NM1 - 2/

GENERAL CORRESPONDENCE

YEAR(S): 2005-/998



BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

March 17, 2005

Ms. Linsey Dyer Diamondback Disposal & Services, Inc. P.O. Box 2491 Hobbs, NM 88241

Re: Goo-Yea South Commercial Landfarm's

Request for a Temporary Emergency Order

Allowing a Landfarm to Accept Salt-Contaminated Oilfield Waste

NMOCD Permit No. NM-1-021

The New Mexico Oil Conservation Division (NMOCD) received the request captioned above on March 17, 2005.

Based upon NMOCD's review of your request and an analysis of conditions at the site of the landfarm, we find that we must deny your request. The NMOCD does not feel that you have adequately shown that acceptance of salt-contaminated oilfield waste at your facility would not pose a threat to groundwater, public health and the environment.

The NMOCD has received your request to modify your permit to accept salt-contaminated oilfield waste and we will process this request. You will be notified when the matter is scheduled for hearing.

NEW MEXICO OIL CONSERVATION DIVISION

Mark E. Fesmire, P.E.

Director

cc: NMOCD, Hobbs

Request for a temporary emergency order allowing a landfarm to accept saltcontaminated oilfield waste.

Name of Facility Goo-Yea South C	om mercial	land-farm N	M-01-0021
Address Sec. 11, T 20S, R38E	- Lea Can	nty N.M.	_
City, State, Zip Hobbs, NM 8824		<u> </u>	
Location of landfarm Qtr/Qtr, Section, Township, Range <u>S/2</u> Sw	14 \$ SW4 S	€/4 of Sec.11,	[205, R386
Depth to groundwater at landfarm NONE			,
Fresh water wells within 1,000 fcct?	☐ Yes	No No	
Watercourses (wet or dry) within 1,000 feet?	Yes	No No	
Conditions at the landfarm site which would ma contaminated oilfield waste. Such conditions co as clay (red bed) between the landfarm and the g site, etc.	ould include an imp	ermeable barrier such	
No groundwater present at	site	. No. 1	-
Why do you consider this an emergency? On	going pro	jects in	
Check one: I have already submitted an app		_	•
Signed by:			
Printed Name Linsey Over	A 1 MARIE -	Al Care Control	
Signatur Luse Dec			
Title VICO-President			
Date 3-17- QS			

Hard copy to follow

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DIAMONDBACK DISPOSAL & SERVICES, INC.

PO BOX 2491 HOBBS, NM 88241

PH: (505) 392-9996 FAX: (505) 392-9376

FAX

TO: Ed Martin	FROM: Linsey Dyer
COMPANY: NMOCD	DATE: 3-17-05
PHONE: 476-3492	CC:
FAX: 476-3462	NUMBER OF PAGES:

DESCRIPTION:



BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary 7001 1940 0004 7920 7539

March 4, 2005

Mark E. Fesmire, P.E. Director

Oil Conservation Division

Rhino Oilfield Disposal, Inc. c/o Diamondback Disposal Services, Inc. P.O. Box 2491 Hobbs, NM 88241

Permit Number: NM-1-0021

Re: Administrative Modification of Landfarm Permits

The Oil Conservation Division (OCD) issued the landfarm permit identified above under OCD Rule 711. As explained in the public notice given prior to the issuance of the permit, the permit was for landfarming to remediate hydrocarbon-contaminated soils. The language of the permit, however, is broader, allowing the facility to accept oilfield contaminated solids which are either exempt from the Federal RCRA Subtitle C (hazardous waste) regulations or are "nonhazardous" by characteristic testing. If this language were interpreted to allow the landfarm to accept oilfield waste contaminated with salts, the salts could compromise the biodegradation capacity of the landfarm. And because salts leach more easily than hydrocarbons, the landfarm may pose a greater threat to groundwater.

According to the terms of the permit identified above, the OCD may change the permit conditions administratively for good cause shown as necessary to protect fresh water, human health and the environment. The OCD has determined that it is necessary to protect fresh water, human health and the environment to modify the permit as follows:

Effective immediately, the NMOCD permitted landfarm identified above is prohibited from accepting oilfield waste contaminated with salts.

If the landfarm identified above wishes to accept oilfield waste contaminated with salts, you will need to file an application to modify the permit pursuant to OCD Rule 711.B(1) and follow the notice requirements of OCD Rule 711.B(2). If you have already filed a complete application for permit modification with this office and complete with the notice requirements, the OCD will process the application promptly.

Landfarms that wish to accept oilfield wastes contaminated with salts while their application for permit modification is pending may apply to the Division Director for an emergency order under OCD Rule 1202. Applications for emergency orders will be considered on a case-by-case basis.

This notice is being sent to all entities operating landfarm facilities in New Mexico permitted pursuant to OCD Rule 711, as shown on the attached list.

If you have any questions, please contact Ed Martin at (505) 476-3492 or emartin@state.nm.us.

Very truly yours,

Mark E. Fesmire, P.E

Martin, Ed

From:

Martin, Ed

Sent:

Thursday, March 17, 2005 12:09 PM

To: Cc:

Fesmire, Mark MacQuesten, Gail

Subject:

Diamondback Disposal

Ken Marsh just called with a complaint against Diamondback. They operate the Rhino disposal facility near Ken's, and also the Goo-Yea landfarm north and east of Tatum.

Ken knows that Diamondback received your letter prohibiting the acceptance of salt-contaminated waste. He also knows that Diamondback has not received an emergency order allowing them to do so.

This morning, Ken just happened to be behind one of the trucks hauling waste to the Rhino landfarm. The truck was leaking out of the back, and Ken says he got a sample of the material, and has ascertained that it contains salts. I do not know the concentration.

Ken's opinion on the matter is, that Diamondback should be shut down.

How do you want me to handle it?

Ed Martin

New Mexico Oil Conservation Division Environmental Bureau 1220 S. St. Francis

Santa Fe, NM 87505 Phone: 505-476-3492

3/17/05 12:15 pm Called Justin'- left message. The

3/17/05 1:45 pm.

Justin Roberts returned my call and I told him to shut down the acceptance of salts until he had an emergency order in hand. He said he had an emergency order in hand. He said

this had already been done. It

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BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

February 23, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Mr. Justin Roberts
Diamondback Disposal Services, Inc.
P.O. Box 2491
Hobbs, NM 88241

Dear Mr. Roberts:

The New Mexico Oil Conservation Division (NMOCD) has received a proposal entitled "Research Proposal and Project Outline" for the treatment/disposal of oilfield generated chloride and petroleum impacted pit waste. As outlined in the proposal, Rhino Environmental Services, Inc. (Rhino) and Diamondback Disposal Services, Inc. (Diamondback) will dedicate four (4) 5-acre cells to the final disposition of pit wastes having chloride levels above 250 ppm.

The proposal is hereby approved, and the proposal is hereby made a part of this approval. All stipulations contained in the proposal regarding 1) Waste Acceptance Criteria, 2) Operation, and 3) Disposal Cell Design will be followed. Any deviation from the proposed procedures must receive prior NMOCD approval. This approval is granted with the following additional conditions:

- 1. Diamondback will maintain records of all analyses of the dedicated cells in question, to include where each sample was taken and the date of sampling.
- 2. Analytical results of these samples will be maintained and a copy of these will be furnished to the NMOCD Santa Fe office quarterly.
- 3. Closure of any of these dedicated cells will be preceded by the submission of a closure plan to the NMOCD Santa Fe office.
- 4. The proposed closure plan will contain analyses of the material in the cells and a proposal as to type of cap to be installed.

NMOCD approval does not relieve Rhino Environmental Services, Inc. of any liability should its operations prove harmful to public health or the environment. Nor does it relieve Rhino of its responsibility to comply with the rules and regulations of any other governmental entity.

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin

Environmental Bureau

Cc: NMOCD, Hobbs

RESEARCH PROPOSAL AND PROJECT OUTLINE OIL CONSERVATION DIVISION

Environment Department

RITINO EA SONTHO

Title

Treatment/disposal of oilfield generated chloride and petroleum impacted pit waste.

Justification

The Oil Conservation Division (OCD) Pit and Below-Grade Tank Interim Guidelines outline the methods and specifications the OCD has approved for the closure of pits and below-grade tanks in a manner that protects fresh waters, public health and the environment. These guidelines specify that closures should involve the management, remediation, or disposal of contaminated soil and wastes.

In general, pit wastes are contaminated with petroleum hydrocarbons and chlorides. Wastes impacted by petroleum hydrocarbons with chloride levels above 250 parts per million (ppm) are currently discouraged from treatment by landfarming. In the state of New Mexico the number of facilities permitted to accept chloride impacted wastes at this level are very limited. Rhino Environmental Services, Inc. proposes to dedicate four 5-acre cells to the final disposition of pit wastes having chloride levels above 250 ppm. In addition, Rhino would like to retain the right to attempt to remediate chloride and petroleum impacted pit wastes by landfarming.

Depth to groundwater at Rhino's facility is estimated at 200 feet with a total dissolved solids concentration at 1000 ppm. The facility is underlain by caliche and Triassic red beds.

Proposal

Rhino proposes to dedicate four 5-acre cells to the disposal of pit wastes. If space is not limiting, and volume and time are not factors, Rhino may opt to attempt landfarming in accordance with the conditions of the current permit, and/or decide to mix impacted soils with clean soil to determine if landfarming, in conjunction with mixing waste with clean soils, is a feasible option for the remediation of pit wastes.

Waste Acceptance Criteria

Rhino will adhere to the Waste Acceptance Conditions of the current permit with one exception:

Rhino will require Chloride analyses by EPA method 325.3 for all pit generated waste.

Operation

Rhino will adhere to all operation conditions of the current landfarm permit.

General Procedures:

Once pit material has been approved in accordance with Waste Acceptance Criteria, waste will be placed into pit waste disposal cells. The material will be thin spread.

At this point, Rhino will decide whether conditions warrant attempts to remediate the material by landfarming.

Landfarming:

If space is not limiting, and volume and time are not factors, Rhino may opt to begin testing bioremediation of chloride impacted soils by first attempting to landfarm the material as is in accordance with the conditions of the current permit. Field analyses of the soil using an FID or spectrophotometer will be used to determine if biodegradation is in process. In the event no degradation is recorded, and space, time and volume are not factors, Rhino will mix the waste stream with clean soil at a ratio of 1:0.25. Chloride and TPH levels will be recorded at this juncture. Material will again be landfarmed according to the current permit, testing will occur, and if no biorememdiation has occurred, clean soil will again be added to achieve an overall ratio of 1:0.5. This process would continue until bioremediation seems evident. Rhino would like to reserve the right to increase the level of clean soil added at any given time if deemed necessary, as long as, post clean soil addition, chloride and TPH levels are recorded.

In the event this treatment process produces soils with TPH levels less than 100 ppm, BTEX less than 50 ppm, benzene less than 10 ppm, and chloride levels less than 250 ppm, Rhino will consider this material remediated and available for use on-site as berm material or clean fill.

Final Disposition:

If it has been decided that landfarming is not an option, or if landfarming was tried and no bioremediation has occurred, pit waste will remain in the disposal cell. The material will be thin spread and compacted by rolling heavy equipment over the surface. Disposal cells will continue to be filled in this manner until closure.

Disposal Cell Design

Cells will comprise 5 acres in a 450'X450' area. The bed of disposal cell will be smooth and compacted. Cells will reach a maximum height of 8 feet and be designed so the perimeter will have a final 2:1 slope. Capping will be accomplished with either a 1-foot thick clay cap compacted to ASTM standards, or a 40 mil minimum thickness synthetic liner meeting ASTM standards that is designed to be resistant to the material encapsulated; and covering the cap with a minimum of 3 feet of clean soil.



BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

October 7, 2004

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Ms. Daniele Berardelli Rhino Environmental Services, Inc. P.O. Box 310 Canutillo, TX 79835

Dear Ms. Berardelli:

Since the New Mexico Oil Conservation Division (NMOCD) promulgated Rule 50 covering pits and below-grade tanks, there has arisen a need, in certain circumstances, for operators to transport their drill cuttings off-site and dispose of them.

NMOCD Rule 711, as it pertains to landfarms, does not specifically address the issue of exempt oilfield wastes that may be contaminated with salts. Your landfarm application and permit were written with only hydrocarbon-contaminated soils in mind. Salt-contaminated wastes cause the following problems:

- 1. Lessening the effectiveness of the biodegradation capacity of your landfarm
- 2. Rapid leachability causing adverse effects on groundwater

If you want to accept salt-contaminated cuttings or any other salt-contaminated wastes, your 711 permit must be modified to ensure that your acceptance of those wastes will not adversely affect public health or the environment.

Please check one of the following:

I have accepted or intend to accept salt-contaminated wastes in my applying for a modification to my 711 permit is attached. Included, as a that the accepted salt-contaminated soils will not adversely affect ground (Closure requirements will also require modification to ensure the prote your acceptance of salt-contaminated wastes prove detrimental to ground damage rests with the landfarm operator).	an attachment, is a demonstration dwater in the foreseeable future. ction of groundwater. Should
I do not intend to accept salt-contaminated wastes in my landfarm. will submit an OCD Form C-137 for a modification to my 711 permit at	· · · · · · · · · · · · · · · · · · ·
New Mexico Oil Conservation Division	·.
Attn: Ed Martin	*
1220 S. St. Francis	· · · · · · · · · · · · · · · · · · ·
Santa Fe, NM 87505	
This letter must be returned to the above address no later than October 3 may be granted if you contact this office no later than that date.	31, 2004. An extension of time
If you have any questions, contact Ed Martin (505) 476-3492 or emartin	@state.nm.us
	•
Signed Date	



P.O. Box 310, Canutillo, Texas 79835 Phone (915) 886-4355 • Fax (915) 886-4358 www.rhinoservices.net

June 1, 2004

Ms. Martyne J. Kieling NM Energy, Mineral and Natural Resources Oil Conservation Division - Environmental Bureau 1220 South St. Francis Drive Santa Fe. New Mexico 87505

Ph: (505) 476-3488, Fx: (505) 476-3462

Re:

Modification- Permit NM-01-0015 Permit NM-01-0021

Dear Ms. Kieling:

In response to the Oil Conservation Division Pit and Below-Grade Tank Interim Guidelines, Rhino Environmental Services, Inc. and Goo Yea, Inc. would like to modify the above existing permits. Rhino and Goo Yea would like permission to accept non-hazardous oilfield liquid and semi-solid wastes for stabilization followed by landfarming. Wet materials will be stabilized by mixing the waste with either remediated or clean soils until the moisture content is acceptable for placement into landfarm treatment cells.

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All wastes accepted at the facility will be stabilized within 48 hours of receipt. Wet materials will either be placed directly into a waste stabilization basin, or into a flow-through above ground storage tank. In the event that free liquid must be left unattended for any period of time, a screen will be used to cover the basin to prevent entry by wildlife.

In accordance with the attached drawings, the stabilization basin will be constructed of 12" reinforced concrete surrounded by a 3' dirt berm. The above ground flow-through tank will be placed in an above ground concrete basin with adequate berming. To minimize the chances of a release, the ground surface will be double-lined with a 30 ml liner. The double-liner system will be equipped with a monitor sump for leak detection. The leak detection system will be checked weekly and OCD shall be notified within 24 hours if any liquid is discovered.

Rhino appreciates your consideration and assistance with this matter. Please call me if you have any questions or require additional information.

Sincerela

Daniele Berardelli

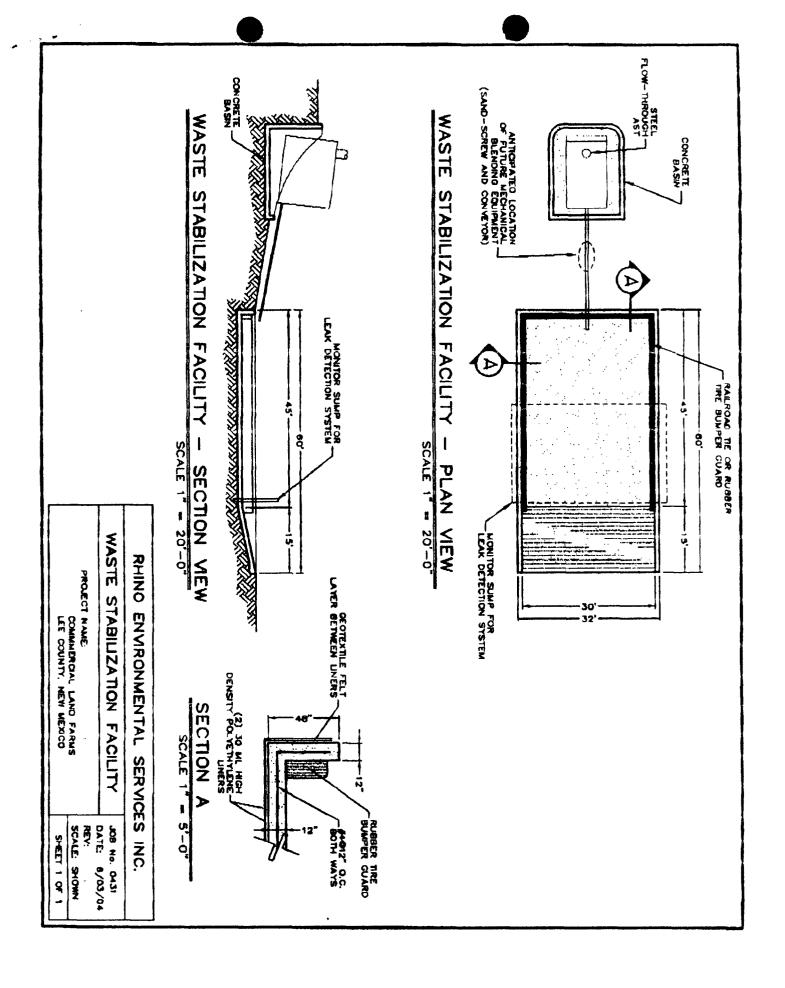
Rhino Environmental Services, Inc. for

Goo Yea, Inc.

Attachments

CC:

NMOCD - District I 1625 N. French Drive Hobbs, New Mexico 88240



TO BE PUBLISHED ON OR BEFORE JANUARY 29, 2001

NEW MEXICO ENVIRONMENT DEPARTMENT

Notice is hereby given that, pursuant to New Mexico Water Quality Control Commission Regulations, the following proposed ground water discharge plan(s) have been submitted for approval to the New Mexico Environment Department. The information in this notice generally has been supplied by the applicant and may or may not have been confirmed by the NM Environment Department.

DP-27, PHELPS DODGE TYRONE, INC., Robert I. Pennington, President, proposes to renew and modify its discharge plan which presently allows the discharge of up to 1,728,000 gallons per day (gpd) of water pumped from the open pit via a pipeline to the No.1X Tailings Impoundment or the No.2 Tailings Impoundment, up to 331,200 gpd of impacted water from the 1X interceptor system which is discharged to the No.1X Tailings Impoundment, up to 6,000 gpd of domestic effluent from the sewage oxidation ponds which is discharged to the No.2 Tailings Impoundment, and up to 100 cubic yards per month of dried municipal sewage sludge from the Silver City Waste Water Treatment Plant which is trucked and deposited on the No.3 Tailings Impoundment. The proposed modification of this permit includes the incorporation of the Mill and Concentrator area. The Mill and Concentrator have been inactive since 1992 and discharges of tailings have ceased to the Nos. 1, 1X, 1A, 2, 3x and 3 tailing impoundments. The proposed modification will include the discharge of up to 72,000 gpd of wash-bay water and stormwater from the Powerhouse area and the Mill and Concentrator areas that is collected in two ponds and pumped to the No.3 Leach Stockpile. Additionally, the modification includes the discharge of up to 30,000 gpd of seepage leachate and impacted surface water from the Little Rock Mine to the No.1X Tailings Impoundment via an approximately 9,000 foot-long pipeline. The modification also proposes to landfarm approximately 25 cubic yards per month of hydrocarbon-contaminated soils at the existing tailings thickeners at the inactive Mill facility and dispose of the remediated soil on the No. 3 Tailings Impoundment. Furthermore, the modification includes corrective actions from diesel contamination in Well No.33 directly downgradient of the diesel storage tanks with respect to Mangas Creek. The current and proposed modified discharge plan area is located approximately 10 miles southwest of Silver City in Sections 3, 4, 5, 8, 9, 10, 11, and 14 of T19S, R15W, Sections 17, 18, 19, 20, 21, 28, 29, 30, 33, and 34 of T18S, R15W, Sections 1, 2, 11, 12, 13, and 24 of T18S, R16W and Sections 34 and 35 of T17S, R16W, Grant County. Ground water below the discharge plan area ranges from approximately 46 feet to 196 feet and has a total dissolved solid concentration of approximately 200 to 400 milligrams per liter.

DP-71, QUIVIRA MINING COMPANY, Bill Ferdinand, Manager, Radiation, Safety, Licensing and Regulatory Compliance, proposes to renew its discharge plan for the discharge of up to 2,390,000 gallons per day of tailings solutions and process water at their Ambrosia Lake facility. The facility is located approximately 15 miles north of Grants in Section 4, T13N, R9W, McKinley County. Solutions from mill tailings dewatering, decant of ion exchange uranium recovery, ground water remediation and wash from the processing of alternate mill feed material (raffinate) are discharged to eleven synthetically lined evaporation ponds covering 320 acres. Ground water below the site is at a depth of approximately 40 feet and has a total dissolved solids concentration of approximately 3,700 milligrams per liter.

DP-111, WILLIAMS ACRES WATER AND SANITATION DISTRICT, Tom Caviggia, President, proposes to renew the discharge plan for the discharge of up to 45,000 gallons per day of municipal wastewater. The treatment facility is located approximately 8 miles west of Gallup, New Mexico in Sections 29, 30, 31, and 32, T15N, R19W, McKinley County. Wastewater is pumped to two unlined treatment

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lagoons, followed by disposal a four unlined evaporative ponds. Ground water below the discharge site is at a depth of approximately 44 feet and has a total dissolved solids concentration of approximately 850 milligrams per liter.

DP-169, QUIVIRA MINING COMPANY, Paul Goranson, Manager, proposes to renew its discharge plan which allows the discharge of up to 2,400,000 gallons per day of mill generated process solutions from their Ambrosia Lake Uranium Mill. The mill has been on standby since 1985. The solutions may consist of seeps from the tailings pile, releases captured by the spill prevention control system, ground water from ground water capture systems, ion exchange brine, water pumped from underground mines, mill process solutions and uranium processing wastewater. The tailings pile is currently in the process of being stabilized and reclaimed pursuant to U.S Nuclear Regulatory Commission regulations. The mill is currently receiving up to one million gallons per day of water pumped from underground mines, which is discharged under an EPA, NPDES permit, #NM0020532. QMC may dispose of up to 100,000 cubic yards per year of by-product material to clay lined cells adjacent to the tailings disposal area. The facility is located approximately 15 miles north of Grants in Sections 31 & 32 of T14N, R9W and Sections 5 & 6 of T13N, R9W, McKinley County. Ground water below the site is at a depth of approximately 25 feet and has a total dissolved solids—concentration of approximately 1,900 milligrams per liter.

DP-181, CONTINENTAL MINE, NO. 1 MILL, NO. 2 MILL, MAIN TAILING POND, MAGNETITE TAILING POND, SOUTH WASTE ROCK DISPOSAL FACILITY, David H. Thornton, President, Cobre Mining Company, proposes to modify its discharge plan for the discharge of 12,000,000 gallons per day of tailing slurry from two crushing/flotation mills and 10,000 gallons per day of domestic waste to the main tailing pond. The permit also includes the placement of waste rock in the South Waste Rock Disposal Facility. The facility is located near Fierro in Section 3, 4, 9, 10, 15, 16, 21, T17S, R12W, Grant County. The modification consists of the addition of a new HDPE-lined decant pond, two french-drain systems for ground water remediation, and the low-grade ore stockpile. The new decant pond was built to replace an older pond. The new pond collects seepage from the Main Tailing Pond and storm water from various parts of the facility. The new decant pond discharges to a surge tank. One french-drain system was constructed beneath the new decant pond to collect seepage in the alluvial aquifer and to prevent the liner from floating. The second french-drain system was installed up gradient of the new pond for the purpose of collecting seepage from the Main Tailing Pond. Water from the french-drain systems is pumped to the new decant pond. Ground water below the site is at a depth of approximately 10 to 120 feet and has a total dissolved solids concentration of approximately 560 milligrams per liter.

DP-455, PHELPS DODGE TYRONE, INC., GETTYSBURG PIT AND LEACH SYSTEM, Robert I. Pennington, President, proposes to renew and modify the discharge permit for the discharge of up to 15,840,000 gallons per day of copper leach solution and mine dewatering water at the Gettysburg Pit and Leach System at the Tyrone Mine. The previously approved discharge plan allowed for the discharge of 4,946,400 gallons per day of leach solution to the Gettysburg Leach System. The facility is located approximately 10 miles south of Silver City in Sections 23, 24, 25 and 26, T19S, R15W, Grant County. Leach solution is discharged to the Gettysburg Leach Stockpile at a rate of 6000 gallons per minute and is collected at the bottom of the Gettysburg Pit as pregnant leach solution (PLS). The PLS is transferred from the pit to the solvent extraction/electrowinning (SX/EW) plant where copper is removed and the barren leach solution is returned to the stockpiles. As an alternative operation, mine water from the Main Pit will be pumped to the Gettysburg Pit for storage. When the pit is used for mine water storage, leaching operations within the pit will be discontinued. The combined discharge rate of leach solution and/or mine water to the bottom of the pit will not exceed 8,640,000 gallons per day. Phelps Dodge also proposes to discharge 7,200,000 gallons per day of pregnant leach solution to another collection system located west of the Gettysburg Pit. This system will collect leach solution from the No. 4A and 7B leach stockpiles (DP-166) and it will also be transferred to the SX/EW plant for processing copper. Ground water below the site is at a depth ranging from zero feet at the base of the pit to approximately 560 feet along the perimeter, and has a total dissolved solids concentration of approximately 210 milligrams per liter.

DP-613, DOMINIC BATISTA & FAMILY DAIRY, Dominic Batista, Owner, proposes to renew the discharge plan for the discharge of 9,600 gallons per day of dairy wastewater from the Dominic Batista & Family Dairy. The facility is located 2 mile west from Hagerman in Section 18, T14S, R26E, Chaves County. The dairy wastewater flows to a concrete sump with a manure solids separator and is then pumped to 62 acres of sprinkler irrigated cropland. Ground water below the site is at a depth of approximately 160 feet and has a total dissolved solids concentration of approximately 1,500 milligrams per liter.

DP-619, RHINO OILFIELD DISPOSAL, INC., Steve Dyer, President, proposes to renew and modify the discharge permit for the Rhino Oilfield Disposal, Inc. Hobbs Hydrocarbon Landfarm Facility, which allows for the remediation of up to 1,200 gallons per day of non-hazardous hydrocarbon contaminated wastewater and no more than 107,739 cubic yards of non-hazardous hydrocarbon contaminated soil at any one time at the 200-acre facility. The modification consists of changing the volume of hydrocarbon contaminated water received at the facility from 1,200 gallons per day to 10,000 gallons at any one time. Contaminated water is stored in above-ground storage tanks prior to being discharged to active remediation cells. Contaminated soils will be spread in 6-inch lifts throughout the landfarm. Bioremediation will be encouraged by watering and disking the soils. The facility is located approximately 8 miles south of Hobbs, New Mexico in Sections 11.33, 11.34, 11.43, 11.44, and 14.22, T20S, R38E, Lea County. Ground water has not been encountered to a depth of 200 feet.

DP-624, DOMINGUEZ DAIRY, Isaac Dominguez, Owner, proposes to renew the discharge permit for the discharge of up to 37,000 gallons per day of wastewater from a dairy facility. The facility is located 2 miles southeast of Mesquite in Section 8, T25S, R3E, and a portion of the Brazito Land Grant, Doña Ana County. The dairy wastewater is collected in a concrete-lined sump, pumped through a manure separator to a synthetically lined lagoon, and land applied by furrow and flood irrigation to 259 acres of cropland. Manure solids will be applied to an additional 155 acres of cropland. Ground water below the site is at a depth of approximately 9 feet to 52 feet and has a total dissolved solids concentration of approximately 2300 milligrams per liter.

DP-670, PHELPS DODGE TYRONE, INC., EAST MAIN LEACH SYSTEM AND SAVANNAH PIT, Robert I. Pennington, President, proposes to renew and modify the discharge permit for the discharge of up to 8,640,000 gallons per day of copper leach solution to the East Main Pit Leach System at the Tyrone Mine. The East Main Leach System and Savannah Pit are located approximately 10 miles south of Silver City in Section 23, T19S, R15W, Grant County. Leach solution is discharge to the top of the East Main leach stockpile at a rate of 6000 gallons per minute and is collected at the base as pregnant leach solution (PLS) through extraction wells. The PLS is transferred to the solvent extraction/electrowinning plant where copper is removed and the barren leach solution is returned to the leach system. The modification consists of expanding the discharge plan coverage to include the Savannah Pit currently being excavated to the north of the East Main Leach System, and to include any overflow PLS that may occur from the 7B collection system (DP-455). Ground water below the site is at a depth ranging from zero feet at the base of the pit to approximately 610 feet along the perimeter, and has a total dissolved solids concentration of approximately 1300 milligrams per liter.

DP-690, TORRANCE COUNTY DETENTION CENTER, Linda Staley, Vice President, proposes to renew and modify the discharge permit for the discharge of up to 122,500 gallons per day (gpd) of domestic wastewater from the correctional facility. The facility is located 2.5 miles east of the Town of Estancia in Section 8, T6N, R9E, Torrance County. Wastewater from the facility is discharged to two synthetically-lined evaporative lagoons. The modification would allow an increase in discharge volume from 32,500 gpd to 122,500 gpd and construction of a second synthetically-lined lagoon. Ground water below the site is at a depth of approximately 20 feet and has a total dissolved solids concentration of approximately 4,000 milligrams per liter.

DP-1030, MIGHTY VAC, Rocky Horton, Owner, proposes to renew and modify a permit to discharge 6,000 gallons per day (gpd) of restaurant grease trap waste and 6,000 gpd of car wash sand trap waste. The previously-approved discharge plan was for the disposal of 50 gpd of restaurant grease trap and car wash sand trap waste. The disposal facility is located approximately one mile south of Clovis in T2N, R35E, Section 23, Curry County. Restaurant grease trap waste and car wash sand trap waste is discharged to two separate concrete lined decant beds. Decanted water is then discharged to a concrete lined evaporation lagoon. Solids from the restaurant grease trap waste are land applied and plowed on 5.7 acres. Solids from the car wash sand trap waste are mixed with soil, dried on a concrete bed, and disposed of at the local landfill. Ground water below the site is at a depth of 290 feet and has a total dissolved solids concentration of approximately 450 milligrams per liter.

DP-1031, SOUTH MOUNTAIN ELEMENTARY SCHOOL, Dr. Elna Stowe, Superintendent, Moriarty Municipal Schools, proposes to renew the discharge plan for the discharge of up to 5,000 gallons per day of domestic wastewater. Domestic wastewater from South Mountain Elementary School is discharged to a septic tank followed by disposal in a leachfield. The facility is located approximately 2 miles south of Cedar Grove, New Mexico in Section 28, T11N, R7E, Santa Fe County. Ground water below the site is at a depth of approximately 300 feet and has a total dissolved solids concentration of approximately 525 milligrams per liter.

DP-1056, CONTINENTAL MINE, FIERRO AND HUMBLOT STOCKPILES, SX/EW PLANT AND ASSOCIATED PIPELINES, NORTH WASTE ROCK DISPOSAL FACILITY, David H. Thornton, President, Cobre Mining Company, proposes to renew and modify its discharge plan for the discharge of 17,280,000 gallons per day of leach solution to the Fierro and/or Humbolt Stockpiles via a network of pipelines from the Chino Mine or Continental Mine SX/EW Plant. The permit renewal also includes the placement of waste rock in the North Waste Rock Disposal Facility. The facility is located near Fierro in Section 3, 4, 9, 10, 15, 16, 17, 20, 21, 22, 26, 27, T17S, R12W, Grant County. Copper ore will be placed on synthetically-lined pads and leached with an acidic solution with an approximate pH of 2. The pregnant leach solution (PLS) will be collected at each stockpile in a stainless steel tank or synthetically double-lined pond with a leak detection system. Up to 12,000 gallons per minute of PLS and barren leach solution will be pumped through pipelines to the Continental Mine SX/EW plant or Chino Mine SX/EW Plant (DP-591). The copper will be removed from the leach solution at the Continental Mine SX/EW plant, and the barren leach solution will be discharged to a synthetically-lined raffinate pond. The pond will be double-lined with a leak detection system. Acid will be added to the barren leach solution in the raffinate pond, and the solution will be pumped through pipelines to the top of the leach stockpiles. The North Waste Rock Disposal Facility will receive waste rock from Hanover Mountain and the Continental Pit. The modification consists of the addition of the dewatering of Hanover Mountain during operations, and the inclusion of the No. 3 Shaft Stockpile. Ground water below the site is at a depth of approximately 10 to 120 feet and has a total dissolved solids concentration of approximately 560 milligrams per liter.

DP-1067, WEST VIEW DAIRY, Dr. V. E. Anspaugh, Owner, proposes to renew the discharge plan for the discharge of 3,000 gallons per day of dairy wastewater from the West View Dairy. The facility is located 1 mile southwest from Portales in Section 10, T2S, R34E, Roosevelt County. The dairy wastewater flows to a concrete sump with a manure solids separator and is then pumped to 16 acres of sprinkler and flood irrigated cropland. Ground water below the site is at a depth of approximately 76 feet and has a total dissolved solids concentration of approximately 104 milligrams per liter.

DP-1203, ZIA DAIRY, Ron Clem, Owner, proposes to discharge up to 9,000 gallons per day of dairy wastewater from the Zia Dairy. The facility is located 4 miles south from Artesia in Section 4, T18S, R26E, Eddy County. The dairy wastewater will be collected in a clay-lined lagoon for total evaporation. Ground water below the site is at a depth of approximately 45 feet and has a total dissolved solids concentration of approximately 2,400 milligrams per liter.

DP-1253, CEDAR COVE MOBILE HOME AND RV PARK, Steve Bell, Owner, proposes to modify the discharge permit for the discharge of up to 9,500 gallons per day of domestic wastewater from a mobile home and recreational vehicle park. The facility is located in the City of Elephant Butte in Section 10, T13S, R4W, Sierra County. Currently, up to 6,250 gallons per day of domestic wastewater is discharged through six septic tanks to a 10,000 square foot leachfield. The modification allows for an additional 3250 gpd to be discharged through an additional 10,000 gallon septic tank and 5,000 square foot leachfield. Ground water below the site is at a depth of approximately 130 feet and has a total dissolved solids concentration of approximately 2,000 milligrams per liter.

DP-1298, VISTA REAL MOBILE HOME PARK, Robert Wolfe, Owner, proposes to discharge up to 7,500 gallons per day of domestic wastewater from the Vista Real mobile home park. The facility is located 1.5 miles southwest of Fairacres in Section 20, T23S, R1E, Dona Ana County. Domestic wastewater will be treated in a package plant and discharged to a leachfield. Ground water below the site is at a depth of approximately 50 feet and has a total dissolved solids concentration of approximately 750 milligrams per liter.

DP-1322, EDDIE'S PUMPING SERVICE, Jarrett Payton, Owner/Operator, proposes to discharge 9,000 gallons per day of restaurant grease trap waste. The disposal site is located approximately 7 miles south of Hobbs in Section 11, T20S, R38E, Lea County. Grease trap waste will be hauled by a vacuum truck and land applied to approximately five acres. Ground water below the site is at a depth of approximately 59 feet and has a total dissolved solids concentration of approximately 1,121 milligrams per liter.

DP-1326, LOVE'S COUNTRY STORES, INC., Mike Ashley, Property Manager, proposes to discharge up to 2,500 gallons per day of domestic wastewater. The facility is located approximately 6 miles northwest of Edgewood in Section 10, T10N, R6E, Bernalillo County. Wastewater generated at the Country Store and Subway restaurant will be treated in a fixed activated sludge treatment system and discharged to an evapotranspiration bed. Ground water below the site is at a depth of approximately 150 feet and has a total dissolved solids concentration of approximately 900 milligrams per liter.

DP-1328, THE LODGE AT CHAMA, Frank Simms, General Manager, proposes to discharge up to 3,860 gallons per day of domestic wastewater. The facility is located approximately 0.6 miles east of the Village of Chama, in the Tierra Amarilla Land Grant, Rio Arriba County. Wastewater generated at the lodge,

restaurant, and laundry will be treated in three 2,000 gallon septic tanks and discharged to a leachfield. Ground water below the site is at a depth of approximately 375 feet and has a total dissolved solids concentration of approximately 270 milligrams per liter.

DP-1329 BERNALILLO COUNTY METROPOLITAN DETENTION CENTER, Juan Vigil, County Manager, proposes to discharge up to 200,000 gallons per day of domestic wastewater. The facility is located approximately 14 miles southwest of Albuquerque in Section 17, T9N, R1E, Bernalillo County. Domestic wastewater from the detention center flows to a synthetically lined aerated lagoon then to a synthetically lined settling pond. Clarified effluent from the settling pond is disinfected and then: land applied to either a 3.4 acre sod farm, surface disposed to 9.1 acres, used to irrigate approximately 1 acre of landscaping, or used for construction purposes at the Cerro Colorado Landfill (Sections 17 and 18, T9N, R1E). Ground water below the facility is at a depth of approximately 855 feet and has a total dissolved solids concentration of 850 milligrams per liter.

Any interested person may obtain further information from the Ground Water Pollution Prevention Section of the NM Environment Department, telephone (505) 827-2900, and may submit written comments to the Ground Water Pollution Prevention Section, NM Environment Department, P.O. Box 26110, Santa Fe, NM 87502. Prior to ruling on any proposed discharge plan or its modification, the NM Environment Department will allow thirty (30) days after the date of publication of this notice to receive written comments and during which a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why the hearing should be held. A hearing will be held if the NM Environment Department determines that there is significant public interest.



JUL 2 1 2003

Environmental Bureau
Oil Conservation Division

Environmental Bureau Oil Conservation Division

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RECEIVED

200 Sunset Drive, Suite D, El Paso, Texas 79922 Phone (915) 842-9911 • Fax (915) 842-9933 www.rhinoservices.net

July 1, 2003

Ms. Martyne Keiling
NM Energy, Mineral and Natural Resources
Oil Conservation Division -Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Ph: (505) 476-3488 Fx: (505) 476-3462

Re: Rhino Commercial Landfarm

Rhino Oilfield Disposal, Inc.

Permit NM-01-0021

Dear Ms. Keiling:

Steve M. Dyer, owner and president of Rhino Environmental Services, Inc. (Rhino), also owns Rhino Oilfield Disposal, Inc. and Goo Yea, Inc. All three companies are held by SMD, Inc. Mr. Dyer intends to dissolve Rhino Oilfield Disposal, Inc. and is in the process of transferring all assets, including the Rhino Commercial Landfarm, to Goo Yea, Inc. (Federal Tax ID #: 85-0440510). Steve Dyer and Rhino Oilfield Disposal, Inc. are working with Commercial West and Underwriters Indemnity to effect the name change with the surety company. Therefore, we respectfully ask that Permit NM-01-0021 reflect the change in ownership and a name change of the facility to Goo Yea South Commercial Landfarm. Mr. Steve Dyer will remain the responsible party and we request no other changes to the existing permit. Rhino asks that this name change be effective upon OCD's receipt of financial assurance from Goo Yea, Inc.

Thanks you for your time and consideration. Please call me if you have any questions or require additional information.

Sincerely

Daniele Berardelli – General Manager Rhino Environmental Services, Inc., Rhino Oilfield Disposal, Inc., and

Goo Yea, Inc.

CC: Andrew Christman, Commercial West



200 Sunset Drive, Suite D, El Paso, Texas 79922 Phone (915) 842-9911 • Fax (915) 842-9933 www.rhinoservices.net

May 13, 2003

Ms. Martyne J. Kieling NM Energy, Mineral and Natural Resources Oil Conservation Division Environmental Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Ph: (505) 476-3488 Fx: (505) 476-3462

Re:

Permit NM-01-0015 - Goo Yea Commercial Landfarm Permit NM-01-0021 - Rhino Commercial Landfarm

Dear Ms. Kieling:

Rhino Oilfield Disposal, Inc. (Rhino) has recently contracted Diamonback Disposal and Services, Inc. (Diamondback) to manage both Oil Conservation Division (OCD) approved commercial landfarms located in Lea County, New Mexico. Rhino will maintain ownership of the facilities while Diamondback will be responsible for all operations, maintenance, and reporting requirements. Diamondback is a local business situated in Hobbs. All regular correspondence should be directed to:

Ms. Linsey Dyer DIAMONDBACK DISPOSAL AND SERVICES, INC. 4007 Lovington Highway Hobbs, New Mexico 88240

Ph: (505) 392-4498 Fx: (505) 392-9376

Rhino will monitor Diamondback's performance by conducting audits on a bi-annual basis. In the event problems arise or there is any issue concerning compliance, please contact me-immediately.

Sincerely/

Daniele Berardelli

Rhino Environmental Services, Inc. for

Rhino Oilfield, Inc.

CC: Mr. Paul Sheeley NMOCD - District I 1625 N. French Drive Hobbs, New Mexico 88240



GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

December 18, 2001

Lori Wrotenbery
Director
Oil Conservation Division

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT NO. 7099-3220-0000-5051-2740</u>

Mr. Juan R. Huerta 300 East Lea Hobbs, NM 88240

Re:

Rhino Oilfield Disposal, Inc.

Commercial Surface Waste Management Facility

Application to Modify Permit NM-01-0021

S/2 SW/4 & SW/4 SE/4 of Section 11, Township 20 South, Range 38 East, NMPM, Lea

County, New Mexico

Dear Mr. Huerta:

Rhino Oilfield Disposal, Inc.'s proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approved subject to the attached conditions.

You have filed an objection to the application of Rhino Oilfield Disposal, Inc. If your objections to the application have not been addressed here in and you wish to present testimony at a hearing, please submit a request for hearing by January 10, 2002. The request should include a concise statement of objections or concerns and a summary of the evidence you will present at hearing. If the Director determines that intervenors have significant additional information to offer, the matter will be set for hearing. At the hearing the applicant and intervenors will present technical testimony to an examiner. Based on the merits of the testimony the examiner will make an independent decision regarding the permit application. Please be advised that the OCD cannot consider land use or zoning requirements when evaluating surface waste management applications.

If no request for hearing is received by January 10, 2002 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 476-3490.

Sincerely,

Roger C. Anderson

Environmental Bureau Chief

xc:

Hobbs OCD Office

Daniele Berardelli, Rhino Oilfield Disposal, Inc.



GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Director
Oil Conservation Division

Lori Wrotenbery

December 18, 2001

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT NO. 7099-3220-0000-5051-2757</u>

Mr. Victor G. Reza 9502 S. Penasco Hobbs, NM 88240

Re:

Rhino Oilfield Disposal, Inc.

Commercial Surface Waste Management Facility

Application to Modify Permit NM-01-0021

S/2 SW/4 & SW/4 SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Mr. Reza:

Rhino Oilfield Disposal, Inc.'s proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approved subject to the attached conditions.

You have filed an objection to the application of Rhino Oilfield Disposal, Inc. If your objections to the application have not been addressed here in and you wish to present testimony at a hearing, please submit a request for hearing by January 10, 2002. The request should include a concise statement of objections or concerns and a summary of the evidence you will present at hearing. If the Director determines that intervenors have significant additional information to offer, the matter will be set for hearing. At the hearing the applicant and intervenors will present technical testimony to an examiner. Based on the merits of the testimony the examiner will make an independent decision regarding the permit application. Please be advised that the OCD cannot consider land use or zoning requirements when evaluating surface waste management applications.

If no request for hearing is received by January 10, 2002 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 476-3490.

Sincerely,

Roger C. Anderson

Environmental Bureau Chief

xc:

Hobbs OCD Office

Daniele Berardelli, Rhino Oilfield Disposal, Inc.



GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

December 18, 2001

Lori Wrotenbery
Director
Oil Conservation Division

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT NO. 7099-3220-0000-5051-2764</u>

Ms. Daniele Berardelli Rhino Oilfield Disposal, Inc. P.O. Box 57180 Albuquerque, NM 87187-7180

RE:

Rhino Oilfield Disposal, Inc.

Commercial Surface Waste Management Facility

Application to Modify Permit NM-01-0021

S/2 SW/4 & SW/4 SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Ms. Berardelli:

Rhino Oilfield Disposal, Inc's proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approved subject to the attached conditions.

If Rhino Oilfield Disposal, Inc. has any objections to the permit conditions and you wish to present testimony at a hearing, please submit a request for hearing by January 10, 2002. The request should include a concise statement of objections or concerns and a summary of the evidence you will present at hearing. If the Director determines that Lea Land has significant additional information to offer, the matter will be set for hearing. At the hearing the applicant and intervenors will present technical testimony to an examiner. Based on the merits of the testimony the examiner will make an independent decision regarding the permit application.

If no request for hearing is received by January 10, 2002 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 476-3490.

Sincerely,

Roger C. Anderson

Environmental Bureau Chief

xc with attachments:

Hobbs OCD Office

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DRAFT OCD 711 PERMIT CONDITIONS RHINO OILFIELD DISPOSAL, INC.

S/2 SW/4 and SW/4 SE/4 of Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico (December 18, 2001)

LANDFARM CONSTRUCTION

- 1. The facility must be fenced and have a sign at the entrance. The sign must be legible from at least fifty (50) feet and contain the following information: a) name of the facility; b) location by section, township and range; and c) emergency phone number.
- 2. Contaminated soils may not be placed within one hundred (100) feet of the boundary of the facility.
- 3. Contaminated soils may not be placed within twenty (20) feet of any pipelines crossing the landfarm. In addition, no equipment may be operated within ten (10) feet of a pipeline. All pipelines crossing the facility must have surface markers identifying the location of the pipelines.
- 4. The portion of the facility containing contaminated soils must be berned to prevent runoff and runon. A bern must be constructed and maintained such that it is capable of containing precipitation from a one-hundred year flood for that specific region.
- 5. All above-ground tanks located at the facility and containing materials other than fresh water must be bermed to contain one and one-third the volume of the largest tank or all interconnected tanks.

LANDFARM OPERATION

- 1. Disposal may only occur when an attendant is on duty. The facility must be secured when no attendant is present.
- 2. All contaminated soils received at the facility must be spread and disked within 72 hours of receipt.
- 3. Soils must be spread on the surface in lifts of six inches or less.
- 4. Soils must be disked a minimum of one time every two weeks (biweekly) to enhance biodegradation of contaminants.

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- 5. Exempt contaminated soils must be placed in the landfarm so that they are physically separate (ie., bermed) from non-exempt contaminated soils. There may be no mixing of exempt and non-exempt soils.
- 6. Successive lifts of contaminated soils may not be spread until a laboratory measurement of total petroleum hydrocarbons (TPH) in the previous lift is less than 100 parts per million (ppm), the sum of all aromatic hydrocarbons (BTEX) is less than 50 ppm, and benzene is less than 10 ppm. Comprehensive records of the laboratory analyses and the sampling locations must be maintained at the facility. Authorization from the OCD must be obtained prior to application of successive lifts and/or removal of the remediated soils.
- 7. Moisture may be added as necessary to enhance bioremediation and to control blowing dust. There may be no ponding, pooling or run-off of water allowed. Any ponding or pooling of precipitation must be removed within twenty-four (24) hours of discovery.
- 8. Enhanced bio-remediation through the application of microbes (bugs) and/or fertilizers requires prior approval from the OCD. A request to apply microbes must include the location of the area designated for the bio-remediation program, the composition of additives, and the method, amount and frequency of application.
- 9. Landfarm inspection and maintenance must be conducted on at least a biweekly basis and immediately following each consequential rainstorm or windstorm. If any defect is noted, repairs must be made as soon as possible. If the defect will jeopardize the integrity of the landfarm the OCD Santa Fe and Hobbs offices must be notified within 24 hours and additional wastes may not be placed into the landfarm until repairs have been completed.
- 10. Within 24 hours of receiving notification from the OCD that an objectionable odor has been detected or reported, the facility must implement the following response procedure:
 - a. log date and approximate time of notice that an odor exists;
 - b. log investigative steps taken, including date and time, and conclusions reached; and
 - c. log actions taken to alleviate the odor, which may include adjusting chemical treatment, air sparging, solidification, landfarming, or other similar responses.

A copy of the log, signed and dated by the facility manager, must be maintained for OCD review.

WASTE ACCEPTANCE CRITERIA

- 1. The facility is authorized to accept only:
 - a. Oilfield wastes that are exempt from RCRA Subtitle C regulations. All loads of these wastes received at the facility shall be accompanied by a "Generator Certificate of Waste Status" signed by the generator.
 - b. "Non-hazardous" non-exempt oilfield wastes on a case-by-case basis after conducting a hazardous waste characterization including corrosivity, reactivity, ignitability, and toxic constituents. The samples for these analyses must be obtained from the wastes prior to removal from the generator's facility and without dilution in accordance with EPA SW-846 sampling procedures. All "non-hazardous" non-exempt wastes received at the facility shall be accompanied by:
 - i. An approved OCD Form C-138 "Request For Approval To Accept Solid Waste."
 - ii. A "Generator Certificate of Waste Status" signed by the generator.
 - iii. A verification of waste status issued by the appropriate agency, for wastes generated outside OCD jurisdiction. The agency verification is based on specific information on the subject waste submitted by the generator and demonstrating the exempt or non-hazardous classification of the waste.
 - c. Non-oilfield wastes that are non-hazardous by testing if ordered by the Department of Public Safety in a public health emergency. OCD approval must be obtained prior to accepting the wastes.
- 2. At no time may any OCD-permitted surface waste management facility accept wastes that are hazardous by either testing or listing.
- 3. No free liquids or soils with free liquids may be accepted at the facility.
- 4. Materials that may be accepted into the facility must pass a paint filter test by EPA Method 9095 A prior to receipt.
- 5. The transporter of any wastes to the facility must supply a certification that wastes delivered are those wastes received from the generator and that no additional materials have been added.

TREATMENT ZONE MONITORING

- 1. One (1) background soil sample must be taken from the center portion of the landfarm two (2) feet below the native ground surface prior to operation. The sample must be analyzed for total petroleum hydrocarbons (TPH), volatile aromatic organics (BTEX), major cations/anions, and Water Quality Control Commission (WQCC) metals.
- 2. A treatment zone not to exceed three (3) feet beneath the landfarm native ground surface must be monitored. A minimum of one random soil sample must be taken from each individual cell, with no cell being larger than five (5) acres, six (6) months after the first contaminated soils are received in the cell and then quarterly thereafter. The sample must be taken at two (2) to three (3) feet below the native ground surface.
- 3. The soil samples must be analyzed using EPA-approved methods for total petroleum hydrocarbons (TPH) and volatile aromatic organics (BTEX) quarterly, and for major cations/anions and Water Quality Control Commission (WQCC) metals annually.
- 4. After the soil samples are obtained, the boreholes must be filled with an impermeable material such as cement or bentonite.

REPORTING

- 1. Background sample analytical results must be submitted to the OCD Santa Fe office within thirty (30) days of receipt from the laboratory.
- 2. Analytical results from the treatment zone monitoring must be submitted to the OCD Santa Fe office within thirty (30) days of receipt from the laboratory.
- 3. Records of landfarm inspections and maintenance must be kept and maintained for OCD review.
- 4. Rhino Landfarm must notify the OCD Santa Fe and Hobbs offices within 24 hours of any fire, break, leak, spill, blow out or any other circumstance that could constitute a hazard or contamination in accordance with OCD Rule 116.
- 5. Comprehensive records of all material disposed of at the facility must be maintained at the facility. The records for each load must include: 1) generator; 2) origin; 3) date received; 4) quantity; 5) certification of waste status as exempt or non-exempt with any necessary supporting documentation to certify non-hazardous status for non-exempt waste; 6) NORM status declaration; 7) transporter; 8) exact cell location; and 9) any addition of microbes, moisture, fertilizers, etc.

- 6. Analytical results regarding remediated soil must be submitted to the OCD Santa Fe office, with a copy to the Hobbs District office, along with any request to close the cell, apply successive lifts or remove the remediated material.
- 7. The OCD must be notified prior to any design changes to the landfarm facility. The facility must submit for approval any design changes to the facility to the OCD Santa Fe office and Hobbs District office.
- 8. The OCD must be notified prior to the installation of any pipelines or wells or other construction within the boundaries of the facility.

FINANCIAL ASSURANCE

1. Financial assurance in the amount of \$90,800 (the estimated cost of closure) in the form of a surety or cash bond or a letter of credit, which is approved by the Division, is required from Rhino Oilfield Disposal, Inc. for the commercial surface waste management facility.

By February 14, 2002 Rhino Oilfield Disposal, Inc. must submit financial assurance in the amount of \$56,750.

By February 14, 2003 or when the facility is filled to 50% of the permitted capacity, whichever comes first, Rhino Oilfield Disposal, Inc. must submit financial assurance in the amount of \$68,100.

By February 14, 2004 or when the facility is filled to 75% of the permitted capacity, whichever comes first, Rhino Oilfield Disposal, Inc. must submit financial assurance in the amount of \$79,450.

By February 14, 2005, or when the facility is filled to 100% of the permitted capacity, whichever comes first, Rhino Oilfield Disposal, Inc. must submit financial assurance in the amount of \$90,800.

2. The conditions of this permit and the facility must be reviewed no later than five (5) years from the date of this approval and the facility must be inspected at least once a year. In addition, the closure cost estimate must be reviewed according to prices and remedial work estimates at the time of review. The financial assurance may be adjusted to incorporate any closure cost changes.

CLOSURE

- 1. The OCD Santa Fe and Hobbs offices must be notified when operation of the facility is to be discontinued for a period in excess of six (6) months or when the facility is to be dismantled. Within six (6) months after discontinuing use or within 30 days of deciding to dismantle the facility a closure plan must be submitted to the OCD Santa Fe office for approval. The operator must complete cleanup of constructed facilities and restoration of the facility site within six (6) months of receiving the closure plan approval, unless an extension of time is granted by the Director.
- 2. The closure plan to be submitted must include the following procedures:
 - a. When the facility is to be closed no new material may be accepted.
 - b. Existing landfarm soils exceeding OCD closure standards for the site must be remediated until they meet the OCD standards in effect at the time of closure.
 - c. The treatment zone soils within each cell, with no cell being larger than five (5) acres, must be sampled at two (2) to three (3) feet below the native ground surface and must be analyzed for total petroleum hydrocarbons (TPH), volatile aromatic organics (BTEX), major cations/anions and Water Quality Control Commission (WQCC) metals.
 - d. The area must be contoured, seeded with native grasses and allowed to return to its natural state. If the landowner desires to keep existing structures, berms, or fences for future alternative uses, the structures, berms, or fences may be left in place.
 - e. Closure must be pursuant to all OCD requirements in effect at the time of closure,

CERTIFICATION

Accepted: RHINO OILFIELD DISPOSAL, INC.

Rhino Oilfield Disposal, Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Rhino Oilfield Disposal, Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, public health and the environment.

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Signature	Title	Date	

CHECKLIST FOR RULE 711 PERMIT APPLICATION COMPLETENESS

Need Copy

- 1. FACILITY TYPE yes
- 2. OPERATOR NAME, ADDRESS, CONTACT PERSON AND PHONE# y
- 3. LEGAL LOCATION Yes
- 4. MODIFICATION OR NEW FACILITY Double + 60 acres
- 5. NAME AND ADDRESS OF THE FACILITY SITE LANDOWNER
- 6. NAME AND ADDRESS OF ALL LANDOWNERS OF RECORD WITHIN ONE MILE OF FACILITY SITE. Yes

weed Recepts

- PUBLIC NOTICE IN TWO NEWSPAPERS ORIGINAL AFFIDAVIT OF PUBLICATION SUBMITTED.
- 9. FACILITY DESCRIPTION WITH DIAGRAMS INDICATING ALL PERTINENT FEATURES (FENCES, BERM, ROADS, PITS, DIKES, TANKS, MONITORING WELLS ...)
- 10. CONSTRUCTION INSTILLATION DESIGNS FOR PITS, PONDS, LEAK-DETECTION SYSTEMS, AERATION SYSTEMS, ENHANCED EVAPORATION SYSTEMS, WASTE TREATING SYSTEMS, SOLIDIFICATION SYSTEMS, SECURITY SYSTEMS, AND LANDFARM FACILITIES.
- 11. GEOLOGICAL/HYDROLOGICAL EVIDENCE THAT FACILITY WILL NOT IMPACT GROUNDWATER. DEPTH TO AND QUALITY OF GROUNDWATER INCLUDED.
- 12. CONTINGENCY PLAN FOR REPORTING AND CLEAN-UP OF SPILLS OR RELEASES.
- 13. H2S CONTINGENCY PLAN
- 14. ROUTINE INSPECTION AND MAINTENANCE PLAN TO ENSURE PERMIT COMPLIANCE
- 15. CLOSURE PLAN
- 16. CLOSURE COST ESTIMATE Double \$90,800
- 17. BONDING AMOUNT DON'S 400 # \$70,600 TYPE DATE APPROVED
- ANY OTHER INFORMATIONS AND ORDERS.

 August 3, 200 \ 45, 400 + 11.350 = 56,750

August 3, 2007 45,400 + 22,700 = 68,100

August 4,200 3 45,400 + 34,050 = 79,450

August 3, 200 4 45,400 + 45,000 = 90800

19. CERTIFICATION SIGNATURE AND DATE ON PERMIT

Mary



GARY E. JOHNSON

Governor
Jennifer A. Salisbury
Cabinet Secretary

November 6, 2001

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL

RETURN RECEIPT NO. 7099-3220-0000-5051-2610

Mr. Victor G. Reza 9502 S. Penasco Hobbs, NM 88240

Re:

Application to Modify Permit NM-01-0021

A Commercial Surface Waste Management Facility

Rhino Oilfield Disposal, Inc.

SE/2 SE/4 SW/4 & SW/4 SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Mr. Reza:

The Oil Conservation Division (OCD) has received your protest to the above referenced landfarm application received by the OCD on June 14, 2001. The OCD has included your name on the list of intervenors in this case and as such you will receive copies of all correspondence concerning the application. The OCD will continue to process the application until it is determined to be administratively approvable or denied. If the permit is administratively denied, the applicant will be notified and it will be its responsibility to request a hearing appealing the denial if it so desires. If the application is determined to be administratively approvable, the OCD will notify the applicant and all intervenors of the conditions under which the permit could be issued. All intervenors will be allowed fifteen (15) days from receipt of the determination to submit final comments on the conditions or request a public hearing in lieu of administrative approval. A request for a public hearing must be in writing and must include the reasons why a hearing should be held.

The OCD would appreciate your input on all environmental and public health issues relating to the application. Please be advised that land use concerns are not within the jurisdiction of the OCD and cannot be considered. Land use issues are the sole jurisdiction of local or county governments. In addition, the movement of goods and materials across state lines is protected by the commerce clause of the U.S. Constitution and may not be subject to OCD regulation.

If you have any questions or comments, please do not hesitate to contact me at (505) 476-3490.

Sincerely:

Roger C. Anderson, Chief Environmental Bureau

xc:

OCD Hobbs

Rhino Oilfield Disposal, Inc.



GARY E. JOHNSON

Governor
Jennifer A. Salisbury
Cabinet Secretary

November 6, 2001

Lori Wrotenbery
Director
Oil Conservation Division

<u>CERTIFIED MAIL</u> RETURN RECEIPT NO. 7099-3220-0000-5051-2603

Mr. Juan R. Huerta 300 East Lea Hobbs, NM 88240

Re:

Application to Modify Permit NM-01-0021

A Commercial Surface Waste Management Facility

Rhino Oilfield Disposal, Inc.

SE/2 SE/4 SW/4 & SW/4 SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Mr. Huerta:

The Oil Conservation Division (OCD) has received your protest to the above referenced landfarm application received by the OCD on June 14, 2001. The OCD has included your name on the list of intervenors in this case and as such you will receive copies of all correspondence concerning the application. The OCD will continue to process the application until it is determined to be administratively approvable or denied. If the permit is administratively denied, the applicant will be notified and it will be its responsibility to request a hearing appealing the denial if it so desires. If the application is determined to be administratively approvable, the OCD will notify the applicant and all intervenors of the conditions under which the permit could be issued. All intervenors will be allowed fifteen (15) days from receipt of the determination to submit final comments on the conditions or request a public hearing in lieu of administrative approval. A request for a public hearing must be in writing and must include the reasons why a hearing should be held.

The OCD would appreciate your input on all environmental and public health issues relating to the application. Please be advised that land use concerns are not within the jurisdiction of the OCD and cannot be considered. Land use issues are the sole jurisdiction of local or county governments. In addition, the movement of goods and materials across state lines is protected by the commerce clause of the U.S. Constitution and may not be subject to OCD regulation.

If you have any questions or comments, please do not hesitate to contact me at (505) 476-3490.

Sincerely:

Roger C. Anderson, Chief Environmental Bureau

xc:

OCD Hobbs

Rhino Oilfield Disposal, Inc

Affidavit of Publication

STATE OF NEW MEXICO)
) ss
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertisting Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

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was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, for __one (1) day ______, beginning with the issue of __May 22 ______, 2001 and ending with the issue of __May 22 ______, 2001.

And that the cost of publishing said notice is the sum of \$59.30 which sum has been (Paid) as Court-Costs.

Subscribed and sworn to before me this 22nd day of May 2001

Debbie Schilling

Notary Public, Lea County, New Mexico My Commission Expires June 22, 2002 LEGAL NOTICE
NOTICE OF
PUBLICATION
STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION

DIVISION
Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Frances Drive, Santa Fe, New Mexico 8 505 Telephone (505) 476 5440

Rhino Oilfield, Inc., Daniele Berardelli, General Manager P.O. Berardelli, Box 57180, Albuquerque, New Mexico, 87187-7180, has submitted for approval an application to modify their previously approved Rule 711 commercial solids landfarm remediation facility located in the SW/4 SE/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The modification proposes to add additional acreage located in the S/2 SW/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The entire facility will comprise 120 acres located in the SE/2 of SW/4 & SW/4 of SE/4, Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. Hydrocarbon contaminated soils rassociated with oil and gas production will be remediated by spreading them on the ground surface in 6 inch lifts or less and periodically disking them to enhance biodegradation of contaminants. Ground water most likely to be affected by any accidental discharges at the surface is estimated to be at aldepth of 200 feet with a loa dissolved sollds concentra-tion estimated to be at 1000 parts per million. The facility is underlain by the Trassic red beds. The permit application addresses the construction, operations spill/leak prevention and monitoring procedures to be incorporated at the pro-

posed site,

Any interested person may obtain further information from the Oil Conservation Division and Inay submit written comments to the Director of the Oil Conservation Division at the address given above line application may be viewed at the above address or at the Hobos District office at 1625 N. French Dr. Hobos District office at 1625 N. French Dr. Hobos District office at 1625 N. French Dr. Hobos Detween 8:00 a.m. and 4:00 p.m. Monday through Friday. Prior to ruling on any proposed application, the Director of the Oil Conservation Division, shall allow at least thirty (30) days after the oil Conservation Division, shall allow at least thirty (30) days after the oil conservation of this notice during which comments may be submitted and public hearing may be requested by any interested public hearing shall set for public hearing shall set for the Director determines that there is significant public interest.

If no hearing is held, the Director will approve the application based on information available. If a public hearing is held, the Director will approve the application based on the information in the papel cation based on the information in the papel cation presented at the hearing. Publishes in the Lovington Daily Leader May 22, 2001.

CONTRACT IN SECTION ON DELIVERY
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U. is derivery address directs in the property of the property address below:
3. Service Type C Certified Mail
☐ Insured Mail ☐ C.O.D. 4. Restricted Dalivery? (Extra Fee) ☐ Yes
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US Postal Service
Receipt for Certified Mail

Sabino Calvillo 1217 Landfill Road Hobbs, NM 88240

	Postage	\$.34
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US Postal Service Receipt for Certified Mail

Harley Dean & Connie Frale; C/O Jesus F. Martinez 704 E. Sanger Hobbs, NM 88240

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2. Article Number (Copy from service label) Z 297 582 380 PS Form 3811, July 1999 Domestic Return Receipt	704 E. Sanger Hobbs, NM 88240	Harley Dean & Connie Fraley C/O Jesus F. Martinez	 Article Addressed to: Article Addressed to: So you we can return the card to you. Article Addressed to: 	 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse that we have a second and address. 	SENDER: COMPLETE THIS SECTION
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Bill Melot C/O Ernest L. Dickerso P.O. Box 1378 Blanco, TX 78606

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Z 163 889 556 US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to Hologary P. R. D. Street & Number Dan Hordin Decased Pest Office, State, & ZIP Code H. 19 42380 St. HWY18 HODDS A. M. 89340 \$ 3 4 Certified Fee Special Delivery Fee	PS Form 3811, July 1999 Domestic Return Receipt	2. Article Number (Copy from service label) Z j	Deceased Rt69 42380 State Hwy 18 Hobbs, NM 88240	Wilma Hazelwood P.R. of Dan Hardin,	1. Article Addressed to:	1	 Complete items 1,2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse
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COMPLETE THIS SECTION ON DELIVERY

US Postal Service Receipt for Certified Mail

Pete C. Rodriguez Jr. 6021 Gasper Hobbs, NM 88240

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Z 163 889 548 US Postal Service Receipt for Certified Mail

Jewell B. Caldwell 2215 N. Adobe Hobbs, NM 88240

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US Postal Service

Receipt for Certified Mail

Cedar Crest Properties^S C/O Efrain Rodriguez ^a 600 E. Mesquite Hobbs, Nm 88240

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SENDER: PS Form 3811, December 1994 6. Signature: (Addressee or Agent) 5. Received By: (Print Name) 3. Article Addressed to: permit. Write 'Aeium Receipt Requested' on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered. Complete items 1 and/or 2 for additional services. (Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not Severa C/O Efrain Rodriguez Cedar Crest Properties Hobbs, Nm 600 E. Mesquite Day 88240 102595-97-B-0179 8. Addressee's Address (Only if requested 7. Date of Delivery ☐ Return Receipt for Merchandise ☐ Express Mail ☐ Registered 4b. Service Type 4a. Article Number and fee is paid) 'n Domestic Return Receipt I also wish to receive the following services (for an extra fee): Consult postmaster for fee. 2. Restricted Delivery Addressee's Address **3** 0 0 8 Insured Certified

ink you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

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Carl C. Greenwood C/O Victor & Mary Reza 9502 S. Penasco Hobbs, NM 88240

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Z 163 889 554 US Postal Service Receipt for Certified Mail

John E. & Donna Tawney P.O. Box 54 Gokismith, TX 79741

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Z 163 889 553 US Postal Service Receipt for Certified Mail

Cedar Crest Properties C/O Abe Neufeld & Dana Brinkley P.O. Box 1378 Blanco, TX 78606

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US Postal Service Receipt for Certified Mail

Lee M. & Judy Roberts P.O. Box 356 Hobbs, NM 88241

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Z 163 889 558 US Postal Service Receipt for Certified Mail

E.E. Taylor, et ux P.O. Box 703 Hobbs, NM 88240

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pt 102595-00	889 558	4. Restricted Delivery? (Extra Fee) ☐ Yes		Service Type Service Type Certified Mail Express Mail					N	agent □ Agent	-A. Received by (Please Print Clearly) B. Date of Delivery Sスピーク	COMPLETE THIS SECTION ON DELIVERY

Z 163 889 549 US Postal Service Receipt for Certified Mail

Lea County Septic Tank Service P.O. Box 703 Hobbs, NM 88240

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S X MUNICIPA TO / 1	6. Signature: (Addressee or Agent)	b. Heceived By: (Print Name)		NM 88240	206 E. Palace	Tarin		Cedar Crest Brown	3. Article Addressed to:	delivered.	■Write "Return Receipt Requested" on the mailpiece below the article number. ■The Return Receipt will show to whom the article was delivered and the date	Attach this form to the front of the mailpiece, or on the back if space does not permit.	SCINUTIAN: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we can return this card to you.	CENDED.
sslad and Domestic Return Receipt	T	8. Addressee's Address (Only if requested and fee is paid)		chandise COD	☐ Express Mail ☐ Insured .5	☐ Registered (X) Certified (X)	4b. Service Type	2 197 582 270	4a. Article Number	Consult postmaster for fee.	2. Restricted Delivery	e does not 1. 🗀 Addressee's Address	lalso wish to receive the following services (for an extra fee):	

US Postal Service Receipt for Certified Mail

Eugene Blair P.O. Box 206 Eunice, NM 88231

Postage	\$.34
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188	/.5 1
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200 Sunset Drive, Suite D El Paso, TX 79922 BOX CLOSED-NO ORDER
NOT DELIVERED AS ADDRESSED
REFUSED
UNABLE TO FORWARD
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H METER 558821

Eunice, NM 88231 Eugene Blair P.O. Box 206

REASON CHECKED

1st Notice_ 2nd Notice Return

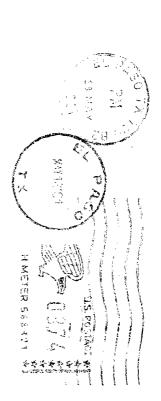
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C.D. Cline 1004 W. Texas Hobbs, NM 88240

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RHINO SOLID WASTE, INC. 200 Sunset Drive, Suite D El Paso, TX 79922



BB240-7844

RHINO SOLID WASTE, INC. 200 Sunset Drive, Suite D El Paso, TX 79922

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US Postal Service
Receipt for Certified Mail

S Blair P.O. Box 206 Eunice, NM 88231

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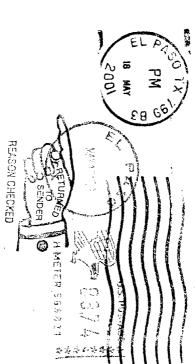
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D.C. Blair P.O. Box 206

Eunice, NM

88231

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Charles Blair P.O. Box 206 Eunice, NM 88231

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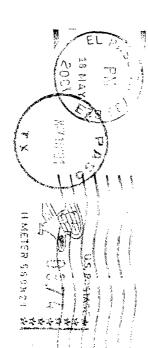
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Jenex Acquisition Corp. 621 17th Street, Suite 830 Denver, CO 80293

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Gary D. Henderson	
P.O. Box 725 Lovington, NM 88260	3. Service Type X Certified Mail
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PS Form 3811, July 1999 Domestic Beturn Beceint	Topology Control Deposits

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided

Gary D. Henderson P.O. Box 725 Lovington, NM 88260

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US Postal Service
Receipt for Certified Mail

McCasland Limited Partnership P.O. Box 206. Eunice, NM 88231

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ב פ	TOTAL PASTAGE & Fees	\$ J. 74
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Michael S. Johnson 6003 Maid Marian Ct. Midland, TX 79707

	Postage	\$ 34
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Adrian F. Zamora 8000 E. Eunice Highway Hobbs, NM 88240

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US Postal Service
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Juan Huerta 300 E. Lea Hobbs, NM 88240

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Antonio Cervantes 405 E. Lea Hobbs, NM 88240

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B. Date of Delivery \$\frac{5}{2} \cdot 2 \cdot 0 \rightarrow Agent Addressee	A Received by (Please Print Clearly) B. Date of Delivery 10me la EKVALTS 5-2/01 C. Signature Agent Agent Addressee Addressee Addressee Agent Addressee Agent Addressee Agent Addressee Agent Addressee Agent Addressee Agent Agent Addressee Agent Agent Addressee Agent A	 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.
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McCasland Limited Partnership P.O. Box 206 Eunice, NM 88231

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US Postal Service
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Robert a. & Dallas M. McCasland P.O. Box 206 Eunice, NM 88231

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No Insurance Coverage Provided.
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PS Form 3811 , December 1994	6: Signatuje: (Addressee or Agent) X	John Theren	A	7		Eunice, NM 88231	P.O. Box 206	Robert McCasland		3. Article Addressed to:	delivered.	Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date	Attach this form to the front of the mailpiece, or on the back if space does not permit.	Print your name and address on the reverse of this form so that we can return this card to you.	■Complete items 1 and/or 2 for additional services. ■Complete items 3. 4a and 4b	SENDER:
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Cedar Crest Properties C/O Jesus M. & Martha L. Bautista 1730 Robert Lane Hobbs, NM 88240

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U.S. Postal Service

Send twice, NO Response



NEW PIEXICO ENERGY, MERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

April 19, 2001

Lori Wrotenbery
Director
Oil Conservation Division

<u>CERTIFIED MAIL</u> RETURN RECEIPT NO. 7099-3220-0000-5051-2184

Ms. Daniele Berardelli Rhino Oilfield Disposal, Inc. P.O. Box 57180 Albuquerque, NM 87187-7180

RE: Public Notice for Rhino Oilfield Disposal, Inc.

Commercial Surface Waste Management Facility Permit Modification S/2 SW/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Ms Berardelli:

The New Mexico Oil Conservation Division (OCD) has received Rhino Oilfield Disposal, Inc. (Rhino) application for modification of the Rhino commercial surface waste management facility dated February 8, 2001. The application proposes to modify the permit by a 60-acre expansion of the landfarm soil remediation 711 facility. The existing facility is located in the SE/8 SE/4 & SW/4 SE/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The expansion will add the S/2 SW/4 of Section 11, Township 20 South, Range 38 East, NMPM.

Based on the information provided with the application Form C-137 the OCD has prepared a public notice statement that Rhino must published in the Lovington Daily Record newspaper. In addition, a notice shall be sent certified mail to all landowners within one mile of the proposed expansion area.

Rhino must send the original certified affidavit of publication from the Lovington Daily Record to the OCD Santa Fe office and a copy to the Hobbs District office. In addition, Rhino must send copies of the postal receipt and signed certified return receipt from each of the landowners to both the OCD Santa Fe office and Hobbs District office.

The Santa Fe office has received only the original application Form C-137 and attachments. Rhino shall send a copy of the application Form C-137 and all attachment must be sent to the Santa Fe office and a copy to the Hobbs district office (Please refer to the instructions in the upper right corner of Form C-137).

Ms. Daniele Berardelli April 19, 2001 Page 2

If you have any questions please do not hesitate to contact me at (505) 476-3488.

Sincerely,

Martyne J. Kieling

Environmental Geologist

attachments

xc with attachments:

Hobbs OCD Office

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Oil Conservation Division Regulations, the following application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Frances Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Rhino Oilfield Disposal, Inc., Daniele Beradelli, General Manager, P.O. Box 57180, Albuquerque, New Mexico, 87187-7180, has submitted for approval an application to modify their previously approved Rule 711 commercial solids landfarm remediation facility located in the SE/8 SE/4 & SW/4 SE/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The modification proposes to add an additional 60 acres located in the S/2 SW/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. Hydrocarbon contaminated soils associated with oil and gas production will be remediated by spreading them on the ground surface in 6 inch lifts or less and periodically disking them to enhance biodegradation of contaminants. Ground water most likely to be affected by any accidental discharges at the surface is estimated to be at a depth of 200 feet with a total dissolved solids concentration estimated to be at 1000 parts per million. The facility is underlain by the Triassic red beds. The permit application addresses the construction, operations, spill/leak prevention and monitoring procedures to be incorporated at the proposed site.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The application may be viewed at the above address or at or at the Hobbs District office at 1625 N. French Dr., Hobbs, New Mexico 88240 between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed application, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the application based on the information available. If a public hearing is held, the Director will approve the application based on the information in the application and information presented at the hearing.

Kieling, Martyne

From:

Sent:

Williams, Chris Monday, June 11, 2001 3:25 PM Kieling, Martyne Rhino's Land Farm permit

To:

Subject:

Martyne-I just had a visit from Mr. Juan Huerta who lives in Sec 18-20-38 sayuing he disagrees with Rhino's application based on the depth to groundwater on his land is less than 30' I looked up for him information on the SEO water data and found that in that area it looks like the avg. depth to groundwater is between 30 and 70'. I told him to put his objection in writing to ya'll. Chris

Juan R. Huerta 300 East Lea Hobbs N.M. 88240 (505) 393-3674 June 11, 2001

JUN 1 4 2001

To: Rhino Solid Waste, Inc.

Attn: Daniele Berardelli, General Manager

P.O. Box 57180

Albuquerque. N.M. 87187-7180

I have received a Notice of Publication stating that your company would like to take hydrocarbon contaminated soils associated with the oil and gas production and remediate it by spreading them on the ground surface in 6 inch lifts or less and disking them to enhance the biodegradation of contaminants. I totally disagree with the estimated depth you have listed in the notice. I have spoken with the State of New Mexico and they have given me their estimated depths surrounding section 11.

Section 6 = 70'
7 = 48'
8 = 49'
18 = 45'
19 = 43'
20 = 30'

I would like to know if your company will be doing further research on the matter listed above and also what kind of responsibility your company would take if there ever was a contamination leak?

Please take the time to review my concerns before you make your decision of disking the contaminated soils. Thank you for your time and efforts in this matter.

Sincerely yours,

Juan R. Huerta

JRH/ms

Xc: State of New Mexico
Oil Conservation Division

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DEVISION

Notice is hereby given that pursuant to the New Mexico Oil Conservation Division Regulations, the following application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Frances Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Rhino Oilfield, Inc., Daniele Berardelli, General Manager, P.O. Box 57180, Albuquerque, New Mexico, 87187-7180, has submitted for approval an application to modify their previously approved Rule 711 commercial solids landfarm remediation facility located in the SW/4 SE/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The modification proposes to add additional acreage located in the S/2 SW/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The entire facility will comprise 120 acres located in the SE/2 of SW/4 & SW/4 of SE/4, Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. Hydrocarbon contaminated soils associated with oil and gas production will be remediated by spreading them on the ground surface in 6 inch lifts or less and periodically disking them to enhance biodegradation of contaminants. Ground water most likely to be affected by any accidental discharges at the surface is estimated to be at a depth of 200 feet with a total dissolved solids concentration estimated to be at 1000 parts per million. The facility is underlain by the Triassic red beds. The permit application addresses the construction, operations, spill/leak prevention and monitoring procedures to be incorporated at the proposed site.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The application may be viewed at the above address or at the Hobbs District office at 1625 N. French Dr., Hobbs, New Mexico 88240 between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed application, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the application ### Juling is he come information in the approximation in the approximat based on the information available. If a public hearing is held, the Director will approve the application based on the information in the application

120 - 30

June 11, 2001

Director Of The Oil Conservation Division 1220 South Frances Drive Santa Fe, NM 87505

Re: Application to Approve Rule 711 for Rhino Oilfield, Inc.

Dear Director:

This letter is to comment on the approval of Rule 711 for Rhino Oilfield, Inc.. I am requesting that you do not approve this Rule for the following reasons.

I live half a mile from the location where they want to dump the hydrocarbon contaminated soils. My concern is that my water well will be contaminated with this dumping. My water well is only 54' deep and the first water is at 20 feet. I feel the dumping of the contaminated soil will contaminate our water table further on in the future.

At the time Rule 711 was approved, there were only a few people living in this area. Now, several more people have moved into this area and they would be affected negatively by the dumping.

Please consider this letter and do not approve the application. Thank you for your consideration.

Sincerely,

Victor G. Reza

9502 S. Penasco

Victor D. Rega

Hobbs, NM 88240

(505) 397-7250



P.O. Box 25547 • Albuquerque, New Mexico 87125 Phone (505) 247-4646 • Fax (505) 797-4874

May 4, 2001

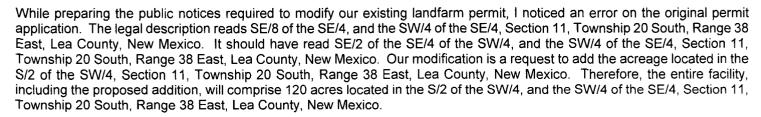
Ms. Martyne J. Kieling
NM Energy, Mineral and Natural Resources
Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Ph: (505) 476-3488 Fx: (505) 476-3462

Re:

Modification Permit NM-01-0021

Dear Ms. Kieling:



I have changed the Notice of Publication (Attached) to reflect the correction. The modified Notice of Publication will be published in the Lovington Daily Record and will be sent to each landowner within one mile of the proposed additional acreage. In addition, I am enclosing a second copy of the application as required by Form C-137. One copy is also being sent to the Hobbs's District Office.

Please give me a quick ring after reading the Notice of Publication. With your approval I will publish the notice and begin the mail out. As always, I certainly appreciate your help.

Sincerek

Daniele Berardelli

Rhino Environmental Services, Inc. for

Rhino Oilfield, Inc.

Attachments

CC: NMOCD – District I 1625 N. French Drive Hobbs. New Mexico 88240

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DEVISION

Notice is hereby given that pursuant to the New Mexico Oil Conservation Division Regulations, the following application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Frances Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Rhino Oilfield, Inc., Daniele Berardelli, General Manager, P.O. Box 57180, Albuquerque, New Mexico, 87187-7180, has submitted for approval an application to modify their previously approved Rule 711 commercial solids landfarm remediation facility located in the SW/4 SE/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The modification proposes to add additional acreage located in the S/2 SW/4 Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The entire facility will comprise 120 acres located in the SE/2 of SW/4 & SW/4 of SE/4, Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. Hydrocarbon contaminated soils associated with oil and gas production will be remediated by spreading them on the ground surface in 6 inch lifts or less and periodically disking them to enhance biodegradation of contaminants. Ground water most likely to be affected by any accidental discharges at the surface is estimated to be at a depth of 200 feet with a total dissolved solids concentration estimated to be at 1000 parts per million. facility is underlain by the Triassic red beds. The permit application addresses the construction, operations, spill/leak prevention and monitoring procedures to be incorporated at the proposed site.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The application may be viewed at the above address or at the Hobbs District office at 1625 N. French Dr., Hobbs, New Mexico 88240 between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed application, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the application based on the information available. If a public hearing is held, the Director will approve the application based on the information in the application presented at the hearing.



P.O. Box 25547 • Albuquerque, New Mexico 87125 Phone (505) 247-4646 • Fax (505) 797-4874

February 9, 2001

Ms. Martyne J. Kieling
New Mexico Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION - ENVIRONMENTAL BUREAU
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Ph: (505) 827-7153 Fx: (505) 827-8177

Re:

New Permit Application Lea County, New Mexico

Dear Ms. Kieling:

In Lea County, New Mexico, Rhino Oilfield Disposal, Inc. (Rhino) owns and operates a 140 acre landfarm (DP-619) permitted by the New Mexico Environment Department (NMED) located immediately adjacent to a 60 acre OCD commercial landfarm. Rhino would like to add an additional sixty acres to the existing OCD facility, effectively removing 60 acres from our NMED permitted land. We propose to annex the sixty acres west of the current OCD farm. This portion of the property will be used exclusively for the treatment of soils regulated by the OCD. The farms will be maintained separately and there will be absolutely no commingling of NMED and OCD soils.

Enclosed for your review is the Application For Waste Management Facility (Modification) - Form C-137, which provides any new information. In reference to items numbered 7-10 and 13-15, Rhino will construct and operate the proposed section in accordance with all conditions specified in the current permit # NM-01-0021. In addition, we understand that if the modification is granted, Rhino will be responsible for providing double the present amount of financial assurance. However, we ask that your department consider allowing us to increase our financial assurance yearly, much as we did previously.

Rhino appreciates your time and consideration. Please don't hesitate to call me if you have any questions or require additional information.

Sincerely

Daniele Berardelli

Rhino Oilfield Disposal, Inc.

CC:

Ms. Mary Heather Noble

NMED - Ground Water Bureau

PO Box 26110

Santa Fe, New Mexico 87502



RHINO ENVIRONMENTAL SERVICES, INC.

ATTACHMENT B - Site Maps



RHINO ENVIRONMENTAL SERVICES, INC.

ATTACHMENT A - Landowners Within One Mile

Strict 1 - (303) 393-0101
O. Box 1980
obbs. NM 88241-1980
istrict II - (505) 748-1283
I S. First
tesia, NM 88210
istrict III - (505) 334-6178
000 Rio Brazos Road
ztec, NM 87410

istrict IV - (505) 827-7131

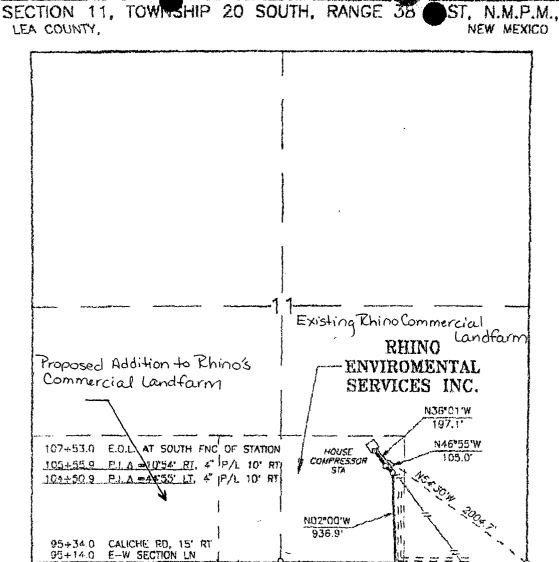
New Mexico Energy Min Cals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 FOFM C-15/ Originated 8/8/95 Revised 6/25/97

Submit Original
Plus 1 Copy
to Santa Fr.
1 Copy to appropriate
District Office

APPLICATION FOR WASTE MANAGEMENT FACILITY (Palar to the OCD Guidelines for assistance in completing the application)

i	(Refer to the OCD Guidelines for assistance in completing the application)
İ	Commercial Centralized
1.	Type: Evaporation Injection Other
	Solids/Landfarm Treating Plant
2.	Operator. Rhino Dilfield Disposal, Inc.
	Address: PO Box 57180, Albuquerque, NM 87187-7180
	Contact Person: Daniele Berardelli Phone: (505)644-2158
3.	Location:A _S/2 &SW/4 Section Township _20 S Range _38 E Submit large scale topographic map showing exact location
4.	Is this a modification of an existing facility? Yes No
5.	Attach the name and address of the landowner of the facility site and landowners of record within one mile of the site.
6.	Please see Attachment A Altach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.
7.	Please See Attachment B Altach designs prepared in accordance with Division guidelines for the construction/installation of the following: pits or ponds, leak-detection systems, aerations systems, enhanced evaporation (spray) systems, waste treating systems, security systems, and landfarm facilities.
8.	Attach a contingency plan for reporting and clean-up for spills or releases.
9.	Attach a routine inspection and maintenance plan to ensure permit compliance.
10.	Aftach a closure plan.
AJX.	Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact groundwater. Depth to and quality of ground water must be included.
UAJK.	Attach proof that the notice requirements of OCD Rule 711 have been met.
13.	Attach a contingency plan in the event of a release of H ₂ S.
14.	Attach such other information as necessary to demonstrate compliance with any other OCD rules, regulations and orders.
15.	CERTIFICATION
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Daniele Berardelli, Title: General Manager
	Signature: Date: 2/8/01



A STRIP OF LAND 30.0 FEET WIDE BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY AND LOCATED IN SECTION 11, TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM, LEA COUNTY, NEW MEXICO.

LEGAL DESCRIPTION

SOUTH OTR

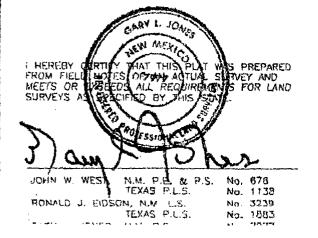
N89'53'E

1231,5"

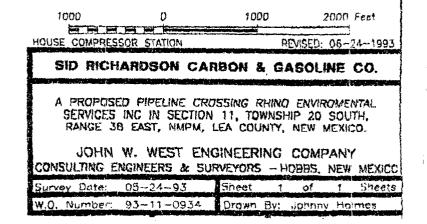
BEGINNING AT A POINT ON THE SOUTH LINE OF SAID SECTION, WHICH LIES NB9°53'E, 1231.5 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 11;

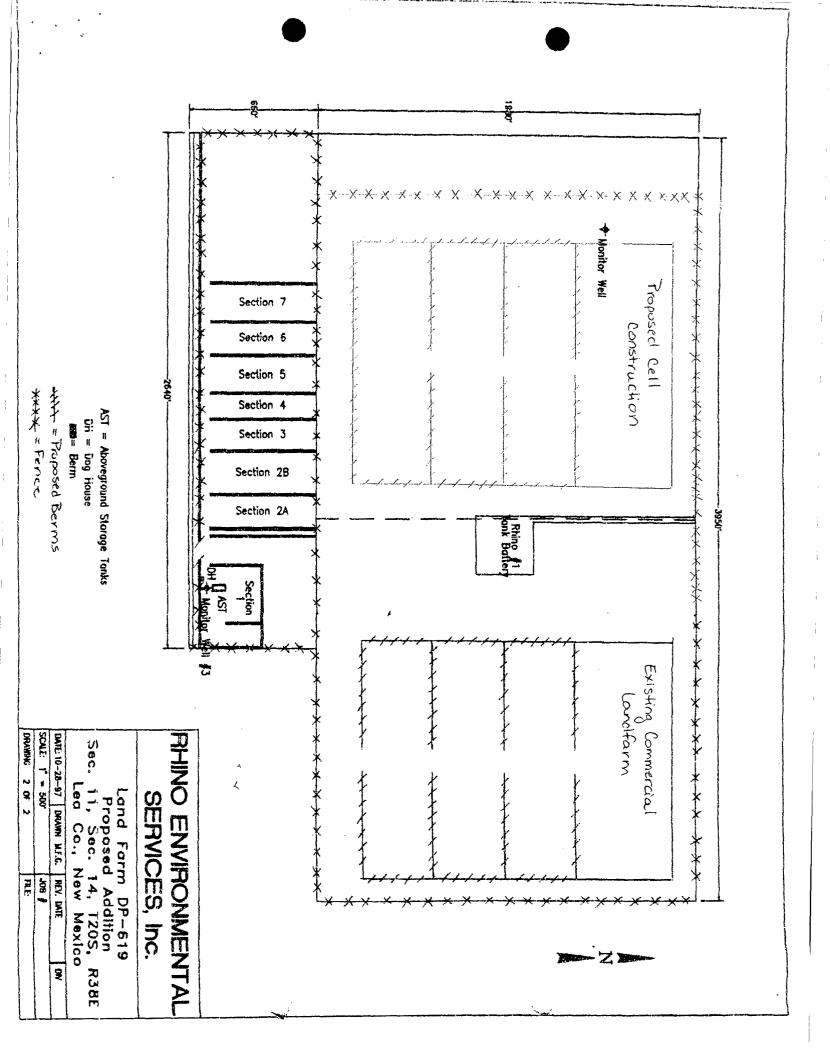
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SAID STRIP OF LAND BEING 1239.0 FEET OR 75.09 RODS IN LENGTH AND CONTAINING 0.85 ACRES, MORE OR LESS.



(BASIS OF BEARINGS)





McCasland Limited Partnership - P.O. Box 206, Eunice, NM 88231

Robert McCasland - P.O. Box 206, Eunice, NM 88231

Robert A. McCasland

Eugene Blair

Charles Blair

All at

S. Blair

P.O. Box 206

D.C. Blair

Eunice, NM 88231

Lee M. & Judy Roberts - P.O. Box 356, Hobbs, NM 88241

Cedar Crest Properties C/O Abe Neufeld & Dana Brinkley - P.O. Box 1378 Blanco, Texas 78606 Gary D. Henderson - P.O. Box 725, Lovington, NM 88260 Pete C. Rodriguez, Jr. - 6021 Gasper, Hobbs NM 88240 Harley Dean & Connie Fraley C/O Jesus F. Martinez - 704 E. Sanger, Hobbs NM 88240 John E. & Donna Tawney - P.O. Box 54, Goldsmith, Texas 79741 Michael S. Johnson - 6003 Maid Marian Ct. Midland, Texas 79707 Codar Crest Properties C/O Raynaldo & Manuela Tarin - 206 E. Palace, Hobbs, NM 88240 Cedar Crest Properties C/O Jesus M. & Martha L. Bautista - 1730 Robert Lane, Hobbs, NM 88240 Adrian F. Zamora - 8000 S. Eunice Highway, Hobbs, NM 88240 Carl C. Greenwood C/O Victor & Mary Reza - 9502 S. Penasco, Hobbs, NM 88240 Cedar Crest Properties C/O Efrain Rodriguez - 600 E. Mesquite, Hobbs, NM 88240 Bill and Wilma Hazelwood - Rt 69 42380 State Hwy 18, Hobbs NM 88240 Wilma Hazelwood -Rt 69 42380 State Hwy 18, Hobbs, NM 88240 P.R. of Dan Hardin, Deceased Antonio Cervantes - 405 E. Lea. Hobbs, NM 88240 Juan Huerta - 300 E. Lea, Hobbs, NM 88240 Sabino Calvillo - 1217 Landfill Road, Hobbs, NM 88240 C.D. Cline - 1004 W. Texas, Hobbs, NM 88240

Robert A. & Dallas M. McCasland - P.O. Box 206, Eunice, NM 88231

McCasland Limited Partnership - P.O. Box 206, Eunice, NM 88231

Jenex Acquisition Corp. - 62 i 17th Street, Suite 830, Denver, Colorado 80293

Steve M. Dyer - PO in Alb.

E.E. Taylor, et ux - P.O. Box 703, Hobbs, NM 88240

Lea County Septic Tank Service - P.O. Box 703, Hobbs, NM 88240

Bill Melot

C/O Ernest L. Dickerson - P.O. Box 1378, Blanco, Texas 78606

A.C. Schrader, Jr. -

C/O Rhino Tank & Line Tesing, Inc. - PO in Alb.

Steven M. & Deneice Dyer - PO in Alb.

Jewell B. Caldwell - 2215 N. Adobe, Hobbs, NM 88240

Donald M. Caldwell

FROM ; RHIND ENVIR

FAX NO. : 5053929376

Feb. 01 2001 02:44PH F5

15-20-38

McCasland Limited Partnership - P.O. Box 206, Eunice, NM 88231

Robert McCasland - P.O. Box 206, Eunice, NM 88231



P.O. Box 25547 • Albuquerque, New Mexico 87125 Phone (505) 247-4646 • Fax (505) 797-4874

FEB 12

February 9, 2001

Ms. Martyne J. Kieling
New Mexico Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION - ENVIRONMENTAL BUREAU
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Ph: (505) 827-7153 Fx: (505) 827-8177

Re:

New Permit Application Lea County, New Mexico

Dear Ms. Kieling:

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Rhino appreciates your time and consideration. Please don't hesitate to call me if you have any questions or require additional information.

Sincerety

Daniele Berardelli

Rhino Oilfield Disposal, Inc.

CC:

Ms. Mary Heather Noble

NMED - Ground Water Bureau

PO Box 26110

Santa Fe, New Mexico 87502



ATTACHMENT B – Site Maps

ATTACHMENT A – Landowners Within One Mile

The Entine Land Fam Noill Fingle with modification The Stz Swy

Mod XXXI ED.

S/2 Sw/4 SE/4 Existing.

PISTRICT 1 - (202) 393-0101 ? O. Box 1980; lobbs, NM 88241-1980 PISTRICT II - (505) 748-1283 111 S. First Artesia, NM 83210 PISTRICT III - (505) 334-6178

<u>District IV</u> - (505) 827-7131

.000 Rio Brazos Road

Iztec, NM 87410

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 FORM C-15/ Originated 8/8/95 Revised 6/25/97

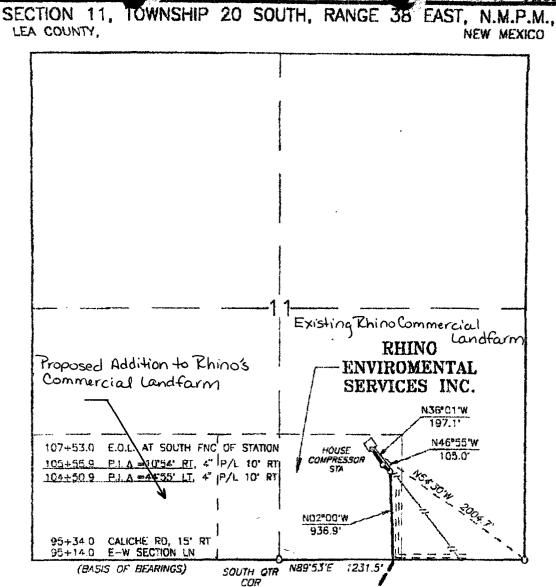
Submit Original
Plus 1 Copy
to Santa Fr.
1 Copy to appropriate
District Office

APPLICATION FOR WASTE MANAGEMENT FACILITY

		(veier to the och du	demies for assistance in col	inhiering the approachmy
		Commercial		Centralized
1.	Туре:	Evaporation	Injection	Other
		Solids/Landfarm	Treating Plant	
2.	Operator:	Rhino Oilfield D	isposal, Inc.	
	Address:	PO BOX 57180, K	libuquerque, Nn	187187-7180
	Contact P	Person: <u>Daniele Bera</u>	rdelli	Phone: (505)644-2158
3.	Location: S	A S/2 of S submit large scale topographi	₩/4 Section <u>II</u> c map showing exact loca	Township 205 Range 38E
4.	Is this a m	nodification of an existing fac	ility? Yes	No
5.	Altach the		downer of the facility site:	and landowners of record within one mile of the site.
6.	Aitach de	scription of the facility with a		on of fences, pits, dikes, and tanks on the facility.
7.	or ponds,	signs prepared in accordance	with Division guidelines fo ions systems, enhanced e	r the construction/installation of the following: pits vaporation (spray) systems, waste treating systems,
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)X.		eological/hydrological evider ater. Depth to and quality of g		sposal of oil field wastes will not adversely impact uded.
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15.	CERTIFIC	CATION		
	I hereby o		bmitted with this applica	tion is true and correct to the best of my knowledge
	Name:	Daniele Berardel	Title:_	General Manager 2/8/01
	Signature	Daniele Berardel	Date:	2/8/01

+ Monitor Well #5 Section 7 Section 6 Section 5 Section 4 AST = Aboveground Storage fanks
OH = Day Hause
uss = Berm Section 3

**EMODITOR | Well #4 Section 2B Section 2A 7 Proposed
Additional
NIMOCD
Land Farm
Acerage PHINO ENVIRONMENTAL Sec. Land Farm DP-519
Proposed Addition
11, Sec. 14, T20S. R.
Lea Co., New Mexico) OF) SERVICES, Inc. REV. DATE **R38E** Ę



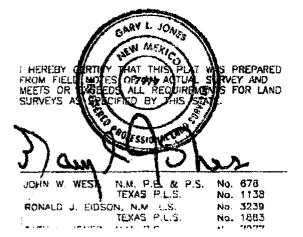
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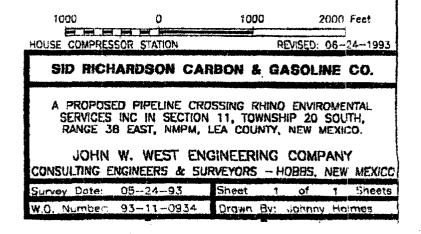
LEGAL DESCRIPTION

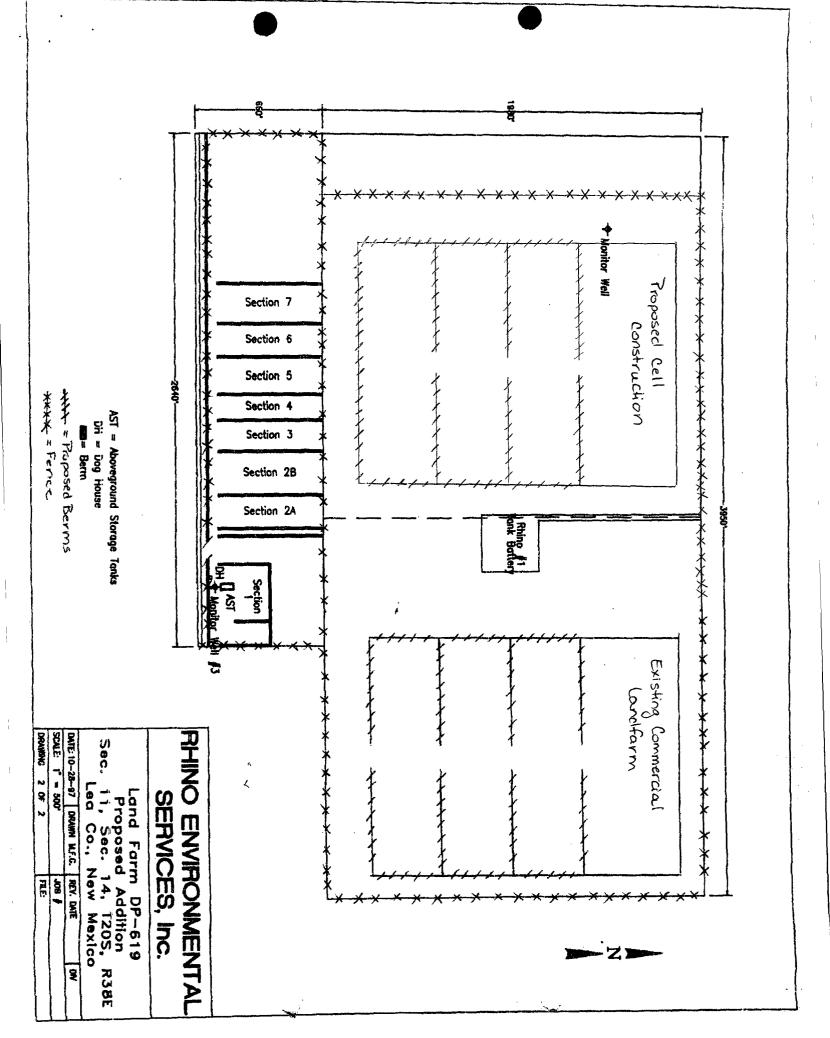
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McCasland Limited Partnership - P.O. Box 206, Eunice, NM 88231

Robert McCasland - P.O. Box 206, Eunice, NM 88231

Robert A. McCasland

Eugene Blair

Charles Blair

All at

S. Blair

P.O. Box 206

D.C. Blair

Eunice, NM 88231

Lee M. & Judy Roberts - P.O. Box 356, Hobbs, NM 88241

Cedur Crest Properties C/O Abe Neufeld & Dana Brinkley - P.O. Box 1378 Blanco, Texas 78606 Gary D. Henderson - P.O. Box 725, Lovington, NM 88260 Pete C. Rodriguez, Jr. - 6021 Gasper, Hobbs NM 88240 Harley Dean & Connie Fraley C/O Jesus F. Martinez - 704 E. Sanger, Hobbs NM 88240 John E. & Donna Tawney - P.O. Box 54, Goklsmith, Texas 79741 Michael S. Johnson - 6003 Maid Marian Ct. Midland, Texas 79707 Cedar Crest Properties C/O Raynaldo & Manuela Tarin - 206 E. Palace, Hobbs, NM 88240 Cedar Crest Properties C/O Jesus M. & Martha L. Bautista - 1730 Robert Lane, Hobbs, NM 88240 Adrian F. Zamora - 8000 S. Eunice Highway, Hobbs, NM 88240 Carl C. Greenwood C/O Victor & Mary Reza - 9502 S. Penasco, Hobbs, NM 88240 Cedar Crest Properties C/O Estain Rodriguez - 600 E. Mesquite, Hobbs, NM 88240 Bill and Wilma Hazelwood - Rt 69 42380 State Hwy 18, Hobbs NM 88240 Wilma Hazelwood -Rt 69 42380 State Hwy 18, Hobbs, NM 88240 P.R of Dan Hardin, Deceased Antonio Cervantes - 405 E. Lea, Hobbs, NM 88240 Juan Huerta - 300 E. Lea, Hobbs, NM 88240 Sabino Calvillo - 1217 Landfill Road, Hobbs, NM 88240

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Jewell B. Caldwell – 2215 N. Adobe, Hobbs, NM 88240 Donald M. Caldwell

McCasland Limited Partnership - P.O. Box 206, Eunice, NM 88231

Robert McCasland - P.O. Box 206, Eunice, NM 88231



P.O. Box 25547 • Albuquerque, New Mexico 87125 Phone (505) 247-4646 • Fax (505) 797-4874

January 2, 2001

Ms. Martyne J. Kieling NM Energy, Mineral and Natural Resources Oil Conservation Division Environmental Bureau 2040 South Pacheco Street Santa Fe, New Mexico 87505 Ph: (505) 827-7153, Fx: (505) 827-8177

Re: Rhino Commercial Landfarm: Notification of Well Installation

Dear Ms. Kieling:

In accordance with Reporting Requirement 4 of Permit NM-01-0021, Rhino, on December 28, 2000 notified OCD of the blasting which occurred on December 21, 2000. Under direction of Capataz Operating, Inc., Key Energy, without permission or prior notification, cut down fencing and set charges using 150 lb of ammonium nitrate in anticipation of well installation. Rhino OCD Commercial Landfarm owner, Steve Dyer, learned of the incident and asked the drilling company to halt operations until your office was notified and consulted. Adhering to Construction Condition 3, Rhino will maintain a buffer zone of 20 feet between treatment cells and any new construction or pad installed. Rhino understands you have further requested the drilling company construct a berm along the perimeter of this buffer zone.

Whereas the area affected does not currently contain active treatment cells, clearing activities had already begun to prepare the site for development. Although the above plans will satisfy the conditions of the permit, Rhino fears this action may not be sufficient. As we discussed, we are concerned that blasting may have compromised the integrity of the subsurface soil layers and that even the tiniest of cracks may facilitate vertical migration of contaminants. You suggested a larger buffer zone may decrease our liability. Consultation with a professional geologist has served only to increase our unease. Rhino does not want to jeopardize the environment or incur expensive clean up costs.

Rhino will discuss the problem with Capataz. We are confident that all parties concerned will work together to formulate a fair and equitable solution to ensure the health of the environment.

Rhino appreciates your time and assistance. We will apprise you of new information as it is received.

Sincerely.

Daniele Berardelli

Rhino Environmental Services, Inc. for

Rhino Oilfield, Inc.

Attachments

CC:

Ms. Donna Williams OCD, District - 1 1625 North French Drive Hobbs, New Mexico 88240



TO BE PUBLISHED ON OR BEFORE OCTOBER 19, 2000

NEW MEXICO ENVIRONMENT DEPARTMENT

Notice is hereby given that, pursuant to New Mexico Water Quality Control Commission Regulations, the following proposed ground water discharge plan(s) have been submitted for approval to the New Mexico Environment Department. The information in this notice generally has been supplied by the applicant and may or may not have been confirmed by the NM Environment Department.

DP-74, BUENA VISTA DAIRY #2, Michael Weatherly, Owner, proposes to renew and modify the discharge permit for the discharge of 26,000 gallons per day of wastewater from the dairy. The facility is located approximately 1 mile east of Vado in Section 21, T25S, R3E, Dona Ana County. Up to 26,000 gpd dairy wastewater will be mixed with irrigation water and applied to up to 165 acres irrigated cropland. The previous discharge permit authorized the dairy to discharge 40,000 gpd of dairy wastewater to 41 acres cropland. Ground water below the site is at a depth of approximately 43 feet and has a total dissolved solids concentration of approximately 2,400 milligrams per liter.

DP-95, GALLUP WASTEWATER TREATMENT PLANT, John Pena, Mayor, proposes to renew the discharge plan for the discharge of up to 687,000 gallons per day of municipal wastewater. The treatment facility is located in Gallup, New Mexico in Section 23, T15N, R19W, McKinley County. Wastewater is treated via extended aeration activated sludge. Treated and disinfected effluent is used to irrigate 60 acres at the Gallup Municipal Golf Course in Section 23, T15N, R18W and 10 acres at the sports complex in Section 21, T15N, R18W. Ground water below the discharge sites ranges in depth from 100 to 200 feet and has a total dissolved solids concentration of approximately 1,000 milligrams per liter.

DP-272, OGLEBAY NORTON SPECIALTY MINERALS, INC., proposes to renew and modify the discharge permit for the discharge of up to 864,000 gallons per day of tailing waste water from a mica processing mill. The facility is located approximately 5 miles southwest of Velarde, NM at a Latitude of 36 deg. 7' 56" and a Longitude of 106 deg. 0' 17", Rio Arriba County. Tailing waste water from the mica processing mill is discharged into one of three unlined ponds. The proposed modification includes the addition of a 3,000 cubic yard land farm, for the purpose of remeadiating soils contaminated with petroleum hydrocarbons. Ground water below the site is at a depth of approximately 42-53 feet and has a total dissolved solids concentration of approximately 224 milligrams per liter.

DP-299, SAND HILLS DAIRY, Mitch DeGroot, Owner, proposes to renew its discharge plan for the discharge of 30,000 gallons per day of dairy parlor wastewater. The facility is located approximately 7 miles northeast of Portales in Section 33, T1N, R35E, Roosevelt County. The wastewater will be discharged to a clay-lined lagoon where it will be used to irrigate 70 acres of cropland by a sprinkler system. Ground water below the site is at depth of approximately 70 feet and has a total dissolved solids concentration of approximately 300 milligrams per liter.

DP-384, PHILMAR DAIRY, Phillip Douma, Owner, proposes to renew and modify the discharge permit for the discharge of 40,000 gallons per day of wastewater from the dairy. The facility is located 7 miles west of Portales in Sections 26 and 34, T1S, R33E, Roosevelt County. Up to 40,000 gpd dairy wastewater will be discharged to a clay-lined lagoon and applied to 155 acres irrigated cropland. The previous discharge permit authorized Philmar Dairy to discharge 4,000 gpd of dairy wastewater to a lagoon and apply it to 80

acres cropland. Ground water bow the site is at a depth of approximately feet and has a total dissolved solids concentration of approximately 1400 milligrams per liter.

DP-554, BREAK-AWAY DAIRY, Donald Varney, Owner, proposes to renew the discharge plan for the discharge of 35,000 gallons per day of dairy wastewater from the Break-Away Dairy. The facility is located 3 miles southeast from Roswell in Section 17, T11S, R25E, Chaves County. The dairy wastewater is collected in two clay-lined lagoons and land applied to 75 acres of flood irrigated cropland. Ground water below the site is at a depth of approximately 30 feet and has a total dissolved solids concentration of approximately 2,300 milligrams per liter.

DP-633, D & G Dairy, David Swope, Owner, proposes to renew and modify the discharge permit for the discharge of 88,000 gallons per day of wastewater from the dairy. The facility is located approximately 4 miles southeast of Dexter in Section 1, T14S, R25E, Chaves County. Up to 88,000 gpd dairy wastewater will be discharged to a manure-lined lagoon and applied to 153.5 acres irrigated cropland. The previous discharge permit authorized D & G Dairy to discharge 56,000 gpd of dairy wastewater to a lagoon and apply it to 95 acres cropland. Ground water below the site is at a depth of approximately 135 feet and has a total dissolved solids concentration of approximately 2,700 milligrams per liter.

DP-640, MORA MUTUAL DOMESTIC WATER AND SEWER WORKS ASSOCIATION, Elautario Trujillo, President, proposes to renew the discharge permit for the discharge of 53,000 gallons per day of domestic wastewater from the Mora wastewater treatment plant. The facility is located approximately 1.5 miles east of Mora in Section 12, T20N, R15E, Mora County. Community wastewater flows into two synthetically lined treatment lagoons before being disinfected and discharged to the Mora River pursuant to NPDES permit NM0024996. Ground water below the site is at a depth of approximately 2 feet and has a total dissolved solids concentration of approximately 325 milligrams per liter.

DP-1043, COMPAQ COMPUTER CORPORATION, Lee Manning, Manager, proposes to renew the discharge permit for the discharge of 432,000 gallons per day of treated ground water from the Former Digital Equipment Corporation ground water remediation system. The facility is located in Albuquerque in Section 35, T11N, R3E, Bernalillo County. Ground water is pre-treated with a sequestering agent and is conveyed to an air stripper for removal of chlorinated solvents (1,1,1-TCA and 1,1-DCE). Water treated to below state ground water standards is discharged into one of two injection wells. Ground water below the site is at a depth of approximately 265 feet and has a total dissolved solids concentration of approximately 290-450 milligrams per liter.

DP-1051, RHINO ENVIRONMENTAL SERVICES, Steve Dyer, President, proposes to renew the discharge plan for the remediation of up to 80,804 cubic yards of hydrocarbon contaminated soil at any one time, and up to 120,000 gallons of hydrocarbon contaminated water at any one time. Six bermed cells (330' x 330') will be used for soil remediation, while hydrocarbon contaminated water will be disposed of through evaporation in twelve 10,000 gallon open tanks. The facility is located approximately 1 mile northwest of Newman, New Mexico in Section 28, T26S, R6E, Otero County. Ground water below the site is at a depth of approximately 350 feet and has a total dissolved solids concentration of approximately 1,000 milligrams per liter.

DP-1252, CIMARRON WASTEWATER TREATMENT PLANT, Elias Gonzales, Mayor, proposes to discharge up to 175,000 gallons per day of domestic wastewater from the village. The facility is located in Cimarron in Sections 2 and 11, T26N, R19E, Colfax County. Wastewater from the village is conveyed to two concrete-lined lagoons. Wastewater is retained in the lagoons, and as a contingency, discharged through sand filters to French Lake, an irrigation lake. Groundwater below the site is at a depth of approximately 18 feet and has a total dissolved solids concentration of approximately 1,370 milligrams per liter.

DP-1320, JORDE DAIRY IV, Jeffrey Jorde, Owner, proposes to discharge up to 40,000 gallons per day of dairy wastewater from the Jorde Dairy IV. The facility is located 14 miles northeast from Portales in the NE1/4 of Section 8 and the NW1/4 of Section 9, T1S, R37E, Roosevelt County. The dairy wastewater will be collected in a clay or synthetically lined lagoon and land applied to 187.5 acres of irrigated cropland. Ground water below the site is at a depth of approximately 150 feet and has a total dissolved solids concentration of approximately 270 milligrams per liter.

DP-1321, RANDY & JENISE VANDER DUSSEN DAIRY, Randy Vander Dussen, Owner, proposes to discharge up to 105,000 gallons per day (gpd) of dairy wastewater from a dairy. The facility is located approximately 12.5 miles northeast of Clovis in Section 32, T4N, R37E, and Section 5, T3N, R37E, Curry County. Up to 105,000 gpd of dairy wastewater will be discharged through a solids separator to a clay or synthetically lined lagoon for storage and then land applied to 406 acres of cropland. Ground water below the site is at a depth of approximately 300 feet and has a total dissolved solids concentration of approximately 391 milligrams per liter..

DP-1323, BRAND WEST DAIRY #2, Frank Brand, Owner, proposes to discharge up to 99,900 gallons per day of dairy wastewater from the Brand West Dairy #2. The facility is located 8.5 miles east from Lovington in the N1/2 of Section 14 and the NE1/4 of Section 15, T16S, R37E, Lea County. The dairy wastewater will be collected in a clay or synthetically lined lagoon and land applied to 250 acres of irrigated cropland. Ground water below the site is at a depth of approximately 67 feet and has a total dissolved solids concentration of approximately 355 milligrams per liter.

Any interested person may obtain further information from the Ground Water Pollution Prevention Section of the NM Environment Department, telephone (505) 827-2900, and may submit written comments to the Ground Water Pollution Prevention Section, NM Environment Department, P.O. Box 26110, Santa Fe, NM 87502. Prior to ruling on any proposed discharge plan or its modification, the NM Environment Department will allow thirty (30) days after the date of publication of this notice to receive written comments and during which a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why the hearing should be held. A hearing will be held if the NM Environment Department determines that there is significant public interest.

DP-1300, RUSSELL'S CAR & TRUCK WASH, Emory Russell, Owner, proposes to discharge 6,000 gallons per day of wastewater from a truck and carwash facility. The facility is located approximately 12 miles east of Cimarron in Section 27, T26N, R22E, Colfax County. Up to 6,000 gallons per day of truck and carwash wastewater will be discharged from a two car and two tractor trailer wash bay facility. Each wash bay will be equipped with a 500 gallon sand, oil and grease separator tank. Wastewater from the separators will then flow to seven 1,500 gallon septic tanks built in series then pumped to a synthetically-lined lagoon for evaporation. Ground water below the site is at depth of approximately 180 feet and has a total dissolved solids concentration of approximately 525 milligrams per liter.

DP-1312, PROMISE LAND DIARY, Stanley Jones, Owner, proposes to discharge 40,000 gallons per day of dairy parlor wastewater from Promise Land Dairy. The facility is located approximately 4.5 miles east of NM 88 on RR 8 in Section 14, T2S, R36E, Roosevelt County. The wastewater will be discharged to a manure separator then to either a clay or synthetically lined lagoon. Wastewater will then be used to irrigate 170 acres of cropland by a center pivot sprinkler system. Ground water below the site is at depth of approximately 108 feet and has a total dissolved solids concentration of approximately 307 milligrams per liter.

DP-1314, NICKOLSON RV PARK, Tom Nickolson, Owner, proposes to discharge up to 9,500 gallons per day of treated domestic wastewater from the Nickolson RV Park. The facility is located approximately 8 miles west of Albuquerque in Section 25, T10N, R1E, Bernalillo County. Wastewater from the RV park is conveyed to an activated sludge wastewater package plant for treatment before disposal to a leach field. Ground water below the site is at a depth of approximately 795 feet and has an unknown total dissolved solids concentration.

DP-1316, JORDE DAIRY III, Jeffery Jorde, Owner, proposes to discharge up to 40,000 gallons per day (gpd) of dairy wastewater from a dairy. The facility is located approximately 10 miles northeast of Portales in Sections 21 and 28, T1N, R36E, Roosevelt County. Up to 40,000 gpd of dairy wastewater will be discharged through a solids separator to a clay or synthetically lined lagoon for storage and then land applied to 187 acres of cropland. Ground water below the site is at a depth of approximately 255 feet and has a total dissolved solids concentration of approximately 325 mg/l.

DP-1317, FORT SUMNER DAIRY, Raymond Lopez, Mayor, proposes to discharge up to 20,000 gallons per day (gpd) of dairy wastewater from a dairy. The facility is located approximately 1.25 miles northeast of Fort Sumner in Sections16 and 21, T3N, R26E, De Baca County. Up to 20,000 gpd of dairy wastewater will be discharged through a solids separator to two clay or synthetically lined evaporative lagoons and, as a contingency, land applied to 80 acres of grassland. Ground water below the site is at a depth of approximately 125 feet and has a total dissolved solids concentration of approximately 941 mg/l.

DP-1319, JORDE DAIRY V, Jeffrey Jorde, Owner, proposes to discharge up to 40,000 gallons per day of dairy wastewater from the Jorde Dairy V. The facility is located 10 miles northeast from Portales in Section 3, T1S, R36E, Roosevelt County. The dairy wastewater will be collected in a clay or synthetically lined lagoon and land applied to 292.5 acres of irrigated cropland. Ground water below the site is at a depth of approximately 140 feet and has a total dissolved solids concentration of approximately 365 milligrams per liter.



Rhino Environmental Services, Inc.
(Rhino Solid Waste, Rhino Oilfield Disposal, Diamondback Drilling)
P.O. Box 57180
Albuquerque, NM 87187-7180

8/28/00

Please update your records to reflect the **NEW** address for the following companies: Rhino Environmental Services, Inc., Rhino Solid Waste, Rhino Oilfield Disposal and Diamondback Drilling.

P.O. Box <u>57180</u> Albuquerque, NM <u>87187-7180</u>

Fleaso apointe your records to reduct the BENV address for the role wing compliment. Filting Environmental Services, Inc., Pinco



RECEIVED

SEP 0 5 2000

Environmental Bureau
Oil Conservation Division

P.O. Box 25547 • Albuquerque, New Mexico 87125 Phone (505) 247-4646 • Fax (505) 797-4874 August 30, 2000

Ms. Martyne J. Kieling
NM Energy, Mineral and Natural Resources
Oil Conservation Division
Environmental Bureau
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Ph: (505) 827-7153 Fx: (505) 827-8177

Re: Landfarm Inspections

Dear Ms. Kieling:

In response to your inspection report, Rhino would like to respond to all deficiencies and explain plans for corrective action.

- 2. Signs Signs have been ordered for each cell and, once available, will be posted.
- 6. Plastic Plastic is a constant problem in the landfarming business. It is and will continue to be picked up and removed on a regular basis.
- 15. Facility Inspections Inspection forms are attached for both facilities.
- 16. Waste Acceptance and Disposal Documentation Soil logs are provided as part of each quarterly report and all paperwork associated with non-exempt soils are reviewed and approved through the OCD. Attached is a copy of documentation for exempt soils received from George O'Brien. Please let me know if you'd like to review manifests associated with this or any Rhino project.

Additionally, enclosed is the updated bond for Rhino Commercial Landfarm. Rhino appreciates your time and consideration. Please call me immediately if you have any questions or require additional information.

Daniele Berardelli

Rhino Environmental Services, Inc.

Attachments

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FACILITY INSPECTION SHEET

Inspection MUST be performed every two weeks and immediately following each consequential rainstorm or windstorm.

Goo Yea Commercial Landfarm

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FAX NO. : 5053929376

Aug. 30 2000 10:23AM P2

ISTRICT] - (505) 393-6161 O. Fox 1980 obbd, Not 982-7-1980 ISTRICT II - (505) 748-1283 11 S. First Testia, NM 88210 ISTRICT III - (505) 334-6178 100 Rio Brazos Road ttee, NM 87410

istrict IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-138 Originated #693

> Submit Original Plus 1 Copy to appropriate District Office

REQUEST FOR APPROVAL TO ACCEPT	SOLIDWASTE
1. RCRA Exempt: Non-Exempt:	4. Generator GEORGE O'BRIEN
Verbal Approval Received: Yes 🔲 No 🔲	5. Originating Site Bordages #1
2. Management Facility Destination RH1NO OCD FARM	6. Transporter RHINO ENVIRONMENTAL
3. Address of Facility Operator P. O. Box 25547, ALBURUERQUE, NM	8. State NEW MEXICO
7. Location of Material (Street Address or ULSTR)	
9. Circle One: All requests for approval to accept officid exempt wastes will be accepted. B. All requests for approval to accept non-exempt wastes must be accepted. PROVE the material is not-hazardous and the Generator's certification listing or testing will be approved.	companied by necessary chemical analysis to
All transporters must certify the wastes delivered are only those consigned	for transport.

BRIEF DESCRIPTION OF MATERIAL:

THIS WASTE STREAM WAS GENERATED AS A RESULT: OF CLOSURE OPERATIONS OF AN EMERGENCY OVERFLOW PIT LOCATED AT THE BORDAGES #1 (SW, SE Sec. 28., T19S, R38E OF LEA CO., NEW MEXICO).

(This space for State Use)		
TYPE OR PRINT NAME: ALLEN HODGE		(505)392-4498
SIGNATURE NULL INF	TITLE SE. PROJECT MANAGER	DATE 05/31/00

FROM : MHIND ENVIR

FAK NO. : 3853925376

Jul. 01 2000 07153A1 F2

05/51/00 MED 21:88 PAX 15088920165

Mit to

505392-9396

2001

CERTIFICATE OF WASTE STATUS

1. Omerster (Name): Address: GEORGE O'BRIEN P. O. BOX 1717 MIDLAND TX 79702	BURDAGES 11 (SW. SE SEC. 28. T19S. R58E OF LEA CO., NM)
BORDAGLE #1 (SW, SE Sec. 28, T19S, R58E OF LEA CO., NM)	& Desire State Britis Commencial Larritary & miles S. & Hopbs Lea Crunty, Non
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DateLUNE 1, 2000	

STATE OF NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

				·
Telephone	Personal	Time	11:40	Date 7-21-00
Originating Party Phillip Herry New Me	ed Hall 05 Dodge F xico (Silverco	Petroleom (Other Parties	Martyne Kich
Subject				
Ingui	ing into	Rhino	Enu.	Complime
Discussion So	Furincompl 25 4 SF	ance,	our Fi	les are Available
Conclusions or Agree	monto			
Conclusions or Agree	ments			
Distribution			Signed 1	Purtyn & Mily-

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

March 15, 2000

CERTIFIED MAIL RETURN RECEIPT NO. Z-559-573-282

Ms. Daniele Beradelli Rhino Environmental Services, Inc P.O. Box 25547 Albuquerque, New Mexico 87125

RE: Name Change and Financial Assurance

RhinoOilfield Disposal, Inc.

SE/4 Section 34, Township 31 North, Range 13 West, NMPM,

Lea County, New Mexico

Dear Ms. Beradelli:

The New Mexico Oil Conservation Division (OCD) has received your letter dated December 7, 1999 requesting to change the name of the 711 Surface Waste Management Facility from Rhino Environmental Services, Inc. to Rhino Oilfield Disposal, Inc.

However according to the 711 Surface Waste Management Facility permit approval dated July 1, 1998 the OCD required a replacement bond on August 3, 1999 for \$22,700. This bond has not been received, and Rhino Environmental Services, Inc. is in violation of the OCD Rules and its permit. Please submit a replacement bond for the amount of \$22,700 by April 15, 2000. The replacement bond can be for Rhino Oilfield Disposal, Inc.

Please be advised that another replacement bond for \$34,050 is due August 3, 2000 and the final bond amount of \$45,400 is due August 3, 2001.

Sincerely,

Legal Counsel

LH:mjk

xc:

Hobbs OCD Office

Public Regulation Commission

3/7/2000

RHINO OIL FIELD DISPOSAL, INC.

MAILING ADDRESS PO BOX 25547 ALBUQUERQUE NEW MEXICO 87125

SCC Number: 2030062

Tax & Revenue Number:

INCORPORATED ON SEPTEMBER 17, 1999, IN NEW MEXICO.

CORPORATION IS A DOMESTIC PROFIT

CORPORATION IS ACTIVE
GOOD STANDING THROUGH: 3/15/2003

PURPOSE OF THE CORPORATION
ENGAGE IN OIL WASTE COLLECTION/DISPOSAL

CORPORATION DATES

Taxable Year End Date: 12/31/02

Filing Date: 10/15/99

Corporate Existence Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

PRINCIPAL ADDRESS
11521 DELREY NE ALBUQUERQUE NEW MEXICO 87122

PRINCIPAL ADDRESS(Outside New Mexico)

REGISTERED AGENT
STEVE DYER
11521 DELREY NE ALBUQUERQUE NEW MEXICO 87122

Designation date: 10/15/99 Agent Post Mark Date: Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

DYER, STEVE President
DYER, LINSEY Vice President
DYER, LINSEY Secretary

DYER, LINSEY Treasurer

DIRECTORS Date Election of Directors:

DYER, STEVEP.O. BOX 25547 ALBUQUERQUE, NM 87125

New Search Inquiry Page

Public Regulation Commission

3/7/2000

RHINO ENVIRONMENTAL SERVICES, INC.

MAILING ADDRESS P.O. BOX 25547 ALBUQUERQUE NEW MEXICO 87125

SCC Number: 1422468

Tax & Revenue Number: 02115441004

INCORPORATED ON JANUARY 23, 1989, IN NEW MEXICO.

CORPORATION IS A DOMESTIC PROFIT

CORPORATION IS ACTIVE GOOD STANDING THROUGH: 2/15/2001

PURPOSE OF THE CORPORATION OILFIELD SERVICE

CORPORATION DATES

Taxable Year End Date: 11/30/98

Filing Date: 02/04/99

Corporate Existence Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental: 08/06/93 Name Change:

Purpose Change:

PRINCIPAL ADDRESS P.O. BOX 25547 ALBUQUERQUE NEW MEXICO 87125

PRINCIPAL ADDRESS(Outside New Mexico)

REGISTERED AGENT STEVE DYER 11521 DELREY NE ALBUQUERQUE NEW MEXICO 87122

Designation date: 02/04/99 Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

DYER, STEVE President DYER, LINSEY Vice President DYER, LINSEY Secretary

DYER, LINSEY Treasurer

DIRECTORS Date Election of Directors:

DYER, STEVEPO BOX 25547 ALBUQUERQUE, NM 87125

New Search Inquiry Page

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 27, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-422

Ms. Daniele Berardelli Rhino Environmental Services, Inc. 5 County Road 6065 Farmington, NM 87401

RE: Rhino Environmental Services Inc.

Commercial Landfarm Application Review

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM, Lea

County, New Mexico

Dear Ms Berardelli:

The New Mexico Oil Conservation Division (OCD) has reviewed the Rhino Environmental Services, Inc. (Rhino) closure cost estimates, additional information and attachments provided in the March 14, 1998 letter. Upon this review the OCD has revised the OCD's closure cost estimate for Rhino according to the enclosed attachment 1.

In addition, please find enclosed a copy of the letter to Mr. Adrian Zamora, Mr. Antonio Cervantes, Mr. Juan Huerta, Mr. Kevin & Ms. Phyllis Mattingly, Ms. Wilma Hardin, and Mr. Bill Hazelwood. The above letter gives notice to all intervenors that Rhino Environmental Services, Inc. proposed commercial surface waste management expansion has been determined to be approvable subject to the attached conditions.

If no further objections are put fourth by any intervenors by May 14, 1998. The new Rhino 711waste management facility permit will go to the Director for approval.

If you have any questions please do not hesitate to contact me at (505) 827-7153.

Sincerely,

Martyne J. Kieling

Environmental Geologist

xc with attachments:

Hobbs OCD Office

ATTACHMENT 1

Revised

OCD Environmental Bureau Closure Cost Estimate

For

Rhino Environmental Services, Inc. Landfarm, 60 acres April 27, 1998

Quarterly Analytical Analysis for two years on nine (9), five (5) acre cells

State Contract Laboratory Prices per analysis:

BTEX \$40.00

x 8 quarters x 9 cells

= \$2,880.00

TPH \$ 50.00

x 8 quarters x 9 cells

= \$3,600.00

Metals \$200.00

x 2 years x 9 cells = \$3,600,00

\$10,080.00 Analytical

Quarterly Sampling Time and Labor for 9 Cells

Labor \$55.00/hour

Sample 30 min per cell

Travel 1 hour

Delivery & Paperwork 1 hour

Total Time = (30 min/cell x 9 cells) + 1 hours + 1 hours = 8.5 hours

8.5 hours x \$55.00/hour = \$467.00/sampling event

\$467.00/sampling event x 8 quarters

\$3,736.00 Labor

Disking/Tilling for Two Years Every Two Weeks for 45 acres Price and Time Quotes from Equipment Operators and Landfarm Operators:

Small Tractor and Operator \$30.00 /hour

5 acres per hour = 12 min per acre

41 acres x 8 hours 12 min x 52 weeks

421 hours x \$30.00/hour

\$ 12,630.00 Disking/Tilling

= 421 hours

Page 2 Rino Landfarm, 60 acres

Water for Bioremediation

Price Quotes from Equipment Operators

Water Truck \$120.00/load

 $120.00/load \times 9 loads \times 12$ Events in Two Years = $120.00/load \times 9 loads \times 12$

= \$12,960.00 Water

Level Landfarm

Price and Time Quotes from Equipment Operators

D-6 Dozer and Operator \$85.00/hour

 $$85.00/hour \times 30 min/acre \times 60 acres = $2,550.00 Level Landfarm$

Revegetation for 60 Acres

Equipment an labor cost

Tractor and seed drill \$30.00/hour @ 15 min/acre for 60 acres = \$450.00

Materials Cost

Seed \$10.00/lb @ 5 lb/acre for 60 acres = \$3,000.00

\$900.00 + \$3,000.00 = \$3,450.00 Revegetation

Total Closure and Revegetation Cost of an 60 acre Landfarm

\$45,400.00

Closure cost bonds will be no more than \$250,000.00 per existing facility as per Rule 711.

ATTACHMENT TO OCD 711 PERMIT APPROVAL RHINO ENVIRONMENTAL SERVICES, INC.

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,
Lea County, New Mexico
(April 27, 1998)

LANDFARM CONSTRUCTION

- 1. The facility will be fenced and have a sign at the entrance. The sign will be legible from at least fifty (50) feet and contain the following information: a) name of the facility, b) location by section, township and range, and c) emergency phone number.
- 2. Contaminated soils will not be placed within one hundred (100) feet of the boundary of the facility.
- 3. Contaminated soils will not be placed within twenty (20) feet of any pipelines crossing the landfarm. In addition, no equipment will be operated within ten (10) feet of a pipeline. All pipelines crossing the facility will have surface markers identifying the location of the pipelines.
- 4. The portion of the facility containing contaminated soils will be bermed to prevent runoff and runon. A berm will be constructed and maintained such that it is capable of containing precipitation from a one-hundred year flood for that specific region.
- 5. All above ground tanks located at the facility and containing materials other than fresh water will be bermed to contain one and one-third the volume of the largest tank or all interconnected tanks.

LANDFARM OPERATION

- 1. Disposal will only occur when an attendant is on duty. The facility will be secured when no attendant is present.
- 2. All contaminated soils received at the facility will be spread and disked within 72 hours of receipt.
- 3. Soils will be spread on the surface in six inch lifts or less.
- 4. Soils will be disked a minimum of one time every two weeks (biweekly) to enhance

biodegradation of contaminants.

- 5. Exempt contaminated soils will be placed in the landfarm so that they are physically separate (ie. bermed) from non-exempt contaminated soils. There will be no mixing of exempt and non-exempt soils.
- 6. Successive lifts of contaminated soils will not be spread until a laboratory measurement of Total Petroleum Hydrocarbons (TPH) in the previous lift is less than 100 parts per million (ppm), and the sum of all aromatic hydrocarbons (BTEX) is less than 50 ppm, and the benzene is less than 10 ppm. Comprehensive records of the laboratory analyses and the sampling locations will be maintained at the facility. Authorization from the OCD will be obtained prior to application of successive lifts and/or removal of the remediated soils.
- 7. The facility is authorized to accept only:
 - a. Oilfield contaminated solids which are exempt from RCRA Subtitle C regulations. These wastes should be accompanied by a OCD Form C-144 "Generator Certificate of Waste Status" from the generator.
 - b. "Non-hazardous" non-exempt oilfield contaminated solids from OCD permitted facilities on a case-by-case basis after conducting an analysis for hazardous characteristics and receiving OCD approval. The test for hazardous characteristics for a particular waste may be effective for one year from the date of analysis, if the subsequent wastes from the same waste stream are accompanied by a statement from the generator that there has been no change in the processes employed or the chemicals stored/used at the facility generating the waste.
 - c. Other non-oilfield contaminated solids which are RCRA Subtitle C exempt or non-hazardous by characteristic testing, if ordered by the Department of Public Safety on an emergency basis as the waste poses an eminent danger to public health. The wastes should be accompanied by a "Verification of Waste Status" demonstrating the exempt or non-hazardous classification of the solids and signed by the appropriate regulatory agency. OCD approval will be obtained prior to accepting the wastes.
- 8. At no time will any OCD permitted landfarms accept wastes which are hazardous by either testing or listing.

- 9. All loads received at the facility will be accompanied by the following:
 - a. A OCD Form C-144 "Generator Certificate of Waste Status" signed by the waste generator or "Verification of Waste Status" issued by the New Mexico Environment Department (NMED) or the appropriate agency from another state for wastes regulated by that agency. The state agency verification is based on specific information on the subject waste submitted by the generator and demonstrating the exempt or non-hazardous classification of the waste.
 - b. The analytical results of Hazardous Waste Characterization for non-exempt waste including corrosivity, reactivity, ignitability, and toxic constituents and a certification that no listed hazardous wastes are contained within the wastes. The samples for these analyses and results will be obtained from the wastes prior to removal from the generator's facility and without dilution in accordance with EPA SW-846 sampling procedures.
 - c. All generators submitting waste to a OCD Permitted 711 Waste Management Facility must include a Naturally Occurring Radioactive Material (NORM) status declaration which is included in the OCD Form C-144 "Generator Certificate of Waste Status". The generator must declare that the waste if not exempted pursuant to 20 NMAC 3.1 subpart 1403, was surveyed for NORM and does not contain a maximum radiation exposure reading or NORM concentrations do not exceed that listed in 20 NMAC 3.1 Subpart 1403.C and D.
- 10. The transporter of all wastes to the facility will supply a certification that wastes delivered are those wastes received from the generator and that no additional materials have been added.
- 11. Moisture will be added as necessary to enhance bioremediation and to control blowing dust. There will be no ponding, pooling or run-off of water allowed. Any ponding of precipitation will be removed within seventy-two (72) hours of discovery.
- 12. Enhanced bio-remediation through the application of microbes (bugs) and/or fertilizers will only be permitted after prior approval from the OCD. Request for application of microbes will include the location of the area designated for the bio-remediation program, composition of additives, and the method, amount and frequency of application.
- 13. No free liquids or soils with free liquids will be accepted at the facility.

14. Comprehensive records of all material disposed of at the facility will be maintained at the facility. The records for each load will include: 1) the generator, 2) the origin, 3) date received, 4) quantity, 5) certification of exempt status or analysis for hazardous constituents if non-exempt, 6) transporter, and 7) exact cell location and any addition of microbes, moisture, fertilizers, etc.

TREATMENT ZONE MONITORING

- 1. One (1) background soil sample will be taken from the center portion of the landfarm two (2) feet below the native ground surface prior to operation. The sample will be analyzed for total petroleum hydrocarbons (TPH), major cations/anions, volatile aromatic organics (BTEX), and heavy metals using approved EPA methods.
- 2. A treatment zone not to exceed three (3) feet beneath the landfarm native ground surface will be monitored. A minimum of one random soil sample will be taken from each individual cell, with no cell being larger than five (5) acres, six (6) months after the first contaminated soils are received in the cell and then quarterly thereafter. The sample will be taken at two (2) to three (3) feet below the native ground surface.
- 3. The soil samples will be analyzed using approved EPA methods for TPH and BTEX quarterly, and for major cations/anions and heavy metals annually.
- 4. After obtaining the soil samples the boreholes will be filled with an impermeable material such as cement or bentonite.

REPORTING

- 1. Analytical results from the treatment zone monitoring will be submitted to the OCD Santa Fe office within thirty (30) days of receipt from the laboratory.
- 2. The applicant will notify the OCD Hobbs District office within 24 hours of any break, spill, blow out, or fire or any other circumstance that could constitute a hazard or contamination in accordance with OCD Rule 116.
- 3. Authorization from the OCD Santa Fe office will be obtained prior to application of successive lifts and/or removal of the remediated soils.
- 4. The OCD will be notified prior to the installation of any pipelines, wells or other

construction within the boundaries of the facility.

5. The OCD Santa Fe and Hobbs District office will be notified when operation of the facility is discontinued for a period in excess of six (6) months or when the facility is to be dismantled. A closure plan for the facility will be provided.

FINANCIAL ASSURANCE

1. Pursuant to OCD Rule 711 financial assurance in the amount of \$45,400 in a form approved by the Division, is required by Rhino Environmental Services, Inc. for the centralized surface waste management facility. Rule 711.B.3.c. outlines the following schedule:

25% of the total amount be submitted within two (2) years of the effective date of the Rule or \$11,350 by January 1, 1997;

50% of the total amount be submitted within two (2) years of the effective date of the Rule or \$22,700 by January 1, 1998;

75% of the total amount be submitted within three (3) years of the effective date of the Rule or \$34,050 by January 1, 1999;

total amount with in four (4) years of the effective date or \$45,400 by January 1, 2000.

- 2. According to the schedule outlined half of the \$45,400 bond (\$22,700) is required within thirty (30) days of this permit approval.
- 3. The conditions of this permit and the facility will be inspected and reviewed by the OCD no later than five (5) years from the date of this approval. In addition, the closure cost estimate will be reviewed according to prices and remedial work estimates at the time of review. The financial assurance may be adjusted to incorporate any closure cost changes.

CLOSURE

1. The OCD Santa Fe and Hobbs District office will be notified when operation of the facility is discontinued for a period in excess of six (6) months or when the facility is to be dismantled. Upon cessation of landfarming operations for six (6) consecutive

months, the operator shall complete cleanup of constructed facilities and restoration of the facility site within the following six (6) months, unless an extension of time is granted by the Director.

- 2. A closure plan for the facility will be provided including the following OCD closure procedures:
 - a. When the facility is to be closed no new material will be accepted;
 - b. Existing landfarm soils will be remediated until they meet the OCD standards in effect at the time of closure;
 - c. The area will be reseeded with natural grasses and allowed to return to its natural state;
 - d. Closure will be pursuant to all OCD requirements in effect at the time of closure, and any other applicable local, state and/or federal regulations.

CERTIFICATION

Rhino Environmental Services, Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Rhino Environmental Services, Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:	7
RHINO ENVIRONMENTAL SERV	ICES, INC.
by	

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 27, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. P-326-936-428

PECEIVED

MAY 2 8 1998

Ms. Wilma Hardin P.O. Box 5458 Hobbs, NM 88240

Environmental Bureau
Oil Conservation Division

RE:

Rhino Environmental Services Inc.

Commercial Landfarm Application

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Ms. Hardin:

The New Mexico Oil Conservation Division (OCD) permits commercial surface waste management facilities which receive oil field related waste. The application and supplemental information submitted are open for public inspection at the OCD Santa Fe and Hobbs District Office. The Rhino Environmental Services, Inc. proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approvable subject to the attached conditions in the event that the request for public hearing is withdrawn.

An objection to the application of Rhino Environmental Services, Inc. was filed by you. If your objections to the application have not been addressed and you wish to present testimony at a hearing, please submit a request for hearing within 15 days of date of this letter or by May 14, 1998. The request should include a concise statement of objections or concerns and a summary of the evidence you will present at hearing. If the Director determines that intervenors have significant additional information to offer, the matter will be set for hearing. At the hearing the applicant and intervenors will present technical testimony to an examiner. Based on the merits of the testimony the examiner will make an independent decision regarding the permit application. Please be advised that the OCD cannot consider land use or zoning requirements when evaluating surface waste management applications.

If no request for hearing is received by May 14, 1998 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 827-7152.

Sincerely,

Roger Anderson

Environmental Bureau Chief

xc with attachments:

Hobbs OCD Office

ATTACHMENT TO OCD 711 PERMIT APPROVAL RHINO ENVIRONMENTAL SERVICES, INC.

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico (April 27, 1998)

LANDFARM CONSTRUCTION

- 1. The facility will be fenced and have a sign at the entrance. The sign will be legible from at least fifty (50) feet and contain the following information: a) name of the facility, b) location by section, township and range, and c) emergency phone number.
- 2. Contaminated soils will not be placed within one hundred (100) feet of the boundary of the facility.
- 3. Contaminated soils will not be placed within twenty (20) feet of any pipelines crossing the landfarm. In addition, no equipment will be operated within ten (10) feet of a pipeline. All pipelines crossing the facility will have surface markers identifying the location of the pipelines.
- 4. The portion of the facility containing contaminated soils will be bermed to prevent runoff and runon. A berm will be constructed and maintained such that it is capable of containing precipitation from a one-hundred year flood for that specific region.
- 5. All above ground tanks located at the facility and containing materials other than fresh water will be bermed to contain one and one-third the volume of the largest tank or all interconnected tanks.

LANDFARM OPERATION

- 1. Disposal will only occur when an attendant is on duty. The facility will be secured when no attendant is present.
- 2. All contaminated soils received at the facility will be spread and disked within 72 hours of receipt.
- 3. Soils will be spread on the surface in six inch lifts or less.
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biodegradation of contaminants.

- 5. Exempt contaminated soils will be placed in the landfarm so that they are physically separate (ie. bermed) from non-exempt contaminated soils. There will be no mixing of exempt and non-exempt soils.
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50% of the total amount be submitted within two (2) years of the effective date of the Rule or \$22,700 by January 1, 1998;

75% of the total amount be submitted within three (3) years of the effective date of the Rule or \$34,050 by January 1, 1999;

total amount with in four (4) years of the effective date or \$45,400 by January 1, 2000.

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months, the operator shall complete cleanup of constructed facilities and restoration of the facility site within the following six (6) months, unless an extension of time is granted by the Director.

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 - b. Existing landfarm soils will be remediated until they meet the OCD standards in effect at the time of closure;
 - c. The area will be reseeded with natural grasses and allowed to return to its natural state;
 - d. Closure will be pursuant to all OCD requirements in effect at the time of closure, and any other applicable local, state and/or federal regulations.

CERTIFICATION

Rhino Environmental Services, Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Rhino Environmental Services, Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:	
RHINO ENVIRONMENTAL SERVICES, INC.	•
by	
. Title	

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 27, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-428

Ms. Wilma Hardin P.O. Box 5458 Hobbs, NM 88240

RE:

Rhino Environmental Services Inc.

Commercial Landfarm Application

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Ms. Hardin:

The New Mexico Oil Conservation Division (OCD) permits commercial surface waste management facilities which receive oil field related waste. The application and supplemental information submitted are open for public inspection at the OCD Santa Fe and Hobbs District Office. The Rhino Environmental Services, Inc. proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approvable subject to the attached conditions in the event that the request for public hearing is withdrawn.

An objection to the application of Rhino Environmental Services, Inc. was filed by you. If your objections to the application have not been addressed and you wish to present testimony at a hearing, please submit a request for hearing within 15 days of date of this letter or by May 14, 1998. The request should include a concise statement of objections or concerns and a summary of the evidence you will present at hearing. If the Director determines that intervenors have significant additional information to offer, the matter will be set for hearing. At the hearing the applicant and intervenors will present technical testimony to an examiner. Based on the merits of the testimony the examiner will make an independent decision regarding the permit application. Please be advised that the OCD cannot consider land use or zoning requirements when evaluating surface waste management applications.

If no request for hearing is received by May 14, 1998 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 827-7152.

Sincerely,

Roger Anderson

Environmental Bureau Chief

xc with attachments:

Hobbs OCD Office

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 27, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-427

Mr. Bill Hazelwood RR69, 42380 State Hwy 18 Hobbs, NM 88240

RE:

Rhino Environmental Services Inc. Commercial Landfarm Application

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Mr. Hazelwood:

The New Mexico Oil Conservation Division (OCD) permits commercial surface waste management facilities which receive oil field related waste. The application and supplemental information submitted are open for public inspection at the OCD Santa Fe and Hobbs District Office. The Rhino Environmental Services, Inc. proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approvable subject to the attached conditions in the event that the request for public hearing is withdrawn.

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If no request for hearing is received by May 14, 1998 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 827-7152.

Sincerely,

Roger Anderson

Environmental Bureau Chief

xc with attachments:

Hobbs OCD Office

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 27, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-426

Mr. Kevin and M. Phyllis Mattingly 221 Victoria Lane Hobbs, NM 88240

RE:

Rhino Environmental Services Inc.

Commercial Landfarm Application

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Mr. and Ms. Mattingly:

The New Mexico Oil Conservation Division (OCD) permits commercial surface waste management facilities which receive oil field related waste. The application and supplemental information submitted are open for public inspection at the OCD Santa Fe and Hobbs District Office. The Rhino Environmental Services, Inc. proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approvable subject to the attached conditions in the event that the request for public hearing is withdrawn.

An objection to the application of Rhino Environmental Services, Inc. was filed by you. If your objections to the application have not been addressed and you wish to present testimony at a hearing, please submit a request for hearing within 15 days of date of this letter or by May 14, 1998. The request should include a concise statement of objections or concerns and a summary of the evidence you will present at hearing. If the Director determines that intervenors have significant additional information to offer, the matter will be set for hearing. At the hearing the applicant and intervenors will present technical testimony to an examiner. Based on the merits of the testimony the examiner will make an independent decision regarding the permit application. Please be advised that the OCD cannot consider land use or zoning requirements when evaluating surface waste management applications.

If no request for hearing is received by May 14, 1998 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 827-7152.

Sincerely,

Roger Anderson

Environmental Bureau Chief

xc with attachments:

Hobbs OCD Office

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 27, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-425

Mr. Juan Huerta 300 East Lea Street Hobbs, NM 88240

RE:

Rhino Environmental Services Inc.

Commercial Landfarm Application

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Mr. Huerta:

The New Mexico Oil Conservation Division (OCD) permits commercial surface waste management facilities which receive oil field related waste. The application and supplemental information submitted are open for public inspection at the OCD Santa Fe and Hobbs District Office. The Rhino Environmental Services, Inc. proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approvable subject to the attached conditions in the event that the request for public hearing is withdrawn.

An objection to the application of Rhino Environmental Services, Inc. was filed by you. If your objections to the application have not been addressed and you wish to present testimony at a hearing, please submit a request for hearing within 15 days of date of this letter or by May 14, 1998. The request should include a concise statement of objections or concerns and a summary of the evidence you will present at hearing. If the Director determines that intervenors have significant additional information to offer, the matter will be set for hearing. At the hearing the applicant and intervenors will present technical testimony to an examiner. Based on the merits of the testimony the examiner will make an independent decision regarding the permit application. Please be advised that the OCD cannot consider land use or zoning requirements when evaluating surface waste management applications.

If no request for hearing is received by May 14, 1998 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 827-7152.

Sincerely,

Roger Anderson

Environmental Bureau Chief

xc with attachments:

Hobbs OCD Office

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 27, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-424

Mr. Antonio Cervantes 405 E. Loa Hobbs, NM 88240

RE:

Rhino Environmental Services Inc.

Commercial Landfarm Application

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Mr. Cervantes:

The New Mexico Oil Conservation Division (OCD) permits commercial surface waste management facilities which receive oil field related waste. The application and supplemental information submitted are open for public inspection at the OCD Santa Fe and Hobbs District Office. The Rhino Environmental Services, Inc. proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approvable subject to the attached conditions in the event that the request for public hearing is withdrawn.

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Sincerely,

Roger Anderson

Environmental Bureau Chief

xc with attachments:

Hobbs OCD Office

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 27, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-423

Mr. Adrian Zamora 8000 S. Eunice Highway Hobbs, NM 88240

RE:

Rhino Environmental Services Inc.

Commercial Landfarm Application

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM,

Lea County, New Mexico

Dear Mr. Zamora:

The New Mexico Oil Conservation Division (OCD) permits commercial surface waste management facilities which receive oil field related waste. The application and supplemental information submitted are open for public inspection at the OCD Santa Fe and Hobbs District Office. The Rhino Environmental Services, Inc. proposed commercial surface waste management facility application and supplemental information has been reviewed by the OCD and it has been determined that it is in compliance with all Division rules and regulations and could be administratively approvable subject to the attached conditions in the event that the request for public hearing is withdrawn.

An objection to the application of Rhino Environmental Services, Inc. was filed by you. If your objections to the application have not been addressed and you wish to present testimony at a hearing, please submit a request for hearing within 15 days of date of this letter or by May 14, 1998. The request should include a concise statement of objections or concerns and a summary of the evidence you will present at hearing. If the Director determines that intervenors have significant additional information to offer, the matter will be set for hearing. At the hearing the applicant and intervenors will present technical testimony to an examiner. Based on the merits of the testimony the examiner will make an independent decision regarding the permit application. Please be advised that the OCD cannot consider land use or zoning requirements when evaluating surface waste management applications.

If no request for hearing is received by May 14, 1998 then the application will be administratively approved. If you have any questions please do not hesitate to contact me at (505) 827-7152.

Sincerely,

Roger Anderson

Environmental Bureau Chief

xc with attachments:

Hobbs OCD Office

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

Telephone Personal	Time 2:50	Da	te 4-24-98
Originating Party	′_		Other Parties
Martyne Kieling		Victori	a Maranville
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Subject Rhino Env. La	and Farm	**	827- 06 52
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FAX COVER SHEET

RHINO ENVIRONMENTAL SERVICES, INC.

5 County Road 6065

Farmington, New Mexico 87401
Ph: (800) 499-8393
Ph: (800) 762-0241

Fx: (505) 598-9627

SEND TO	
Company name	Fram
OCD-Environmental	Daniele Berardelli
Attention	Date
Mastyne Kieling	4/14/98
Office location 0	Office location
Sarya Fe	5 CR 6065, Farmington, NM 87401
Fax number	Phone number Fax number
827-8177	(800) 499-8393 (505) 598-9627
Urgent Reply ASAP Please Total pages, including cover:	e comment Picase review For your information
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Permit No. G-10

UNITED STATES POSTAL SERVICE

First-Class Mail Postage & Fees Pald

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RHINO ENVIRONMENTAL SERVICES, INC.

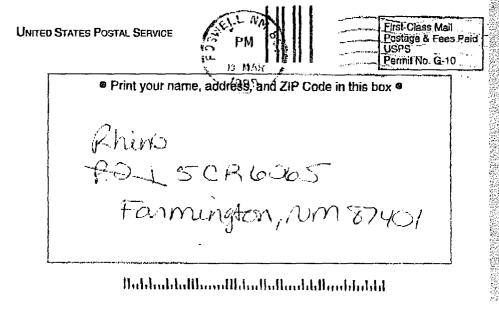
5 County Road 6065

Farmington, New Mexico 87401

Ph: (800) 499-8393 Ph: (800) 762-0241 Fx: (505) 598-9627

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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

February 25, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-401

Ms. Daniele Berardelli Rhino Environmental Services, Inc. 5 County Road 6065 Farmington, NM 87401

RE: Rhino Environmental Services Inc.

Commercial Landfarm Application Review

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East,

NMPM, Lea County, New Mexico

Dear Ms Berardelli:

The Oil Conservation Division (OCD) has received and is in the process of reviewing the above referenced application for an oil field related commercial solids landfarm located in the SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico. The following comments and requests for additional information are based on review of Rhino Environmental Services, Inc. application, dated November 17, 1997 and additional information provided.

In order for the review process to continue the OCD requires Rhino Environmental Services, Inc. to submit the additional information requested in Attachment 1. Submission of the above requested information will allow the review process to continue.

If you have any questions please do not hesitate to contact me at (505) 827-7153.

Sincerely,

Martyne J. Kieling

Environmental Geologist

xc with attachments:

Hobbs OCD Office

Martyn & Tholy

Mr. Adrian Zamora, Mr. Antonio Cervantes, Mr. Juan Huerta, Mr. Kevin & Ms. Phyllis Mattingly, Ms. Wilma Hardin, Mr. Bill Hazelwood

ATTACHMENT 1 REQUEST FOR ADDITIONAL INFORMATION FEBRUARY 25, 1998

RHINO ENVIRONMENTAL SERVICES, INC.

SE/8 of SE/4 & SW/4 of SE/4 of Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

- 1. Sections one, two, three and four (1,2, 3 and 4) Application Form C-137
 - A. Rhino Environmental Services, Inc. (Rhino) has completed sections one, two, three and four (1,2, 3 and 4).
- 2. Section five (5) Application Form C-137.
 - A. Please list all principal officers of the business. There is only one Principal officer listed in Appendix one of Rhino's application.
- 3. Section six (6) Application Form C-137;
 - A. Buffer Zone: No contaminated soils should be placed within one hundred (100) feet of the boundary of the facility unless it can be demonstrated that a smaller buffer zone will not adversely impact the adjacent properties.
 - Rhino shall provide additional information regarding the size of the buffer zone to be installed at the facility.
 - B. Pipeline Buffer Zone: No contaminated soils should be placed within twenty (20) feet of any pipelines crossing the landfarm. In addition, no equipment should be operated within ten (10) feet of a pipeline. All pipelines crossing the facility should have surface markers identifying the location of the pipelines. No contaminated soils should be placed within twenty (20) feet of any well pad within the landfarm.
 - Rhino shall provide a map that shows all existing pipelines and wells or dry hole markers within the proposed landfarm boundary.
- 4. Section seven (7) Application Form C-137;
 - A. Facility Berming: The portion of the facility containing contaminated soils shall be bermed to prevent runoff and runon. A berm should be constructed and maintained such that it is capable of containing precipitation from a one-hundred

year flood for that specific region.

Rhino shall provide a cross sectional drawing of the perimeter berm construction including the height and width at the top and base. The berm shall be constructed and maintained such that it is capable of containing precipitation from a one-hundred year flood for that specific region.

- 5. Section eight (8) Application Form C-137;
 - A. Rhino has completed section eight (8).
- 6. Section nine (9) Application Form C-137;
 - A. Rhino shall submit a routine inspection and maintenance plan with additional detailed information on the following:
 - Treatment Zone Monitoring: Because a landfarm is designed to remediate contaminated soils and not transfer contaminants into the underlying native soil and/or groundwater, the applicant shall submit a plan to detect leaching of contaminants. If the native ground surface has a minimum of three feet of uncemented material (ie. soil) then a treatment zone monitoring program may be incorporated into the facility design to ensure contaminants are not leaching into the native soil/groundwater. The following procedures shall be used to monitor a treatment zone not to exceed three (3) feet beneath the landfarm:
 - a. One (1) background soil sample should be taken from the center portion of the landfarm two (2) feet below the native ground surface prior to operation. The sample should be analyzed for total petroleum hydrocarbons (TPH), major cations/anions, volatile aromatic organics (BTEX), and heavy metals using approved EPA methods.
 - b. A treatment zone not to exceed three (3) feet beneath native ground surface of the landfarm should be monitored. A minimum of one random soil sample should be taken from each individual cell, with no cell being larger than five (5) acres, six (6) months after the first contaminated soils are received in the cell and then quarterly thereafter. The sample should be taken at two to three (2-3) feet below the native ground surface.
 - c. The soil samples should be analyzed using approved EPA methods for TPH and BTEX quarterly, and for major

cations/anions and heavy metals annually.

- d. After obtaining the soil samples the boreholes should be filled with an impermeable material such as cement.
- e. Analytical results from the treatment zone monitoring should be submitted to the OCD Santa Fe office for review on a regular schedule to be proposed by the applicant.
- 7. Section ten (10) Application Form C-137;
 - A. The closure plan cost estimate that Rhino submitted is lower than that calculated by the OCD. The OCD closure cost estimate was based upon an 60 acre facility with nine (9) five acre cells or 45 acres of land to be remediated. The OCD cost breakdown is in Attachment 2.

Rhino shall submit a detailed cost estimate breakdown that can be compared with the estimate calculated by the OCD and a detailed map showing all cells to be constructed and the acreage within each cell.

- 8. Section eleven (11) Application Form C-137;
 - A. The supplemental hydrogeologic information supplied by Rhino in their February 9, 1998 letter contains a USGS Topographic map for Range 37 East, however, the landfarm is located in Township 20 South, Range 38 East.

Rhino shall supply the correct Topographic map.

- B. The surface slope at the proposed landfarm location on the topographic maps that cover Township 20 South, Range 38 East is from the west to the east, not north to south as stated in paragraph 3 of Rhino's February 9, 1998 letter.
- C. From the State Engineer Well Records provided by Rhino it appears that the upper surface of red bed or red clay below Sections 1, 2, 12, and 14, Township 20 South, Range 38 East slopes generally from the southwest to the northeast.
- D. State Engineer Well Record information from three (3) wells located in Section 14, Township 20 South, Range 38 East approximately 2300 to 600 feet southwest of the proposed landfarm facility were drilled to 200 feet, 100 feet and 60 feet total depth without encountering water on top of or within the red bed. One (1) well located in Section 14, Township 20 South, Range 38 East approximately 2000 feet south of the proposed landfarm facility was drilled to 50 feet and produced water at 10 gallons per hour at a depth of 40 feet.

Rhino Shall submit the quarterly native soil reports and groundwater monitoring reports for the past five (5) years required by the DP-619 New Mexico Environment Department Landfarm Permit. In addition, Rhino shall also include a map with the location of these wells and the State Engineer Office Well Records showing the location, depth, surface elevation, screened completion interval, and lithology of the wells.

or Equilivent

- 9. Section twelve (12) Application Form C-137
 - A. Rhino has provided proof of 30 day public notice in the two required news papers. Rhino is lacking proof for three landowners within the one mile of the proposed facility.

Rhino shall submit copies of the remaining certified return receipts. In addition, Rhino shall notify Jenex Operating at their correct address 1675 Broadway, Suite 1030, Denver, CO 80202.

- 10. Section Thirteen (13) Application Form C-137
 - A. Rhino has completed section thirteen (13).
- 11. Section fourteen (14) Application Form C-137
 - A. Rhino has completed section fourteen (14).
- 12. Section fifteen (15) Application Form C-137
 - A. Rhino has completed section fifteen (15).

ATTACHMENT 2 OCD Environmental Bureau Closure Cost Estimate For Rhino Landfarm, 60 acres

Quarterly Analytical Analysis for two years on 9 five acre cells

State Contract Laboratory Prices per analysis:

\$10,080.00 Analytical

Quarterly Sampling Time and Labor for 9 Cells

Labor \$55.00/hour Sample 30 min per cell

Travel 1 hour

Delivery & Paperwork 1 hour

Total Time = (30min/cell x 9 cells) + 1 hours + 1 hours = 8.5 hours

8.5 hours x \$55.00/hour = \$467.00/sampling event

\$467.00/sampling event x 8 quarters = \$3,736.00 Labor

Disking/Tilling for Two Years Every Two Weeks for 45 acres

Price and Time Quotes from Equipment Operators and Landfarm Operators:

Small Tractor and Operator \$30.0 /hour 30 min per Acre

45 acres x 30min x 52weeks = 70,200 min

70,200 min / 60min/hour = 1170 hours

1170 hours x \$30.00/hour = \$35,100.00 Disking/Tilling

Page 2 Rino Landfarm, 60 acres

Water for Bioremediation

Price Quotes from Equipment Operators

Water Truck \$120.00/load

\$120.00/load x 9 loads x 12 Events in Two Years

= \$12,960.00 Water

Level Landfarm

Price and Time Quotes from Equipment Operators

D-6 Dozer and Operator \$85.00/hour

 $$85.00/hour \times 1 hour \times 60 acres = $5,100.00 Level Landfarm$

Revegetation for 60 Acres

Equipment an labor cost

Tractor and seed drill \$30.00/hour @ 30 min/acre for 60 acres = \$900.00

Materials Cost

Seed \$10.00/lb @ 5 lb/acre for 60 acres = \$3,000.00

\$900.00 + \$3,000.00 = \$3,900.00 Revegetation

Total Closure and Revegetation Cost of an 60 acre Landfarm

\$70,876.00

Closure cost bonds will be no more than \$250,000.00 per existing facility as per Rule 711.

4-2-97



JENEX OPERATING

SPEEDY HILL

Off: (505) 397-3360 Mobile (505) 369-8200

Res. (505) 397-3881 • FAX (505) 397-2876 P.O. Box 308 • Hobbs, N.M. 88241

(303) 623-1515 FAX (303) 623-2385 1675 Broadway • Suite 1030 • Denver, CO 80202