NM1-62

Permit Application

Volume 4 Part 11 of 11

APPLICATION FOR PERMIT SUNDANCE WEST

VOLUME IV: SITING AND HYDROGEOLOGY SECTION 2: HYDROGEOLOGY

ATTACHMENT IV.2.C SUPPLEMENTAL DRILLING PLAN

SUPPLEMENTAL DRILLING PLAN

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

SEPTEMBER 2009

SUBMITTED TO:

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Phone: (505) 476-3440

PREPARED FOR:

Sundance Services, Inc. P.O. Box 1737 Eunice, NM 88231

PREPARED BY:

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Consulting Engineers

Bernalillo, New Mexico 87004

September 8, 2009

Mr. Brad Jones New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Sundance Services Inc. – Sundance West Surface Waste Management Facility Supplemental Drilling Plan [530.01.01/02]

Dear Mr. Jones:

We are please to submit the enclosed Supplemental Drilling Plan for your review and approval. We appreciate your input and feel we have incorporated all of your comments and suggestions.

Please contact us with any questions or comments, or if you require additional information. We look forward to working with the OCD during the supplemental drilling work at Sundance.

Very truly yours,

Gordon Environmental, Inc.

Larry M. Čoons, P.I Project Director

I. Keith Gordon, P.E. Principal

Attachment:

Supplemental Drilling Plan – Sundance Services, Inc., Lea County, New Mexico, September 2009

SUPPLEMENTAL DRILLING PLAN Sundance Services, Inc. September 2009

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SUNDANCE WEST, SUNDANCE SERVICES, INC., LEA COUNTY, NEW MEXICO – OCD PART 36 LANDFILL

1.0 PROJECT SUMMARY

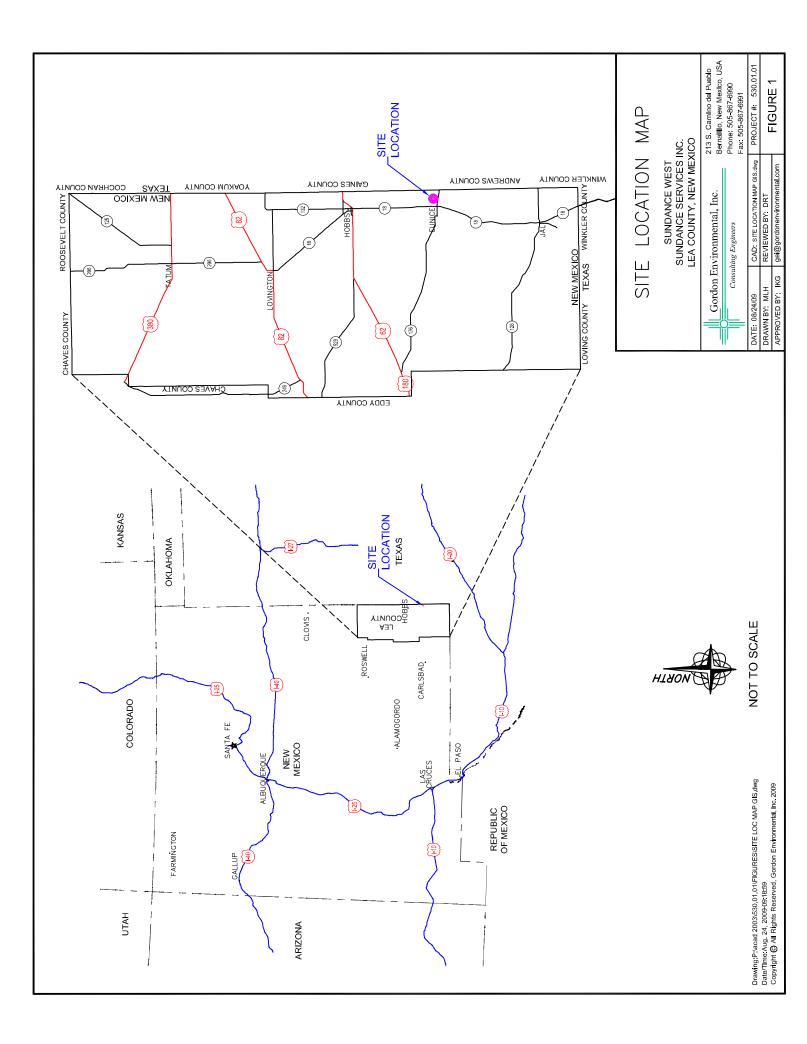
1.1 **Project Description**

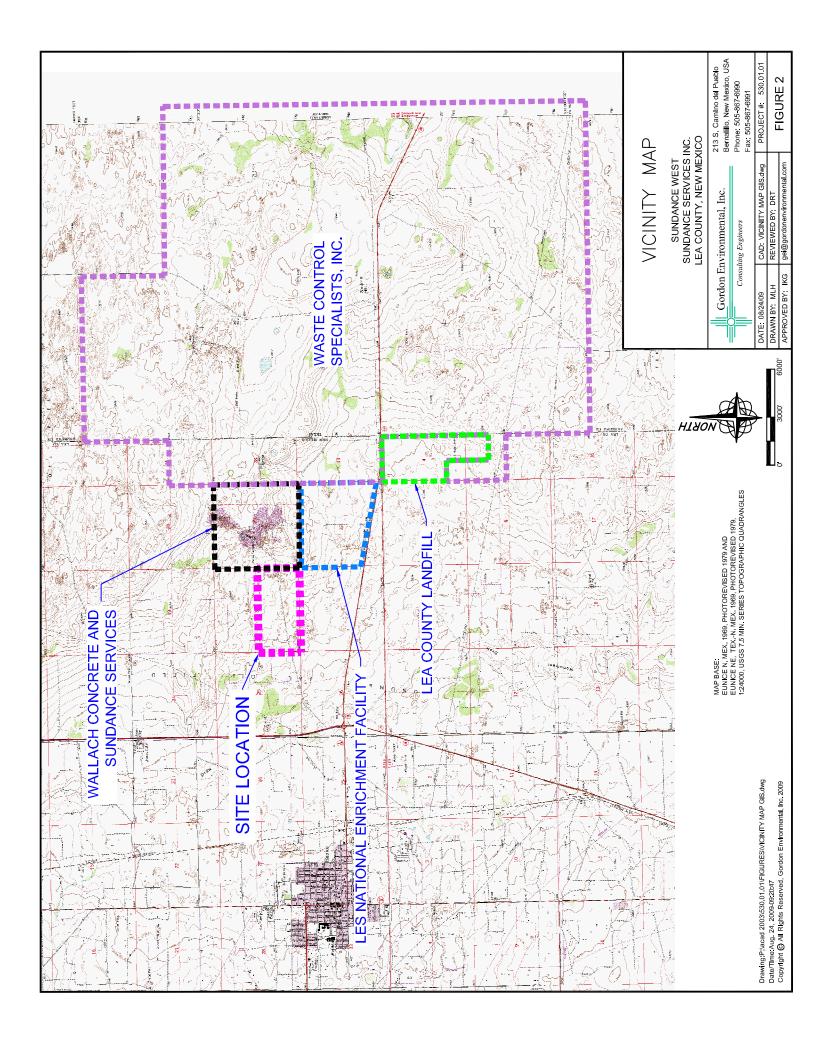
Sundance Services, Inc. (SSI) is planning the installation of a new "surface waste management facility" meeting the siting, design, and operating requirements of §19.15.36 NMAC [New Mexico Energy, Minerals and Natural Resources Department; administered by the Oil Conservation Division (OCD)]. The new facility i.e., "Sundance West" has been the subject of a preliminary subsurface investigation (Attachment A); and discussions and meetings with OCD (i.e., plenary session of 07/01/09).

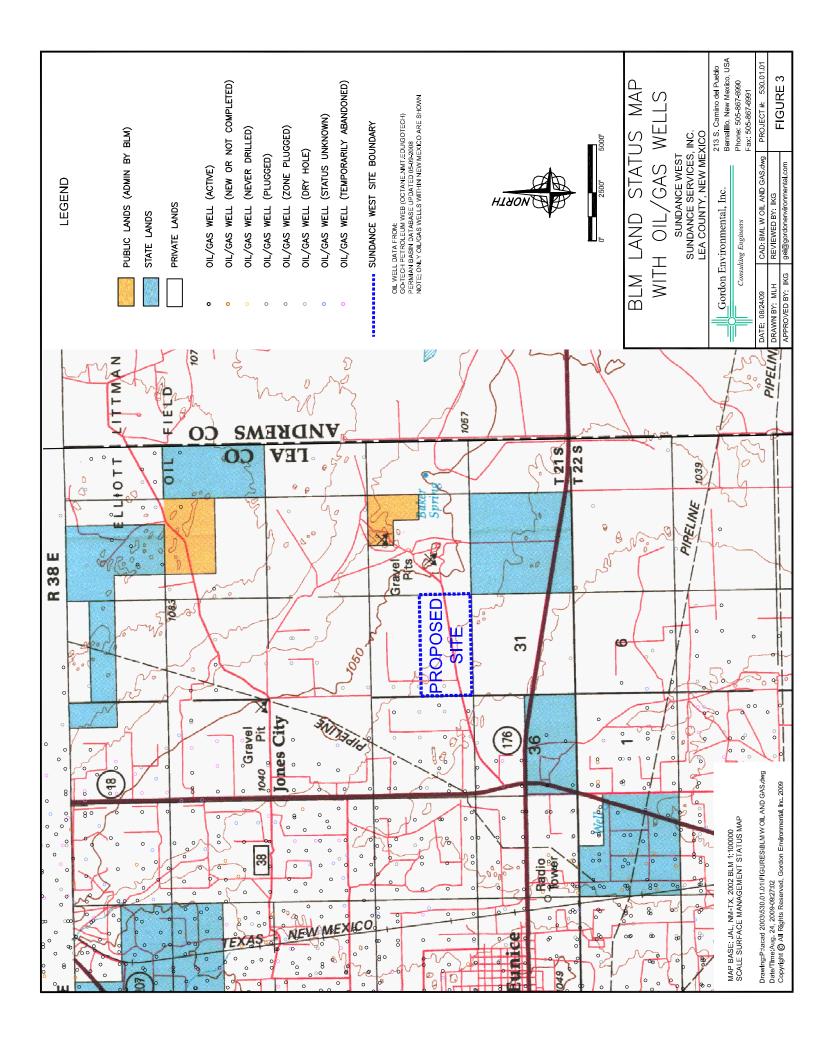
The proposed facility is located approximately four miles east of Eunice, N.M., on 320 acres of vacant land owned by Wallach, et.al and leased by SSI (**Figure 1**). The "Vicinity Map" (**Figure 2**) shows the location of "Sundance West" with respect to other local facilities which have been the subject to extensive siting investigations. The proposed facility is located on undeveloped land immediately west of current SSI operations, and is otherwise surrounded by vacant land. Oil and gas exploration and extraction activities are not conducted on-site, but are concentrated to the west of the site (**Figure 3**).

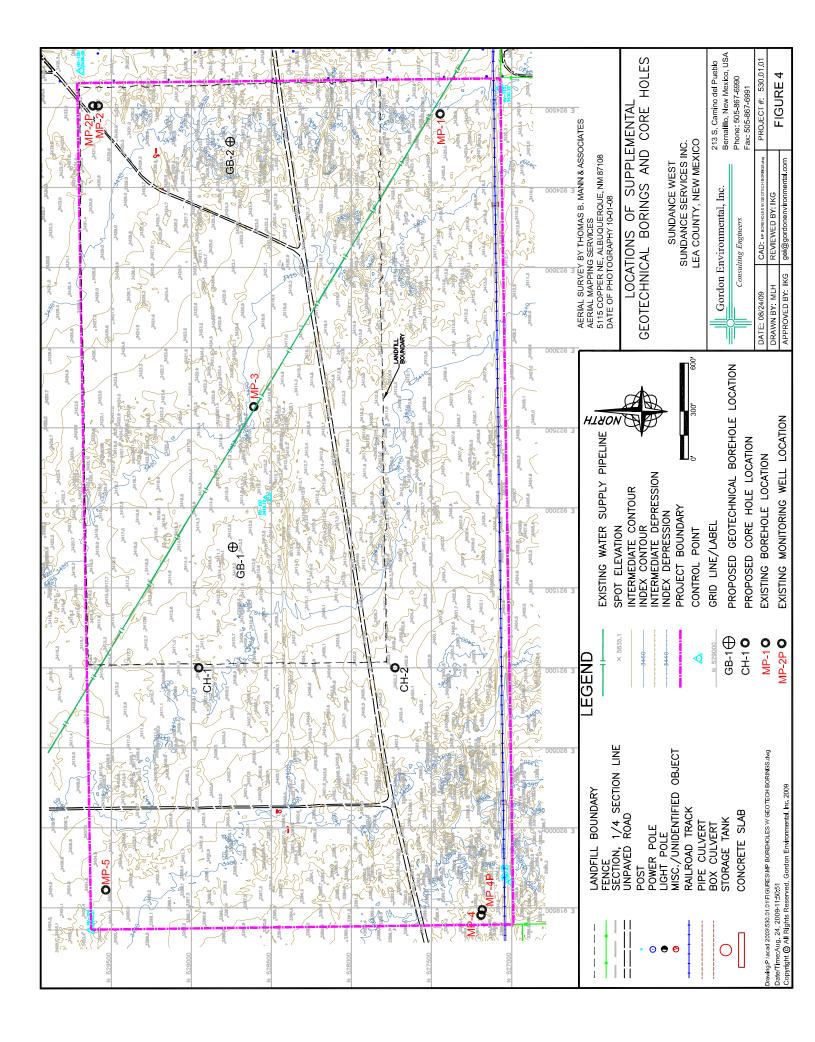
Existing site conditions have been documented via aerial photogrammetry; and a site topograph is provided as **Figure 4**. Also included on **Figure 4** are the locations of existing boring/wells; proposed corings and geotechnical borings; and the preliminary landfill footprint of $155 \pm$ acres on the $320 \pm$ acre site. There is an existing right-of-way for a 14" diameter water supply line shown on **Figure 4** that provides water from Eunice to the LES project that may be relocated in the future.

The Sundance West site is proposed as an OCD Landfill pursuant to the "Part 36" surface waste management facility standards. SSI will submit an Application for Permit to OCD in compliance with the regulations for siting, design, and operations of surface waste management facilities for oil and gas wastes [19.15.36.NMAC]. The Application for Permit will address the requirements of the regulations for site-specific geological and hydrological characterization [19.15.36.8.C(15) NMAC and 19.15.36.13.A NMAC]. There are ancillary operations proposed for the remaining 165 acres that will be further detailed in the Application for Permit.









1.2 Supplemental Drilling Plan Objectives

This Supplemental Drilling Plan (Supplemental Plan) describes the proposed boring and testing program to evaluate the subsurface conditions at the proposed SSI West site in compliance with the requirements of 19.15.36.8.C(15) NMAC and 19.15.36.13.A NMAC. The work proposed herein supplements the information obtained from the initial investigation conducted at the site in April 2009 and discussed with OCD on 07/01/09. The Completion Report for the initial site investigation is included as **Attachment A**; and Section 2.2 summarizes the data collected as part of the initial investigation. The purpose of this Supplemental Plan is to complete the development of the site-specific geological, geotechnical, and hydrogeological database for the proposed HDSWF site; and to outline the rationale and approach by which hydrogeologic and geotechnical information will be collected to confirm site conditions.

2.0 GEOLOGY AND HYDROGEOLOGY

2.1 Local Hydrogeologic Summary

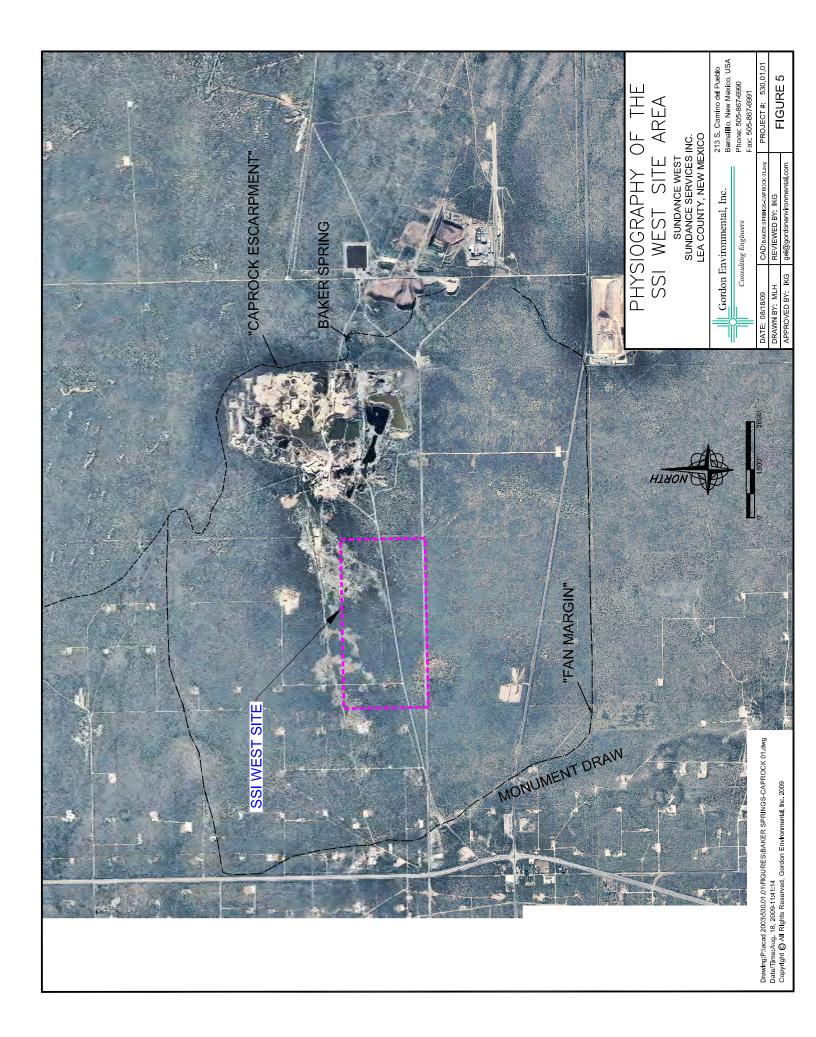
The geology and hydrology in the subject area has been studied extensively in conjunction with permitting and licensing of nearby waste disposal facilities including the Waste Control Specialists (WCS) site and Lea County Landfill (LCLF); and the National Enrichment Facility (NEF) located immediately to the southeast of the subject area; and a draft Part 61 License Application for a Low-Level Radioactive Waste Disposal Facility for WCS. **Figure 2** is a vicinity map showing the locations of nearby waste management facilities subject to intense hydrogeologic investigations. This brief summary of the regional geology and hydrology is derived from the information contained in the permitting documents associated with the nearby disposal facilities.

The proposed SSI West site is within the Southern High Plains physiographic province, characterized by mildly deformed Triassic and Permian sedimentary rocks capped by the late Miocene-Pliocene Ogallala Formation. The local site region is underlain primarily by the Late Tertiary/Quaternary-aged pedogenic caprock caliche that developed on all pre-Quaternary formations on the southern High Plains. Young windblown sands of the

Blackwater Draw Formation (BDF) overlie the caprock caliche. Unconsolidated to semiconsolidated sands and gravels of the Ogallala, Antlers, and Gatuña Formations (locally referred to as OAG) lie between the caprock and underlying red beds of the Dockum Group (Chinle Formation).

Figure 5 is an aerial image showing the main physiographic features in the local region of the proposed SSI West site. The local region and proposed SSI West site lie on an alluvial fan deposit. The fan deposit (Figure 5) is the result of the drainage off the western edge of the Llano Estacado during a long span of geologic time beginning at least in the Pliocene Epoch of the Tertiary (2 to 3 millions of years ago). Drainage of the western Llano upland surface (over the Caprock Escarpment) from several large playas was strong during the several humid climatic phases of the late Tertiary and Pleistocene. The catchment area of this drainage reaches from the Llano edge eastward to the Rattlesnake Ridge divide. The fan is a complex of several stages of deposition, corresponding to climatic phases. The base of the fan represents the most extensive phase of deposition, probably related to a long and intense humid period late in the Pliocene. Drainage during subsequent decreasingly humid pluvial periods of the Pleistocene-generated smaller fan deposits on the surface of the Pliocene fan. These account for local steepening of the gentle upper surface of the composite fan. The drainage that built the fan shaped the terrain along the entire margin between the Llano and the Pecos River valley in the site region, which has changed little since the last Pleistocene pluvial period.

The alluvial fan is a thickened irregular conical body of alluvium of the type common in arid regions of the American Southwest. It consisted of sufficient volumes of sediment to push Monument Draw to the west and to narrow its valley. Its upper surface is covered by the reddish brown BDF of late Pleistocene age. The BDF is mostly dune and windblown sand with differentially developed horizons of a soft caliche and soil. The BDF is widely used for road surfacing throughout the region and there are many light colored areas on the upper surface of the fan where caliche has been harvested for that purpose.



The main body of the fan is made up of alluvial material that is difficult to assign to any of the regional stratigraphic units because of its origin by transport off the Llano by largely ephemeral drainage during a complex series of climatic regimes. Gravel, in a complex distributary channel system, and sand and silt with various degrees of caliche and soil development; are predominant. In general, the energy of transport diminished as runoff moved down the gentle westerly fan slope, away from the scarp and the average grain-size of the alluvium decreases. The distribution of alluvium is very complex in such bodies and is difficult to predict.

The geohydrology of alluvial fans is largely controlled by the distribution of grain-size of the alluvium and by the distribution of caliche and soil developed during the alternating humid and arid climatic phases characteristic of the history of the region. The fan within the local region of the proposed SSI West site lies on an eroded surface of the Chinle Formation claystone (Chinle) at its eastern origin where it meets the Llano margin and may extend over the thickened OAG at its western terminus near Monument Draw.

The presence of any perched water within the OAG fan is no longer related to the drainage originating on the edge of the Llano. The upper surface of the fan (BDF) is permeable, and the rainfall on the fan surface infiltrates the very permeable alluvium generating only ephemeral local runoff. Perched water originates as the result of retardation of downward percolation of rainwater that infiltrates the fan surface in patterns that reflect the fan micro-topography and the surface grain-size distribution of the alluvium. The three-dimensional fan permeability reflects the depositional and soil formation histories of the fan.

Buried surfaces of caliche formation and soil formation can locally control groundwater movement Alluvial grain-size is related to the distribution of energy of transport at the time of deposition. Energy of transportation has shifted across the fan surface in complex patterns in response to the climatic cycles during fan building over a period of more than two million years. Local areas of near-surface perched water may be evident in the distribution of phreatophytic plants on the fan surface. Also, there may be local accumulations of perched water within the fan that are not reflected by plant distribution. The permanent regional groundwater surface lies at a depth of at least 1,100 to 1,200 feet in the Santa Rosa Formation of the Dockum Group. Above this depth, the Chinle Formation consists predominantly of siltstones and mudstones having hydraulic conductivities in the range of 10^{-8} to 10^{-9} centimeters per second.

2.2 Summary of Initial Data Collection at SSI West Site

Attachment A, the Completion Report for Drilling, Sampling, and Monitoring Well Installation; provides the details of the initial data collection at the proposed SSI West site. In summary, five soil borings (MP-1 through MP-5) were drilled at the locations shown on **Figure 4.** Two additional soil borings were drilled adjacent to MP-2 and MP-4 (MP-2P and MP-4P, respectively) in order to install shallow groundwater monitoring wells near these locations. Borings MP-1 through MP-5 were drilled at locations within the site area to characterize the shallow geology and hydrogeology to depths up to 150 feet below existing site grade. The focus was to determine the potential presence of groundwater within 100' of the anticipated landfill invert elevation of approximately 50' below ground surface.

Wells MP-2P and MP-4P were completed subsequent to drilling and sampling borings MP-1 through MP-5 to monitor thin, isolated zone(s) of free water perched on top of, and/or within, the upper (Chinle). Borings MP-1 through MP-5 were drilled using a single, portable CME 75 drill rig capable of using both hollow-stem auger (HSA) and air rotary methods. HSA was used in the upper 25 to 50 feet of the borings until claystone/siltstone of the Chinle was encountered. The Chinle was drilled to a total depth of 150 feet in each boring using air rotary. The drilling methods employed were very effective at identifying the subsurface materials encountered, as well as the thin, isolated zones of saturation as described below.

As documented in **Attachment A**, the shallow stratigraphy consists of very fine to mediumtextured sand from the surface to the top of the Chinle. This layer is the OAG as described in Section 2.1, and may contain variable silt. The upper few inches to few feet typically consists of reddish brown fine sand (BDF). Variable thickness of caliche and/or caliche-cemented sand is typical at depths of approximately 10 feet below the surface. The Chinle redbeds below the unconsolidated sand are typically claystone to siltstone, with very isolated thin zones of very fine-to fine textured sand/sandstone. The materials encountered in all of the borings are consistent with the regional stratigraphy as presented in Section 2.1. All materials encountered in borings MP-1 through MP-5 were dry to slightly moist; with the exception of moist to wet sand at a depth of 21 to 26 feet below the surface in boring MP-2 (see boring log in Attachment C of **Attachment A**); and moist fine sand intervals at 47 to 48 feet, and 56 to 58 feet below the surface in boring MP-4 (see boring log in Attachment C of **Attachment A**).

Following drilling of the MP borings, shallow monitoring wells MP-2P and MP-4P were constructed at the locations shown on **Figure 4** to monitor any isolated zone(s) of saturation on top of and/or within the upper Chinle at those locations. The wells were constructed in response to moist/wet zones encountered, as described in Section 4.1 of **Attachment A**; and illustrated on the boring logs in Attachment C of **Attachment A**. Table 2 in **Attachment A** is a summary of the as-built conditions for wells MP-2P and MP-4P, including the history of recorded water levels in the two wells.

Subsequent to the initial field investigation, wells MP-2P and MP-4P were bailed on June 24 and 25, 2009. On June 24, only 0.2 feet of water was measured in well MP-2P, and only 1.5 inches of water could be bailed (one time) from the well. The well did not recover, and only a very small amount of water was in the bottom cap of the well when measured on June 25. On June 24, a total of 15 liters (4 gallons) was bailed from well MP-4P and samples were collected for laboratory analysis as required in 19.15.36.8.C(15)(b)NMAC. Approximately 15 hours after bailing (on June 25), the water level in MP-4P had recovered to within 94 percent of the pre-bailing static water level. The bailing and sampling conducted on June 24 and 25, 2009 indicates the following:

- The small amount of fluids in well MP-2P are likely not natural formation water; but a small amount of anthropogenic water either added during well construction to hydrate the bentonite pellets on the well annulus, and/or from activities associated with the Wallach gravel quarry operation to the east.
- The minor amount of water produced from well MP-4P is likely natural formation (non-anthropogenic) water.

Figure 6 includes two geological sections across the proposed SSI West site constructed from the data collected during the initial site investigation. From the same data, **Figure 7** is an isopleth map showing the elevation of the top of the Chinle. From five data points (MP-1 through 5), the attitude of the Chinle has been calculated using AutoCAD to dip gently (less than 1 degree) to the west-southwest, generally consistent with the surface topography. The attitude of the Chinle and overlying stratigraphy are consistent with the local regional conditions described in Section 2.1.

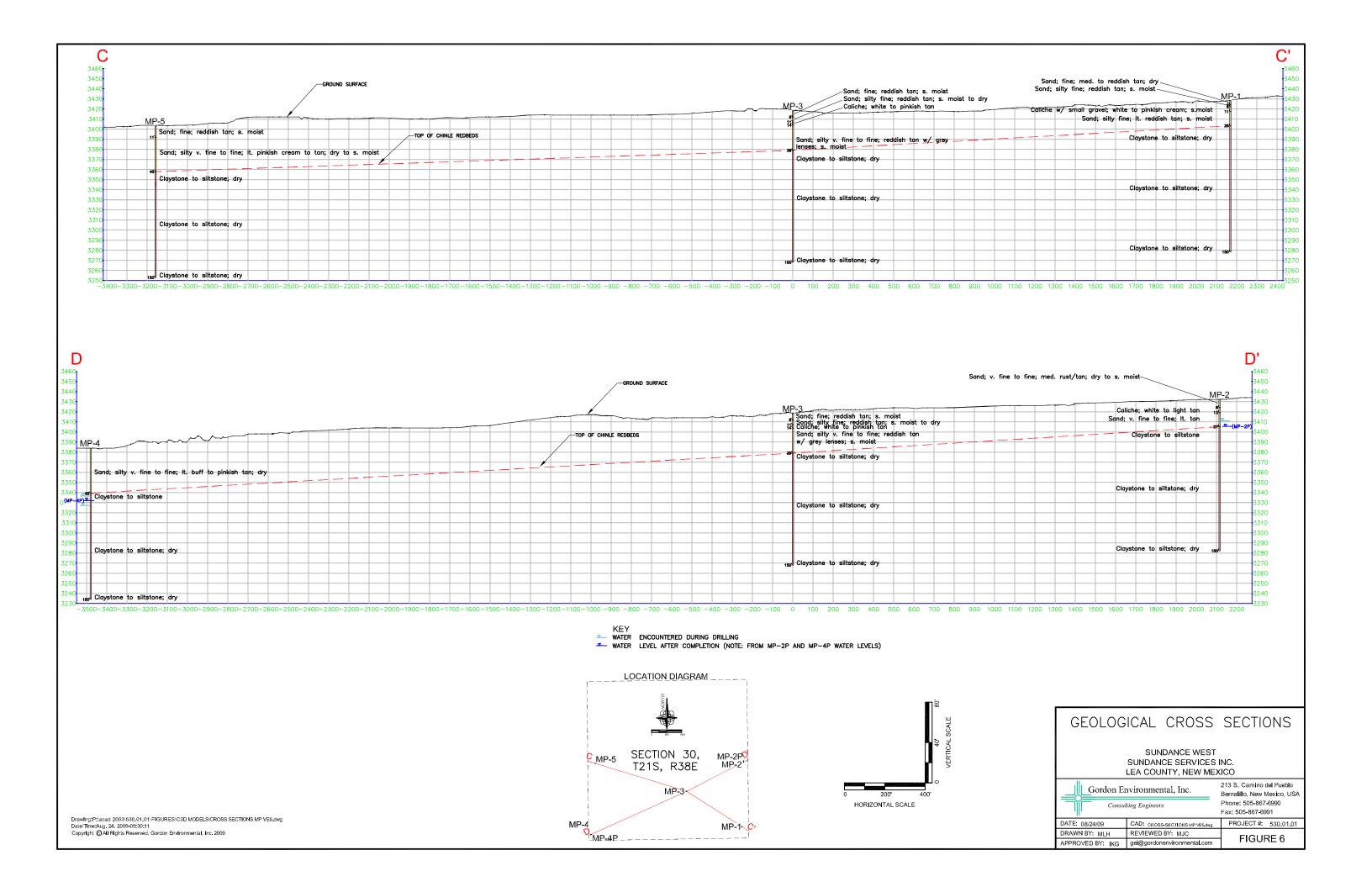
3.0 SUPPLEMENTAL DRILLING PLAN

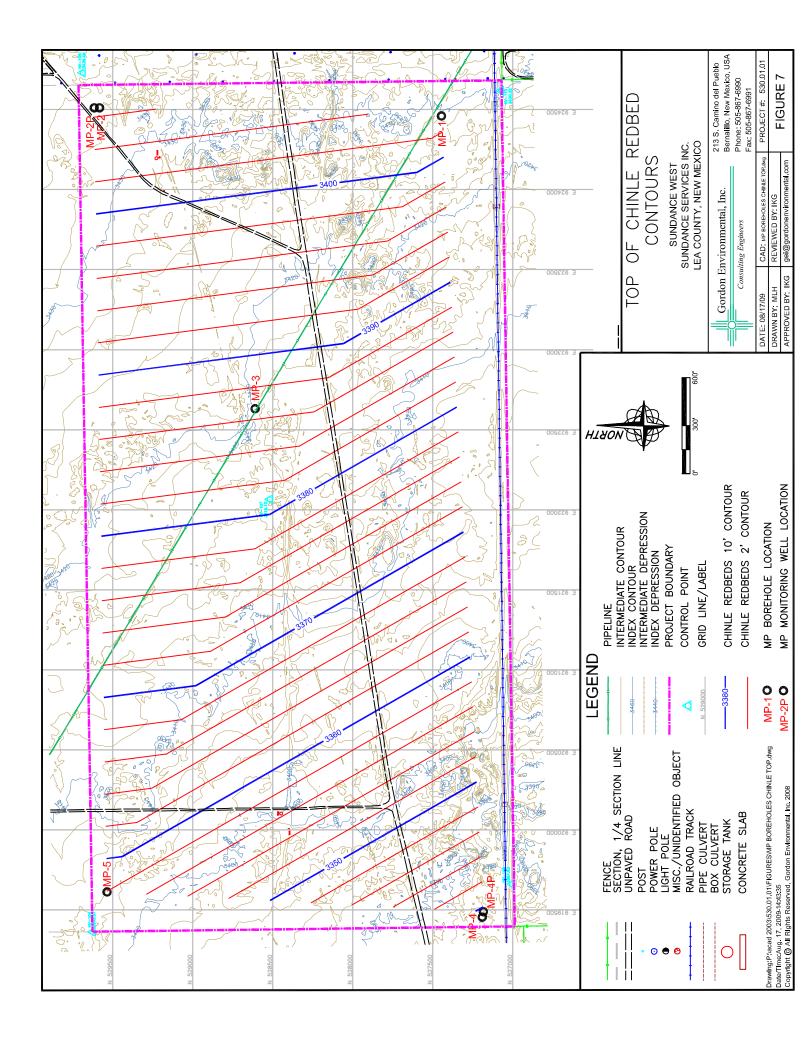
The Supplemental Plan proposed herein was developed after consultation with OCD in Santa Fe on July 1, 2009. Data obtained from the implementation of this proposed Supplemental Plan will assist in characterization of the site geology and hydrogeology; as well as provide geotechnical information for use in the design and assessment of the proposed SSI West facility. The data will also be instrumental in defining the need for groundwater monitoring.

Because of the extensive thickness of the Chinle beneath the site (see Section 2.1), and the vast amount of supporting regional geologic data; deep borings into the Chinle are not required to characterize the site geology and hydrogeology below the depths proposed in the following sections. This methodology is consistent with planned shallow monitoring of the vadose zone immediately above the Chinle, and no deep groundwater monitoring is proposed for the SSI West facility.

3.1 Geotechnical Borings

Two geotechnical borings (GB-1 and GB-2) will be advanced to estimated total depths of 50 to 60 feet below the existing surface, respectively; at the approximate locations shown on **Figure 4.** The borings will be used to collect geotechnical information for facility design and to address the soil testing requirements of 19.15.36.8.C(15)(g) NMAC, specifically – *porosity, permeability, conductivity, compaction ratios, and swelling characteristics for the sediments on which the contaminated soils will be placed*. The borings will also serve to determine if any saturation exists above the Chinle at those locations. If saturation exists, the boring(s) will be converted to monitoring well(s).





The proposed geotechnical borings will be drilled using a portable CME 75 hollow-stem auger drill rig. During drilling activities, GEI field staff will be on-site to collect soil samples retrieved either by using a standard split-spoon sampler or a brass ring sampler, depending upon the laboratory test to be conducted on the samples. Samples will be collected at five-foot intervals. Collected samples will be used for subsequent visual classification and selected laboratory analyses. **Table 1** identifies the proposed laboratory testing specifications for the samples. Depending upon the total depth of the borings, the number of tests conducted may vary as shown in **Table 1**. After geotechnical samples have been collected, the boring will be decommissioned by pumping a 2% to 5% bentonite grout into the annular space via tremmie pipe. This grout will be pumped to the bottom of the borehole and injected until it reaches the ground surface to eliminate a potential conduit for fluid migration.

Table 1Summary of Proposed Sampling and Laboratory Testing
Sundance Services, Inc. West Facillity

Geote	chnical	No. of Laboratory Tests								
Boring		Dry Sieve	Atterberg	V	Classification	Moisture	Dry	Standard Proctor	Swell/	
ID	Total Depth	Analysis	Limits	K _{sat}	(USCS)	Content	Density	Density	Consolidation	
GB-1	50-60	3-4	3-4	1-2	3-4	3-4	1-2	1-2	1-2	
GB-2	30-35	2-3	2-3	1	2-3	2-3	1	1	1	

Note: standard penetration tests (blow counts) will be recorded at each sampling interval Porosity is calculated from the dry density and moisture content determination from an undisturbed brass ring sample

3.2 Continuous Cores

In addition to the geotechnical soil borings, two continuous core holes (CH-1 and CH-2) are proposed at the approximate locations shown on **Figure 4**, as requested by OCD. The locations of the core holes and drilling/sampling method were selected after consultation with the OCD. Each core hole will be drilled to a total depth of 150 feet below existing site grade to characterize the subsurface geology and determine if groundwater is present. The locations of CH-1 and CH-2 are coincident with the estimated eastern extent of the landfill invert of the proposed facility. The same CME 75 drill rig proposed to drill geotechnical borings GB-1 and GB-2 (see Section 3.1) will be used to drill core holes CH-1 and CH-2.

After drilling and sample collection from CH-1 and CH-2, the core holes will be decommissioned by pumping a 2% to 5% bentonite grout into the annular space via tremmie pipe. This grout will be pumped to the bottom of each hole and injected until it reaches the ground surface to eliminate a potential conduit for fluid migration.

3.3 Monitoring Wells

In the event that subsurface water is encountered in GB-1 and/or GB-2, and/or CH-1 and CH-2; monitoring well(s) will be installed at those location(s) immediately adjacent to the respective decommissioned borehole/core hole(s) to characterize groundwater. Any well(s) would be drilled using the same methods and design utilized during the initial investigation (see **Attachment A**). Similar to the methodology employed during the initial investigation, any water encountered in supplemental well(s) will be characterized as to its quantity and quality by water level measurements; bailing; and sampling (as appropriate).

3.4 Additional Borings/Core Holes

Depending upon the results of the supplemental work proposed herein; additional borings and/or core holes may be warranted to characterize the site, particularly the west to southwest portion (i.e., in the vicinity of the CH-1 and CH-2; and MP-4 and MP-4P). Any additional work beyond what has been proposed herein would be conducted after consultation with the OCD.

3.5 Subsurface Investigation Results

The results of the proposed supplemental investigation, comprised of this drilling and testing program, will be correlated with the initial site investigation (**Attachment A**) and extensive regional database. It will serve as the basis for the engineering design of the facility and characterization of the site geology and hydrology as required under 19.15.36.8.C.15 NMAC and 19.15.36.8.C.15 NMAC. Upon completion of the supplemental investigation, a Completion Report will be prepared and submitted to the OCD for review.

The completion reports and assessment of the information will be incorporated into a formal Geology and Hydrogeology section, which will be an integral part of the SSI Permit Application submitted to OCD. Attachment B is a draft outline of the proposed Geology and Hydrogeology section of the SSI Permit Application.

SUPPLEMENTAL DRILLING PLAN

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

ATTACHMENT A

Draft Completion Report – Drilling, Sampling, and Monitoring Well Installation – Sundance Services, Inc., Lea County, New Mexico – June 2009

DRAFT

COMPLETION REPORT DRILLING, SAMPLING, AND MONITORING WELL INSTALLATION

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

JUNE 2009

SUBMITTED TO:

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Phone: (505) 476-3440

PREPARED FOR:

Sundance Services, Inc. P.O. Box 1737 Eunice, NM 88231

PREPARED BY:

Gordon Environmental, Inc. 213 South Camino del Pueblo Bernalillo, New Mexico 87004 Phone: (505) 867-6990



COMPLETION REPORT DRILLING, SAMPLING, AND MONITORING WELL INSTALLATION

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

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COMPLETION REPORT DRILLING, SAMPLING, AND MONITORING WELL INSTALLATION

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

1.0 INTRODUCTION

Gordon Environmental, Inc. (GEI), on behalf of Sundance Services, Inc. (SSI), has overseen the drilling of seven borings; and installation of two groundwater monitoring wells at the proposed SSI West Site near Eunice in southeastern New Mexico. Rodgers Environmental Services, Inc. (Rodgers) of Albuquerque, New Mexico was contracted by GEI to complete the following services for this project:

- Drill five borings using a combination of hollow stem auger (HSA) and air rotary drilling methods (borings MP-1 through MP-5).
- Drill two additional borings using HSA drilling methods, and install groundwater monitoring wells at those locations (MP-2P and MP-4P).

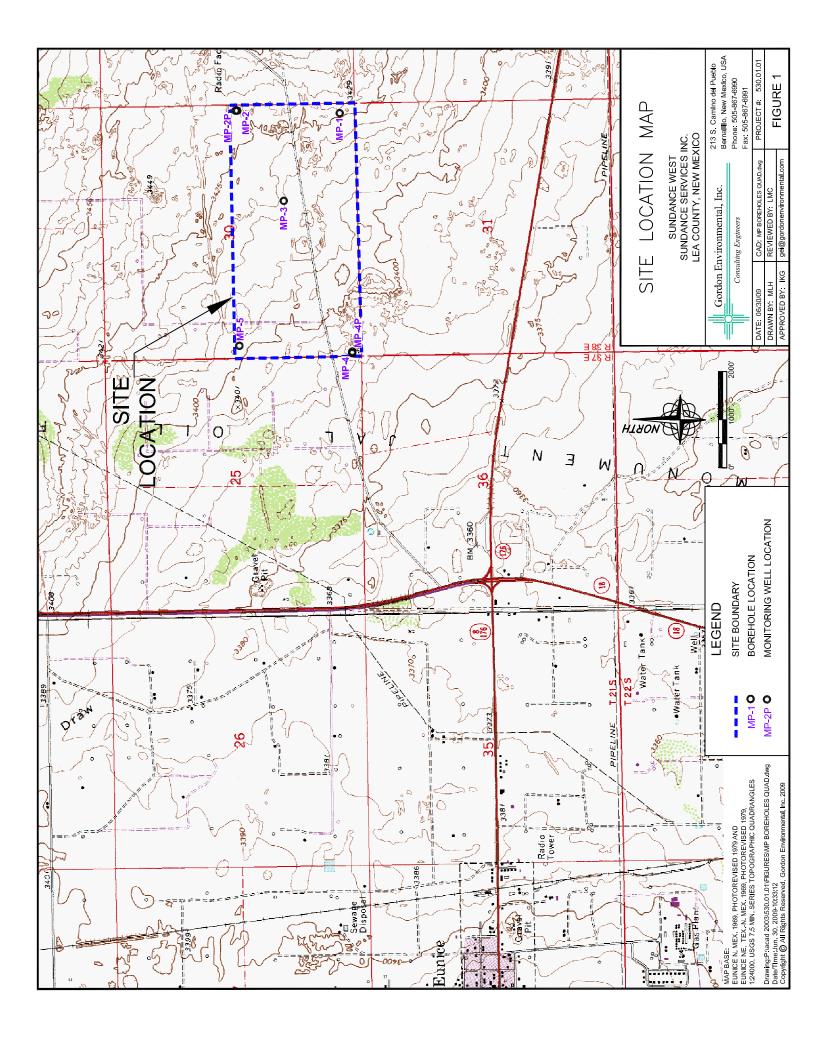
This Completion Report (Report) provides documentation of the project and as-built conditions. The Report includes:

- a description and location of the site
- background information regarding the need and purpose for the work
- drilling, sampling, and well construction

Selected photographs of the work are included in **Attachment A**. Also included are the permits granted from the Office of the State Engineer, approving the drilling program (**Attachment B**).

2.0 SITE LOCATION

The proposed SSI West facility is located one mile north of Highway N.M. 234; approximately four miles east of Eunice in Lea County, southeastern New Mexico (**Figure** 1). The site area is approximately 320 acres and comprises the S ¹/₂, Sec 30, T21S, R38E, NMPM. The site is owned by Wallach et al., and is leased by SSI.



3.0 BACKGROUND

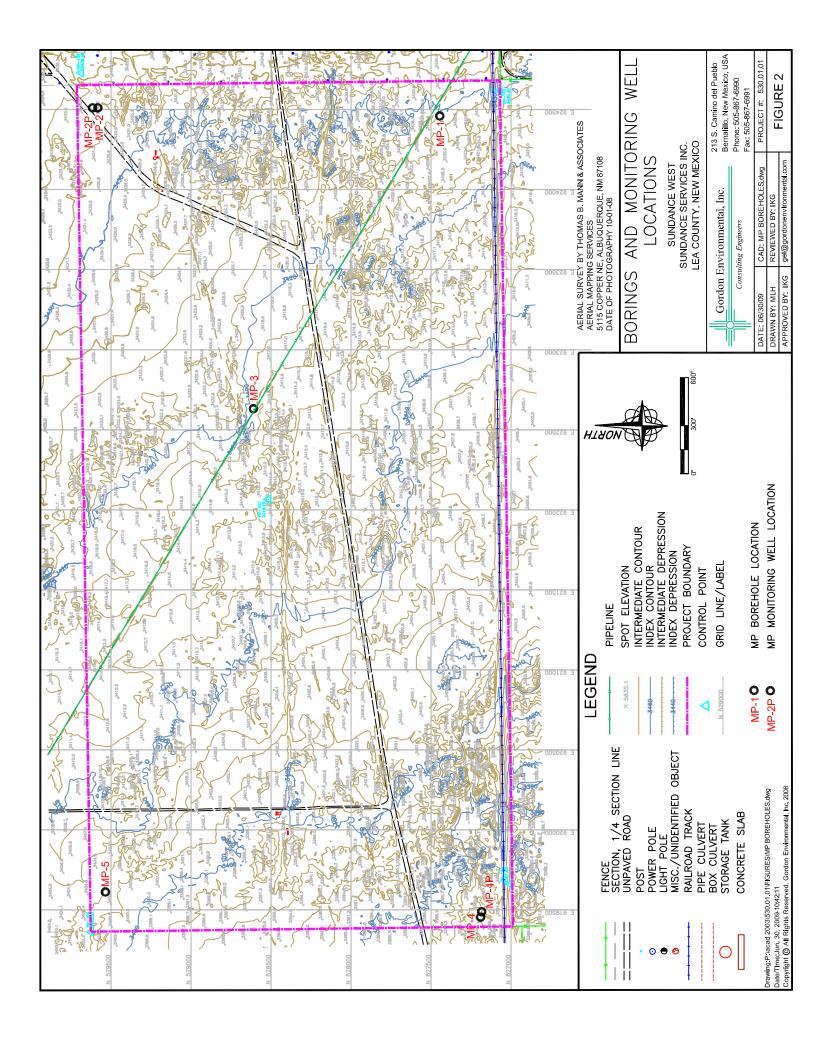
In accordance with the requirements set forth in 19.15.36.8.C(15) NMAC; this Report documents the field program to collect site-specific geological and hydrological data for the proposed facility. The primary purpose of the investigation was to confirm the depth-to-groundwater was suitable to meet the 100' vertical setback for an OCD Part 36 Landfill.

Five soil borings (MP-1 through MP-5) were drilled at the locations shown on **Figure 2.** Two additional soil borings were drilled adjacent to MP-2 and MP-4 (MP-2P and MP-4P, respectively) in order to install shallow groundwater monitoring wells near these locations (**Figure 2**). Borings MP-1 through MP-5 were drilled at locations within the site area to characterize the shallow geology and hydrogeology to depths up to 150 feet below existing site grade. Wells MP-2P and MP-4P were completed subsequent to drilling and sampling borings MP-1 through MP-5 to monitor thin, isolated zone(s) of free water perched on top of, and/or within, the upper Chinle Formation (Chinle) as described herein. **Section 4** presents a detailed description of the drilling, sampling, and well installation.

3.1 Local Hydorgeological Studies

The local hydrogeology and geotechnical conditions have been studied more intensively than any other locale that we are familiar with. There are four projects within 1.5 miles that have each implemented subsurface investigations in response to regulatory siting requirements:

- 1. Waste Control Specialists, Inc. (TCEQ, NRC, USEPA)
- 2. Lea County Landfill (NMED)
- 3. LES Nuclear Enrichment Facility (NRC)
- 4. Sundance Services, Inc. (OCD)



4.0 DRILLING, SAMPLING, AND WELL INSTALLATION

This section provides a summary of the work performed and details of the as-built conditions. **Attachment B** includes the *Well Record & Log* submitted by Rodgers to the New Mexico Office of the State Engineer (OSE) for each of the borings and wells. **Table 1** provides surveyed coordinates for the borings and wells.

Boring	MP-1	MP-2	MP-3	MP-4	MP-5	MP-2P	MP-4P
Northing ¹	527446.10	529582.26	528611.24	527183.88	529535.82	529615.38	527183.88
Easting ¹	924459.82	924510.78	922630.93	919459.02	919611.93	924510.99	919489.02
Elevation ¹							
Ground Surface ²	3428.30	3432.2	3417.99	3384	3402.93	3433.58	3384.62
Concrete Pad ²	NA	NA	NA	NA	NA	3433.58	3384.62
Top of Steel Casing	NA	NA	NA	NA	NA	3436.51	3387.56
Top of PVC Casing ³	NA	NA	NA	NA	NA	3435.90	3387.09

 Table 1

 Summary of Surveyed Coordinates for Borings and Monitoring Wells

Notes:

Survey by Pettigrew & Associates, Hobbs, New Mexico

N/A - Not applicable; borings MP-1 through MP-5 were plugged and abaondoned $^{1}NAVD88$

²Ground surface elevation approximately equal to elevation of concrete pad

³Measuring point for groundwater static water levels

4.1 Borings MP-1 through MP-5

Borings MP-1 through MP-5 were drilled using a single, portable CME 75 drill rig capable of using both hollow-stem auger (HSA) and air rotary methods. HSA was used in the upper 25 to 50 feet of the borings until claystone/siltstone of the Chinle was encountered. The Chinle was drilled to a total depth of 150 feet in each boring using air rotary.

Drilling began on April 16, 2009; and concluded on April 23, 2009. Samples of drill cuttings were collected at five-foot intervals for visual and physical classification of the subsurface materials (**Attachment A**). During HSA drilling, split spoon samples were also collected at selected intervals for visual classification and laboratory analysis for geotechnical properties. **Attachment C** includes the boring logs for borings MP-1 through MP-5.

As illustrated in the boring logs in **Attachment C**, the shallow stratigraphy consists of very fine to medium-textured sand from the surface to the top of the Chinle. This layer is referred to as the Ogalalla/Antlers/Gatuña (OAG) formation in other local studies (Section 3.1). The sand may contain variable silt. Variable thickness of caliche and/or caliche-cemented sand is typical at depths of approximately 10 feet below the surface. The Chinle redbeds below the unconsolidated sand are typically claystone to siltstone, with very isolated thin zones of very fine-to fine textured sand/sandstone. All materials encountered in borings MP-1 through MP-5 were dry to slightly moist with the exception of moist to wet sand at a depth of 21 to 26 feet below the surface in boring MP-2 (see boring log in **Attachment C**); and moist fine sand intervals at 47 to 48 feet, and 56 to 58 feet below the surface in boring MP-4 (see boring log in **Attachment C**). The following section describes installation of wells MP-2P and MP-4P in response to the isolated wet zones encountered in borings MP-2 and MP-4P in response to the isolated wet zones encountered in borings MP-2 and MP-4P in response to the isolated met **Zones** encountered in borings MP-2 and MP-4P in response to the isolated met **Zones** encountered in borings MP-2 and MP-4P.

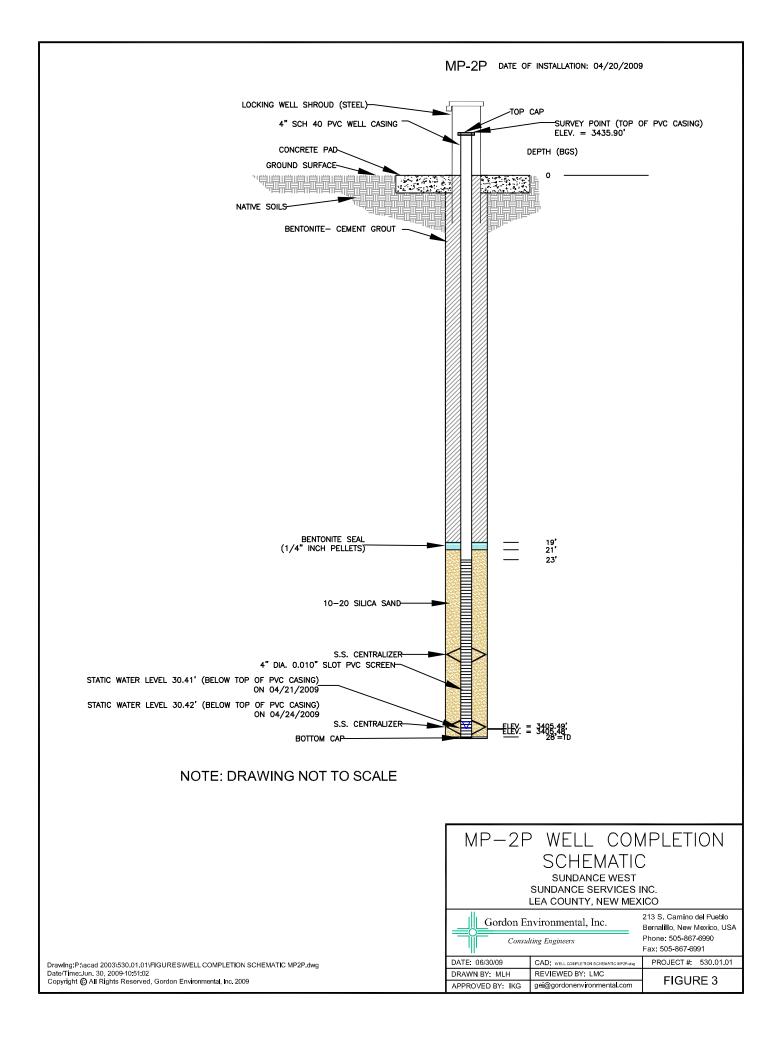
4.2 Perched Monitoring Wells MP-2P and MP-4P

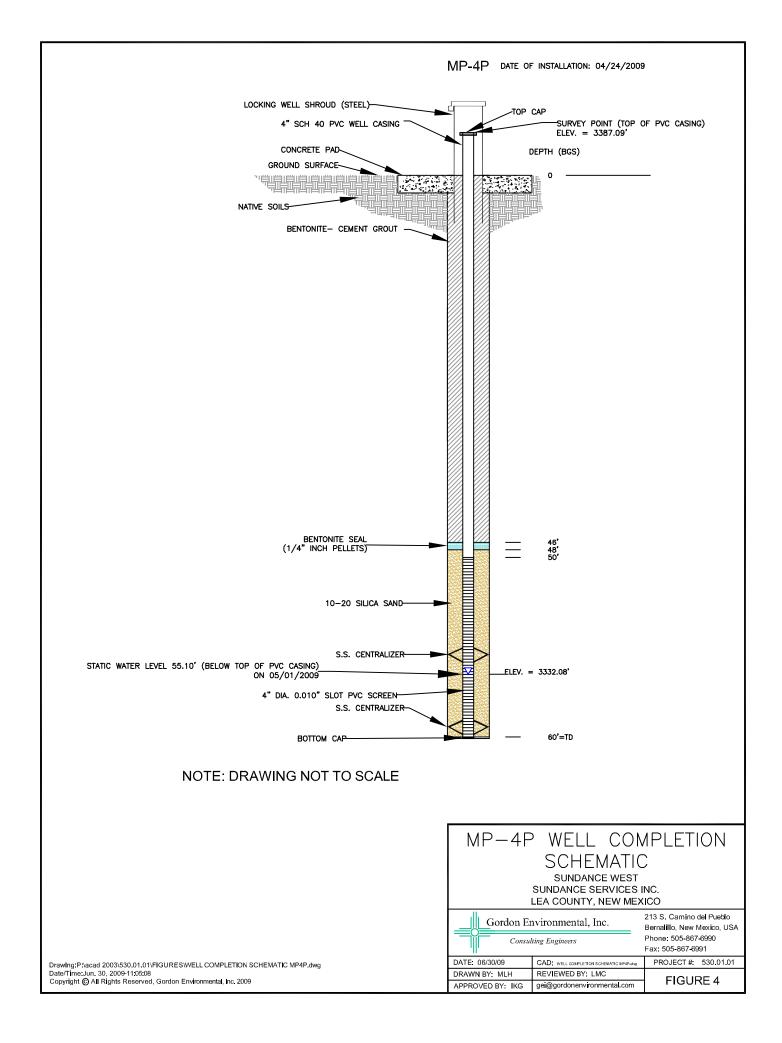
Following drilling of the MP borings (see Section 4.1), shallow monitoring wells MP-2P and MP-4P were constructed at the locations shown on Figure 2 to monitor any isolated zone(s) of saturation on top of and/or within the upper Chinle at those locations. The wells were constructed in response to moist/wet zones encountered in borings MP-2 and MP-4, respectively, as described in Section 4.1 and illustrated on the boring logs (see Attachment C).

Each well was constructed with an adequate length of screen and annular sand pack to capture any free water within the zones where moist/wet materials were encountered. Attachment D includes the boring logs for borings MP-2P and MP-4P. Figures 3 and 4 are the as-built construction schematics for monitoring wells MP-2P and MP-4P, respectively. Table 2 summarizes the as-built construction specifications for MP-2P and MP-4P. Table 2 also summarizes depth to groundwater measurements after the wells were installed.

Monitoring Well	MP	-2P	MP-4P			
Specifications	Elevation (fmsl)	Depth (fbgs)	Elevation (fmsl)	Depth (fbgs)		
Ground Surface ¹	3433.58	-	3384.62	-		
Groundwater	3405.49 3405.48 3404.92	30.41 ^a 30.42 ^b 30.98 ^c	3331.99 3332.24	55.10 ^d 54.85 ^c		
Top of PVC Casing	3435.90	+2.32	3387.09	+2.47		
Total Well Depth	3405.58	28	3324.62	60		
Well Screen Top	3410.58	23	3334.62	50		
Well Screen Bottom	3405.58	28	3324.62	60		
Filter Pack Top	3412.58	21	3336.62	48		
Filter Pack Bottom	3405.58	28	3324.62	60		
Annular Bentonite Seal Top	3414.58	19	3338.62	46		
Annular Bentonite Seal Bottom	3412.58	21	3336.62	48		
Annular Grout Seal Top	3433.58	0	3384.62	0		
Annular Grout Seal Bottom	3414.58	19	3338.62	46		
Borehole Diameter	7.25 inches (minimum)				
Length of Well Screen		eet; MP-4P =				
Well Screen	4-inch ID Sc machined slo		C pipe, with 0	.010 inch		
Well Casing			C pipe, flush-t	hreaded		
Filter Pack Material		do silica sanc				
Annular Bentonite Seal		ated bentonit	1			
Annular Grout Seal Cement-bentonite grout containing 2% to 5% bentonite						
NOTES: ¹ equals approximate elevation of concrete pad ^a depth to groundwater measured below top of PVC casing on April 21, 2009 ^b depth to groundwater measured below top of PVC casing on April 22, 2009 ^c depth to groundwater measured below top of PVC casing on June 24, 2009 ^d depth to groundwater measured below top of PVC casing on May 1, 2009 fmsl = feet above mean sea level fbgs = feet below ground surface ("+" indicates feet above ground surface)						

Table 2As-built Construction Specifications for Monitoring Wells





COMPLETION REPORT DRILLING, SAMPLING, AND MONITORING WELL INSTALLATION

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

ATTACHMENT A

PROJECT PHOTOGRAPHS



Photograph 1. Rodgers set up on MP-1 with CME-75 combination HSA and air rotary drill rig and related equipment.



Photograph 2. HSA drilling MP-1.



Photograph 3. Split spoon sample; top of Chinle Formation at 27'.



Photograph 5. Converting from HSA drilling to air rotary at MP-1 (also typical of other boring locations).



Photograph 6. Converting to air rotary drilling at MP-1 (also typical of other boring locations).



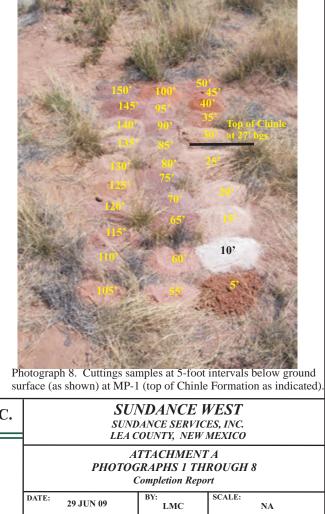
Photograph 7. Air rotary drilling Chinle Formation at MP-1.



(505) 867-6991 Fax



Photograph 4. HSA drilling top of Chinle Forma



FILE: E:\GEI\Sundance\West Area\Photos1.cdr



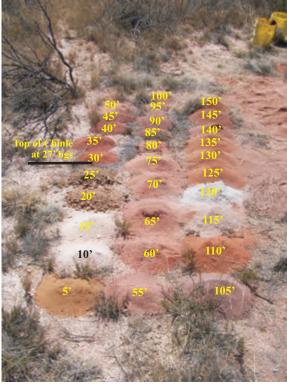
Photograph 9. Rodgers set up on MP-2 with CME-75 combination HSA and air rotary drill rig and related equipment.



Photograph 10. HSA drilling caliche in boring MP-2.



Photograph 11. Split spoon sample; top of Chinle Formation at 27'.



Photograph 13. Cuttings samples at 5-foot intervals below ground surface (as shown) at MP-2 (top of Chinle Formation as indicated).



Photograph14. Air rotary drilling dry Chinle Formation at MP-3.



Photograph 15. Rodgers set up on MP-3 with CME-75 combination HSA and air rotary drill rig and related equipment.



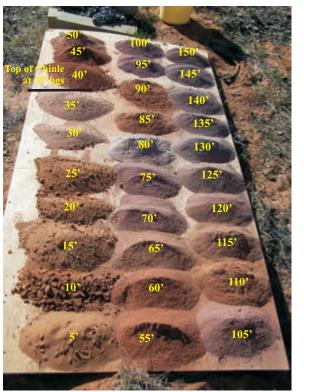


Bernalillo, New Mexico 87004

(505) 867-6991



Photograph 12. Air rotary drilling dry Chinle Formation at MP-2.

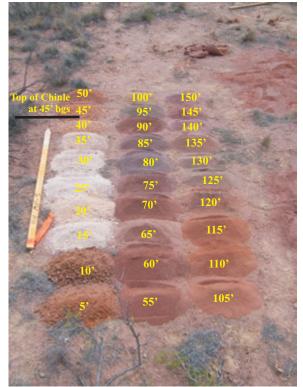


Photograph 16. Cuttings samples at 5-foot intervals below ground surface (as shown) at MP-3 (top of Chinle Formation as indicated).

, INC.		SUN	I NDANCE Idance servi County, new	CES, INC.	
	ATTACHMENT A PHOTOGRAPHS 9 THROUGH 16 Completion Report				
990	DATE:	29 JUN 09	BY: LMC	SCALE: NA	
91 Fax	FILE:	E:\GEI\Sundance\Wo	est Area\Photos2.cdr		



Photograph 17. Rodgers drilling dry Chinle Formation at MP-4 using air rotary.



Photograph 21. Cuttings samples at 5-foot intervals below ground surface (as shown) at MP-5 (top of Chinle Formation as indicated). Photograph 22. Boring MP-5 plugged using cement-bentonite grout slurry (also typical of other borings).



Photograph 18. Cuttings samples at 5-foot intervals below ground surface (as shown) at MP-4 (top of Chinle Formation as indicated).



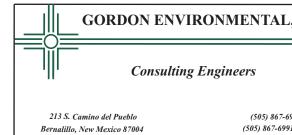


Photograph 19. Rodgers set up on MP-4 with CME-75 combination HSA and air rotary drill rig and related equipment.





Photograph 23. Well MP-2P (plugged boring MP-2 in background).



(505) 867-69 (505) 867-6991



Photograph 20. Rodgers set up on MP-5 with CME-75 combination HSA and air rotary drill rig and related equipment.



, INC.	SUNDANCE WEST SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO				
	ATTACHMENT A PHOTOGRAPHS 17 THROUGH 24 Completion Report				
990	DATE:	29 JUN 09	BY: LMC	SCALE: NA	
)1 Fax	FILE:	E:\GEI\Sundance\West	Area\Photos3.cdr		

COMPLETION REPORT DRILLING, SAMPLING, AND MONITORING WELL INSTALLATION

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

ATTACHMENT B

OFFICE OF THE STATE ENGINEER WELL RECORDS AND LOGS



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer 1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

April 10, 2009

Sundance Services, Inc. % Larry M. Coons, P.E. Gordon Environmental, Inc. 213 S. Camino del Pueblo Bernalillo, NM 87004

RE: Monitoring Wells -- CP-1014; CP-1015; CP-1016; CP-1017; CP-1018; CP-1019

Greetings:

Enclosed is your copy of the Monitoring Well permits, which have been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

These permits will expire on or before 04/30/2010, unless the wells have been drilled and the well logs filed in this office.

Sincerely,

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained, and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion CP-1015 must be completed and the Well Log filed on or before 04/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Formal Application Rcvd: 04/01/2009 Date Returned – Correction: Date Rcvd. Corrected: Pub. Of Notice Ordered: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this _____ day of April A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

File Number:

(For OSE Use Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER **APPLICATION FOR PERMIT** TO DRILL AN EXPLORATORY WELL

1. APPL	LICANT:	
	Name: Sundance Services, Inc.	Work Phone: <u>575-394-2511</u>
Cor	ntact: Mr. Joe Carrillo, Plant Manager	Home Phone:
Ado	dress: 1001 6th Street	_
	City: Eunice	State: <u>NM</u> Zip: <u>88231</u>
2. LOC	CATION OF WELL (A, B, C, or D required, E or F if known): MP-	1
Α.	SE 1/4 SE 1/4 SE 1/4 Section: 30 Township	p: <u>21S</u> Range: <u>38E</u> N.M.P.M. County.
В.	X = feet, Y =feet, Y =	eet, N.M. Coordinate System Grant.
С.	Latitude: <u>32</u> d <u>26</u> m <u>38.0</u> s Longitude	: <u>103 d 5 m 29,1 s</u>
D.	East <u>6794/6</u> (m), North <u>359/242</u> (m), UTM	Zone 13, NAD _ (27 of 83)
E.	Tract No, Map No of the	Hydrographic Survey
F.	Lot No, Block No of Unit/Tract Subdivision recorded in	of the County.
G.	Other:	
Н.	Give State Engineer File Number of existing we	11:
I.	On land owned by (required): Sundance Services, Inc. (the	rough lease authorization)

3. WELL INFORMATION:

Approximate depth <u>125</u> feet; Outside diameter of casing <u>2</u> inches. Name of well driller and driller license number <u>Rodgers-NMWD 225</u>

4. ADDITIONAL STATEMENT OR EXPLANATIONS:

To evaluate subsurface groundwater.			SE 32
			<u> </u>
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e Number: CP-1015		Trn Number:	428013
Form: wr-07	page 1 of 2		

File Number: (For OSE Use Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

ACKNOWLEDGEMENT

(I, We) Joe Carrillo for Sundance Services, Inc.	affirm that the
(Please Print)	
foregoing statements are true to the best of my knowledge	· · · ·
Applicant Signature Applicant Signa	ature

ACTION OF STATE ENGINEER

see attac	ched conditions	of appr	oval	
Witness my hand and seal t	chis 🥖	day of	April	, 20 _09
John R. D'Antonio, Jr., P.		eer		
By: Kenneth M. Fresquez, Distr		_		2009 APR - / A 10: 57
Dc	o Not Write Bel	ow This	Line	
e Number: <u>CP-1015</u> Form: wr-07	page	2 of 2	Trn Number:	428013

MP-1

Locator Tool Report

General Information:

Application ID:32

Date: 04-02-2009

Time: 09:39:32

WR File Number: CP Purpose: POINT OF DIVERSION

Applicant First Name: SUNDANCE Applicant Last Name: SERVICES

> GW Basin: CAPITAN County: LEA

Critical Management Area Name(s): NONE Special Condition Area Name(s): NONE Land Grant Name: NON GRANT

PLSS Description (New Mexico Principal Meridian):

NE 1/4 of SE 1/4 of SE 1/4 of SE 1/4 of Section 30, Township 21S, Range 38E.

Coordinate System Details:

Geographic Coordinates:

Latitude: 32 Degrees 26 Minutes 38.0 Seconds N Longitude: 103 Degrees 5 Minutes 29.1 Seconds W

Universal Transverse Mercator Zone: 13N

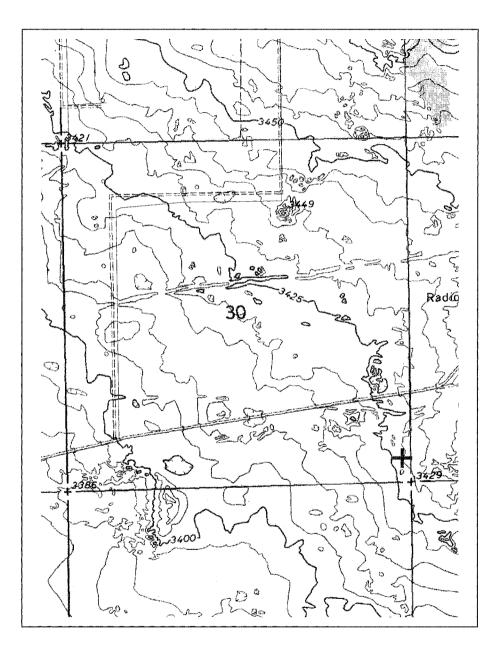
NAD 1983(92) (Meters)	N: 3,591,242	E: 679,416
NAD 1983(92) (Survey Feet)	N: 11,782,267	E: 2,229,052
NAD 1927 (Meters)	N: 3,591,067	E: 679,376
NAD 1927 (Survey Feet)	N: 11,781,691	E: 2,228,919

State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 160,765	E: 281,777
NAD 1983(92) (Survey Feet)	N: 527,444	E: 924,464
NAD 1927 (Meters)	N: 160,774	E: 269,136
NAD 1927 (Survey Feet)	N: 527,472	E: 882,990

NEW MEXICO OFFICE OF STATE ENGINEER

Locator Tool Report





 WR File Number: CP
 Scale: 1:17,702

 Northing/Easting: UTM83(92) (Meter):
 N: 3,591,242
 E: 679,416

 Northing/Easting: SPCS83(92) (Feet):
 N: 527,444
 E: 924,464

 GW Basin: Capitan
 E: 924,464
 E: 924,464

Page 2 of 2

Print Date: 04/02/2009



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer 1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

April 10, 2009

Sundance Services, Inc. % Larry M. Coons, P.E. Gordon Environmental, Inc. 213 S. Camino del Pueblo Bernalillo, NM 87004

RE: Monitoring Wells - CP-1014; CP-1015; CP-1016; CP-1017; CP-1018; CP-1019

Greetings:

Enclosed is your copy of the Monitoring Well permits, which have been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

These permits will expire on or before 04/30/2010, unless the wells have been drilled and the well logs filed in this office.

Sincerely,

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained, and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion CP-1016 must be completed and the Well Log filed on or before 04/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Formal Application Rcvd: 04/01/2009 Date Returned – Correction: Date Rcvd. Corrected: Pub. Of Notice Ordered: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this <u>9</u> day of April A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

By: _______ Kenneth M. Fresquez, District J Manager

File Number:

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

1. APPLICANT	Г:	
	Sundance Services, Inc.	
	Mr. Joe Carrillo, Plant Manager	Home Phone:
Aaaress:	1001 6th Street	-
City:	Eunice	State: <u>NM</u> Zip: <u>88231</u>
2. LOCATION	OF WELL (A, B, C, or D required, E or F if known): MP-	2
	/4 <u>NE</u> 1/4 <u>SE</u> 1/4 Section: <u>30</u> Township ma County	p: <u>21S</u> Range: <u>38E</u> N.M.P.M. County.
B. X =	feet, Y =feet	
U.S.G	G.S. Quad Map	
C. Latit	ude: <u>32</u> d <u>26 m 59.5</u> s Longitude	: <u>103 d 5 m 28,6 s</u>
D. East	(m), North (m), UTM	Zone 13, NAD (27 or 83)
E. Tract	No, Map No of the	Hydrographic Survey
F. Lot No	No, Block No of Unit/Tract Subdivision recorded in	of the County.
G. Other	:	
H. Give	State Engineer File Number of existing we.	11:
I. On la	and owned by (required): <u>Sundance Services, Inc. (th</u>	rough lease authorization)
3. WELL INFO	DRMATION:	
Name of	nate depth <u>125</u> feet; Outside diameter of well driller and driller license number <u>R</u> AL STATEMENT OR EXPLANATIONS:	casing 2 inches.
To evaluate su	ubsurface groundwater.	
		<u> </u>

	Do Not Write Below This L	ine
	с:т	rn Number: <u>428017</u>
FOL	cm: wr-07 page 1 of 2	

File Number: (For OSE Use Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

ACKNOWLEDGEMENT

(I, We) Joe Carrillo for Sundance Service	es, Inc.	affirm that th	ıe
(Please	Print)		
foregoing statements are true to	Char Creek	\sim	
Applicant Signature	Applicant Signatur	îe	

ACTION OF STATE ENGINEER

Witness my hand and seal this	? day of	April	, 20 <u>0</u>	19
John R. D'Antonio, Jr., P.E. State F By: And Monty Kenneth M: Fresquez, District II Mar			2009 APR - / A 10: 57	STATE ENGINEER OFFICE ROSWELL, NEW MEXICO
Do Not Write	e Below This Lir	le		

MP-2-

Locator Tool Report

General Information:

Application ID: 28	Date:	04-02-2009	Tim	e: 10:42:31
WR File Number: Purpose:	CP POINT OF DIV	ERSION		
Applicant First Name: Applicant Last Name:				
GW Basin: County:				
Critical Management Area Name(s): Special Condition Area Name(s): Land Grant Name:	NONE NONE NON GRANT			

PLSS Description (New Mexico Principal Meridian):

NE 1/4 of NE 1/4 of NE 1/4 of SE 1/4 of Section 30, Township 21S, Range 38E.

Coordinate System Details:

Geographic Coordinates:

Latitude:	32 Degrees	26 Minutes	59.5 Seconds	Ν
Longitude:	103 Degrees	5 Minutes	28.6 Seconds	W

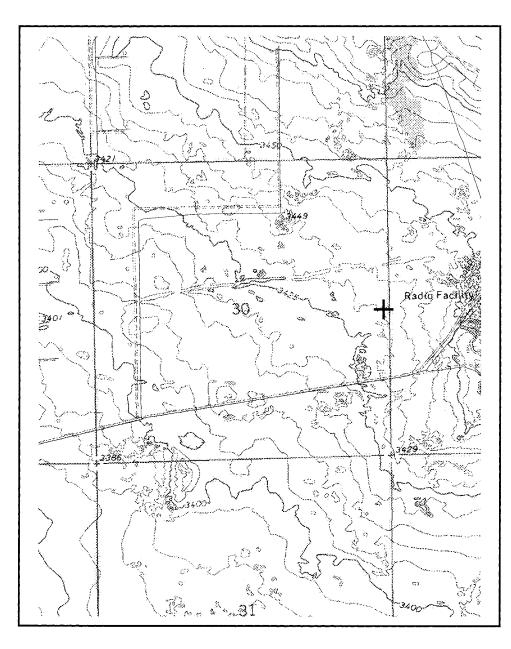
Universal Transverse Mercator Zone: 13N

NAD 1983(92) (Meters)	N: 3,591,905	E: 679,418
NAD 1983(92) (Survey Feet)	N: 11,784,441	E: 2,229,057
NAD 1927 (Meters)	N: 3,591,729	E: 679,378
NAD 1927 (Survey Feet)	N: 11,783,865	E: 2,228,925

State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 161,428	E: 281,783
NAD 1983(92) (Survey Feet)	N: 529,618	E: 924,483
NAD 1927 (Meters)	N: 161,436	E: 269,142
NAD 1927 (Survey Feet)	N: 529,646	E: 883,009

NEW MEXICO OFFICE OF STATE ENGINEER



Locator Tool Report



WR File Number: CPScale: 1:20,678Northing/Easting: UTM83(92) (Meter):N: 3,591,905E: 679,418Northing/Easting: SPCS83(92) (Feet):N: 529,618E: 924,483GW Basin: CapitanSecond Second S

Page 2 of 2

Print Date: 04/02/2009



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer 1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

April 10, 2009

Sundance Services, Inc. % Larry M. Coons, P.E. Gordon Environmental, Inc. 213 S. Camino del Pueblo Bernalillo, NM 87004

RE: Monitoring Wells - CP-1014; CP-1015; CP-1016; CP-1017; CP-1018; CP-1019

Greetings:

Enclosed is your copy of the Monitoring Well permits, which have been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

These permits will expire on or before 04/30/2010, unless the wells have been drilled and the well logs filed in this office.

Sincerely,

Mo

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained, and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion CP-1017 must be completed and the Well Log filed on or before 04/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Formal Application Rcvd: 04/01/2009 Date Returned – Correction: Date Rcvd. Corrected: Pub. Of Notice Ordered: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this $\underline{2}$ day of April A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

By: Kenneth M. Fresquez, District II Manager

File Number: (For OSE Use Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

1. APPLICANT	:	
Name:		Work Phone: <u>575-394-2511</u>
	Mr. Joe Carrillo, Plant Manager	Home Phone:
Address:	1001 6th Street	-
City:	Eunice	State: NM Zip: 88231
2. LOCATION	OF WELL (A, B, C, or D required, E or F if known): MP-3	3
	/4 <u>NW</u> 1/4 <u>SE</u> 1/4 Section: <u>30</u> Township a County	
B. X =	feet, Y = fe Zone in the .S. Quad Map	eet, N.M. Coordinate System Grant.
	ude: <u>32</u> d <u>26 m 49.8</u> s Longitude:	103 d 5 m 51.7 s
D. East 🦨	678820 (m), North <u>359/594</u> (m), UTM	Zone 13, NAD (27 of 83)
E. Tract	No, Map No of the	Hydrographic Survey
F. Lot No	o, Block No of Unit/Tract Subdivision recorded in	of the County.
G. Other	:	
H. Give S	State Engineer File Number of existing wel	Ll:
I. On lar	nd owned by (required): <u>Sundance Services, Inc. (thr</u>	ough lease authorization)
3. WELL INFO	RMATION:	STATI NOS
Approxima Name of w	ate depth <u>125</u> feet; Outside diameter of c well driller and driller license number <u>R</u>	casing 2inches
4. ADDITIONA	L STATEMENT OR EXPLANATIONS:	
To evaluate su	ubsurface groundwater.	A DE S
<u> </u>	Do Not Write Below This Li	
File Number Form	: <u>CP-1017</u> m: wr-07 page 1 of 2	rn Number: <u>428019</u>

File Number: (For OSE Use Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER **APPLICATION FOR PERMIT** TO DRILL AN EXPLORATORY WELL

ACKNOWLEDGEMENT

(I, We)	Joe Carrillo for Sundance Services, Inc.	affirm that the
	(Please Print)	
foregoin	g statements are true to the bes	
	(the are .
App	licant Signature	Applicant Signature

ACTION OF STATE ENGINEER

This application is approved **xiaxiaxiaxiaxiaxiaxiaxiaxiaxiaxia** provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare, and further subject to the following conditions:

	see attached c	onditions of app	roval	
Witness my	hand and seal this _	9 day o	fApril	, 20 09
John R. D'	Antonio, Jr., P.E. St	ate Engineer		- Marine - La M
By:	And Mul			
				NTE ENGINEER OFFICE SWELL, NEW MEXICO 1 APR - / A 10: 58
	Do Not	Write Below This	Line	

page 2 of 2

Locator Tool Report

MP-3

General Information:

Application ID: 28	Date:	04-02-2009	Time:	10:44:33
WR File Number: Purpose:	CP POINT OF DIV	ERSION		
Applicant First Name: Applicant Last Name:				
GW Basin: County:				
Critical Management Area Name(s): Special Condition Area Name(s): Land Grant Name:			,	

PLSS Description (New Mexico Principal Meridian):

NE 1/4 of SW 1/4 of NW 1/4 of SE 1/4 of Section 30, Township 21S, Range 38E.

Coordinate System Details:

Geographic Coordinates:

Latitude:	32 Degrees	26 Minutes	49.8 Seconds	Ν
Longitude:	103 Degrees	5 Minutes	51.7 Seconds	W

Universal Transverse Mercator Zone: 13N

NAD 1983(92) (Meters)	N: 3,591,594	E: 678,820
NAD 1983(92) (Survey Feet)	N: 11,783,423	E: 2,227,094
NAD 1927 (Meters)	N: 3,591,419	E: 678,779
NAD 1927 (Survey Feet)	N: 11,782,846	E: 2,226,961

State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 161,121	E: 281,183
NAD 1983(92) (Survey Feet)	N: 528,612	E: 922,513
NAD 1927 (Meters)	N: 161,130	E: 268,541
NAD 1927 (Survey Feet)	N: 528,640	E: 881,039

NEW MEXICO OFFICE OF STATE ENGINEER

٩ õ -5 3 Fa Radio 101 20 ["} e Zee Ð ർ

Locator Tool Report



WR File Number: CPScale: 1:18,520Northing/Easting: UTM83(92) (Meter):N: 3,591,594E: 678,820Northing/Easting: SPCS83(92) (Feet):N: 528,612E: 922,513GW Basin: CapitanE: 922,513E: 922,513

Page 2 of 2

Print Date: 04/02/2009



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer 1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

April 10, 2009

Sundance Services, Inc. % Larry M. Coons, P.E. Gordon Environmental, Inc. 213 S. Camino del Pueblo Bernalillo, NM 87004

RE: Monitoring Wells - CP-1014; CP-1015; CP-1016; CP-1017; CP-1018; CP-1019

Greetings:

Enclosed is your copy of the Monitoring Well permits, which have been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

These permits will expire on or before 04/30/2010, unless the wells have been drilled and the well logs filed in this office.

Sincerely,

No

Andy Morley, Staff Manager (575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained, and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion CP-1018 must be completed and the Well Log filed on or before 04/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Formal Application Rcvd: 04/01/2009 Date Returned – Correction: Date Rcvd. Corrected: Pub. Of Notice Ordered: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this _____ day of April A.D., 2009.

John R. D'Antonio, Jr., P.E., State Engineer

File Number:

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

1. APPLICANT	':	
	Sundance Services, Inc.	
	Mr. Joe Carrillo, Plant Manager	Home Phone:
Address:	1001 6th Street	
City:	Eunice	State: <u>NM</u> Zip: <u>88231</u>
2. LOCATION	OF WELL (A, B, C, or D required, E or F if known):	MP-4
	/4 <u>SW 1/4 <i>SW</i> 1/4</u> Section: <u>30</u> Town a County	ship: <u>21S</u> Range: <u>38E</u> N.M.P.M. County.
B. X =	feet, Y = Zone in the	feet, N.M. Coordinate System Grant.
	.S. Quad Map	
	ude: <u>32</u> d <u>26</u> m <u>37,4</u> s Longit	
D. East	677925 (m), North 3591197 (m),	UTM Zone 13, NAD (27 or (83)
E. Tract	No, Map No of the	Hydrographic Survey
F. Lot N	o, Block No of Unit/Trac Subdivision recorded i	of the of the County.
G. Other	:	
H. Give	State Engineer File Number of existing	y well:
T. On la	nd owned by (required): Sundance Services, Ir	nc. (through lease authorization)
3. WELL INFO		· (*****
Approxim Name of	ate depth <u>125</u> feet; Outside diameter well driller and driller license numbe	
To evaluate su	ubsurface groundwater.	
·		<u> </u>
	Do Not Write Below Thi	is Line
File Number	D. D. 10.54	Trn Number: 428022
rOL	m. with the page 1 Of 2	-

File Number:

(For OSE Use Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

ACKNOWLEDGEMENT

(I, We) Joe Carrillo for Sundance Services, Inc.	affirm that the
(Please Print)	
foregoing statements are true to the best	t of my knowledge and belief.
Applicant Signature	Applicant Signature

ACTION OF STATE ENGINEER

This application is approved ************************** provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare, and further subject to the following conditions:

see attached cor	nditions of a	pproval		
Witness my hand and seal this		of	April	_, 20 _ 09
John R. D'Antonio, Jr., P.E. Stat By:	e Engineer			
Kenneth M. Fresquez, Øistrict II	Manager			2009 APA - 1 A 10: 58
Do Not Wr	tite Below Thi	ls Line		
le Number: <u><i>CP-1018</i></u> Form: wr-07	page 2 of 2	Trn Num	ber: <u>4</u>	128022

MP-4

Locator Tool Report

General Information:

Application ID: 28	Date:	04-02-2009	Time:	10:47:21
WR File Number: Purpose:	CP POINT OF DIV	ERSION		
Applicant First Name: Applicant Last Name:				
GW Basin: County:				
Critical Management Area Name(s): Special Condition Area Name(s): Land Grant Name:	NONE NONE NON GRANT			

PLSS Description (New Mexico Principal Meridian):

NW 1/4 of SW 1/4 of SW 1/4 of SW 1/4 of Section 30, Township 21S, Range 38E.

Coordinate System Details:

Geographic Coordinates:

Latitude:	32 Degrees	26 Minutes	37.4 Seconds	Ν
Longitude:	103 Degrees	6 Minutes	26.2 Seconds	W

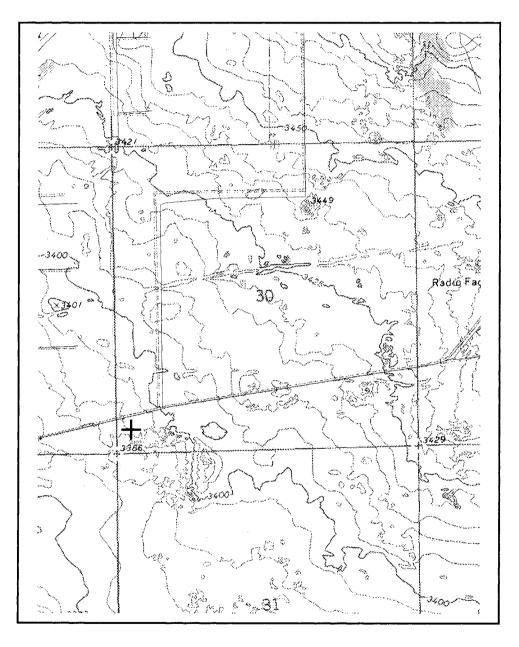
Universal Transverse Mercator Zone: 13N

NAD 1983(92) (Meters)	N: 3,591,197	E: 677,925
NAD 1983(92) (Survey Feet)	N: 11,782,118	E: 2,224,160
NAD 1927 (Meters)	N: 3,591,021	E: 677,885
NAD 1927 (Survey Feet)	N: 11,781,542	E: 2,224,027

State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 160,729	E: 280,286
NAD 1983(92) (Survey Feet)	N: 527,326	E: 919,571
NAD 1927 (Meters)	N: 160,738	E: 267,644
NAD 1927 (Survey Feet)	N: 527,354	E: 878,097

NEW MEXICO OFFICE OF STATE ENGINEER



Locator Tool Report



WR File Number: CPScale: 1:20,224Northing/Easting: UTM83(92) (Meter):N: 3,591,197E: 677,925Northing/Easting: SPCS83(92) (Feet):N: 527,326E: 919,571GW Basin: CapitanSection 1000Section 1000

Page 2 of 2

Print Date: 04/02/2009



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

John R. D'Antonio, Jr., P.E. State Engineer 1900 West Second Street Roswell, NM 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

April 10, 2009

Sundance Services, Inc. % Larry M. Coons, P.E. Gordon Environmental, Inc. 213 S. Camino del Pueblo Bernalillo, NM 87004

RE: Monitoring Wells - CP-1014; CP-1015; CP-1016; CP-1017; CP-1018; CP-1019

Greetings:

Enclosed is your copy of the Monitoring Well permits, which have been approved subject to the conditions set forth on the approval page thereof.

In accordance with Condition C, a well record shall be filed in this office twenty days after completion of drilling. The well record is proof of completion of well. IT IS YOUR RESPONSIBILITY TO ASSURE THAT THE WELL LOG IS FILED WITHIN 20 DAYS OF DRILLING OF THE WELL.

These permits will expire on or before 04/30/2010, unless the wells have been drilled and the well logs filed in this office.

Sincerely,

Andy Morley, Staff Manager

(575) 622-6521, ext 113

Enclosure

cc: Santa Fe Office

NEW MEXICO STATE ENGINEER PERMIT TO MONITOR

SPECIFIC CONDITIONS OF APPROVAL

- 4 No water shall be appropriated and beneficially used under this permit.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated.
- C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days unless a permit to use water from this well is acquired from the Office of the State Engineer.

Should the permittee change the purpose of use to other than monitoring purposes, an application shall be acquired from the Office of the State Engineer.

The proposed well shall be drilled at least 660 feet from all wells of other ownership.

The well shall be constructed, maintained, and operated that each water shall be confined to the aquifer in which it is encountered.

LOG The Point of Diversion CP-1019 must be completed and the Well Log filed on or before 04/30/2010.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Formal Application Rcvd: 04/01/2009 Date Returned – Correction: Date Revd. Corrected: Pub. Of Notice Ordered: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this ______ day of April A.D., 2009.

John R. D'Apronio, Jr., P.E., State Engineer

By: Kenneth M. Fresquez, District II Manager

File Number: (For OSE Use Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

1. APPLICAN	Г:	
Name:	Sundance Services, Inc.	Work Phone: <u>575-394-2511</u>
Contact:	Mr. Joe Carrillo, Plant Manager	Home Phone:
Address:	1001 6th Street	
City:	Eunice	State: <u>NM</u> Zip: <u>88231</u>
2. LOCATION	I OF WELL (A, B, C, or D required, E or F if known):MF	P-5
	1/4 <u>SW</u> 1/4 <u>NW</u> 1/4 Section: <u>30</u> Townsh: ea County	ip: <u>21S</u> Range: <u>38E</u> N.M.P.M. County.
B. X =	feet, Y = Zone in the G.S. Quad Map	feet, N.M. Coordinate System Grant.
	ude: <u>32 d 26 m 59,7</u> s Longitude	
D. East	677928 (m), North.3591884 (m), UTN	M Zone 13, NAD $(27 \text{ or } 83)$
E. Tract	c No, Map No of the	Hydrographic Survey
F. Lot M	No, Block No of Unit/Tract Subdivision recorded in	of the Of the County.
G. Other	r:	
H. Give	State Engineer File Number of existing we	ell:
I. On la	and owned by (required): <u>Sundance Services, Inc. (t</u>	hrough lease authorization)
3. WELL INFO	ORMATION:	

Approximate depth <u>125</u> feet; Outside diameter of casing <u>2</u> inches. Name of well driller and driller license number <u>Rodgers-NMWD 225</u>

	-9a.
ADDITIONAL STATEMENT OR EXPLANATIONS:	22 € 23 € 23 € 23 € 23 € 23 € 23 € 23 €
To evaluate subsurface groundwater.	\geq \leq m
	and the second se
	<u> </u>

Do Not Write Below This Line Trn Number: 428023

File Number: <u>CP-1019</u> Form: wr-07

page 1 of 2

File Number:

(For OSE Use Only)

NEW MEXICO OFFICE OF THE STATE ENGINEER APPLICATION FOR PERMIT TO DRILL AN EXPLORATORY WELL

ACKNOWLEDGEMENT

(I, We)	Joe Carrillo for Sundance Services, Inc.	affirm that the
	(Please Print)	
foregoin	g statements are true to the best	Jac Part
App	licant Signature	Applicant Signature

ACTION OF STATE ENGINEER

	o the conservation of wa fare, and further subjec			
	see attached cond	itions of approv	al	
Witness my	hand and seal this	9 day of	April	, 20 <u>09</u>
	<u>Intonio, Jr., P.E.</u> , State	e Engineer		8° 28
	Fresquez, District II M	anager		OSWEED
				NOFFIC
	Do Not Wr	ite Below This Li	ne	
le Number:	CP-1019		n Number:	428023

page 2 of 2

Form: wr-07

MP.5

Locator Tool Report

General Information:

Application ID: 28	Date:	04-02-2009	Time:	10:49:12
WR File Number: Purpose:	CP POINT OF DIV	ERSION		
Applicant First Name: Applicant Last Name:				
GW Basin: County:				
Critical Management Area Name(s): Special Condition Area Name(s): Land Grant Name:	NONE NONE NON GRANT			

PLSS Description (New Mexico Principal Meridian):

SW 1/4 of SW 1/4 of SW 1/4 of NW 1/4 of Section 30, Township 21S, Range 38E.

Coordinate System Details:

Geographic Coordinates:

Latitude:	32 Degrees	26 Minutes	59.7 Seconds	Ν
Longitude:	103 Degrees	6 Minutes	25.6 Seconds	W

Universal Transverse Mercator Zone: 13N

NAD 1983(92) (Meters)	N: 3,591,884	E: 677,928
NAD 1983(92) (Survey Feet)	N: 11,784,374	E: 2,224,170
NAD 1927 (Meters)	N: 3,591,709	E: 677,888
NAD 1927 (Survey Feet)	N: 11,783,798	E: 2,224,037

State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 161,417	E: 280,293
NAD 1983(92) (Survey Feet)	N: 529,582	E: 919,595
NAD 1927 (Meters)	N: 161,425	E: 267,652
NAD 1927 (Survey Feet)	N: 529,610	E: 878,121

NEW MEXICO OFFICE OF STATE ENGINEER

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Locator Tool Report



WR File Number: CPScale: 1:17,314Northing/Easting: UTM83(92) (Meter):N: 3,591,884E: 677,928Northing/Easting: SPCS83(92) (Feet):N: 529,582E: 919,595GW Basin: CapitanSector Sector S

Print Date: 04/02/2009



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

											· · · · · ·		
	POD NUMBER (WELL NUMBER)						OSE FILE NUMBER(S)						
NO								CP 1015					
Ē	WELL OWNER NAME(S)							PHONE (OPTIONAL)					
CA	Sundance Services, Inc. Contact: Mr. Joe Carrillo, Plant Manager							575-394-2511					
D1	WELL OWN								CITY		STATE		ZIP
ELI	1001 6th			NDDRE55					Eunice		NM	88	231
M	1001 00	1016	σι		· · ···· · · · · · · · · · · · · · · ·				Lunice				
GENERAL AND WELL LOCATION	WELL	,			DEGREES	MINUTES	SECONDS						
	LOCATIO	ON	LAT	TUDE	32	26	38.00	Ν	* ACCURACY	REQUIRED: ONE TEN	NTH OF A SEC	COND	
	(FROM G	PS)	LONGITUDE		103	5	29.10	W	* DATUM REC	QUIRED: WGS 84			
EN										······			
1. GJ	DESCRIPT	ION REL	JATIN	G WELL LOCATI	ON TO STREET ADDR	ESS AND COMMON	LANDMARKS	6					
-													
	(2.5 ACR	E)		(10 ACRE)	(40 ACRE)	(160 ACRE) SEC	TION		TOWNSHIP		RANGE	
	-		S						30	21	NORTH	38	🗹 east
IAI	,			= 1/4	SE 1/4	SE 1/4					SOUTH		WEST
OPTIONAL	SUBDIVISIO			.,				NUN	ADEK	BLOCK NUMBER		UNIT/TRA	
LAC		ea Co		-									
5.	HYDROGR	APHIC S	URVE	EY						MAP NUMBER		TRACT NU	IMBER
6 L													
	LICENSE N	UMBER		NAME OF LICI	ENSED DRILLER	· · · · · · · · · · · · · · · · · · ·				NAME OF WELL DRILLING COMPANY			
	WD225 John Aguirre				re				Rodgers & Co., Inc.				
	DRILLING STARTED DRILLING ENDED					DEPTH OF COMPLETED WELL (FT) BORE HOL			OLE DEPTH (FT) DEPTH WATER FIRST ENCOUNTER		TERED (FT)		
	4/16/09 4/20/09								150				
IO									STATIC WATER LE	VEL IN COM	PLETED WEI	L (FT)	
DRILLING INFORMATION	COMPLETED WELL IS: ARTESIAN DRY HOLE SHALLOW (UNCONFINED)												
FOF	DRILLING FLUID: AIR MUD ADDITIVES – SPECIFY:												
IG IN	DRILLING METHOD: ROTARY			ROTARY	HAMMER	HAMMER CABLE TOOL OTHER - SPECIFY: Hollow stem auger and air r				air rotary	/		
TUN	DEPTH (FT)			BORE HOL	Æ	CASING		CON	NECTION	INSIDE DIA.	CASIN	G WALL	SLOT
RIL	FROM	TO)	DIA. (IN)	1	MATERIAL			(CASING)	CASING (IN)		IESS (IN)	SIZE (IN)
3. D													
											-		
						······							
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_	DEPTH (FT) THICKNESS				SS	FORMATION DESCRIPTION OF PRINCIPAL W						YIELD	
AT/	FROM	TO)	(FT)		(INCLUDE W	ATER-BEA	RING	i CAVITIES O	R FRACTURE ZONES)			(GPM)
IR													
GS													
RIN													
ĒÀ													
WATER BEARING STRATA						· · · · ·							
VTE	METHOD U	JSED TO	ESTI	MATE YIELD OF	WATER-BEARING ST	RATA				TOTAL ESTIMATE	D WELL YIEI	D (GPM)	
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						· · ·	-, ,			· · · · ·			
	FOR OSF	INTEL	DMAT	LISE						WELL RECC	NDD & LOC	Warnian 6	/0/08)

FOR OSE INTERNAL USE	(version 6/9/08)		
FILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION			PAGE 1 OF 2

MP	TYPE OI	F PUMP:	SUBMEI		☐ JET ☐ CYLINDER	`						
SEAL AND PUMP	ANNULAR SEAL AND		DEPTH FROM	DEPTH (FT) BOR FROM TO DI		MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METH PLACE				
5. SF	GRAVE	L PACK										
	DEPTH (FT) THICKNESS FROM TO (FT)					COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)						
	0	4	4			Sand; fine; med. to reddish tan; dr	y	VES	□ NO			
	4	6	2	2		Sand; silty fine; reddish tan; s. mois	st	VES	🗆 NO			
	6	11	5	5	Calich	e w/small gravel; white to pinkish crea	m; s. moist	☐ YES	□ NO			
	11	25	14	4		Sand; silty fine; lt. reddish tan; s. mo	oist	VES	□ NO			
Ţ	25	150	12	25		Claystone to siltstone; dry		T YES	□ NO			
WEI								☐ YES	□ NO			
OF								T YES	🗆 NO			
DOJ								YES	🗆 NO			
GEOLOGIC LOG OF WELL								YES	🗆 NO			
OTO								T YES	🗆 NO			
GEC								🗖 YES	🗆 NO			
6.								T YES	🗖 NO			
								🗖 YES	□ NO			
								🔲 YES	🗆 NO			
						· · · · · · · · · · · · · · · · · · ·		☐ YES	□ NO			
								T YES	□ NO			
								☐ YES	□ NO			
			ATTACH	I ADDITION	AL PAGES AS NE	EEDED TO FULLY DESCRIBE THE GEOLOGIC	LOG OF THE WELL					
FO			METHOD:	BAILE	R 🗌 PUMP	AIR LIFT OTHER – SPECIFY:						
7. TEST & ADDITTIONAL INF	WELL	TEST	TEST RESU AND A TAE	ILTS - ATTA BLE SHOWII	CH A COPY OF E NG DISCHARGE A	DATA COLLECTED DURING WELL TESTING, II AND DRAWDOWN OVER THE TESTING PERIC	NCLUDING START TI)D.	ME, END TI	ME,			
ION	ADDITION	AL STATEN	MENTS OR EXPL	ANATIONS:				· · · · ·	··			
DIT	MP-1. \	Well gro	uted back	to total de	pth. No wate	r encountered.						
& AD												
ST &												
7. TE												
SIGNATURE	CORREC	CT RECOR	D OF THE AB	SOVE DESCI	RIBED HOLE ANI	EST OF HIS OR HER KNOWLEDGE AND BELIE D THAT HE OR SHE WILL FILE THIS WELL RE ON OF WELL DRILLING:						
SIGNA						05/20/09						
8			SIGNATUR	E OF DRILI	LER	DATE						
L						····						

FOR OSE INTERNAL USE	WELL RECORD & LOG (Version 6/9/08)	
FILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION			PAGE 2 OF 2



LOCATION

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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NO	POD NUMBER (WELL NUMBER)						OSE FILE NUMBER(S) CP 1016					
VII	WELL OWNER NAME(S)						PHONE (OPTIONAL)					
00	Sundance Services, Inc.; Contact Mr. Joe Carrillo, Plant Manager							545-394-2511				
ГĽ	WELL OWN	ER MAIL	ING ADDRESS			_	CITY		STATE		ZIP	
/EL	1001 6th	n Stree	ət		Eunice		NM	88	231			
DW				DEGREES	MINUTES SEC	ONDS	1 <u></u> 1					
AN	WELL						* ACCURACY	REQUIRED; ONE TEN	TH OF A SEC			
ĀL	LOCATION (FROM GPS)		LATITUDE	32		59.50 N		UIRED: WGS 84	III OF A SEC			
GENERAL AND WELL LOCATION	(FROM G	ra)	LONGITUDE	103	5 2	28.60 W	DATOWINE	2011/2022 11/20				
GE	DESCRIPTI	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS										
1.												
	(2.5 ACR	E)	(10 ACRE)	(40 ACRE)	(160 ACRE)	SECTION		TOWNSHIP		RANGE		
						SECTION	30		NORTH		Z EAST	
NAI			NE 1/4	NE 1/4	SE 1/4	Loman		21	SOUTH	38	WEST	
UI0						LOT NUN	IBER	BLOCK NUMBER		UNIT/TRAG	CI	
2. OPTIONAL		ea Cou	-									
2.	HYDROGRA	APHIC SU	KVEY					MAP NUMBER		TRACT NU	MBER	
	LICENSE NUMBER NAME OF LICENSED DRILLER					NAME OF WELL DRILLING COMPANY						
	WD		John Aguii					Rodgers & Co., Inc.				
NO	4/19/09 4/19/09				28			28 Unknown				
ATI	COMPLETED WELL IS: ARTESIAN DRY HOLE SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT)				L (FT)		
RM									N/A			
NFO	DRILLING H	FLUID:	AIR	MUD	ADDITIVES – SI	PECIFY:	·					
3. DRILLING INFORMATION	DRILLING I	METHOD	ROTARY	HAMMER	CABLE TOOL	🗸 отні	R - SPECIFY: Hollow stem auger					
TIN	DEPTH (FT)		BORE HOL	E (CASING		NECTION	INSIDE DIA.	CASING	TWALL	SLOT	
RIL	FROM	TO	DIA. (IN)	M			(CASING)	CASING (IN) THICKNESS (IN			SIZE (IN)	
3. L	0	23	7.25	PV	/C casing	Flush	hread joint	2	Sch 4	0 PVC		
	23 28 7.25		PV	PVC screen			2	Sch 40 PVC		0.010		
	DEPT	H (FT)	THICKNES	S FO	ORMATION DESCRI	PTION OF F	PRINCIPAL W	ATER-BEARING S	TRATA		YIELD	
ΓA	FROM	TO						NG CAVITIES OR FRACTURE ZONES)				
RA'	13	27	14		Sand; v. fine to fine; lt. tan							
TS 5	27	28	1				e to siltstone; dry					
NI												
EAR					· · · · · · · · · · · ·						· · · · · · · · · · · · · · · ·	
4. WATER BEARING STRATA										· · · · ·		
ΔTE	METHOD U	SED TO F	STIMATE YIELD OF	WATER-BEARING STRA	4TA			TOTAL ESTIMATE	D WELL YIEL	D (GPM)		
WA	N/A						TOTAL ESTIMATED WELL YIELD (GPM)					
4		<u> </u>	<u> </u>					l				
	EOD OUT	INTERPORT						WELLDEGO		(NI- 1 -	(0,00)	
	FOR OSE		NAL USE		POD NUME			WELL RECC		(Version 6/	9/08)	

PAGE 1 OF 2

			SUBMER	SIBLE	JET	NO PUMP – WELL NOT EQUIPPED						
MP	TYPE OI	PUMP:	TURBINI	Е	CYLINDER	OTHER – SPECIFY:						
SEAL AND PUMP	ANNU		DEPTH FROM	I (FT) TO	BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHO PLACE				
IAL	SEAL	AND	0	19	7.25	Cement/bentointe	4.9	Tre	mie			
5. SI	GRAVE	L PACK	19	21	7.25	Bentonite pellets	.5	Tre	mie			
			21	28	7.25 10/20 silica sand 1.8				mle			
	DEPTI	H (FT)	THICK	NESS		COLOR AND TYPE OF MATERIAL ENCOUNTERED						
	FROM	TO	(FT		(INCLU	BEAR	ING?					
	0	8	8		San	Sand; v. fine to fine; med. rust/tan; dry to s. moist						
	8	13	5			Caliche; white to light tan		□ YES	🗆 NO			
	13	27	14	1		Sand; v. fine to fine; lt. tan		□ YES	🗆 NO			
	27	28	1			Claystone to siltstone; dry		□ YES	□ NO			
ΓΓ								□ YES	□ NO			
WE												
- O								□ YES	🗆 NO			
r0(□ YES	□ NO □ NO			
6. GEOLOGIC LOG OF WELL												
OLO								□ YES	□ NO			
GE								The YES	□ NO			
و								□ YES	□ NO			
						-		T YES	🗆 NO			
								T YES	□ NO			
								☐ YES	□ NO			
								T YES	□ NO			
								☐ YES	□ NO			
			ATTACH	ADDITION	AL PAGES AS NE	EDED TO FULLY DESCRIBE THE GEOLOGIC	LOG OF THE WELL					
ę			METHOD:	BAILE	R 🗌 PUMP	AIR LIFT OTHER SPECIFY:						
AL INFO	WELL	TEST				ATA COLLECTED DURING WELL TESTING, II ND DRAWDOWN OVER THE TESTING PERIC		ME, END TI	ME,			
TEST & ADDITION		AL STATEN	MENTS OR EXPLA	ANATIONS:			· · · · · · · · · · · · · · · · · · ·					
TIO	MP-2.											
& VD												
ST &												
7. TE												
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URE	CORREC	T RECOR	D OF THE AB	OVE DESCI	RIBED HOLE AND	ST OF HIS OR HER KNOWLEDGE AND BELIE. D THAT HE OR SHE WILL FILE THIS WELL RE DN OF WELL DRILLING:	F, THE FOREGOING IS CORD WITH THE STA	S A TRUE A	ND EER AND			
SIGNATURE						05/20/09						
8. S			SIGNATUR	E OF DRILI	LER	DATE						

FOR OSE INTERNAL USE		WELL RECORD & LOG	(Version 6/9/08)
FILE NUMBER	POD NUMBER	TRN NUMBER	
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WELL RECORD & LOG

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GENERAL AND WELL LOCATION	POD NUMBER						OSE FILE NUM CP 1017 PHONE (OPTIC						
LOC				ntact: Mr. Joe C	arrillo, Plant Man	ager	545-394-2	2511					
ELL	well owner 1001 6th S		G ADDRESS				стту Eunice		state NM	88	21P 231		
[M (I	-			DEGREES	MINUTES SECC					201			
LAN	WELL LOCATION		TITUDE	32		9.80 N	* ACCURACY	REQUIRED: ONE TEN	TH OF A SEC	COND			
ERA	(FROM GPS)		DNGITUDE	103		1.70 W	* DATUM REC	QUIRED: WGS 84					
GEN	DESCRIPTION			ON TO STREET ADDRE	SS AND COMMON LAND								
Τ.													
	$\begin{array}{c c c c c c c c c c c c c c c c c c c $												
AL	NE 1/4		SW 1/4	NW 1/4		30	21	✓ SOUTH	38	EAST			
OPTIONAL	subdivision in Lea				LOT NUM	IBER	BLOCK NUMBER		UNIT/TRA	CT			
	HYDROGRAPH		•				MAP NUMBER		TRACT NU	MBER			
2.													
	LICENSE NUM	BER	NAME OF LICE	NSED DRILLER	·	NAME OF WELL DRILLING COMPANY							
	WD22		John Aguir			1		Rodgers & Co					
	drilling sta 4/20/0		DRILLING END 4/21/09		PLETED WELL (FT)	1	le depth (ft) 150	DEPTH WATER FIF	RST ENCOUN	TERED (FT)			
rion	172070		1/21/00		<u> </u>		STATIC WATER LE	VEL IN COM	PLETED WEI	L (FT)			
DRILLING INFORMATION	COMPLETED V	VELL IS:	ARTESIAN	DRY HOLE	SHALLOW (UNC	ONFINED)							
NFOI	DRILLING FLU	ID:	AIR	MUD	ADDITIVES – SPI	ECIFY:							
n DN	DRILLING MET	THOD:	ROTARY	HAMMER	CABLE TOOL	OTHE	YTHER – SPECIFY:						
ILLI	DEPTH (BORE HOL		CASING		NECTION	INSIDE DIA.		WALL	SLOT		
3. DR	FROM	ТО	DIA. (IN)	M	ATERIAL	TIPE	(CASING)	CASING (IN)	THICKN	IESS (IN)	SIZE (IN)		
	<u> </u>												
¥	DEPTH (THICKNES (FT)	S F	ORMATION DESCRIF (INCLUDE WATER						YIELD (GPM)		
RAT	FROM	ТО	(11)		(INCLODE WATER	-DEARING	CAVIIIES O	KIRACIORE 201	11.0)				
GST						•••••							
LRIN													
WATER BEARING STRATA													
ATER	METHOD USEI	O TO EST	TIMATE YIELD OF	WATER-BEARING STR	ATA			TOTAL ESTIMATE	D WELL YIEL	.D (GPM)			
4. W/										. /			
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	FOR OSE IN		AL USE					WELL RECO		(Version 6/	/9/08)		

TORODENTIBLE		THE THE COLD & DOG	
FILE NUMBER	POD NUMBER	TRN NUMBER	
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Intervention Display the image of the image	JMP	TYPE OF	F PUMP:	SUBMER		☐ JET ☐ CYLINDER	☐ NO PUMP – WELL NOT EQUIPPED ☐ OTHER – SPECIFY:					
Image: constraint of the second sec	AND PL	ANNU	JLAR				MATERIAL TYPE AND SIZE					
DEPTIFY THEICKNESS COLOR AND TYPE OF MATERIAL ENCOUNTEED WATER PROM TO (FT) (INCLUDE WATER-BEARING CAVITES OR FRACTURE ZONES) BEARING? 0 6 6 Sand; filte; reddish tan; s. moist YES NO 11 14 3 Caliche; white to pinkish tan YES NO 14 39 25 Sand; silty fine; reddish tan; s. moist to dry YES NO 39 150 111 Claystone to siltstone; dry YES NO 14 39 25 Sand; silty v. fine to fine; reddish tan; s. moist to dry YES NO 39 150 111 Claystone to siltstone; dry YES NO 14 39 25 Sand; silty v. fine to fine; reddish tan; s. moist to dry YES NO 14 15 111 Claystone to siltstone; dry YES NO 14 29 150 111 Claystone to siltstone; dry YES NO 14 15 15 111 Claystone to siltsto	SEAL											
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39 150 111 Claystone to siltstone; dry YES NO YES NO YES NO YES NO YES NO YES						Sand: sil	· · · · · · · · · · · · · · · · · · ·	nses's moist				
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Method: BAILER PUMP AIR LIFT OTHER - SPECIFY: WELL TEST Method: BAILER PUMP AIR LIFT OTHER - SPECIFY: WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWNO DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD. ADDITIONAL STATEMENTS OR EXPLANATIONS: MP-3. Well grouted back to total depth; no water encountered. THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DILL TILL THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DILLING.	VEL				<u> </u>							
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	SIGNA						05/20/09					
				SIGNATUR	E OF DRILI	LER	DATE					

FOR OSE INTERNAL USE		WELL RECORD & LOG	(Version 6/9/08)
FILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION			PAGE 2 OF 2



WELL RECORD & LOG

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z	POD NUME	BER (WEI	LL NU	MBER)				OSE FILE NUM	ABER(S)			
GENERAL AND WELL LOCATION	WELL OWN	NER NAM	4E(S)					PHONE (OPTIC	ONAL)			
OC/	Sundan	ce Se	rvice	es, Inc.; Co	ntact: Mr. Joe C	nager	575-394-2511					
LLI	WELL OWN			ADDRESS	<u> </u>			CITY		STATE		ZIP
WE	1001 6tl	n Stre	et					Eunice		NM	88	231
AND	WELL				DEGREES		CONDS	* ACOUDACY	REQUIRED: ONE TEN			
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ENEI				GITUDE	103		26.20 W			• • • • • • • • • • • • • •		
1. G	DESCRIPT	ION REL	ATIN	G WELL LOCATI	ON TO STREET ADDRE	SS AND COMMON LANI	MARKS					
	(2.5 ACRE) (10 ACRE) (40 ACRE) (160 ACRE) SECTION TOWNSHIP RANGE											
AL	NW 🥠	4	S١	N 1⁄4	SW ¼	SW 1/4		30	21	SOUTH	38	WEST
OPTIONAL	SUBDIVISI						LOT NUM	1BER	BLOCK NUMBER		UNIT/TRA	СТ
LAO	HYDROGR	ea Co		-					MAP NUMBER		TRACT NU	MDED
2.	mbkodk	AT THE S	UIC V L	1					MAT NOWDER		INACIAL	MIDER
	LICENSE N				ENSED DRILLER			· · · ·	NAME OF WELL DF		IPANY	
		0225		John Agui					Rodgers & Co			
7	DRILLING	4/09		4/24/09		IPLETED WELL (FT)	BORE HO	LE DEPTH (FT) 60	DEPTH WATER FIR	Unkno		
TION						······			STATIC WATER LE			L (FT)
RMA.	COMPLETE	ED WELL	JIS:	ARTESIAN	DRY HOLE	SHALLOW (UN	CONFINED)			N/A		
INFO	DRILLING	FLUID:		AIR		ADDITIVES – S						
[DN	DRILLING):	ROTARY	HAMMER	CABLE TOOL	отні	OTHER-SPECIFY: Hollow stem auger				
DRILLING INFORMATION	DEPT FROM	TH (FT) TO		BORE HOI DIA. (IN)		CASING ATERIAL		NECTION (CASING)	INSIDE DIA. CASING (IN)		G WALL IESS (IN)	SLOT SIZE (IN)
3. D	0	50		10.75	P\	/C casing	Flush t	hread joint	2	Sch 4	0 PVC	
	50	60		10.75	P\	/C screen	Flush t	hread joint	2	Sch 4	0 PVC	0.010
	DEDT											
Ľ	FROM	TH (FT) TO	,	THICKNES (FT)	S F	ORMATION DESCRI (INCLUDE WATE			ATER-BEARING S R FRACTURE ZON			YIELD (GPM)
TRA7	45	60		15		· · · · · · · · · · · · · · · · · · ·		to siltstone;				
G SJ												
IRIN												
BEA												
TER	METHODI		ECTIN		WATER READING OTR	Δ Τ Δ			TOTAL ESTIMATE	WELL VIET	D (GBA)	
4. WATER BEARING STRATA	N/A	10 USED 10	E911	MATE TIELD OF	WATER-BEARING STR	A1A			TOTAL ESTIMATEI	N/A		
					· · · · · · · · · · · · · · · · · · ·							

FOR OSE INTERNAL USE		WELL RECORD & LOG	(Version 6/9/08)
FILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION			PAGE 1 OF 2

JMP	TYPE O	F PUMP:	U SUBMER		□ JET □ CYLINDER	☑ NO PUMP – WELL NOT EQUIPPED □ OTHER – SPECIFY:			
SEAL AND PUMP	ANNI	JLAR	DEPTH FROM	(FT) TO	BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METH PLACE	
TAL	SEAL	AND	0	46	10.75	Cement/bentonite	27.5	Tre	mie
5. SI	GRAVE	L PACK	46	48	10.75	Bentonite pellets	1.2	Tre	mie
			48	60	10.75	Tre	mie		
	DEPT	H (FT)	THICK	NESS		COLOR AND TYPE OF MATERIAL ENCOUNTE	RED	WA	LEB
	FROM	ТО	(FT	`)		JDE WATER-BEARING CAVITIES OR FRACTU		BEAR	
	0	45	45	5	San	d; silty v. fine to fine; It. buff to pinkish	tan; dry	□ YES	□ NO
	45	60	15	5		Claystone to siltstone; dry		T YES	□ NO
								🗖 YES	🗖 NO
								🗖 YES	□ NO
1								The Yes	🗆 NO
WEI				☐ YES	🗆 NO				
OF								☐ YES	□ NO
00								VES	□ NO
								☐ YES	□ NO
GEOLOGIC LOG OF WELL								🛛 YES	□ NO
EO								T YES	□ NO
6.0								VES	□ NO
								T YES	□ NO
								VES	🗆 NO
								☐ YES	□ NO
								VES	□ NO
								VES	🗆 NO
		I	ATTACH	ADDITION	AL PAGES AS NE	EDED TO FULLY DESCRIBE THE GEOLOGIC	LOG OF THE WELL		
0			METHOD:	BAILE	R 🗌 PUMP	AIR LIFT OTHER - SPECIFY:			
L INFO	WELL	TEST				ATA COLLECTED DURING WELL TESTING, II		ME, END TI	ME,
	ADDITION	AL STATEN	I MENTS OR EXPLA	ANATIONS:			······································		
TEST & ADDITIONA	MP-4.								
ADD									
ر کھ									
LES]									
7. 1									
	THEIN	DEDSIGNI		FDTIFIE		ST OF HIS OR HER KNOWLEDGE AND BELIEI	E THE EODECOINC D	S A TRUE A	
SIGNATURE	CORREC	CT RECOR	D OF THE AB	OVE DESCI	RIBED HOLE AND	THAT HE OR SHE WILL FILE THIS WELL RED ON OF WELL DRILLING:			
SIGN						05/20/09			
8.8			SIGNATUR	E OF DRILL	ER	DATE			
L							······································		

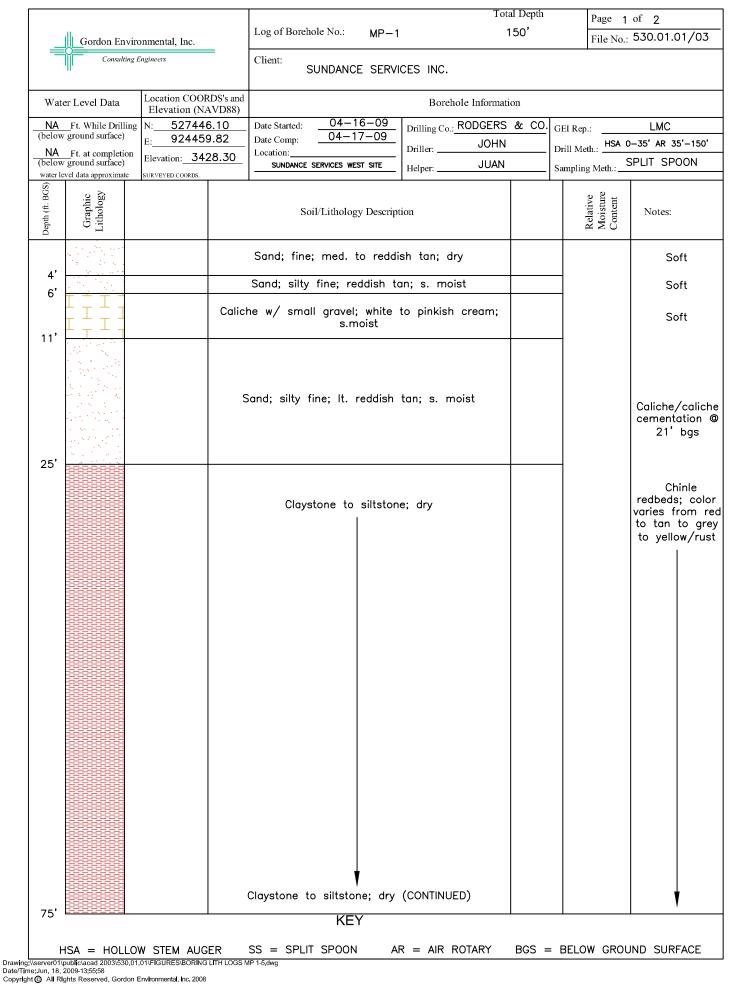
FOR OSE INTERNAL USE		WELL RECORD & LOG	(Version 6/9/08)
FILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION			PAGE 2 OF 2

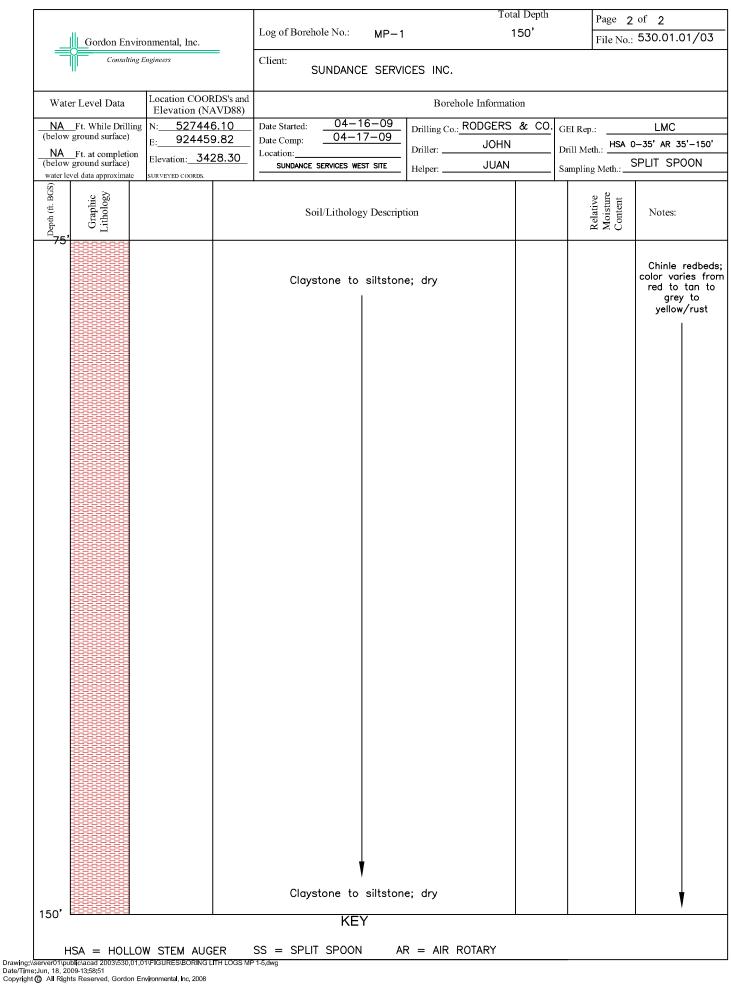
COMPLETION REPORT DRILLING, SAMPLING, AND MONITORING WELL INSTALLATION

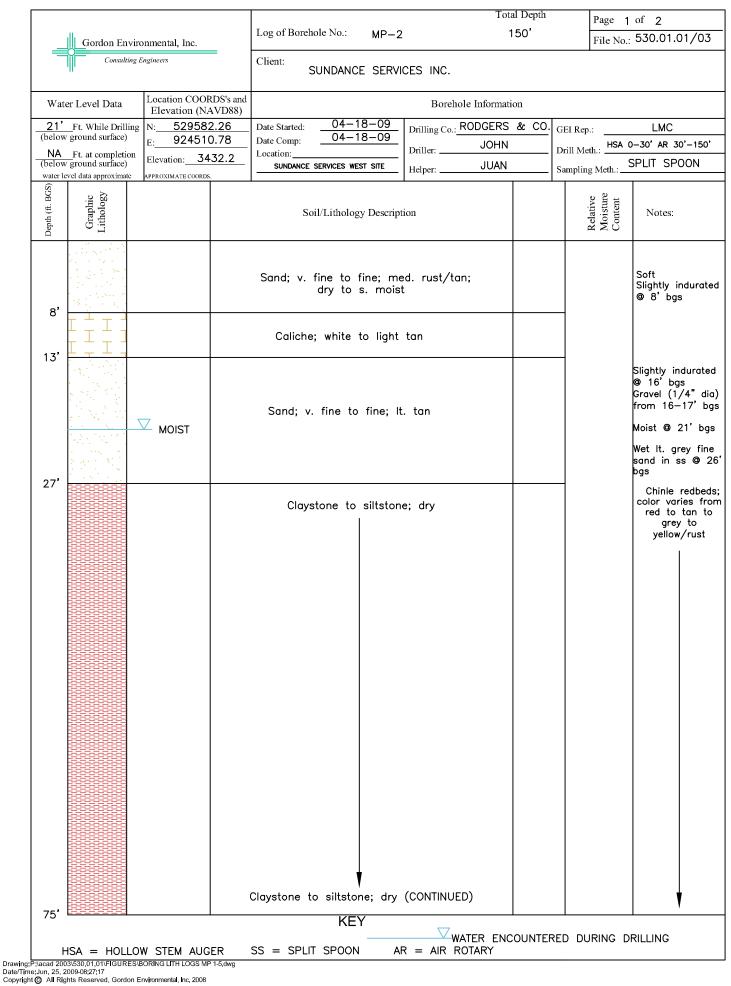
SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

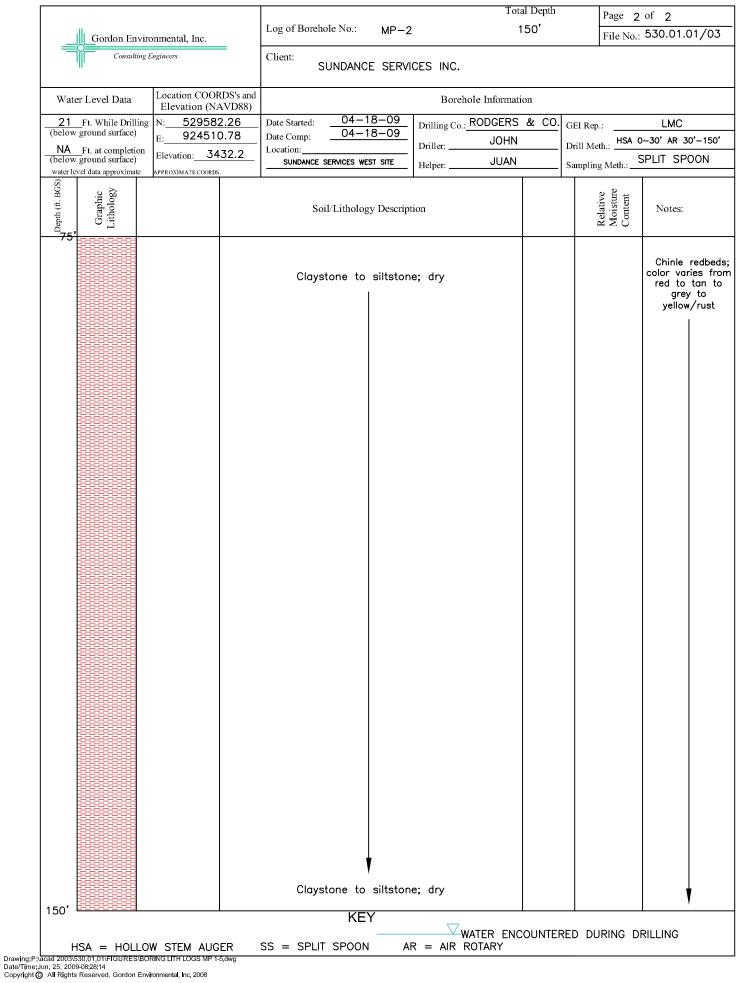
ATTACHMENT C

BORING LOGS FOR BORINGS MP-1 THROUGH MP-5









1	Gordon Enviro	onmental, Inc.	Log of Borehole No.: MP-		l Depth 50'		of 2 530.01.01/03
	Consulting E	Ingineers	Client: SUNDANCE SERV	/ICES INC.		I	
Wate	r Level Data	Location COORDS's an Elevation (NAVD88)		Borehole Informatio	m		
NA	_Ft. While Drilling	N: 528611.24	Date Started: 04-21-09	Drilling Co.: RODGERS	& CO. _G	EI Rep.:	LMC
	ground surface) Ft. at completion	E: 922630.93	Date Comp:04-21-09	- JOHN	D	rill Meth.: HSA	0-40' AR 40'-150'
(below	ground surface)	Elevation: 3417.99 SURVEYED COORDS.		Helper: JUAN		ampling Meth.:	SPLIT SPOON
Depth (ft. BGS)	Graphic Lithology		Soil/Lithology Descri	otion	I	Relative Moisture Content	Notes:
6'			Sand; fine; reddish tar	; s. moist			Soft dune sand well sorted
		S	and; silty fine; reddish tan;	s. moist to dry			Gravel @ 8' bg:
11' 14'			Caliche; white to pir	kish tan			Variable hard a soft
39'		Sa	nd; silty v. fine to fine; rec lenses; s. moi	st			Variable minor gravel Chinle redbed
			Claystone to siltstone; dry				color varies fro red to tan to grey to yellow/rust
75'			KEY	,,			

Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. Image: Construct Protocomental, Inc. </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Tota</th> <th>l Depth</th> <th></th> <th>Page 2</th> <th>of 2</th> <th></th>								Tota	l Depth		Page 2	of 2	
Clear SUNDANCE SERVICES INC. Were Level Data Consider COBDS/State Income Comparison Describe Latomarison No. 1: M. M. Heidellin, M. SZESIJI.24 The former from Linking the comparison income comparison Describe Latomarison Describe Latomarison No. 1: M. Heidellin, M. SZESIJI.24 The former from Linking the comparison Description Description Description Description Market House Market House Sublicitioning Description Description Description Description Description Market House Sublicitioning Description Barket House Description Descrinto Description Descripti	Gordon Enviro	onmental, Inc.		Log of Bore	hole No.:	MP-3		1	50'				01/03
Mail Previous (MATURS) The Evolution (MATURS) The Evolution (MATURS) The Evolution (MATURS) Mail Previous (Maturs) No. 252:03:03 The Evolution (MATURS) The Evolution (MATURS) The Evolution (MATURS) Mail Previous (Maturs) No. 252:03:03 The Evolution (MATURS) The Evolution (MATURS) The Evolution (MATURS) The Evolution (MATURS) Mail Previous (MATURS) No. 252:03:03 The Evolution (MATURS) The Evolution (MATURS) The Evolution (MATURS) The Evolution (MATURS) Mail Previous (MATURS) No. 252:03:03 The Evolution (MATURS) The Evolution (MATURS) The Evolution (MATURS) The Evolution (MATURS) Mail Previous (MATURS) No. 250:03:03:03:03:03:03:03:03:03:03:03:03:03			=	Client: SUNDANCE SERVICES INC.									
(dec) gas_d gas_d (dec) gas_d (dec) (dec) <td< td=""><td>Water Level Data</td><td></td><td></td><td></td><td></td><td></td><td>Borel</td><td>hole Informati</td><td>on</td><td></td><td></td><td></td><td></td></td<>	Water Level Data						Borel	hole Informati	on				
No. P. a conjetini liberiji med addine gravnihi rate liberiji med ad gravnih rate liberiji med ad gravnih rate rate liberiji med ad gravnih rate li postava se postava se postava se postava s	NA Ft. While Drilling				04-2	21 - 09	Drilling Co.	RODGERS	& CO.	GEI R	ep.:	LMC	
Tentor (minimatic) Tentor (minimatic) <thtentor (minimatic)<="" th=""> <thtentor (min<="" td=""><td>NA Ft. at completion</td><td></td><td></td><td>-</td><td></td><td>21-09</td><td>Driller:</td><td>JOHN</td><td></td><td>Drill M</td><td>1eth.: HSA C</td><td>0-40' AR 4</td><td>0'-150'</td></thtentor></thtentor>	NA Ft. at completion			-		21-09	Driller:	JOHN		Drill M	1eth.: HSA C	0-40' AR 4	0'-150'
Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy Description Image: Selit Linkelogy De	(below ground surface)		7.99		SERVICES WE	est site	Helper:	JUAN				SPLIT SPO	NOC
Claystone to sillstone; dry Claystone to sillstone; dry Claystone to sillstone; dry Claystone to sillstone; dry Claystone to sillstone; dry KEY HSA = HOLLOW STEM AUGER SS = SPLIT SPOON AR = AIR ROTARY	ithology ithology	BURVETED COORDS.		S	oil/Litholog	gy Descript	ion				elative foisture ontent	Notes:	
150' KEY HSA = HOLLOW STEM AUGER SS = SPLIT SPOON AR = AIR ROTARY	The second secon										Rei. Moi	Chinle r color var red to grey	ies from tan to to
KEY HSA = HOLLOW STEM AUGER SS = SPLIT SPOON AR = AIR ROTARY				Clay	stone to	siltston	e; dry					,	1
HSA = HOLLOW STEM AUGER SS = SPLIT SPOON AR = AIR ROTARY	150' =====				KE	Y							
	HSA = HOLLO	W STEM AUGE	R TH LOGS M	SS = SPLI	T SPOON	N AF	R = AIR	ROTARY					

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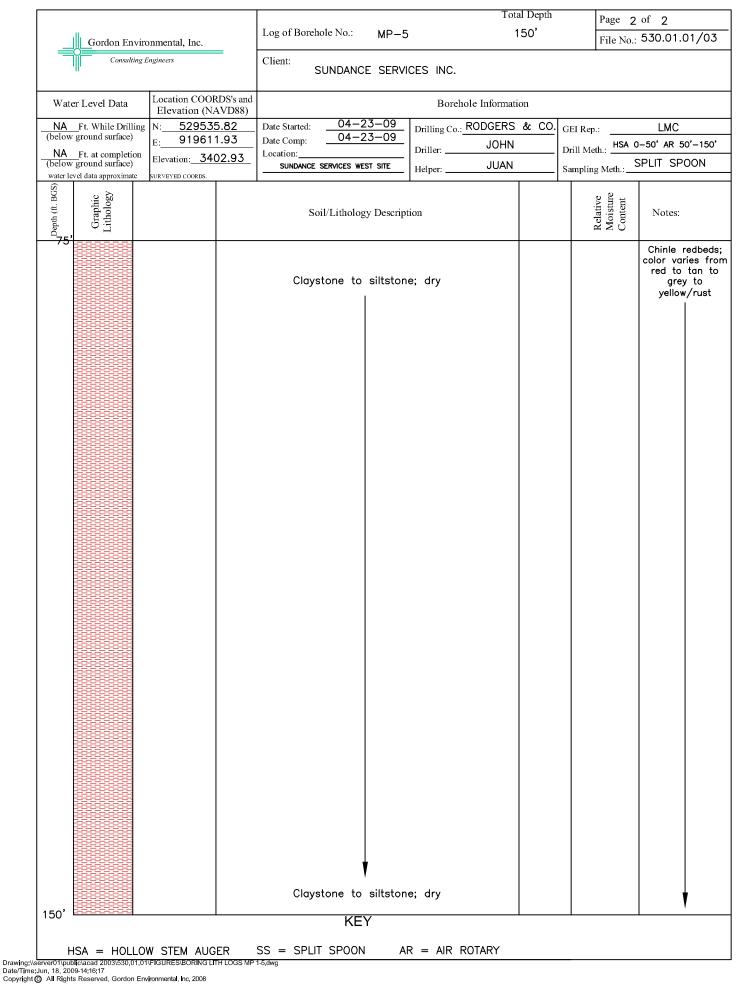
Gordon Enviro	onmental, Inc.	Log of Borehole No.: MP-4		l Depth 50'		-	of 2 530.01.01/03
Consulting E	Ingineers	Client: SUNDANCE SERVI	CES INC.				
Water Level Data	Location COORDS's and Elevation (NAVD88)		Borehole Information	on			
47&56 Ft. While Drilling	N: 527183.88	Date Started: 04-22-09	Drilling Co.: RODGERS	& CO.	GEI Rep.:		LMC
(below ground surface)	E: 919459.02	Date Comp: 04-22-09 Location:	Driller: JOHN		Drill Meth	1.: HSA (0-35' AR 35'-150'
(below ground surface) water level data approximate	Elevation: <u>3384</u>	SUNDANCE SERVICES WEST SITE	Helper: JUAN		Sampling		SPLIT SPOON
	APPROXIMATE COORDS.					0	
Depth (ft. BGS) Graphic Lithology		Soil/Lithology Descrip	tion		Relative	Moisture Content	Notes:
45'		Sand; silty v. fine to buff to pinkish tan	fine; It. ; dry				Variable caliche/caliche cementation from 0 – 15' bgs
		Claystone to siltston					Chinle redbeds; color varies from red to tan to grey to yellow/rust Moist v. fine to fine sand zones from 47-48' and 56-58' bgs
75'	I	KEY					, ,
	N OTEN ALIGED			OUNTER	ED DUF	RING D	RILLING
	W STEM AUGER FIGURES\BORING LITH LOGS MP 1		R = AIR ROTARY				

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							Total Depth		Page 2	of 2		
	.11.			Log of Borehole No.:	MP-4		150'				11/07	
	Gordon Enviro	onmental, Inc.	_	-6	-4				File No.:	530.01.	51/03	
	Consulting E	ingineers	-	Client:								
	н			SUNDANCE	SUNDANCE SERVICES INC.							
		Location COOR	DSIe and	Borehole Information								
Wate	er Level Data	Elevation (NA										
	Ft. While Drilling	N: 527183		Date Started: 04-2		Drilling Co. R	ODGERS & CO.	GEI Re	p.:	LMC		
	ground surface)	E: 919459		Date Comp: 04-2	2-09			5	, HSA C	–35' AR 3	5'-150'	
NA (heler	Ft. at completion ground surface)	Elevation: 33	84	Location:		Driller:			· · · · · ·	SPLIT SP		
water lo	vel data annroximate	APPROXIMATE COORDIN		SUNDANCE SERVICES WES	ST SITE	Helper:	JUAN	Sampli	ng Meth.:	5 II 3 P		
Depth (ft. BGS)												
Ĥ. B	Graphic Lithology			Sail/Lithalam	Decoriet	ion			Relative Moisture Content	Notari		
pth (Grag			Soil/Litholog	y Descript	1011			Kela Aoi: Cont	Notes:		
[°] 75'	, <u> </u>								M Z U			
,										Chinle	edbeds;	
										red to	ries from tan to	
				Claystone to	siltston	e; dry				grey	/to	
				1						yellow	/rust	
								1				
								1				
				Claystone to	eiltetor	e dry				.		
				Giuystone (0	ansion	o, ury		1				
150'				KEY	(I	1		1		
							TER ENCOUNTER	ED DI		RILLING		
F	ISA = HOLLO	W STEM AUGE	R	SS = SPLIT SPOON	A	R = AIR RO	TARY					
	public\acad 2003\530.01.											

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	Gordon Enviro	onmental, Inc.	Log of Borel	hole No.: MP-5		150'			of 2 530.01.01/03			
_	Consulting E	ingineers	Client:	Client: SUNDANCE SERVICES INC.								
Wate	er Level Data	Location COORDS's a Elevation (NAVD88	ind 8)		Borehole Info	rmation						
NA	Ft. While Drilling ground surface)	N: 529535.82	Date Started:	04-23-09 04-23-09	Drilling Co.: RODG	ERS & CO.	GEI Rep.:		LMC			
NA	Ft. at completion	E: 919611.93 Elevation: 3402.93	Date Comp: Location:	04-23-09	DHN	Drill Meth	HSA	0-50'AR 50'-150'				
(below	ground surface)	SURVEYED COORDS.		SERVICES WEST SITE	Helper:JU	JAN	Sampling	Meth.:	SPLIT SPOON			
Depth (ft. BGS)	Graphic Lithology		S	oil/Lithology Descript	ion		Relative	Moisture Content	Notes:			
11'			Sand; f	ine; reddish tan;	s. moist				Soft dune sand well sorted Dry and s. indurated @ 8' bgs			
45'		S	and; silty v. t	fine to fine; It. g an; dry to s. ma	pinkish cream t pist	0			Variable caliche/caliche cementation Gravel to 1" di @ 35' bgs			
				stone to siltston					Chinle redbed color varies fr red to tan to grey to yellow/rust S. moist v. fi to fine sand zone from 55–60' bgs			
75'												
				KEY								
н		N STEM AUGER	SS = SPLI	IT SPOON AF	R = AIR ROTAR	ſ						



COMPLETION REPORT DRILLING, SAMPLING, AND MONITORING WELL INSTALLATION

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

ATTACHMENT D

BORING LOGS FOR BORINGS MP-2P AND MP-4P

	Gordon Enviro	nmental, Inc.		Log of Borehole N	o.: MP-2	Р		28'		1 of 1 _{Io.:} 530.01.01		
	Consulting E	ngineers	=	Client: SUNDANCE SERVICES INC.								
Water L	evel Data	Location COOF Elevation (NA				Borel	10le Informat	ion				
(below gro 27.48 Ft. (below gro	und surface) at completion und surface)	N: <u>529615</u> E: 924510 Elevation: <u>34</u>	5. <u>38</u> 0.99		4-19-09 4-19-09 es west site	Drilling Co. Driller: Helper:	RODGERS JOHN JUAN		GEI Rep.: Drill Meth.: Sampling Meth.:	Drill Meth.:		
Depth (ft. BGS)	Graphic Lithology	SURVEYED COORDS.		Soil/Lit	hology Descrip				Relative Moisture Content			
8'				Sand; v. fine dry	to fine; me to s. mois	ed. rust/t	an;			Soft Slightly indi @ 8' bgs		
				Caliche; wh	ite to light	tan						
13'	00000	Z MOIST		Sand; v. fine	e to fine; I	. tan				Slightly indu © 16' bgs Gravel (1/4' from 16–17 Moist © 21' Wet It. grey sand in ss bgs		
SUI	RVEYED COO	RDINATES (5-20	009)							red to ta grey t yellow/ri		
BO	REHOLE -2P RIM CASING	NORTHING 529615.38 529615.26 529615.60	EASTING 924510.9 924510.7	9 3436.51 8 3435.90								
	∇			R COMPLETION	KEY	∇ .			ED DURING			

	Gordon Enviro	onmental Inc	Log of Borehole No.:	1P-4P	Total Der 60'	th	Page 1 File No.	of 1 : 530.01.01/03
=	Consulting E		Client: SUNDANCE S	SERVICES IN	IC.			
Wate	r Level Data	Location COORDS's and		В	orehole Information			
(below NA (below	_Ft. While Drilling ground surface) _Ft. at completion ground surface)	Elevation (NAVD88) N: 527183.88 E: 919489.02 Elevation: 3384.62 SURVEYED COORDS.	Date Started: 04-24- Date Comp: 04-24- Location:	Driller:	ILIANI	Drill	Rep.: Meth.: pling Meth.:	LMC HSA 0-60' SPLIT SPOON
Depth (ft. BGS)	Graphic Graphic Lithology	SURVEYED COORDS.	Soil/Lithology D	escription			Relative Moisture Content	Notes:
			Sand; silty v. fine buff to pinkish		t.			Variable caliche/caliche cementation fror 0 – 15' bgs
45' 2.63'		∠ ∠_5–01–09	Claystone to sil	tstone; dry				Chinle redbeds color varies fro red to tan to grey to yellow/rust Moist v. fine to fine sand zone from 47-48' ar 56-58' bgs
60'	BOREHOLE MP-4P RIM CASING	OORDINATES (5-2009) NORTHING EAST 529615.38 9245 5 529615.26 9245 RETE 529615.60 9245	10.99 3387.56 10.78 3387.09					
	ISA = HOLLO\	7 WATER LEVEL AFTE W STEM AUGER ORING LITH LOGS MP 1-5,dwg	KEY TR COMPLETION	AR = A	WATER ENCOUN	TERED	DURING D	 RILLING

SUPPLEMENTAL DRILLING PLAN

SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

ATTACHMENT B

Draft Permit Section Outline – Geology and Hydrogeology - Sundance West, Sundance Services, Inc., Lea County, New Mexico – OCD Part 36 Landfill

SUNDANCE WEST SUNDANCE SERVICES, INC. LEA COUNTY, NEW MEXICO

OCD PART 36 LANDFILL

GEOLOGY AND HYDROGEOLOGY

1. INTRODUCTION

- a. Purpose and Scope (reference to 19.15.36.8.C.15 NMAC and 19.15.36.8.C.15 NMAC)
- b. Location
- c. Streams, Springs, Watercourses and Water Wells
 - *i.* 19.15.36.8.C.15 (a) NMAC a map showing names and location of streams, springs or other watercourses, and water wells within one mile of the site

2. REGIONAL GEOLOGY AND HYDROGEOLOGY

- a. Climate
- b. Physiographic Setting
- c. Structural Setting
- d. Surface Geology and Stratigraphy
 - i. 19.15.36.8.C.15 (e) NMAC geologic cross sections
- e. Hydrogeology
 - *i.* 19.15.36.8.C.15 NMAC (c) depth to, formation name, type and thickness of the shallowest fresh water aquifer
 - *ii.* 19.15.36.8.C.15 NMAC (f) potentiometric maps for the shallowest fresh water aquifer

3. SITE GEOLOGY AND HYDROGEOLOGY

- a. 2009 Site Investigation
- b. Geotechnical Evaluation
 - *i.* 19.15.36.8.C.15 (g) NMAC porosity, permeability, conductivity, compaction ratios, and swelling characteristics for the sediments on which the contaminated soils will be placed

- c. Site Geology
 - i. 19.15.36.8.C.15 NMAC (d) soil types beneath the proposed surface waste management facility, including a lithologic description of soil and rock members from ground surface down to the top of the shallowest fresh water aquifer
 - ii. 19.15.36.8.C.15 (e) NMAC geologic cross sections
- d. Site Hydrogeology
 - *i.* 19.15.36.13.A NMAC depth to groundwater no landfill shall be located where groundwater is less than 100 feet below the lowest elevation of the design depth at which the operator will place oil field waste
 - *ii.* 19.15.36.8.C.15 (c) depth to, formation name, type and thickness of the shallowest fresh water aquifer
 - iii. 19.15.36.8.C.15 (b) NMAC laboratory analyses, performed by an independent commercial laboratory, for major cations and anions; BTEX; RCRA metals; and TDS of groundwater samples of the shallowest fresh water aquifer beneath the proposed site

APPLICATION FOR PERMIT SUNDANCE WEST

VOLUME IV: SITING AND HYDROGEOLOGY SECTION 2: HYDROGEOLOGY

ATTACHMENT IV.2.D

LABORATORY REPORTS FOR ANALYSES OF WATER SAMPLE FROM WELL MP-4P ON JANUARY 12, 2010



COVER LETTER

Wednesday, January 27, 2010

Mike Crepeau Gordon Environmental, Inc. 213 S. Camino del Pueblo Bernalillo, NM 87004

TEL: (505) 867-6990 FAX (505) 867-6991

RE: SSI

Dear Mike Crepeau:

Order No.: 1001152

Hall Environmental Analysis Laboratory, Inc. received 4 sample(s) on 1/13/2010 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



4901 Hawkins NE ■ Suite D ■ Albuquerque, NM 87109 505.345.3975 ■ Fax 505.345.4107 www.hallenvironmental.com

Hall Environmental Analysis Laboratory, Inc.

Date: 27-Jan-10

CLIENT:	Gordon Environmental, Inc.
Project:	SSI
Lab Order:	1001152

CASE NARRATIVE

Analytical Comments for METHOD 8260_W, SAMPLE 1001152-02a: necessary dilution due to late eluting hydrocarbons

		1 7			4 01 IP		
CLIENT:	Gordon Environment	al, Inc.			nt Sample ID:		00000
Lab Order:	1001152				llection Date:		:25:00 AM
Project:	SSI			D	ate Received:		
Lab ID:	1001152-01				Matrix:	AQUEOUS	· · ·
Analyses		Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD	300.0: ANIONS						Analyst: TA
Fluoride		5.7	1.0		mg/L	10	1/27/2010 10:02:52 A
Chloride		25	5.0		mg/L	10	1/27/2010 10:02:52 A
Nitrate (As N)+!	Nitrite (As N)	ND	1.0		mg/L	5	1/27/2010 10:20:16 A
	thophosphate (As P)	ND	0.50	н	mg/L	1	1/27/2010 8:18:26 AM
Sulfate		25	0.50		mg/L	1	1/27/2010 8:18:26 AM
	7470: MERCURY						Analyst: SN
Mercury		ND	0.00020		mg/L	1	1/21/2010 4:37:07 PM
	TAL RECOVERABLE M						Analyst: SN
		ND	0.020		ma/l	1	1/24/2010 5:21:34 PM
Arsenic		ND 1.7			mg/L mg/l	5	1/24/2010 5:21:34 PM
Barium			0.10 0.0020		mg/L mg/l	5	1/24/2010 5:44:24 PM
Cadmium		ND			mg/L mg/l	1 5	1/24/2010 5:21:34 PM
Calcium		110	5.0		mg/L	_	1/24/2010 5:21:34 PM
Chromium		0.035	0.0060		mg/L	1	
Iron		28	2.5		mg/L	50	1/24/2010 5:46:42 PM
Lead		0.0068	0.0050		mg/L	1	1/24/2010 5:21:34 PM
Magnesium		14	1.0		mg/L	1	1/24/2010 5:21:34 PM
Potassium		12	1.0		mg/L	1	1/24/2010 5:21:34 PM
Selenium		ND	0.050		_mg/L	1	1/24/2010 5:21:34 PM
Silver Sodium		ND 76	0.0050 1.0		mg/L mg/L	1	1/24/2010 5:21:34 PM 1/24/2010 5:21:34 PM
					0		
	8260B: VOLATILES			•			Analyst: DA
Benzene		ND	1.0		µg/L	1	1/14/2010 11:47:25 PM
Toluene		ND	1.0		µg/L	1	1/14/2010 11:47:25 PM
Ethylbenzene		ND	1.0		µg/L	1	1/14/2010 11:47:25 PM
Acetone		ND	10		µg/L	1	1/14/2010 11:47:25 PM
2-Butanone	,	ND	10		µg/L	1	1/14/2010 11:47:25 PN
Xylenes, Total		ND	1.5		µg/Ľ	1	1/14/2010 11:47:25 PN
Surr: 1,2-Dich	loroethane-d4	99.3	54.6-141		%REC	1	1/14/2010 11:47:25 PN
Surr: 4-Brome	ofluorobenzene	. 99.4	60.1-133		%REC	1	1/14/2010 11:47:25 PN
Surr: Dibromo	ofluoromethane	107	78.5-130		%REC	1	1/14/2010 11:47:25 PM
Surr: Toluene	-d8	98.9	79.5-126		%REC	1	1/14/2010 11:47:25 PM
6M 2320B: ALK							Analyst: DA
Alkalinity, Total		190	20		mg/L CaCO3	1	1/15/2010 4:52:00 PM
Carbonate		ND	2.0		mg/L CaCO3	1	1/15/2010 4:52:00 PM
Bicarbonate		190	20		mg/L CaCO3	1	1/15/2010 4:52:00 PM
EPA 120.1: SPE							Analyst: DAI
Specific Conduc		560	0.010		µmhos/cm	1	1/15/2010 4:52:00 PM
Qualifiers: *	Value exceeds Maximum (Contaminant Lev	el	· · · · · · · · · · · · · · · · · · ·	-		ciated Method Blank
E	E Estimated value			1	-	• -	n or analysis exceeded
J	Analyte detected below qu	antitation limits		М	CL Maximum C	ontaminant Lev	el
N	D Not Detected at the Report	ing Limit		F	RL Reporting Li	mit	Dece 1
S	Spike recovery outside acc	ented recovery li	mite				Page 1

Date: 27-Jan-10

CLIENT:	Gordon Environme	ental, Inc.	Cli	ent Sample ID	: MP-4P	
Lab Order:	1001152		C	Sollection Date	: 1/]2/2010) 8:25:00 AM
Project:	SSI		•	Date Received	: 1/13/2010)
Lab ID:	1001152-01			Matrix	: AQUEOU	JS
Analyses		Result	PQL Qua	l Units	DF	Date Analyzed
EPA 120.1: SP	ECIFIC CONDUCTAN	ICE	<u></u>			Analyst: DAM
SM4500-H+B:	PH					Analyst: DAM
pH		8.18	0.1	pH units	1	1/15/2010 4:52:00 PM
SM2540C MOE): TOTAL DISSOLVE	SOLIDS				Analyst: MMS
Total Dissolved		298	40.0	mg/L	1	1/19/2010 8:35:00 AM

Hall Environmental Analysis Laboratory, Inc.

Date: 27-Jan-10

Qualifiers:

*

E Estimated value

- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Value exceeds Maximum Contaminant Level

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 2 of 6



QA/QC Summary Report

Client: Hail Environmental

Project: 1001152

Report Date: 01/20/10 Work Order: C10010437

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit Quai
Method: E1664A	<u></u>				<u></u>			Batch: 24980
	Oceanic Motiv	Soika			Run: SPE1	I-C_100119A		01/19/10 08:06
Sample ID: C10010287-001BMS	Sample Matrix					114		
Oil & Grease (HEM)	50	mg/L	5.1	94	78	114		
	Comple Metrix	Spike Duplicate			Run: SPE1	I-C_100119A		01/19/10 08:07
Sample ID: C10010287-001BMSD	· ·					114	1.2	18
Oil & Grease (HEM)	4 9	mg/L	5.0	94	70	117	1,4	
	Method Blank				Run: SPE1	1-C_100119A		01/19/10 08:10
Sample ID: MBLK1_100119A			5.0			-		
Oll & Grease (HEM)	ND .	mg/L	5.0			. •		
	Laboratory Col	ntroi Sample			Run: SPE1	1-C_100119A		01/19/10 08:10
Sample ID: LCS1_100119A			5.0	98		114		
Oil & Grease (HEM)	39	mg/L	0.V	90	10	1		
	Laboratory Co	ntrol Sample Du	olicate		Run: SPE	1-C_100119A		01/19/10 08:10
Sample ID: LCSD_100119A				98		114	0.3	18
Oil & Grease (HEM)	39	mg/L	5.0	90	10		0.0	

Qualifiers: RL - Analyte reporting limit.

ND - Not detected at the reporting limit.

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QA/QC SUMMARY REPORT

Chent: Goldon En	monnental	, 1110									
Project: SSI									Work	Order:	1001152
Analyte	Result	Units	PQL	SPK Va S	SPK ref	%Rec L	owLimit Hi	ghLimit	%RPD	RPDLimi	t Qual
Method: EPA Method 300.0: A	nions					-					
Sample ID: MB		MBLK				Batch ID:	R36967	Analys	is Date:	1/15/2010	2:09:59 PM
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Nitrogen, Nitrate (As N)	ND	mg/L	0.10								
Phosphorus, Orthophosphate (As I	P) ND	mg/L	0.50								· ·
Sulfate	ND	mg/L	0.50								
Sample ID: LCS		LCS				Batch ID:	R36967	Analys	is Date:	1/15/2010	2:27:23 PM
Fluoride	0.5111	mg/L	0.10	0.5	0	102	90	110			
Chloride	4.935	mg/Ł	0.50	5	0	98.7	90	110			
Nitrogen, Nitrate (As N)	2,429	mg/L	0.10	2.5	0	97.2	90	110			
Phosphorus, Orthophosphate (As I	P) 4.937	mg/L	0.50	5	0	98.7	90	110			
Sulfate	9.692	mg/L	0.50	10	0.	96.9	90	110			
Method: SM 2320B: Alkalinity											
Sample ID: MB		MBLK				Batch ID:	R36985	Analys	is Date:	1/15/2010	3:22:00 PM
Alkalinity, Total (As CaCO3)	ND	mg/L Ca	20								
Carbonate	ND	mg/L Ca	2.0								
Bicarbonate	ND	mg/L Ca	20								
Sample ID: LCS		LCS				Batch ID:	R36985	Analys	is Date:	1/15/2010	3:28:00 PM
Alkalinity, Total (As CaCO3)	79.80	mg/L Ca	20	80	0	99.7	92.5	110			

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Page 1

Client:	Gordon Environmental, Inc.
Project:	SSI

Sample ID: Smi rb MBLK Balch ID: R3999 Analysis Date: 1/14/2010 8.46.37 AU Benzene ND µg/L 1.0 IV	Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec L	.owLimit Hi	ighLimit %RPD	RPDLimit Qual
Benzene ND µg/L 1.0 Toluene ND µg/L 1.0 Continue ND µg/L 1.0 Acetone ND µg/L 10 Sturn Afformation contraction ND µg/L 10 Zablanone ND µg/L 10 0 101 54.6 141 Sturn Afformation contraction contraction 9.87 µg/L 0 10 0 90.1 54.6 141 Sturn Afformation contraction contraction 9.87 µg/L 0 10 0 90.1 78.5 130 Sturn Afformation contraction 9.87 µg/L 0 10 0 99.3 79.5 126 Sample ID: MD µg/L 1.0 Rate Rate 1/19/2010 8:51:19 AM Coluene ND µg/L 1.0 Coluent Rate Rate 1/19/2010 8:51:19 AM Surn: 12-Dichloroethane-d4 ND µg/L 1.0 Coluent Rate	Method: EPA Method 8260B	: VOLATILES								
Toluene ND µg/L 1.0 Ethybenzene ND µg/L 10 Acetone ND µg/L 10 2-butenone ND µg/L 10 Sum: 12-Dichloroethane-d4 10.0 µg/L 0 10 0 10.1 54.6 141 Sum: 12-Dichloroethane-d4 10.10 µg/L 0 10 0 98.7 60.1 133 Sum: Toluene-d8 9.27 µg/L 0 10 0 98.7 78.5 120 Sum: Toluene-d8 9.27 µg/L 1.0 Batch ID: R37015 Analysis Date: 1/19/2010.8:51:19 AD Benzane ND µg/L 1.0 Esthybenzane ND µg/L 1.0 Acetone ND µg/L 1.0 Sum: 7.12-Dichloroethane-d4 10.0 10.0 10.8 78.5 13.0 Sum: Abornofluoromethane 9.86 µg/L 0.10 0 10.8 78.5 13.0 S	Sample ID: 5ml rb		MBLK			-	Batch ID:	R36950	Analysis Date:	1/14/2010 8:46:37 AN
Ethylbenzene ND µg/L 1.0 Acetone ND µg/L 10 Acetone ND µg/L 10 Xylenes, Total ND µg/L 1.5 Surr: 12-01chlorothan-de 9.874 µg/L 0 10 0 96.7 60.1 133 Surr: 50bromofluorobanzene 9.874 µg/L 0 10 0 98.7 60.1 133 Surr: 50bromofluorobanzene 9.874 µg/L 0 10 0 98.7 60.1 133 Surr: 50bromofluorobanzene 9.874 µg/L 0 10 0 99.3 79.5 126 Sample ID: b2 MBL/K Batch ID: R37015 Analysis Date: 1/19/2010 8:51:19 AN Ethylbenzene ND µg/L 1.0 R37015 1.33 Surr: 704in me-d8 ND µg/L 1.0 0 19.8 79.5 126 Surr: 12-Dichloroethane-d 9.850 µg/L 0 <td>Benzene</td> <td>ND</td> <td>µg/L</td> <td>1.0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Benzene	ND	µg/L	1.0						
Actone ND µg/L 10 2-Butanone ND µg/L 10 Surr. 12-Dichloroethane-d4 10.10 µg/L 0 10 0 101 54.8 141 Surr. 12-Dichloroethane-d4 10.10 µg/L 0 10 0 98.7 60.1 133 Surr. Dicomofluoromethane 9.874 µg/L 0 10 0 98.3 78.5 126 Surr. Dicomofluoromethane-d8 9.927 µg/L 0 10 98.3 78.5 126 Benzone ND µg/L 1.0 10 78.5 126 Analysis Date: 1/19/2010.8:51:19 AN Benzone ND µg/L 1.0 1.0 Actone ND µg/L 1.0 Catotanone ND µg/L 0 10 101 54.6 141 Surr: 12-Dichloroethane-d4 10.07 µg/L 0 10 98.7 60.1 133 Surr: 10-1000fucorobenzene 9	Toluene	ND	µg/L	1.0						
2-Butanone ND μg/L 10 Xylenes, Total ND μg/L 1.5 Surr: 1,2-Dichloroethane-44 10.10 μg/L 0 10 0 98.7 60.1 133 Sur: Toblomonfluoromethane 10.97 μg/L 0 10 0 91.7 60.1 133 Sur: Toblomonfluoromethane 9.927 μg/L 0 10 0 93.7 75.5 126 Sample ID: b2 MBLK Batch ID: R37015 Analysis Date: 1/19/2010 8:51:19 AN Benzene ND μg/L 1.0 R37015 Analysis Date: 1/19/2010 8:51:19 AN Calutanone ND μg/L 1.0 R37015 Analysis Date: 1/19/2010 8:51:19 AN Sur: Tobleane ND μg/L 1.0 R37015 Analysis Date: 1/19/2010 8:51:19 AN Sur: Tobleane ND μg/L 0 10 101 54.6 141 Sur: Tobleaned/B 9.80 μg/L 0 100	Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total ND µg/L 1.5 Surr, 12-Dichloroethane-d4 10.10 µg/L 0 10 0 98.7 60.1 133 Surr, 12-Dichloroethane-d4 9.874 µg/L 0 10 0 98.7 60.1 133 Surr, Toluene-d8 9.927 µg/L 0 10 0 99.3 79.5 126 Sample ID: b2 MBLK Batch ID: R37015 Analysis Date: 1/19/2010 8:51:19 AM Benzene ND µg/L 1.0 Exclusion Analysis Date: 1/19/2010 8:51:19 AM Editatione ND µg/L 1.0 Exclusion Analysis Date: 1/19/2010 8:51:19 AM Surr: 12-Dichloroethane-d4 ND µg/L 1.0 Exclusion Xulenes	Acetone	ND	µg/L	10	1					
Surr. 1,2-Dichlorosthane-d4 10.10 µg/L 0 10 0 101 54.6 141 Surr. Abtromofluorobenzene 9,874 µg/L 0 10 0 98.7 60.1 133 Surr. Dibromofluoromerfane 10.97 µg/L 0 10 0 99.3 79.5 126 Sample ID: b2 MBLK Batch ID: R37015 Analysis Date: 1/19/2010 8:51:19 Ab Benzene ND µg/L 1.0 - 54.6 41.1 Toluene ND µg/L 1.0 -	2-Butanone	ND	µg/L	10						
Surr: 4-Bromofluorobenzene 9.874 µg/L 0 10 0 98.7 60.1 133 Surr: Tolleme-48 9.927 µg/L 0 10 0 99.3 78.5 130 Surr: Tolleme-48 9.927 µg/L 0 0 99.3 78.5 126 Sample ID: b2 MBLK Batch ID: R37015 Analysis Date: 1/19/2010 8:51:19 AN Benzene ND µg/L 1.0 5 5 5 5 5 Surr: Toluene ND µg/L 1.0 5	Xylenes, Total	ND		1.5						
Surr. Dibromofluoromethane 10.97 µg/L 0 10 0 110 78.5 130 Surr. Toluene-d8 9.927 µg/L 0 10 0 99.3 79.5 126 Sample ID: b2 MBLK Batch ID: R37015 Analysis Date: 1/19/2010 8:51:19 AN Benzene ND µg/L 1.0 R37015 Analysis Date: 1/19/2010 8:51:19 AN Coluene ND µg/L 1.0 Acaton R37015 Analysis Date: 1/19/2010 8:51:19 AN Coluene ND µg/L 1.0 Acaton R37015 Analysis Date: 1/19/2010 8:51:19 AN Catone ND µg/L 1.0 Acaton R37015 Analysis Date: 1/19/2010 8:51:19 AN Surr: Toluene-d8 ND µg/L 0 10 0 98.7 60.1 133 Surr: Toluene-d8 9.850 µg/L 0 10 0 10.8 75.5 126 Surr: Toluene-d8 9.806	Surr: 1,2-Dichloroethane-d4	10.10	µg/L	0	10	0	101	54.6	141	
Surr: Foundation 9.927 µg/L 0 10 0 99.3 79.5 126 Sample ID: b2 MBL/K Batch ID: R37015 Analysis Date: 1/19/2010 8:51:19 AM Benzene ND µg/L 1.0 R37015 Analysis Date: 1/19/2010 8:51:19 AM Benzene ND µg/L 1.0 R37015 Analysis Date: 1/19/2010 8:51:19 AM Column ND µg/L 1.0 R37015 Analysis Date: 1/19/2010 8:51:19 AM Column ND µg/L 1.0 R37015 Analysis Date: 1/19/2010 8:51:19 AM Column ND µg/L 1.0 0 0 101 54.6 141 Sturr: 12-Dichloroethane-d4 9.830 µg/L 0 10 98.7 60.1 133 Surr: 12-Dichloroethane-d4 9.830 µg/L 0 10 98.6 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R3	Surr: 4-Bromofluorobenzene	9.874	µg/L	0	10	0	98.7			
Sample ID: b2 MBLK Batch ID: R37015 Analysis Date: 1/19/2010 8:51:19 AM Benzene ND µg/L 1.0	Surr: Dibromofluoromethane	10.97		0	10	0				
Benzene ND μg/L 1.0 Toluene ND μg/L 1.0 Ethylbenzene ND μg/L 1.0 Acetone ND μg/L 1.5 2:Butanone ND μg/L 10 Xylenes, Total ND μg/L 10 Surr: 12-Dichloroethane-d4 10.07 μg/L 0 10 98.7 60.1 133 Surr: 12-Dichloroethane-d4 10.07 μg/L 0 10 98.7 60.1 133 Surr: 12-Dichloroethane-d4 9.830 μg/L 0 10 98.7 60.1 133 Surr: 12-Dichloroethane-d8 9.830 μg/L 0 10 98.3 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R36950 Analysis Date: 1/14/2010 9/42:38 AN Surr: 12-Dichloroethane-d4 9.806 μg/L 0 10 68.1 54.6 141 Surr: 12-Dichloroethane-d4 9.806 μg/L 0	Surr: Toluene-d8	9.927	µg/L	0	10	0				
Toluane ND µg/L 1.0 Ethylibnzene ND µg/L 1.0 Acetone ND µg/L 15 Sutranone ND µg/L 10 Xylenes, Total ND µg/L 10 Sutr. 12-Dichloroethane-d4 10.07 µg/L 0 10 0 98.7 60.1 133 Surr. 12-Dichloroethane-d4 10.82 µg/L 0 10 0 98.7 60.1 133 Surr. Toluene-d8 9.830 µg/L 0 10 0 98.7 126 Surr. Toluene-d8 9.830 µg/L 0 10 0 98.3 79.5 126 Sample ID: 100 glcs LCS Batch ID: R36950 Analysis Date: 1/14/2010 9:42:38 AN Surr: 12-Dichloroethane-d4 9.806 µg/L 0 10 98.1 54.6 141 Surr: 12-Dichloroethane-d4 9.806 µg/L 0 10 1011 79.5	Sample ID: b2		MBLK				Batch ID:	R37015	Analysis Date:	1/19/2010 8:51:19 AM
Ethylbenzene ND µg/L 1.0 Acetone ND µg/L 15 2-Butanone ND µg/L 10 Xylenes, Total ND µg/L 1.5 Surr: 1,2-Dichloroethane-d4 10.07 µg/L 0 10 0 98.7 60.1 133 Surr: 1,2-Dichloroethane-d4 10.82 µg/L 0 10 0 98.7 60.1 133 Surr: Toluene-d8 9.830 µg/L 0 10 0 98.7 78.5 126 Sample ID: 100ng Ics LCS Batch ID: R36950 Analysis Date: 1/14/2010 9:42:38 AN Surr: 12-Dichloroethane-d4 9.806 µg/L 1.0 20 0 101 76.7 114 Toluene 2.16.3 µg/L 0 10 10.8 78.5 130 Surr: 12-Dichloroethane-d4 9.806 µg/L 0 10 10.8 78.5 141 Surr: 12-Dichloroethane-d8 10.1	Benzene	ND	µg/L	1.0						
Actone ND µg/L 15 2-Butnone ND µg/L 10 Xylenes, Total ND µg/L 1.5 Surr: 12-Dichloroethane-d4 10.07 µg/L 0 10 0 101 54.6 141 Surr: 12-Dichloroethane-d4 0.82 µg/L 0 10 0 98.7 60.1 133 Surr: Toluene-d8 9.830 µg/L 0 10 0 98.3 79.5 126 Sample ID: 1000g Ics LCS Batch ID: R36950 Analysis Date: 1/14/2010 9:42:38 AN Senzene 20.25 µg/L 1.0 20 0 108 78.4 117 Toluene 21.63 µg/L 0 10 0 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 101 76.7 114 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 1011 78.5	Toluene	ND	µg/L	1.0						
2-Butanone ND µg/L 10 Xylenes, Total ND µg/L 1.5 Surr. 1,2-Dichloroethane-d4 10.07 µg/L 0 10 0 101 54.6 141 Surr. 1,2-Dichloroethane-d4 10.07 µg/L 0 10 0 98.7 60.1 133 Surr. 12-Dichloroethane-d4 9.869 µg/L 0 10 0 98.3 79.5 126 Surr. Toluene-d8 9.830 µg/L 1.0 20 0 101 76.7 114 Toluene 21.63 µg/L 0 10 98.3 79.5 126 Surr. 12-Dichloroethane-d4 9.806 µg/L 1.0 20 0 108 78.4 117 Surr. 12-Dichloroethane-d4 9.806 µg/L 0 10 98.1 54.6 1441 Surr. 12-Dichloroethane-d4 9.066 µg/L 0 10 111 78.5 130 Surr. Toluene-d8 1	Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total ND µg/L 1.5 Surr: 1,2-Dichloroethane-d4 10.07 µg/L 0 10 0 101 54.6 141 Surr: 1,2-Dichloroethane-d4 10.82 µg/L 0 10 0 98.7 60.1 133 Surr: 10iromofiluoromethane 10.82 µg/L 0 10 0 98.7 60.1 133 Surr: 7oluene-d8 9.830 µg/L 0 10 0 98.3 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R36950 Analysis Date: 1/14/2010 9:42:38 AN Surr: 7.12-Dichloroethane-d4 9.806 µg/L 0 10 0 98.1 54.6 141 Surr: 12-Dichloroethane-d4 9.806 µg/L 0 10 0 18.7 54.6 141 Surr: Toluene-d8 10.01 µg/L 0 10 133 33 34.7 10.7 10.7 10.7 10.7 10.7 10.7 10.7 10.7 133 10.7 10.7 10.7 10.7 10.7	Acetone	ND	µg/L	15				÷		
Surr: 1,2-Dichloroethane-d4 10.07 µg/L 0 10 0 101 54.6 141 Surr: 4-Bromofluorobenzene 9.869 µg/L 0 10 0 98.7 60.1 133 Surr: Dibromofluorobenzene 9.869 µg/L 0 10 0 98.7 60.1 133 Surr: Dibromofluorobenzene 9.830 µg/L 0 10 0 98.3 79.5 130 Surr: Toluene-d8 9.830 µg/L 1.0 20 0 101 76.7 114 Toluene 21.63 µg/L 0 10 0 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 1011 78.5 130 Surr: 1,0 mortiluorobenzene 10.02 0 97.2	2-Butanone	ND	µg/L	10						
Surr. 4-Bromofluorobenzene 9.899 µg/L 0 10 0 98.7 60.1 133 Surr. 10bromofluoromethane 10.82 µg/L 0 10 0 98.7 60.1 133 Surr. 10bromofluoromethane 10.82 µg/L 0 10 0 98.3 79.5 130 Surr. 10bromofluoromethane 20.85 µg/L 1.0 20 0 101 78.5 130 Benzene 20.25 µg/L 1.0 20 0 101 76.7 114 Toluene 21.63 µg/L 0 10 98.1 54.6 141 Surr. 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 98.1 54.6 141 Surr. 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 111 78.5 130 Surr. 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 111 78.5 130 Surr. 1,2-Dichloroethane-d4 9.917 µg/L 0 10 97.2 76.7	Xylenes, Total	ND	µg/L	1.5						
Surr: Dibromofluoromethane 10.82 µg/L 0 10 0 108 78.5 130 Surr: Toluene-d8 9.830 µg/L 0 10 0 98.3 79.5 126 Sample ID: 100 ng Ics LCS Batch ID: R36950 Analysis Date: 1/14/2010 9:42:38 AN Benzene 20.25 µg/L 1.0 20 0 101 76.7 114 Toluene 21.63 µg/L 0 20 0 108 78.4 117 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 101 60.1 133 Surr: 1,0 0 0 101 78.5 130 Surr: 100ng lcs LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AN Benzene <th< td=""><td></td><td>10.07</td><td>µg/L</td><td>0</td><td>10</td><td>0</td><td>101</td><td>54.6</td><td></td><td></td></th<>		10.07	µg/L	0	10	0	101	54.6		
Surr: Toluene-d8 9.830 µg/L 0 10 0 98.3 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R36950 Analysis Date: 1/14/2010 9:42:38 AN Benzene 20.25 µg/L 1.0 20 0 101 76.7 114 Toluene 21.63 µg/L 0 10 0 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 101 60.1 133 Surr: 120bromofluoromethane 11.07 µg/L 0 10 0 111 78.5 126 Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AN Benzene 19.43 µg/L 1.0 20 97.2 76.7 114	Surr: 4-Bromofluorobenzene	9.869	µg/L	0	10	0	98.7			
Sample ID: 100ng Ics LCS Batch ID: R36950 Analysis Date: 1/14/2010 9:42:38 AM Benzene 20.25 µg/L 1.0 20 0 101 76.7 114 Toluene 21.63 µg/L 1.0 20 0 108 78.4 117 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 101 60.1 133 Surr: Dibromofluoromethane 11.07 µg/L 0 10 0 101 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AM Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 1.0 20 0 109 78.4 117 Surr: 1,2-Dichloroethane-d4 9.917 µg/L	Surr: Dibromofluoromethane	10.82	µg/L	0	10	0	108		130	•
Benzene 20.25 µg/L 1.0 20 0 101 76.7 114 Toluene 21.63 µg/L 1.0 20 0 108 78.4 117 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 101 60.1 133 Surr: Dibromofluoromethane 11.07 µg/L 0 10 0 101 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AN Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 0 10 99.2 54.6 141 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 99.2 54.6 141 Surr: 1,2-Dichloroethane-d4 9.912 µg/L	Surr: Toluene-d8	9.830		0	10	0			126	
Columne 21.63 µg/L 1.0 20 0 108 78.4 117 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 98.1 54.6 141 Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 98.1 54.6 141 Surr: 2-Dichloroethane 11.07 µg/L 0 10 0 101 60.1 133 Surr: Toluene-d8 10.11 µg/L 0 10 0 101 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 Ab Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 0 10 0 99.2 54.6 141 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 99.1 60.1 133 Surr: 2-Dichloroethane-d4 9.917 µg/L 0 10 99.1 60.1 133 Surr: 1,2-Dic	Sample ID: 100ng Ics		LCS				Batch ID:	R36950	Analysis Date:	1/14/2010 9:42:38 AM
Surr: 1,2-Dichloroethane-d4 9.806 µg/L 0 10 0 98.1 54.6 141 Surr: 4-Bromofluorobenzene 10.06 µg/L 0 10 0 101 60.1 133 Surr: Dibromofluoromethane 11.07 µg/L 0 10 0 111 78.5 130 Surr: Toluene-d8 10.11 µg/L 0 10 0 101 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AM Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 0 10 99.2 54.6 141 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 99.2 54.6 141 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 99.1 60.1 133 Surr: 1,2-Dichloroethane-d4 9.912 µg/L	Benzene	20.25	µg/L	1.0	20	0	101	76.7	114	
Surr: 4-Bromofluorobenzene 10.06 µg/L 0 10 0 101 60.1 133 Surr: Dibromofluoromethane 11.07 µg/L 0 10 0 111 78.5 130 Surr: Toluene-d8 10.11 µg/L 0 10 0 101 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AM Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 0 10 0 99.2 54.6 141 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 9.91.2 60.1 133 Surr: 4-Bromofluorobenzene 9.912 µg/L 0 10 99.1 60.1 133 Surr: Toluene-d8 10.12 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 101 79.5 126 Method:	Toluene	21.63	µg/L	1.0	20	0	108	78.4	117	
Surr: Dibromofluoromethane 11.07 µg/L 0 10 0 111 78.5 130 Surr: Toluene-d8 10.11 µg/L 0 10 0 101 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AM Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 0 10 0 99.2 54.6 141 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 0 99.2 54.6 141 Surr: 2Dibromofluorobenzene 9.912 µg/L 0 10 0 97.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 101 79.5 126 Method: EPA Method 9060 TOC<	Surr: 1,2-Dichloroethane-d4	9.806	µg/L	0	10	0	98.1	54.6	141	
Surr: Toluene-d8 10.11 µg/L 0 10 0 101 79.5 126 Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AM Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 1.0 20 0 97.2 76.7 114 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 0 99.2 54.6 141 Surr: 4-Bromofluorobenzene 9.912 µg/L 0 10 0 99.1 60.1 133 Surr: Dibromofluoromethane 8.731 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 101 79.5 126 Method: EPA Method 9060 TOC Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM <t< td=""><td>Surr: 4-Bromofluorobenzene</td><td>10.06</td><td>µg/L</td><td>0</td><td>10</td><td>0</td><td>101</td><td>60.1</td><td>133</td><td></td></t<>	Surr: 4-Bromofluorobenzene	10.06	µg/L	0	10	0	101	60.1	133	
Sample ID: 100ng Ics LCS Batch ID: R37015 Analysis Date: 1/19/2010 9:47:57 AM Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 1.0 20 0 97.2 76.7 114 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 99.2 54.6 141 Surr: 4-Bromofluorobenzene 9.912 µg/L 0 10 99.1 60.1 133 Surr: Dibromofluoromethane 8.731 µg/L 0 10 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 101 79.5 126 Method: EPA Method 9060 TOC Sample ID: MBLK MBLK MBLK MBLK Fotal Organic Carbon ND mg/L 1.0 LCS LCS LCS Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Sample ID: LCS 1/14/2010 12:38:34 PM	Surr: Dibromofluoromethane	11.07	µg/L	0	10	0	111	78.5	130	
Benzene 19.43 µg/L 1.0 20 0 97.2 76.7 114 Toluene 21.70 µg/L 1.0 20 0 109 78.4 117 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 0 99.2 54.6 141 Surr: 4-Bromofluorobenzene 9.912 µg/L 0 10 0 99.1 60.1 133 Surr: Dibromofluoromethane 8.731 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 101 79.5 126 Method: EPA Method 9060 TOC Sample ID: MBLK MBLK Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Fotal Organic Carbon ND mg/L 1.0 Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM	Surr: Toluene-d8	10.11	µg/L	0	10	0	101	7 9 .5	126	
Toluene 21.70 µg/L 1.0 20 0 109 78.4 117 Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 0 99.2 54.6 141 Surr: 4-Bromofluorobenzene 9.912 µg/L 0 10 0 99.1 60.1 133 Surr: Dibromofluoromethane 8.731 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 101 79.5 126 Method: EPA Method 9060 TOC Sample ID: MBLK MBLK Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Fotal Organic Carbon ND mg/L 1.0 5 5 5 5 5 5 1 <td>Sample ID: 100ng Ics</td> <td></td> <td>LCS</td> <td></td> <td></td> <td></td> <td>Batch ID:</td> <td>R37015</td> <td>Analysis Date:</td> <td>1/19/2010 9:47:57 AM</td>	Sample ID: 100ng Ics		LCS				Batch ID:	R37015	Analysis Date:	1/19/2010 9:47:57 AM
Surr: 1,2-Dichloroethane-d4 9.917 µg/L 0 10 0 99.2 54.6 141 Surr: 4-Bromofluorobenzene 9.912 µg/L 0 10 0 99.1 60.1 133 Surr: Dibromofluoromethane 8.731 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 101 79.5 126 Method: EPA Method 9060 TOC Sample ID: MBLK MBLK Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Total Organic Carbon ND mg/L 1.0 5 5 5 Sample ID: LCS LCS LCS Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM	Benzene	19.43	µg/L	1.0	20	Ò	97.2	76.7	114	
Surr: 4-Bromofluorobenzene 9.912 µg/L 0 10 0 99.1 60.1 133 Surr: Dibromofluoromethane 8.731 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 101 79.5 126 Method: EPA Method 9060 TOC Sample ID: MBLK Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Fotal Organic Carbon ND mg/L 1.0 5 5 5 5 5 5 1/14/2010 12:21:41 PM 5 <td>Toluene</td> <td>21.70</td> <td>µg/L</td> <td>1.0</td> <td>20</td> <td>0</td> <td>109</td> <td>78.4</td> <td>117</td> <td></td>	Toluene	21.70	µg/L	1.0	20	0	109	78.4	117	
Surr: Dibromofluoromethane 8.731 µg/L 0 10 0 87.3 78.5 130 Surr: Toluene-d8 10.12 µg/L 0 10 0 101 79.5 126 Method: EPA Method 9060 TOC Sample ID: MBLK Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Fotal Organic Carbon ND mg/L 1.0 Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM Sample ID: LCS Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM	Surr: 1,2-Dichloroethane-d4	9.917	µg/L	0	10	0	99.2	54.6	141	
Surr: Toluene-d8 10.12 μg/L 0 10 0 101 79.5 126 Method: EPA Method 9060 TOC Sample ID: MBLK Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Fotal Organic Carbon ND mg/L 1.0 Eatch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM Sample ID: LCS LCS Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM	Surr: 4-Bromofluorobenzene	9.912	μg/L	0	10	0	99.1	60.1	133	
Method: EPA Method 9060 TOC Sample ID: MBLK Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Fotal Organic Carbon ND mg/L 1.0 Batch ID: R36955 Analysis Date: 1/14/2010 12:21:41 PM Sample ID: LCS Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM	Surr: Dibromofluoromethane	8.731	µg/L	0	10	0	87.3	78.5	130	
Sample ID:MBLKBatch ID:R36955Analysis Date:1/14/2010 12:21:41 PMFotal Organic CarbonNDmg/L1.0Sample ID:LCSLCSBatch ID:R36955Analysis Date:1/14/2010 12:38:34 PM	Surr: Toluene-d8	10.12	µg/L	0	10	0	101	79.5	126	
Fotal Organic Carbon ND mg/L 1.0 Sample ID: LCS Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM	Method: EPA Method 9060 TC	oc								
Sample ID: LCS Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM	Sample ID: MBLK		MBLK				Batch ID:	R36955	Analysis Date:	1/14/2010 12:21:41 PM
Sample ID: LCS Batch ID: R36955 Analysis Date: 1/14/2010 12:38:34 PM	Total Organic Carbon	ND	mg/L	1.0						
-	Sample ID: LCS		LCS				Batch ID:	R36955	Analysis Date:	1/14/2010 12:38:34 PM
	Total Organic Carbon	4.793	mg/L	1.0	4.85	0	98.8	90	110	

Qualifiers:

Е Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

Spike recovery outside accepted recovery limits S

Date: 27-Jan-10

1001152

Work Order:

Client: Project:	Gordon Envir SSI	ronmental, I	Inc.			· .				Work	Order:	1001152
Analyte		Result	Units	PQL	SPK Va	SPK ref	%Rec Lo	wLimit Hig	ghLimit	%RPD	RPDLimi	t Qual
Method: EPA 12 Sample ID: 10012	20.1: Specific Co 200-02C DUP	nductance	DUP				Batch ID:	R36985	Analysi	is Date:	1/15/2010) 7:00:00 PM
Specific Conductan	ce	4.656	µmhos/c	0.010				•		35.9	20	R
Method: EPA Me	ethod 7470: Mei	rcury										
Sample ID: MBLK	-21186		MBLK				Batch ID:	21186	Analysi	is Date:	1/21/2010	4:14:01 PM
Mercury		ND	mg/L	0.00020								
Sample ID: LCS1-	21186		LCS				Batch ID:	21186	Analysi	is Date:	1/21/2010	4:15:44 PM
Mercury		0.004916	mg/L	0.00020	0.005	3E-05	97.6	80	120			

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 3

Client:	Gordon Envir	onmental, Inc.
Project:	SSL	

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec Lo	wLimit Hi	ghLimit %RP	D RPDLimit Qual
Method: EPA 6010B: Total Rec	overable Me								4/40/0040 4:00.40 FB
Sample ID: MB-21166		MBLK				Batch ID:	21166	Analysis Date:	1/19/2010 1:22:12 PM
Aluminum	ND	mg/L	0.020						
Arsenic	ND	mg/L	0.020					• •	
Barium	ND	mg/L	0.020						
Cadmium	ND	mg/L	0.0020						
Calcium	ND	mg/L	1.0						
Chromium	ND	mg/L	0.0060						
Copper	ND	mg/L	0.0060						
ron	ND	mg/L	0.050						
ead	ND	mg/L	0.0050						
fagnesium	ND	mg/L	1.0						
Aanganese	ND	mg/L	0.0020						
Potassium	ND	mg/L	1.0						
elenium	ND	mg/L	0.050						
Silver	ND	mg/L	0.0050						
odium	ND	mg/L	1.0		•				
itrontium	ND	mg/L	0.010						
ilica	ND	mg/L	1.1						
ample ID: LCS-21166		LCS				Batch ID:	21166	Analysis Date:	1/19/2010 1:24:25 PM
Juminum	0.5146	mg/L	0.020	0.5	0	103	80	120	
rsenic	0.5020	mg/L	0.020	0.5	0	100	80	120	
arium	0.4952	mg/L	0.020	0.5	0	99.0	80	120	
admium	0.5006	mg/L	0.0020	0.5	0	100	80	120	
alcium	48.91	mg/L	1.0	50	0	97.8	80	120	
hromium	0.4962	mg/L	0.0060	0.5	0	99.2	80	120	
lopper	0.5309	mg/L	0.0060		0.0028	106	80	120	·
ion ·	0.4817	mg/L	0.050	0.5	0	96.3	80	120	
ead	0.4919	mg/L	0.0050	0.5	0	98.4	80	120	
lagnesium	49.28	mg/L	1.0	50	0	98.6	80	120	
langanese	0.4956	mg/L	0.0020	0.5	0	99.1	80	120	
Potassium	51.47	mg/L	1.0	50	0	103	80	120	
elenium	0.4879	mg/L	0.050	0.5	0	97.6	80	120	
ilver	0.5098	mg/L	0.0050	0.5	0	102	80	120	
odium	52.39	mg/L	1.0	50	0	105	80	120	
trontium	0.09881	mg/L	0.010	0.1	0 0	98.8	80	120	
ilica	5.754	mg/L	1.1		0.0262	97.3	80	120	
		~ ·-	• <i>•••</i>						. <u> </u>
tethod: SM 4500 NH3: Ammor ample ID: MB	าเล	MBLK				Batch ID:	R37029	Analysis Date:	1/20/2010 10:59:00 AM
			4.0						
mmonia	ND	mg/L	1.0			D-4-5 1D	DATAAA	Analysia Datas	4/20/2040 40-60-00 44
Sample ID: LCS		LCS				Batch ID:	R37029	Analysis Date:	1/20/2010 10:59:00 AN
mmonia	9.660	mg/L	1.0	10	0	96.6	80	120	

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

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1001152

Work Order:

Client: Project:	Gordon Env SSI	vironmental,	Inc.				•	Work	Order:	1001152
Analyte		Result	Units	PQL	SPK Va SPK ref	%Rec Lo	wLimit HighLimi	t %RPD	RPDLimi	t Qual
	0-H+B: pH 65-08A DUP		DUP			Batch ID:	R36985 Ana	lysis Date:	1/15/2010) 5:47:00 PM
pH		8.120	pH units	0.1				0.247		
Method: SM254 Sample ID: MBLK		Dissolved S	olids MBLK			Batch ID:	21144 Ana	lysis Date:	1/19/2010) 8:35:00 AM
Total Dissolved Sol Sample ID: LCS1		ND	mg/L LCS	20.0	:	Batch ID:	21144 Ana	lysis Date:	1/19/2010) 8:35:00 AM
Total Dissolved Sol	ids	1023	mg/L	20.0	1000 0	102	80 120			

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

· · ·	Sample	Receipt Che	ecklist			
Client Name GEI			Date Receive	d:	1/13/2010	
Work Order Number 1001152	\mathcal{A}		Received by	r: TLS	(h)	
			Sample ID la	abels checked by:		
Checklist completed by:	- Le	Di/	13//0		Inders	
oignato o		1			· .	
Matrix:	Carrier name	Client drop-of	f			
Shipping container/cooler in good condition?		Yes 🗹	No 🗔	Not Present		
Custody seals intact on shipping container/cooler	,	Yes 🗌	No 🗖	Not Present	Not Shipped	
Custody seals intact on sample bottles?		Yes 🗌	No 🗔	N/A 🗹		
Chain of custody present?		Yes 🗹	No 🗔			
Chain of custody signed when relinquished and re	ceived?	Yes 🗹	Νο			
Chain of custody agrees with sample labels?		Yes 🗹	No			
Samples in proper container/bottle?		Yes 🗹	No 🗔			
Sample containers intact?		Yes 🗹	No 🗌			
Sufficient sample volume for indicated test?		Yes 🗹	Νο			
All samples received within holding time?		Yes 🗹	No 🗌		Number o bottles ch	f preserved ecked for
Water - VOA vials have zero headspace?	No VOA vials sub	mitted	Yes 🗹	No 🗖	pH:	
Water - Preservation labels on bottle and cap mat	ch?	Yes 🗹	Νο	N/A	<u> </u>	5
Water - pH acceptable upon receipt?		Yes 🗹	No 🗌	N/A	C<2 \$12 un	less noted
Container/Temp Blank temperature?		3.5°	<6° C Accepta			
COMMENTS			If given sufficier	nt time to cool.		
Client contacted	Date contacted:		Pe	rson contacted		·
Contacted by:	Regarding:					
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Corrective Action						<u> </u>

Chain-of-Custody Record	ecord	Turn-Around Time:	Time:		.				_	1		Ş				_	
Client: Gerdenchin, The		Standard	□ Rush	£	_} [_ 				_ i	Z V	5	ENVIKONMENIAL YSTS I ARORATORY				_ <u>≻</u>	
213 S. C. del Pueblo	6	Project Name:	 		_ 				v.hall	nviro		www.hallenvironmental.com	έ ε	5	5		
Mailing Address: BEINALTIO 87004	87004		JL			490	1 Hav	4901 Hawkins NE	1	Albug	nerqu	Albuquerque, NM 87109	1 8710	6			
		Project #:				Tel	505-	Tel. 505-345-3975		Fax	505	505-345-4107	107				
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email or Fax#: Murper De 991	1	Project Manager:	ger:		()		(jəs							······			_
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		On Ice: NOES	NC Nes		- + =				IAq				(AC	M			
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Date Time Matrix Sample R	Sample Request ID H <i>(</i> V	Container F Type and # HNY Hr.SQ	Preservative Type Nove 1946	HEALNO	n + Xətə	rm + Xəta		TPH (Meth	AN9) 0168	M 8 Aମጋମ D,F) enoinA	oitse9 1808	OV) 80928	im92) 0728	M7244		səlddu B ıiA	
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If necessary, samples submitted to Hall Environmental may be subcontracted to other accredit	mental may he subco	intracted to other ac	credited laboratorie	riae This santas as notina o	this nosel	viliat.	- -		data 1	1 P C 4					1		

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