

HBP - _____22_____

RENEWAL REQUEST AND APPROVAL

DATE:

____Dec. 30, 2020_____

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Wednesday, December 30, 2020 3:22 PM
To: 'Fiedler, Marcelle F.'
Subject: RE: OCD permit renewal
Attachments: 2020 1230 NMGC HBP-022 Renewal approval signed.pdf

Marcelle,

Hope all is well and you are enjoying the holidays... Please see the attached. It a copy of your annual temporary permission renewal approval. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

Brad A. Jones • Environmental Scientist Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
1220 S. Saint Francis Drive | Santa Fe, New Mexico 87505
(505) 469-7486 | brad.a.jones@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>

From: Fiedler, Marcelle F. <Marcelle.Fiedler@nmgco.com>
Sent: Thursday, December 17, 2020 9:38 AM
To: Jones, Brad A., EMNRD <brad.a.jones@state.nm.us>
Subject: [EXT] OCD permit renewal

Hi Brad
The attached should be on its way to you today.

NMGC request to renew the permit and a check.

Let me know if you need anything else.
Have a nice holiday!
marcelle

Marcelle Fiedler
New Mexico Gas Company
A TECO Energy Company
Environmental Supervisor
7120 Wyoming Blvd. NE Ste 20
Albuquerque, NM 87109

Mailing address:
PO Box 97500, BC 22
Albuquerque, NM 87199-7500

Office: 505-697-3516

Cell: 505-220-1056

New email address is: Marcelle.fiedler@nmgco.com

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval
Director, Oil Conservation Division



December 30, 2020

Ms. Marcelle Fiedler
New Mexico Gas Company
P.O. Box 97500
Albuquerque, New Mexico 87199-7500

**Re: Renewal Request of Annual Temporary Permission To Discharge Hydrostatic Test Water
New Mexico Gas Company
Permit: HBP-022**

Ms. Fiedler,

The Oil Conservation Division (OCD) has received the New Mexico Gas Company (NMGC) renewal request, dated December 17, 2020, and received by OCD on December 29, 2020, for an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new pipelines, for the transmission of oil and gas or products thereof, throughout the State of New Mexico which expires February 17, 2021. Also, OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) with the December 29, 2020 submittal.

Based on the information provided in the request, annual temporary permission is hereby granted to NMGC for the discharge of the hydrostatic test wastewater generated *from all new pipeline hydrostatic tests* an operator may perform during an approved one-year period with the following understandings and conditions:

1. The volume of the discharge does not exceed 25,000 gallons per hydrostatic test;
2. Water from a public/municipal water supply or other OCD approved sources (upon a written request to OCD) is used for each test;
3. Email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;
 - c. the volume of the proposed discharge; and
 - d. the source of hydrostatic test water;
4. The discharge is prohibited from entering any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. No discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface.

- b. within 200 feet of a watercourse (19.15.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.7.P(4) NMAC);
 - c. within an existing wellhead protection area (19.15.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
6. No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. The discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. NMGC shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. An annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire February 17, 2022.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Please be advised that approval of this request does not relieve NMGC of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve NMGC of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 469-7486 or brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Specialist



New Mexico
GAS COMPANY®
AN EMERA COMPANY

RECEIVED

DEC 29 2020

Initial: APAR

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

December 17, 2020

Brad Jones
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: New Mexico Gas Company Request for Renewal of Annual Temporary
Permission (HBP-22) to Discharge Hydrostatic Test Water

Dear Mr. Jones,

The New Mexico Gas Company (NMGC) is requesting the renewal of their Annual Temporary Permission (HBP-22) to discharge hydrostatic test water from new natural gas pipelines. The current permit expires February 17, 2021 and renewal request is due January 3, 2021. Discharges will occur within NMGC's right-of-way and will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, or placing water in the trench and allowing it to soak or evaporate.

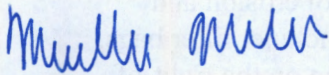
The annual temporary permission authorizes NMGC to discharge hydrostatic test waters throughout the state of New Mexico under the following conditions:

1. The volume does not exceed 25,000 gallons per hydrostatic test;
2. Only water from a public/municipal water supply or other OCD approved sources will be used for each test;
3. NMGC will provide email or written notification to the OCD 72 hours prior to each hydrostatic discharge event;
4. Test water will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. No discharge shall occur:
 - i. where ground water is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - iii. within an existing wellhead protection area;
 - iv. within, or within 500 feet of a wetland; or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution or church;
6. Best management practices will be implemented to contain the discharge onsite, ensure it does not impact adjacent property, and to control erosion;

7. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location will be properly notified of the activities prior to each proposed hydrostatic test event; and
9. NMGC will submit an annual report, summarizing all tests of new pipe with less than 25,000 gallons per hydrostatic test event, to the OCD within 45 days after the temporary permission expiration date. The report shall contain the following information:
 - i. location of hydrostatic test (Section, Township and Range or GPS coordinates);
 - ii. date of each test;
 - iii. volume of each discharge; and
 - iv. source and quality of test water (laboratory analysis, if necessary).

An annual report for 2020 will be submitted by April 3, 2021. Enclosed is a check for \$150 to cover the filing and temporary permission fees. Please feel free to call me at (505) 697-3516 if you have any questions. I appreciate your timely review of this application.

Sincerely,



Marcelle Fiedler
Environmental Supervisor
NMGC

Gas Company, Inc
g Blvd NE, Suite 20
NM 87109

RECEIVED

Initial: APAR/ASD

NOT
NEGOTIABLE

Ryan SL

117 [REDACTED]

RECEIVED

DATE: 10/10/00

HOLD AT AN ANGLE TO VIEW SECURITYMARK®.



DO NOT ACCEPT IF SECURITYMARK® IS ABSENT.

DO NOT WRITE BELOW THIS LINE



New Mexico
GAS COMPANY
AN EMERA COMPANY

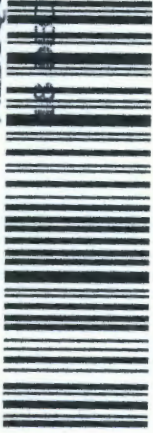
P.O. Box 97500
Albuquerque, NM 87199-7500

CERTIFIED MAIL™

ALBUQUERQUE NM 87000

12/18/2020

2020 PM 3 L



7009 0080 0000 3838 8572

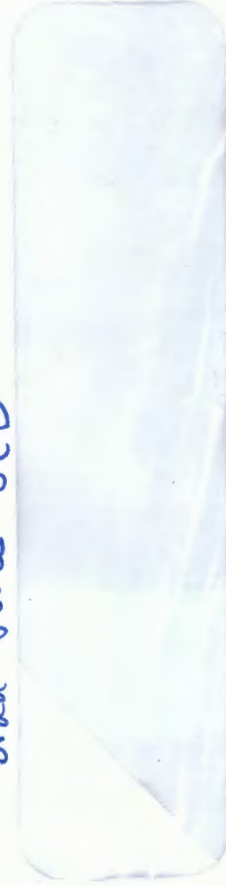
FIRST-CLASS MAIL

US POSTAGE \$006.90



ZIP 87109
041112204794

Brad Jones OCD



87505-422599

