NM1 - 42

GENERAL CORRESPONDENCE

YEAR(S): 2005-2004

	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)					
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940	Sent TO COMMERCIAL EXCHANGE, INC.					
- - 7						
100	Street. Apt. No.:					
City, State, ZIP+4 LUBBOCK, TX 79413						
	RS Form 3800 January 2001					nstructions

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NEW MEXICO ENERGY, MONERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

7001 1940 0004 7920 7607

Mark E. Fesmire, P.E. Director **Oil Conservation Division**

Governor Joanna Prukop Cabinet Secretary

March 4, 2005

Commercial Exchange, Inc. 6906 Gary Ave. Lubbock, TX 79413

Permit Number: NM-1-0042

Re: Administrative Modification of Landfarm Permits

The Oil Conservation Division (OCD) issued the landfarm permit identified above under OCD Rule 711. As explained in the public notice given prior to the issuance of the permit, the permit was for landfarming to remediate hydrocarboncontaminated soils. The language of the permit, however, is broader, allowing the facility to accept oilfield contaminated solids which are either exempt from the Federal RCRA Subtitle C (hazardous waste) regulations or are "nonhazardous" by characteristic testing. If this language were interpreted to allow the landfarm to accept oilfield waste contaminated with salts, the salts could compromise the biodegradation capacity of the landfarm. And because salts leach more easily than hydrocarbons, the landfarm may pose a greater threat to groundwater.

According to the terms of the permit identified above, the OCD may change the permit conditions administratively for good cause shown as necessary to protect fresh water, human health and the environment. The OCD has determined that it is necessary to protect fresh water, human health and the environment to modify the permit as follows:

Effective immediately, the NMOCD permitted landfarm identified above is prohibited from accepting oilfield waste contaminated with salts.

If the landfarm identified above wishes to accept oilfield waste contaminated with salts, you will need to file an application to modify the permit pursuant to OCD Rule 711.B(1) and follow the notice requirements of OCD Rule 711.B(2). If you have already filed a complete application for permit modification with this office and complied with the notice requirements, the OCD will process the application promptly.

Landfarms that wish to accept oilfield wastes contaminated with salts while their application for permit modification is pending may apply to the Division Director for an emergency order under OCD Rule 1202. Applications for emergency orders will be considered on a case-by-case basis.

This notice is being sent to all entities operating landfarm facilities in New Mexico permitted pursuant to OCD Rule 711, as shown on the attached list.

If you have any questions, please contact Ed Martin at (505) 476-3492 or emartin@state.nm.us.

Very truly yours, Mark E. Fesmire, P.E.

Affidavit of Publication

) ss.

STATE OF NEW MEXICO

COUNTY OF LEA

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertisting Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of THE LOV-INGTON DAILY LEADER and not in any supplement thereof, for <u>one (1) day</u>, beginning with the issue of August 29, 2004 and ending with the issue of August 29, 2004.

And that the cost of publishing said notice is the sum of \$_50.94 which sum has been (Paid) as Court-Costs.

Subscribed and sworn to before me this 2nd day of

September 2004. **Debbie Schilling**

Notary Public, Lea County, New Mexico My Commission Expires June 22, 2006

Dento

Nm-1-0042 LEGAL NOTICE Blackwater Landfarm, Mr. Mark Goss, Operator, 3309 67th West Bldg. Suite 4, Lubbock, Tx 79413 has submitted for approval an application to construct and operate a Rule 711 commercial landfarm facility located in the S/2 SE/4. SE/4 of Section 1, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The permit application addresses the construction, operations, spill/leak prevention and monitoring procedures to be incorporated at the proposed site Anter and Dates to Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division, 1220 South Saint Frances Drive, \$anta Fe, New Mexico 87505, Telephone 505-476-3440 The application may be viewed at the above address or at the Hobbs district office at 1625 N. French Dr, Hobbs, New Mexico between 8:00 a.m. and 4:00 p.m. Monday thru Friday. Prior to ruling on any propsed application, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publications of this notice during which comments may be submitted and any interested person may request public hearing. Request for public hear-

ing shall set forth the reasons why a hearing shall be held. A hearing will be

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held if the director determines that there is significant public interest.

Published in the Lovington Daily Leader August 29, 2004.

Commercial Exchange Inc.

Ref: Commercial Exchange Inc. Permit

Date:12-02-04

To: Ed Martin-New Mexico OCD From: Mark Goss

Dear Mr. Martin,

I would like to thank you for taking time to talk with me. Below is the information you have requested. Commercial Exchange Inc. Is the company who is operating the land farm in Jal New Mexico. The name Blackwater should not be listed on the Permit. It will be 100% Commercial Exchange Inc.

Please let me know if there is anything else that I might need to do. I appreciate your attention to this matter.

Respectfully,

Mark Goss

C.E.O. Commercial Exchange Inc.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E. Director **Oil Conservation Division**

Blackwater Landfarm 10003813309 67th West Bldg. 1/m - 1 - 0.04 > -Mr. Mark Goss Suite 4 Lubbock, TX 79413

6906 GARY AVE. 6906 GARY 79413 LUBBOCK, TX 79413

Dear Mr. Goss:

The New Mexico Oil Conservation Division has received your Application For Waste Management Facility (OCD Form C-137) and it has been deemed administratively complete. NMOCD Rule 711 [NMAC 19.15.9.711 B. (2) (b)] states "The applicant will issue public notice in a form approved by the Division in a newspaper of general circulation in the county in which the facility is to be located". The format for this public notice is as follows:

August 25, 2004

Blackwater Landfarm, Mr. Mark Goss, Operator, 3309 67th West Bldg. Suite 4, Lubbock, TX 79413 has submitted for approval an application to construct and operate a Rule 711 commercial landfarm facility located in the S/2 SE/4 SE/4 of Section 1, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The permit application addresses the construction, operations, spill/leak prevention and monitoring procedures to be incorporated at the proposed site.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division, 1220 South Saint Frances Drive, Santa Fe, New Mexico 87505, Telephone 505-476-3440 The application may be viewed at the above address or at the Hobbs district office at 1625 N. French Dr, Hobbs, New Mexico between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed application, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and any interested person may request public hearing. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

Upon publication of the above notice, the public is allowed 30 days in which to submit comments on the application. Please send me the affidavit of publication you receive

> Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * http://www.emnrd.state.nm.us

from the newspaper. At the end of this period, barring any requests for a hearing, the application will be acted upon by the OCD and you will be notified of its decision.

If you have any questions, please contact me at (505) 476-3492 or emartin@state.nm.us

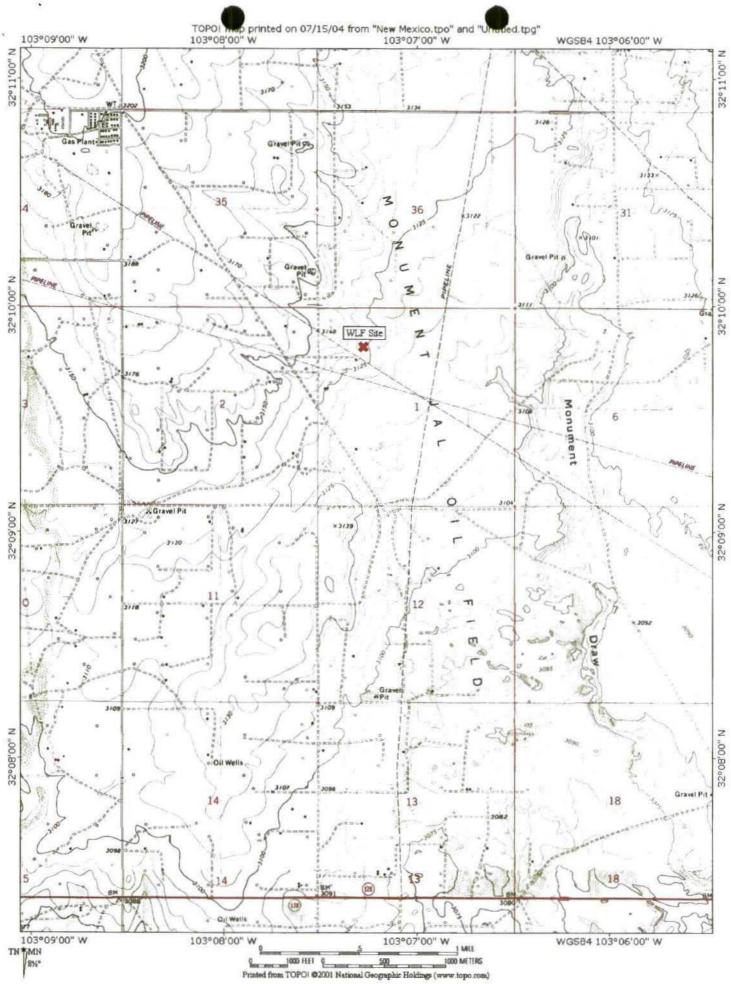
NEW MEXICO OIL CONSERVATION DIVISION

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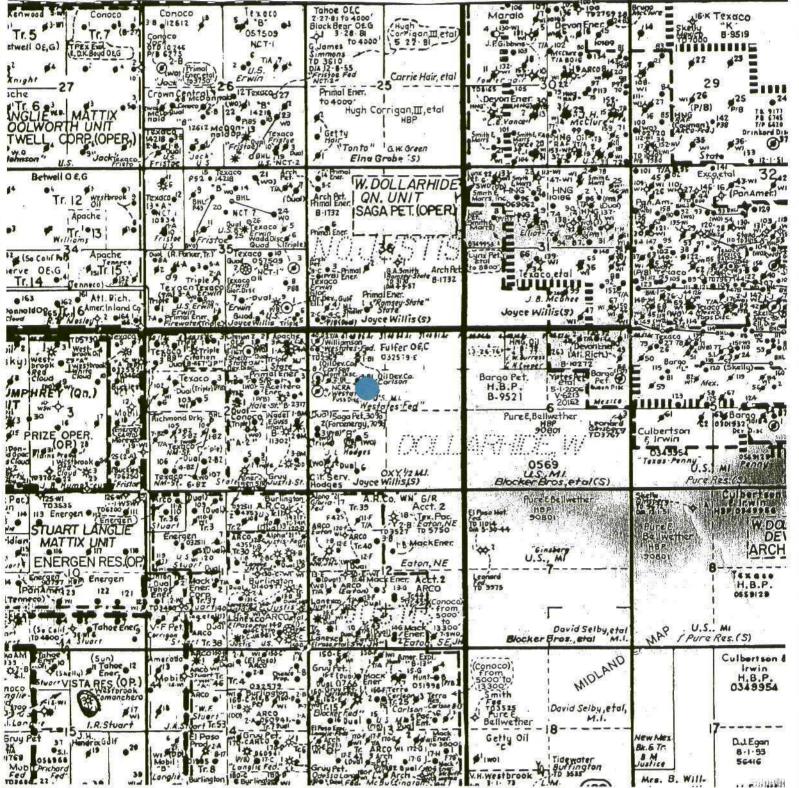
Edwin E. Martin Environmental Bureau

Cc: Larry Johnson, NMOCD, Hobbs Eddie Seay, Hobbs

16 Di	strict II		bbs, NM 88240		State of Nev Minerals and	v Mexico Natural Resource	es	Form C-137 Revised June 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		Oi 12	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Submit Original Plus 1 Copy to Santa Fe 1 Copy Appropriate District Office		
				ION FOR W the OCD Guidelines			NT FACILITY the application)	Ϋ́
			x	Commercial		Centra	alized	
1.	Type:		Evaporation		Injectio	on	Other	
		x	Solids/Landfarr	n	Treatir	g Plant	NM-1	-0042
2.	Operator	:: <u> </u>	lackwater	Landfarm				
	Address:	<u>330</u>	9 67th Wes	t Bldg., S	uite 4,	Lubbock,	<u>TX 79413</u>	
			: <u>Mark Gc</u>				(806)543-81	.87
3.	20 acr Location	l:	/4	the SE 1/- /4 Section_	1	Township	<u>25 S</u> Rang	ge <u>37 E</u>
			U	pographic map sh	owing exact l			
			cation of an exist		Yes X			
5.	Attach th	ie nam	e and address of	the landowner of t	the facility sit	e and landowner	rs of record within	one mile of the site.
6.	5. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.							
7. Attach designs prepared in accordance with Division guidelines for the construction/installation of the following: pits or ponds, leak-detection systems, aerations systems, enhanced evaporation (spray) systems, waste treating systems, security systems, and landfarm facilities.								
8.	Attach a	contin	gency plan for re	porting and clean-	up for spills	or releases.		
9.	Attach a	routine	e inspection and	maintenance plan	to ensure per	nit compliance.		
10.	10. Attach a closure plan.							
11.	 Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact groundwater. Depth to and quality of ground water must be included. 							
12.	12. Attach proof that the notice requirements of OCD Rule 711 have been met.							
13.	13. Attach a contingency plan in the event of a release of H_2S .							
14.	14. Attach such other information as necessary to demonstrate compliance with any other OCD rules, regulations and orders.							
15.	 CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. 							
N	Name: Eddie W. Seay Title: Agent							
Si	Signature: Eddie W. Dan Date: 7/22/2004							
E-	mail Addı	ress:	seary 04	@ 10000.	net	·	i V	







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- Blackwater Landfarm Mark Goss
- 3) S 1/2 of the SE 1/4 of the NW 1/4 of Section 1, Tws. 25 S., Range 37 E., Lea Co., NM, a 20 acre tract. (See attached plat)
- 4) No
- 5) Attachment Landowners of Record within 1 mile.
- 6) The 20 acre proposed site will be operated according to OCD guidelines as set forth in the permit.
 - a) The entire facility will be fenced with 4 strain barbed wire.
 - b) A 100 ft. buffer zone will be maintained around the facility.
 - c) Berms will be installed around the site to direct runoff and run-on of rainwater. These berms will be constructed 3 ft. wide x 2 ft. high, this should control and contain any moisture from a 100 yr. flood. Also, water will not be allowed to pond. Any excess rain will be vacuumed up and taken to an approved disposal.
 - d) All accesses and gates will be locked at all times.
 - e) Soils will only be allowed when landfarm personnel are on location and only with proper documentation.
 - f) The permit area is approximately 5 miles NE of Jal, NM near the Dollarhide field.
 - g) A sign will be posted at entrance and will detail all the OCD requirements, phone, permit no., name, etc.
- 7) Diagram within.
- 8) Blackwater Landfarm will adhere to OCD Rule 116.
 - a) Report any accidental discharge by phone immediately.
 - b) Cleanup and/or remediate according to OCD policy.
 - c) File written reports as necessary.
- 9) Inspection and Maintenance Plan
 - a) The facility will be fenced and gates locked at all times. Personnel will be on location at all times when material is being hauled, and each load will be documented.
 - b) When and if any water accumulated on the property from rain, it will be vacuumed up and hauled to an approved OCD disposal.
 - c) Water may be added to the landfarm from time to time for dust control and to enhance remediation and will help keep any odor down, if that were to occur.
 - d) Berms will be inspected and maintained on a routine basis so as to prevent erosion, especially after rainfall or windstorm.

- e) Because a landfarm is designed to remediate contaminated soils and not transfer contaminants into underlying native soil and/or groundwater, "Treatment Zone Monitoring" will be used at the facility. The treatment zone monitoring will consist of:
 - 1) Test the background soil at the facility at a depth of 2 to 3 ft. The samples will be analyzed for TPH, BTEX, Cations/Anions and heavy metals using approved EPA methods.
 - 2) A treatment zone not to exceed 3 ft. beneath the landfarm will be monitored. Samples will be taken from each cell on a quarterly schedule and analyzed for BTEX and TPH and for BTEX, TPH, Cations/Anions and heavy metals annually. All Sample holes will be filled with an impermeable material such as cement or bentonite. All test results will be submitted to the OCD in Santa Fe.
 - 3) Only exempt oil and gas waste will be accepted at the landfarm unless special approval by OCD. The material accepted will have documentation as to where, what company, who delivered it and signed by an authorized company person. The material will be hauled in by truck, spread in 6 in. lifts and disked every other week.
 - 4) A new lift may be added only after testing and approval from OCD.
- 10) Closure Plan: once Blackwater has stopped operations, it is estimated that it will take approximately two years to finish remediating what soils are left in the landfarm. We will continue to disk, test, and monitor until facility meets with OCD guidelines. After all criteria is met, the area will be leveled, contoured and seeded.

Closure cost for this two year period is as follows: (Estimating that there will be 4-five acre cells in use at time of closure)

Analytical tests for 2 years	
BTEX - 8 quarters - \$40.00 x 4	\$ 1.280
TPH - 8 quarters - \$50.00 x 4	\$ 1,600
Metals - 2 years - \$200.00 x 4	\$ 1,600
Cations/Anions - 2 years - \$100.00 x 2	\$ 400
TOTAL	\$ 4,880

Quarterly sampling, time and labor for 4 cells Labor at \$50.00 per hour

30 Minutes per cell

4 cells equals 2 hours per sampling event plus 1 hr. for report

3 hrs. x \$50.00 x 8 quarters

TOTAL \$1,200

Disking for two years every two weeks Actual disking area approximately 15 acres (roads, buffer zone, pipeline, etc.) \$30.00 per hr. - 30 min. per acre 15 acres x 30 min. x 26 weeks 2 years = 23400 min. = 390 hrs.390 hrs. x \$30.00 per hour \$11,700 TOTAL disking & tilling Freshwater as needed \$120.00 per load \$120 x 5 loads x 8 events in two years TOTAL \$ 4,800 Leveling and Contouring Landfarm D-6 dozer with operator \$75.00 per hr. 1 Hr. per acre. \$75 x 20 acres TOTAL \$ 1,500 Revegetation for 20 acres Tractor and drill \$30.00 per hr. at 30 min. per acre, 20 acres = \$300 Seed cost & material 10.00 per lb. at 5 lbs. per acre x 20 acres = 1,000TOTAL REVEGETATION \$ 1,300

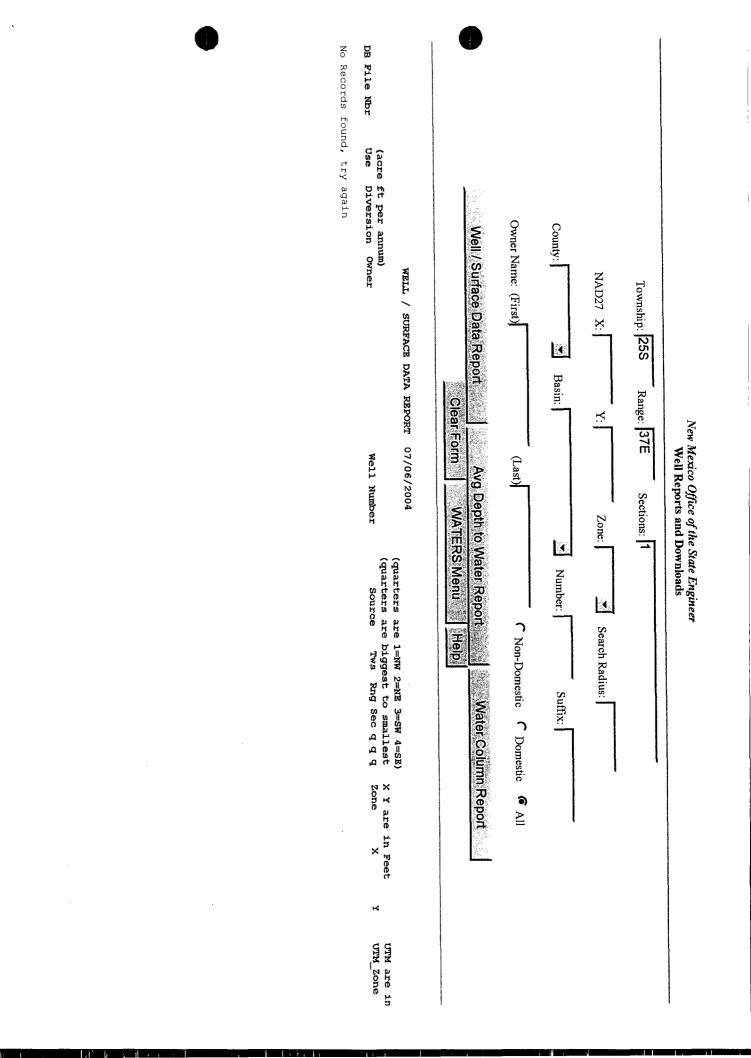
TOTAL ESTIMATED CLOSURE COST WOULD BE = \$23,380

11) Geology - Hydrology

The Jal Basin is located in the extreme southeastern corner of New Mexico. This area is relatively flat, sand covered surface, underlain by hard caliche, similar to the Eunice Plains.

The primary source of drinking water is the alluvium and chinle formations. With normal depths from 60 ft. to 500 ft. Near the area we are permitting, no water is found. Find within State Engineers water report and logs.

- 12) Notice of requirement to offsets.
- 13) An open system such as a landfarm should not have an H2S problem. If H2S becomes a problem, proper testing and notification will be conducted.
- 14) Blackwater and Commercial Exchange will adhere to all applicable rules and regulations pertaining to this permit.



Section 6. LOG OF HOLE					
Depth in Feet		lickness	Color and Type of Mater Encountered		
	From	To	in Feet		
	0	153		Sand and caliche	
]	153	477		Red bed	
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Section 7. REMARKS AND ADDITIONAL INFORMATION

This log is an excerpt from Oil Conservation Commission file at Hobbs, New Mexico.

Location: 25.37.1.14100 1650 FNL and 1650 FWL Owner: Oil Development Co. of Texas Casing: 13 3/8" - 143' Rotary tools

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Elevation: 3122 DF

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. A ions, except Section 5, shall be answered as completely and accurat drilled, repaired or deepene. When this form is used as a plugging record, only Section 1(a) and Section need be completed.

			Section 6. LOG OF HOLE			
Depth in Feet		Thickness in Feet	Color and Type of Material Encountered			
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41	682		Red bed			
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No water	reported.					
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			Elev of KTrc. #28.3			
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			Loc. No			
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			interpolated from Topo. Sheet			
<u></u>			Determined by Inst. Leveling			
			Other			
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Section 7. REMARKS AND ADDITIONAL INFORMATION

This log is an excerpt from Oil Conservation Commission file at Hobbs, New Mexico.

Location: 25.37.1.33000 660 FSL and 660 FWL Owner: Cities Service Corp. -- Hodges B #1 Casing: 13 3/8" - 311'

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Elevation: 3124

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. A ions, except Section 5, shall be answered as completely and accurat possible when any well is need be completed.

			Section 6. LOG OF HOLE		
Depth in Feet c Thickness		Thickness			
From	To	in Feet	Color and Type of Material Encountered		
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120	960		Red bed		
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			Interpolated from Topo. Sheet		
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Section 7. REMARKS AND ADDITIONAL INFORMATION

This log is an excerpt from Oil Conservation Commission file at Hobbs, New Mexico.

Location: 25.37.1.131344 1980 FNL - 330 FWL Owner: National Coop. RFG. Assoc. -- Westates Fed. #4 Casing: 13 3/8" - 234' Rotary tools

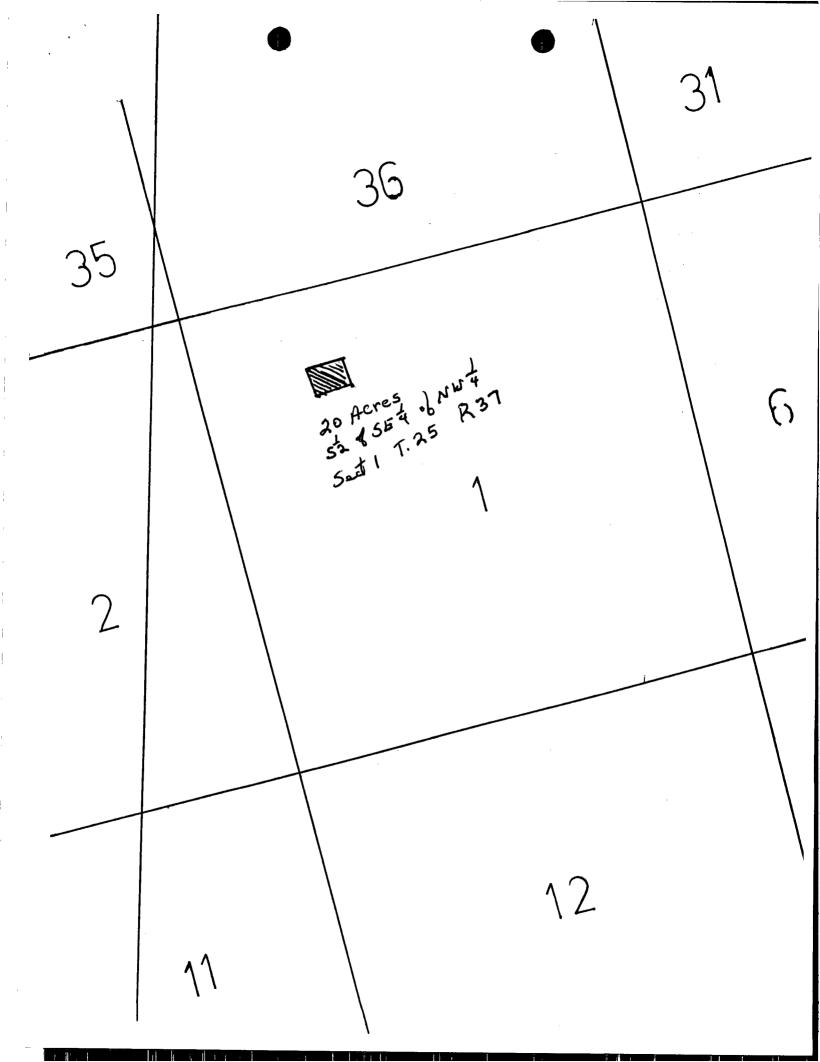
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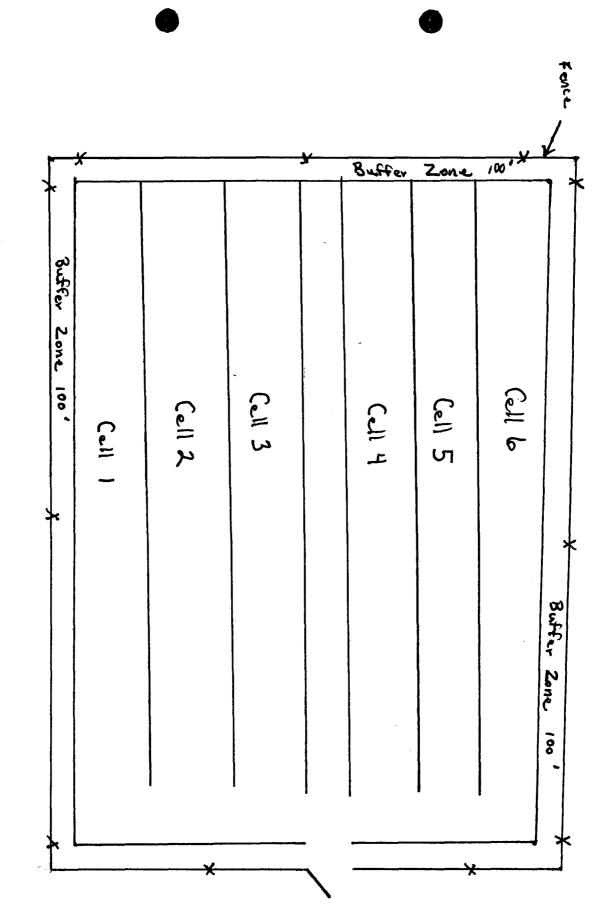
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The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

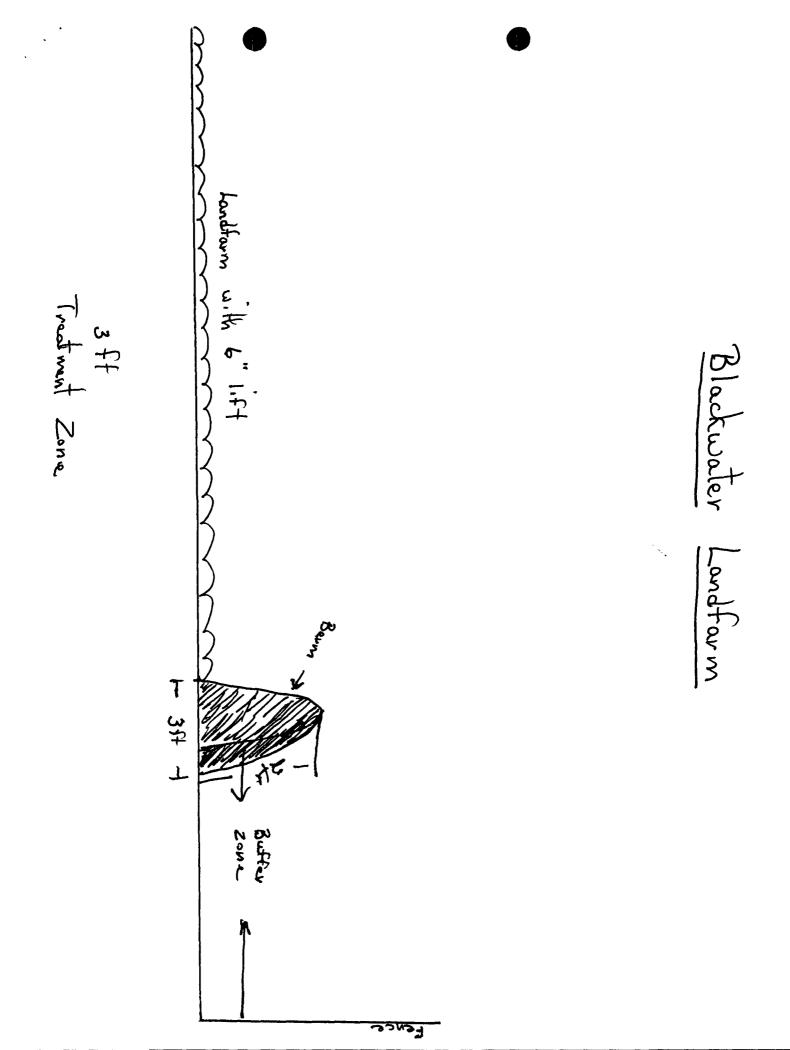
INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. A drilled, repaired or deepened when this form is used as a plugging record, only Section 1(a) and Section in the completed.





Blackwater Landform

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NOTICES

LANDOWNER

Joyce & George Willis Box 307 Jal, NM 88252

OFFSET LANDOWNERS

State of New Mexico Land Office 310 Old Santa Fe Trail Box 1148 Santa Fe, NM 87514-1148

Blocker Family Trust Blocker Brothers et al Box 744 Alto, NM 88312-0744

COUNTY COMMISSIONER

Lea County Commissioner Attn: Darrell Stephenson 100 N. Main, Suite. 4 Lovington, NM 88260 July 22, 2004

Dear Landowner:

Pursuant to the rules of the NMOCD, Blackwater Landfarm is seeking application with the New Mexico Oil Conservation Division to operate a commercial land treatment facility. The facility, a 20 acre tract of land, is located in the SE 1/4 of the NW 1/4 of Section 1, Tws. 25 S., Range 37 E., Lea Co., New Mexico. The facility is seeking to remediate RCRA exempt and characteristically non-hazardous hydrocarbon contaminated soils associated with oil and gas production. The soils are remediated by spreading them on the ground surface in 6 in. lifts or less and periodically disking them to enhance natural remediation of the contaminants. The facility will be owned and operated by Commercial Exchange, Mark Goss.

Any questions about the application may be directed to Eddie W. Seay, (505)392-2236 or 601 W. Illinois, Hobbs, NM 88242. Any protest or comments may be directed to the Oil Conservation Division, Box 6429, 1220 S. Saint Francis Dr., Santa Fe, NM 87505, (505)476-3440, within 30 days.

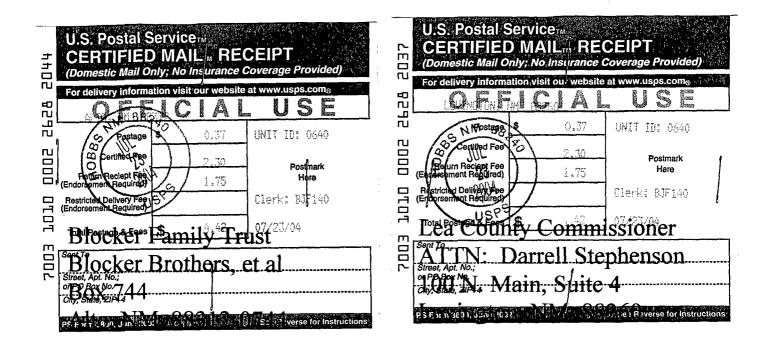
Thank you,

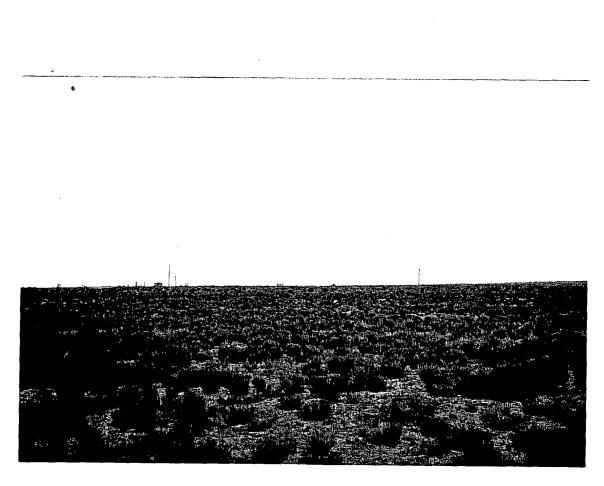
Edin W la

Eddie W. Seay, Agent

8 2068) (Domestic Mail C		Coverage Provided)	U.S. Postal Servies CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com		
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гu	Postage	\$ 0.37	UNIT ID: 0640	Rostage 0.37 UNIT ID: 0640		
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010	Restricted Delivery Fee (Endorsement Required)		Clerk: BJF140	Restricted Delivery For S (Endersometric Required)		
r-1	Total Postage & Fees	\$ 4.42	07/23/04	State of New Mexico Land Office		
	Sent To JOYCE	& George	Willis			
2	Street, ABYOX 3	n 7		ESTO Old Santa Fe Trail		
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	PS Form 3800, June 2002	2 Marine State and Annual State and Annual State	See Reverse for Instructions	PSround 2000, June 2002		

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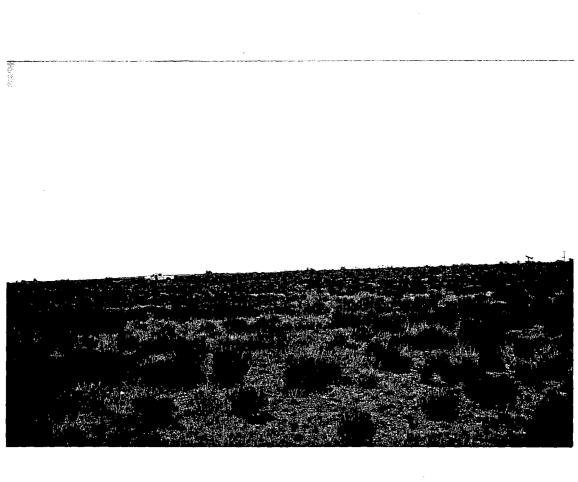




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