

HBP - 14

GENERAL CORRESPONDENCE

YEAR(S):

2000 - 1995



SEP 18 2000

CONSERVATION DIVISION

**ARCO Pipe Line
15600 JFK Boulevard
Suite 300
Houston, Texas 77032**

September 15, 2000

Mr. Roger C. Anderson
New Mexico Oil Conservation Division
Environmental Bureau
2040 South Pacheco
Santa Fe, NM 87505

**Re: Hydrostatic Test Water Discharges – Application for a 5 Year Permit Renewal
(HBP-NM-014)**

Dear Mr. Anderson:

Please note that as of July 21, 2000 the Hobbs facility and it's main trunk line to Midland was purchased from ARCO Pipe Line by TEPPCO Crude Pipeline LP (TCO). Accordingly, TCO is the current owner and operator. The rest of the pipeline gathering system is now owned and operated by Navajo Refining, Inc

TCO hereby requests that the New Mexico Oil Conservation Division (OCD) grant a 5 year renewable Hydrostatic Test Discharge Permit authorizing the discharge of hydrostatic test water from new pipelines. If granted, this permit will apply to TCO's Hobbs station and it's 8" main trunk line.

Hydrostatic test water discharge requirements are as follows:

1. ARCO Pipe Line, 15600 JFK Boulevard, Suite 300, Houston, Texas 77032.
Contact Jack Amberg Tel: 281-986-5408;
TEPPCO Crude Pipeline LP, 100 N. Broadway, Suite 2500,
Oklahoma City, Oklahoma 73102 contact: Fred Clakely Tel: (405) 239-5716.
2. All pipelines authorized for hydrostatic test water discharge will be new.
3. Hydrostatic tests that result in discharge of test water to the ground will utilized fresh or other potable water and be in volume no greater that 100,000 gallons per test.
4. Discharges from tested pipelines will occur on pipeline right-of ways and will not impact adjacent property.
5. Hydrostatic test discharges will not reach surface water.

7. Since fresh or potable water will be used, discharges will not degrade the water quality standards set forth in Water Quality Control Standard 3-103A, B and C of the New Mexico Water Control Commission Regulations.
8. A monthly report summarizing all tests of new pipe will be submitted to the OCD. Monthly reports will only be sent for months in which hydrostatic tests are conducted and there is a discharge to the surface. No reports will be sent during months in which no hydrostatic test discharges are made. The report will contain dates, locations, and volumes of discharges and source of test water.

Individual hydrostatic test discharge permit applications will be submitted to the OCD if any of the above requirements cannot be met.

If additional information is required regarding this permit application, please call me at (281) 986-5408.

Sincerely,



Jack Amberg
EH&S Supervisor

XC: Fred Clakley
Frank DeLaO
Mike Schmidt
Cheryl Wolford
file

Hydrostatic Test water discharge form new pipe State Of New Mexico Year of 1996

Test Date	Line Segment	Feet of Pipe	Pipe Size	Volume of Water Gallons	Source of water	Discharge Location:	Township	Range	County
04/13/1996	LCG1-Monument JCT.	1200'	4" std	810	City of Hobbs	SW/4 15	20S	37 E	LEA
04/13/1996	LCG1-Monument JCT.	2500'	6" std	3780	City of Hobbs	SW/4 15	20S	37 E	LEA
04/14/1996	LCG1-Monument JCT.	1700'	6" std	2570	City of Hobbs	SW/4 3	20S	37 E	LEA
05/02/1996	LCG1-North GSA	1577'	8" std	4240	City of Hobbs	NE/4 15	19S	38 E	LEA
05/04/1996	LCG1-North GSA	624'	6" std	940	City of Hobbs	SE/4 29	18S	38 E	LEA
06/26/1996	LCG1-North GSA	3506'	6" std	5300	City of Hobbs	NE/4 9	19S	38 E	LEA
Total for the Year 1996				17,640					

- No hydrostatic test water was discharged in the state of New Mexico 1995, 1997, 1998, 1999, or 2000.

NMPRC Corporation Information Inquiry

New Search

Public Regulation Commission

9/26/2000

TEPPCO CRUDE OIL, LLC

In New Mexico Doing Business As:

TEPPCO CRUDE OIL, LIMITED LIABILITY COMPANY

(DELAWARE Corporation)

SCC Number: **1970946**

Tax & Revenue Number:

Organization Date: **NOVEMBER 12, 1998, in NEW MEXICO**

Organization Type: **FOREIGN LIMITED LIABILITY**

Organization Status: **EXEMPT**

Good Standing:

Purpose: **NOT REQUIRED**

ORGANIZATION DATES

Taxable Year End Date:

Filing Date: //

Expiration Date: 08/25/1998

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

MAILING ADDRESS

1209 ORANGE ST. WILMINGTON , DELAWARE 19801

PRINCIPAL ADDRESS

1209 ORANGE ST. WILMINGTON NEW MEXICO 19801

PRINCIPAL ADDRESS (Outside New Mexico)

REGISTERED AGENT

CT CORPORATION SYSTEM

123 EAST MARCY SANTA FE NEW MEXICO 87501

Designation date: 11/12/98

Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

ORGANIZERS

MARSH, JR., EDWARD M.

DIRECTORS

Date Election of Directors:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

August 31, 2000

Lori Wrotenbery

Director

Oil Conservation Division

CERTIFIED MAIL

RETURN RECEIPT NO. 7099-3220-0000-5051-1125

Mr. Jack Amberg
ARCO Pipe Line Company
15600 J.F. Kennedy Blvd., Suite 300
Houston, Texas 77032

RE: Discharge of Hydrostatic Test Water Permit HBP-NM-014

Dear Mr. Amberg:

The Oil Conservation Division (OCD) has conducted a file review on the Hydrostatic Test Waters Permit HBP-NM-014 for the ARCO Pipeline Company (ARCO). The 5-year Permit **will expire on November 9, 2000**. In addition, permit condition 5 (five) required that a report must be filed every 12 months summarizing the activities and that it shall contain the following information:

- A. Location of test – Section, Township, Range,
- B. Date of test,
- C. Volume of discharge and
- D. Source of test water.

ARCO failed to submit the 12-month reports for 1998, 1999, and 2000. ARCO shall submit hydrostatic discharge 12-month reports for 1998, 1999, and 2000 to the OCD **by November 9, 2000**.

If ARCO wishes to perform hydrostatic tests of 100,000 gallons or less on new pipe they must submit a new application to the OCD.

If there are any questions, please call Martyne Kieling at (505-827-7153).

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

RCA/mjk

xc: OCD Hobbs Office
 OCD Artesia Office
 OCD Aztec Office
 OCD Santa Fe Office

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505
(505) 827-7133
Fax: (505) 827-8177



(PLEASE DELIVER THIS FAX)

To: Jack Amberg 281-986-5315

From: Martynne Kieling Ph. 505 827-7133

Date: _____

Number of Pages (Includes Cover Sheet) 1 of 6

Message: Here are the copies that I promised

for additional info on Hydrostatic tests

check out our website

Martynne Kieling

If you have any trouble receiving this, please call:
(505) 827-7133

STATE OF
NEW MEXICO



OIL
CONSERVATION
DIVISION

MARTYNE J. KIELING
ENVIRONMENTAL GEOLOGIST

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
PHONE: (505) 827-7153
FAX: (505) 827-8177
Email: mkieling@state.nm.us
INTERNET:
<http://www.emnrd.state.nm.us/oed/>

Jack Check out our website too *Martje*

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Publications

Environmental Handbook

Miscellaneous

Hydrostatic tests

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time 9:10 am Date 8-31-00

Originating Party

Morty Kirelin

Other Parties

Jack Amberg

Phone 281-986-5408

Fax 281-986-5315

Subject 5 year Permit

Discussion

ARCO Pipeline is now B P ~~Amberg~~ and
And TEPCO Texas Eastern Products Company
TECO Texas Eastern Crude Operations

Conclusions or Agreements

Send Fax and ~~E-Mail~~ Web Site location

Distribution

Signed

Morty Kirelin

District I - OCT 15 '97 04:19PM APL RILEY STATION
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 South First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

P.2 Form C-141
Originated 2/13/97

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 on
back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name	ARCO Pipe Line Company	Contact	Smith & Sons Construction
Address	P.O. Box 960 Denver City, TX	Telephone No.	(806) 592-3765
Facility Name	Russell to Hobbs 6" Crude Line	Facility Type	Crude Pipe Line

Surface Owner	Mineral Owner	Lease No.
Mr. J.C. Turner		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	30	185	39E					Lea

S

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Water released during pipeline hydrotest	3-4 bbls.	NONE
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Pin hole in pipeline	N/A	10/9/97
Was Immediate Notice Given?	If YES, To Whom?	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required		
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Upon discovery, APL notified Wayne Price	
If a Watercourse was Impacted, Describe Fully.*		
N/A		
Describe Cause of Problem and Remedial Action Taken.*		
A small leak (pin hole) was discovered during Hydrostatic Testing. Pipe was repaired & affected area was excavated		
Describe Area Affected and Cleanup Action Taken.*		
As a initial Emergency Response, verbal permission was obtained from EMNRD for removing the affected soil and storing @ Hobbs Station for testing and proper disposal		
Describe General Conditions Prevailing (Temperature, Precipitation, etc.).*		
Sunny & cool		
I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jack Amberg</i>		OIL CONSERVATION DIVISION
Printed Name: Jack Amberg		Approved by District Supervisor:
Title: EHS Advisor	Approval Date:	Expiration Date:
Date: 10/17/97	Phone: (281) 986-5408	Conditions of Approval:
		Attached <input type="checkbox"/>

* Attach Additional Sheets if Necessary

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

CC: CHRIS WILLIAMS
GARY WICK
CC: K SHARP

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER

Name WAYNE PRICE Date 10/14/97 Miles 1:30 PM District I
Time of Departure 7 AM Time of Return 4 PM Car No. G 04721

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature [Signature]

RE: ARCO P.L. LEAK - TURNER PROPERTY

SEMINOLE HWY NEAR SE LINE

OLD DEFERGASON LEASE NE/4 SE/4 30-18-39

LEA G. H.M.

MEET: ARCO PL - HASSAN AHMADHANI

TEXACO - ROB BAILEY

ED SEAY - CONSULTANT FOR LANDOWNER

NOTE TO REQUEST ADDITIONAL

INFO FROM ALL PARTIES SO
AS TO CLOSE PIT PROPERLY?

NOTE

FERGASON
LEASE

OLD
PIT - COVERED
FLAG

HOUSE

145 AC

OLD TEXACO
PIT

ARCO "6"
PUSH TO HABS
ARCO
LINE
LEAK

Mileage

UIC

RFA

Other

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other

TYPE INSPECTION
PERFORMED

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

INSPECTION
CLASSIFICATION

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
- O = Other - Inspections not related to injection or The Reclamation Fund
- E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or location
- M = Meeting
- O = Other



ARCO Pipe Line Company
15600 J. F. Kennedy Blvd., Suite 300
Houston, Texas 77032

CW
Wayne

October 17th, 1997

Mr. Wayne Price
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
P.O. Box 19810
Hobbs, New Mexico 88241

Re: Initial Report - Release Notification and Corrective Action

Dear Mr. Price:

For your review and files is the attached subject report regarding a release of water during a pipeline hydrostatic test on October 10th, 1997. ARCO Pipe Line Company is the system operator.

If you have any questions, please contact me at (281) 986-5408.

Sincerely,

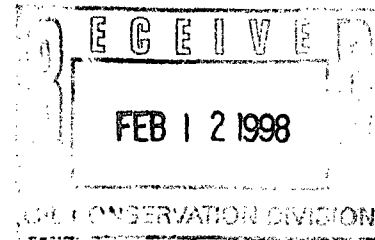
Jack Amberg

Jack Amberg
EH&S Advisor

cc: Richard Trantham
EH&S compliance file



ARCO Pipe Line Company
15600 J. F. Kennedy Blvd., Suite 300
Houston, Texas 77032



February 9, 1998

Ms. Martyne Kieling
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

RE: 5 Year Hydrostatic Test Water Discharge Renewable Permit (HBP-NM-014)
Annual Report
ARCO Pipe Line Company

Dear Ms. Kieling,

In November 1995, ARCO Pipe Line requested and received the subject permit. In accordance with the annual reporting conditions of the permit, please be advised that there was no discharge from new pipe hydrostatic testing in New Mexico for the year of 1997.

If you have any questions, please contact me at (281) 986-5408.

Respectfully,

Jack Amberg
EH&S Advisor

xc: Wayne Price
N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, N.M. 88241

cc: Richard Trantham
Frank DeLaO
Hassan Ahmadvand
Laura Gissen
EH&S compliance files

myr

JFK
ARCO Pipe Line Company
15600 Boulevard Suite 300
Houston, Texas 77032



November 8, 1995

Mr. Chris Eustice
New Mexico Oil Conservation Division
Environmental Bureau
2040 South Pacheco
Santa Fe NM 87505

Re: **Hydrostatic Test Water Discharges - Application for a 5 Year Renewable Permit**

Dear Mr. Eustice:

ARCO Pipe Line Company (APL) hereby requests that the New Mexico Oil Conservation Division (OCD) grant a 5 year renewable Hydrostatic Test Discharge Permit authorizing the discharge of hydrostatic test water from new pipelines. If granted, this permit will apply to APL's Hobbs station and its mainlines and gathering system facilities.

Hydrostatic test water discharge requirements are as follows:

1. ARCO Pipe Line Company, 15600 JFK Boulevard, Suite 300, Houston, Texas 77032. Tel: 713-987-0056. Contact: Samuel C Lun.
2. All pipelines authorized for hydrostatic test water discharge will be new.
3. Hydrostatic tests that result in discharge of test water to the ground will utilize fresh or other portable water and be in volume no greater than 100,000 gallons per test.
4. Discharges from tested pipelines will occur on pipeline right-of-ways and will not impact adjacent property.
5. Hydrostatic test discharges will not reach surface water.
6. In no instance will discharge occur if groundwater is less than 10 feet from the surface at the point of discharge.

7. Since fresh or portable water will be used, discharges will not degrade the water quality standards set forth in Water Quality Control Standard 3-103A, B and C of the New Mexico Water Quality Control Commission Regulations.

8. A monthly report summarizing all tests of new pipe will be submitted to the OCD. Monthly reports will only be sent for months in which hydrostatic tests are conducted and there is a discharge to the surface. No reports will be sent during months in which no hydrostatic test discharges are made. The report will contain dates, locations, volumes of discharges and source of test water.

Individual hydrostatic test discharge permit applications will be submitted to the OCD if any of the above requirements cannot be met.

If additional information is required regarding this permit application, please call me at 915-682-2576.

Sincerely,



Samuel C Lun
Maintenance Engineer

xc:Larry Graves/APL/Houston
Wayne Price
New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

ARCO Pipe Line Company



Facsimile Cover Sheet

To: Chris Eustice
Company: OCD
Phone:
Fax: 505-827-8177

From: Sam Lun
Company: ARCO Pipe Line Co.
Phone: 713-986-5353
Fax: 713-986-5387

Date: 11/9/95

**Pages including this
cover page:** 3

Comments: Attached an application for a 5 year Blanket Permit to discharge hydrostatic test water for your approval. Please advise if the 5 year permit is granted. Thanks!