BW - <u>38</u>

C-105

From:	Chavez, Carl J, EMNRD
To:	Marvin Burrows; Robinson, Gary, EMNRD
Cc:	Darr Angell; Polak, Tiffany, EMNRD
Subject:	RE: [EXT] BW38 C105 and Schematic.
Date:	Friday, October 30, 2020 9:55:00 AM
Attachments:	BW-38 C-105 OCD Approval 10-30-2020.pdf

Mr. Burrows, et al.,

Please find attached the New Mexico Oil Conservation Division (OCD) approval of the above subject form for your records.

OCD-SF will update the API Well File and Permit Administrative Records today.

OCD understands the difficulties in developing a new brine cavern and dynamic fluid flow conditions needed to keep fluids circulating to prevent well precipitation problems from occurring under idled well conditions. Llano Disposal LLC may resume normal operating conditions immediately.

Thank you.

Mr. Carl J. Chavez, CHMM (#13099)
New Mexico Oil Conservation Division (Albuquerque Office)
Energy Minerals and Natural Resources Department
5200 Oakland Avenue, NE
Albuquerque, New Mexico 87113
Ph. (505) 660-7923
E-mail: CarlJ.Chavez@state.nm.us
"Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?" (To see how, go to: http://www.emnrd.state.nm.us/OCD and see "Publications")

-----Original Message-----From: Marvin Burrows <burrowsmarvin@gmail.com> Sent: Thursday, October 29, 2020 6:30 PM To: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>; Robinson, Gary, EMNRD <Gary.Robinson@state.nm.us> Cc: Darr Angell <darrangell@gmail.com> Subject: [EXT] BW38 C105 and Schematic.

10/29/20

Carl and Gary :

Attached, please find a C105 for Llano Disposal, LLC BW38, State 27 # 1, along with the well bore schematic.

Thanks, Marvin Burrows Agent for Llano Disposal, LLC burrowsmarvin@gmail.com 575-631-8067

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-20592 2. Type of Lease STATE x FEE FED/INDIAN									
											3. S	tate Oil & Gas	Lease	e No. Salad	lo (SLO)	
WELL COMPLETION OR RECOMPLETION REPORT AN						AN	D LOG								The second		
4. Reason for fi	-										5. Lease Name or Unit Agreement Name State 27						
	RE ATTAC	CHMENT	(Fill i	n boxes	#1 thro	or State and Fee ugh #9, #15 Da accordance with	te Rig Rei	leased		d/	6. Well Number: 1						
7. Type of Com	pletion:					BACK DIFF				HER	R_X	Re-ent	ry foi	r brine servi	ice	_	
8. Name of Ope Llano Disposal,											9. C	OGRID 3706	61				
10. Address of C PO Box 250 L		M 88260									11. F	Pool name or Wi	ildcat	t Salado			
12.Location	Unit Ltr	Section		Towns	hip	Range	Lot		Feet from t	the	N/S	/S Line Feet		t from the	E/W L	ine	County
Surface:	L	27		16S		33E			1980		s	S			w		Lea
BH:	Same																
13.Date Spudded 5/16/1		T.D. Read	ched	15. I 12/5		g Released			Date Comp /8/18	leted	d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 4201'GR						
18. Total Measu 13,804 original.			lt)	19. I 1763	Plug Ba 3' in 9 5	ck Measured D /8" TD salt 25	epth 75'.				al Survey Made? 21. Type Electric and Other Logs Run Online file). CBL and CNL				ner Logs Run		
22. Producing In 1763'-2575', Sa					ottom, l	Name											
23.					CA	SING RE	CORI	D (R	eport all	l sti	ring	s set in we	ell)				
CASING S	ZE	WEIGH	TLB./	FT.	I	DEPTH SET		HC	DLE SIZE			CEMENTING RECORD AMOUNT PULLED				PULLED	
13 3/8'	,	4	8#			414'		1	7 1/2"			Cement Circ. None			ne		
9 5/8"		36# a	nd 32	#		4578'		1	2 1/4"			Cement Circ. None			ne		
5 1/2"		20# a	nd 17	#		13,798' 8 3/4"		8 3/4"		TOC 8190' Cut at 4965', pulle			5', pulled				
							+-				+						
24. LINER RECORD					D			25. TUBING RECORD									
SIZE TOP BOTTOM		ГОМ	M SACKS CEMENT		so			SIZ	ZE DI		DEPTH SET		PACK	ER SET			
	No Lir	ner.															
26. Perforation	26. Perforation record (interval, size, and number) No perforations. Open hole completion.				27		ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. No stimulation.										
				D	EPTH	I INTERVAI	L	AMOUNT AND KIND MATERIAL USED									

*			I						
28.			PI	RODUCTION	N				
Date First Product	ion	Production Method (Fla	owing, gas lift, pumpir	ing - Size and type pump) Well Status (Prod. or Shut-in)					
12/8/18		Forced flow by circulat	ion of water.		Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		Wa	ter - Bbl.	Gas - Oil Ratio
12/8/18	24	Open 2" valves.		none	none		857	bbls brine	NA
			857 bbls brine						
Flow Tubing	Flow Casing	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - 1	Bbl.		Oil Gravity -	API - (Corr.)
Press. 185 psi (inj)	Press. 15 psi	Hour Rate 25 gpm	NA	NA	857 bbls	brine		NA	
			ha	INA .	857 0013	orme		NA .	
	Gas (Sold, used f	for fuel, vented, etc.)					30. Test	Witnessed By	
None (NA)							Marvin	Burrows	
31. List Attachmen	nts								
Well bore diagram									
32. If a temporary None.	pit was used at th	he well, attach a plat with	the location of the ter	nporary pit.			33. Rig	Release Date: 12/05/18	
34. If an on-site bu	urial was used at t	the well, report the exact	location of the on-site	burial:					
		NA	Latitude			Longitu	de		NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 7	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Marvin Burrows Title Agent for Llano. Date 10/29/2						Date 10/29/20		
E-mail Addres	E-mail Address burrowsmarvin@gmail.com 575-631-8067 APPROVED By Carl Chavez at 9:42 am, Oct 30, 2020								
			INSTR	UCTION	NS				

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt1476' (below 4201' GR Elevation)	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt2575'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres T. Simpson		T. Mancos	T. McCracken			

T. Glorieta	Т. МсКее	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т	T. Entrada	
T. Wolfcamp	Т	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			Verification of top of salt was determined by investigation of OCD Online drilling records of offset wells, and by a study of the CNL ran on this well. Offset TOS : 30-025-01295 TOS 1496' 30-025-23297 TOS 1445' 30-025-25647 TOS 1475' 30-025-27324 TOS 1490' API 30-025-27324 is a 1320' west offset to subject brine well.				

