

GW - 50

**PERMITS,  
RENEWALS,  
& MODS**



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

June 13, 1994

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-176-012-225**

Mr. Larry Campbell  
Transwestern Pipeline Company  
P.O. Box 1717  
Roswell, New Mexico 88202-1717

**Re: Discharge Plan (GW-50)  
Enron-6 Compressor Stations  
Chaves County, New Mexico**

Dear Mr. Campbell:

The groundwater discharge plan (GW-50) for the Transwestern Pipeline Company Enron-6 Compressor Stations with arsenic removal systems is **hereby approved**. The location of the six compressor stations are as follows:

- 66 (GW-50-1) Bitter Lake Station, NE/4 NW/4, Section 10, Township 9 South, Range 25 East, NMPM, Chaves County, New Mexico.
- (GW-50-2) Hay Stack Station, NE/4 SW/4, Section 21, Township 6 South, Range 27 East, NMPM, Chaves County, New Mexico.
- (GW-50-3) Isler Station, NE/4 SE/4, Section 15, Township 7 South, Range 26 East, NMPM, Chaves County, New Mexico.
- (GW-50-4) Ned Station, SE/4 NE/4, Section 5, Township 9 South, Range 23 East, NMPM, Chaves County, New Mexico.
- (GW-50-5) Red Bluff #1 Station, NW/4 SE/4, Section 2, Township 8 South, Range 22 East, NMPM, Chaves County, New Mexico.
- (GW-50-6) Salt Creek Station, NE/4 NW/4, Section 26, Township 8 South, Range 22 East, NMPM, Chaves County, New Mexico.

The discharge plan consists of the plan dated November 1, 1988, supplemental materials dated April 18, 1989 and the renewal application dated April 15, 1994.

Mr. Campbell  
June 13, 1994

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A.. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of your liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire June 13, 1999 and you should submit an application for renewal in ample time before that date.

*Don't pay any more money. Just check!*

The discharge plan application for the Transwestern Pipeline Company Enron-6 Compressor Stations are subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars and a flat rate fee. Discharge plan (GW-50) will be assessed one application fee of fifty (\$50) dollars. The flat rate fees will be assessed as follows:

- (GW-50-1) thirteen-hundred eighty (\$1380) dollars for a compressor station in excess of 3000 horsepower.
- (GW-50-2) six-hundred ninety (\$690) for a compressor station of more than 1000 horsepower and less than 3000 horsepower.
- (GW-50-3) six-hundred ninety (\$690) for a compressor station of more than 1000 horsepower and less than 3000 horsepower.
- (GW-50-4) there is no flat rate fee for compressor stations with less than 1000 horsepower.
- (GW-50-5) thirteen-hundred eighty (\$1380) for compressor stations in excess of 3000 horsepower.
- (GW-50-6) six-hundred ninety (\$690) dollars for compressor stations of more than 1000 horsepower and less than 3000 horsepower.

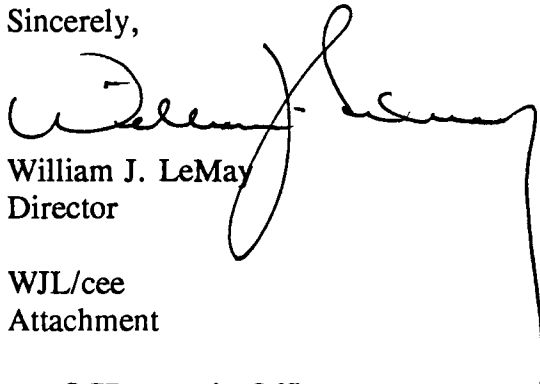
The total flat rate fee for (GW-50) is four-thousand eight-hundred thirty (\$4830) dollars. This can be paid in full or in increments of five annual installments with the first payment due upon receipt of this letter.

Mr. Campbell  
June 13, 1994

The OCD has not received your \$50 filing fee. This \$50 application fee is due immediately upon receipt of this letter.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal stroke extending to the right.

William J. LeMay  
Director

WJL/cee  
Attachment

xc: OCD Artesia Office

ATTACHMENT TO THE DISCHARGE PLAN GW-50 APPROVAL  
TRANSWESTERN PIPELINE COMPANY  
ENRON-6 COMPRESSOR STATIONS  
DISCHARGE PLAN REQUIREMENTS  
(JUNE 8, 1994)

1. Drum Storage: All drums will be stored on pad and curb type containment.
2. Sump Inspection: Any new sumps or below-grade tanks will incorporate leak detection in their design. All existing sumps will be cleaned out and inspected for integrity on an annual basis.
3. Berms: All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.
4. Pressure testing: All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.
5. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
6. OCD Inspection: Additional requirements may be placed on the facility based upon results from OCD inspections.

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6-24-94,  
or cash received on \_\_\_\_\_ in the amount of \$ 4830<sup>00</sup>  
from TRANSWESTERN PIPELINE COMPANY  
for ENRON - 6 COMPRESSOR STATIONS (GW-50)  
Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_  
Submitted to ASD by: CHRIS EUSTICE Date: 7-6-94  
Received in ASD by: Martina Garcia Date: 7-6-94  
Filing Fee \_\_\_\_\_ New Facility \_\_\_\_\_ Renewal ☒  
Modification \_\_\_\_\_ Other \_\_\_\_\_  
Organization Code 521.07 Applicable FY 95

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment \_\_\_\_\_

CHECK NO.

DATE OF CHECK

TRANSWESTERN PIPELINE COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

JUNE 24, 1994

**ENRON  
CORP**

PAY EXACTLY FOUR THOUSAND EIGHT HUNDRED THIRTY AND NO/100 DOLLARS 4830.00

This check is VOID unless printed on BLUE background

PAY  
TO THE  
ORDER  
=

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87504

Sheela

NOT VALID OVER \$5,000 UNLESS COUNTERSIGNED

UNITED BANK OF GRAND JUNCTION