

GW - 98

**PERMITS,
RENEWALS,
& MODS
Application**

RECEIVED

2008 JUL 21 PM 1 56

ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. **The flat fee for an oil and gas service company is \$1,700.00. Please submit this amount along with the signed certification item 23 of this document. Checks should be made out to the New Mexico Water Quality Management Fund.**
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on April 20, 2013** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.***
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 20, 2008, discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-

approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or

depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Univar USA Inc
Company Name-print name above

Mark Hess
Company Representative- print name

Mark Hess
Company Representative- Signature

Title Regulatory Manager

Date: 6/30/08

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 7/17/08

or cash received on _____ in the amount of \$ 1700.⁰⁰

from JULIAR

for GW-98

Submitted by: Lawrence Romen Date: 8/4/08

Submitted to ASD by: Lawrence Romen Date: 8/4/08

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ☒

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

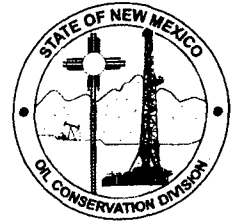


New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



June 4, 2008

Mark C. Hess
Univar USA, Inc.
10889 Bekay St.
Dallas, Texas 75238

RE: Discharge Permit (GW-098) Renewal
Univar USA - Farmington Distribution Facility
NE/4 of Section 24, Township 29 North, Range 13 West
San Juan County, New Mexico


Dear Mr. Hess:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **Univar USA, Inc.** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward J. Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,



Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office



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B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

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18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title _____

Date: _____

THE DAILY TIMES

FARMINGTON, NEW MEXICO

THE FOUR CORNERS INFORMATION LEADER

Mail Payment To:
The Daily Times
P.O. Box 450
Farmington, NM 87401

ADVERTISING INVOICE/STATEMENT

DETACH THIS STUB AND RETURN WITH PAYMENT PAYABLE TO:
Farmington Daily Times

NM ENERGY, MINERALS & NATURAL/
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4000

ACCOUNT NO.	INVOICE NO.
780352	0003799624
DUE DATE	AMOUNT DUE
05/24/08	273.99
BILLING PERIOD	THROUGH
04/01/08	04/30/08
AMOUNT PAID	

RETAIN THIS PORTION FOR YOUR RECORDS

DATE	EDT	CLASS	DESCRIPTION	COL	DEPTH	TMS RUN	TOTAL SIZE	RATE	AMOUNT
0401			PREVIOUS BALANCE						.00
0430	FDT	0152	1000973620/NOTICE OF PUBLI	3	142.00	2	1053.00		256.06
0430		0152	NM TAX						17.93
<p>WE KNOW YOU HAVE CHOICES - THANK YOU FOR YOUR BUSINESS !</p> <p>O.K. to pay Edward J. Hansen 5-28-08</p>									

CURRENT		OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	OVER 120 DAYS	TOTAL DUE
273.99		.00	.00	.00	.00	273.99
TYPE	CONTRACT QUANTITY	EXPIRATION DATE	CURRENT USAGE	TOTAL USED	QUANTITY REMAINING	SALES PERSON
						0760

NOTE: Bills are due and payable when rendered. If the ending balance of any statement is not paid in full during the following month, that portion of it which remains unpaid, after application of all payments and those credits which pertain to that balance (rather than to the current month's charges), will be assessed a FINANCE CHARGE of 1.35% per month (an ANNUAL PERCENTAGE RATE not to exceed 18% per year). The minimum FINANCE CHARGE (which will apply should there be any unpaid balance) will be \$0.50. No FINANCE will be made if the ending balance is paid in full within the ensuing month.

For your records:

ACCOUNT NO.	NAME	INVOICE NUMBER	AMOUNT PAID
780352	NM ENERGY, MINERALS & NATURAL/	0003799624	
		DUE DATE	

Farmington Daily Times

For Billing Inquiries Call: (505) 325-4545

AFFIDAVIT OF PUBLICATION

Ad No. 60098

STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday,

April 30, 2008

And the cost of the publication is \$273.99

ON 5/28/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers
My Commission Expires 11/05/11

COPY OF PUBLICATION

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-055) - Thriftway Company, 501 Airport Drive, Suite 100, Farmington, New Mexico, has submitted a renewal application for the previously approved discharge plan (GW-055) for the Thriftway Refinery, located at 626 Road 5500, Bloomfield, New Mexico, in the SE/4 Section 32, SW/4 SW/4 Section 33 Township 29 North, Range 11 West and in the NW/4 SE/4 and NE/4 SE/4 of Section 9 Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately three miles south of Bloomfield, New Mexico. The facility remains semi-active as a temporary crude oil storage facility for Western Refining. Process materials temporarily stored consist of crude oil. Chemicals used at the site consist of 22 BE hydrochloric acid, which is to control the pH of the water in the air stripper. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 feet, with a total dissolved solids concentration of approximately 3000 to 5000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The discharge permit requires that groundwater contamination at the site will be remediated according to an NMOCD-approved plan.

(GW-098) - Univar USA Inc., Mark C. Hess, Regional Regulatory Manager, 10889 Bekay Street, Dallas TX 75238, has submitted a renewal application for the previously approved discharge plan (GW-098) for Univar USA Inc. Farmington Distribution facility, located in the NE/4 of Section 24, Township 29 North, Range 13 West, San Juan County, New Mexico, approximately two miles southeast of Farmington, New Mexico. Approximately 200 gallons of wash-down water are generated on site annually. Wastes are collected and temporarily stored in UN rated containers prior to transport and disposal at an RCRA permitted TSDF. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet, with a total dissolved solids concentration of approximately 1000 mg/l. The discharge plan addresses how oilfield products and waste from the facility operations will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-284) - Process Equipment & Service Company (PESCO), Rod Troxell Director of Health, Safety and Environmental, PO Box 929, Farmington, NM 87499, 505-327-2222, has submitted a renewal application for the previously approved discharge plan (GW-284) for their manufacturing facility, located in the SE/4 SW/4 of Section 21, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately four miles east of Farmington, New Mexico. Approximately 15 gallons of solvent, 10 gallons of xylene, 175 gallons of glycol, 1,000 gallons Hydro-test water, 5 gallons of lubricants, 2 drums of inert solids and paraffin, 6 yd3 metal of blast media and grindings, 10 tons of scrap metal and 147 yd3 of paper, cardboard and general office waste are generated on site monthly, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 66 feet, with a total dissolved solids concentration of approximately 3130 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to

The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL
Director

Mark Fesmire, Director

Legal No. 60098 published in The Daily Times, Farmington, New Mexico on Wednesday April 30, 2008

AFFIDAVIT OF PUBLICATION

Ad No. 573168

STATE OF NEW MEXICO County of San Juan:

COPY OF PUBLICATION

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING DIRECTOR of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in The Daily Times on the following
May 8, 2008

And the cost of the publication is \$ 381.99

Connie Pruitt

ON 5-12-08 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Margot B. Hambson
My Commission Expires

4-24-11

AVISO PÚBLICO

Univar USA Inc., Mark C. Hess, Gerente Regional de Regulaciones, 10889 Bekay Street, Dallas, TX 75238, ha sometido una solicitud de renovación para el previo aprobado plan de descarga (GW-098) para la empresa de distribución de Univar USA Inc. Farmington, situada en el NE/4 de la Sección 24, Township 29 North, Range 13 West, San Juan County, New Mexico, aproximadamente dos millas del sureste de Farmington, New Mexico. Aproximadamente 200 galones de agua del baldeo se generan en sitio anualmente. Residuos son coleccionados y temporalmente almacenados en contenedores, clasificados por la UN antes del transporte y descartamiento en un sitio de disposición final aprobado por RCRA. El agua subterránea probablemente afectada por un derramamiento, un escape o uná descarga accidental esta en una profundidad de aproximadamente 55 pies, con una concentración total de los sólidos en suspensión de aproximadamente 1000 mg/l. El plan de descarga trata como los productos del campo petrolifero y residuos de las operaciones de la empresa serán manejados apropiadamente, almacenados, y descartados, incluyendo como los derramamientos, escapes, y otros descargas accidentales a la superficie serán manejados para proteger el agua fresca. Cualquier persona interesada puede obtener la información someter comentarios o solicitar ser colocado en una lista de propaganda específica de la facilidad para futuros avisos contactando a Edward J. Hansen en el New Mexico OCD, en 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Teléfono (505) 476-3489. El OCD aceptara comentarios y declaraciones de interés con respecto a la renovación y creara una lista de propaganda específica de la empresa para personas que desean recibir los avisos futuros.

PUBLIC NOTICE

Univar USA Inc., Mark C. Hess, Regional Regulatory Manager, 10889 Bekay Street, Dallas TX 75238, has submitted a renewal application for the previously approved discharge plan (GW-098) for Univar USA Inc. Farmington Distribution facility, located in the NE/4 of Section 24, Township 29 North, Range 13 West, San Juan County, New Mexico, approximately two miles southeast of Farmington, New Mexico. Approximately 200 gallons of wash-down water are generated on site annually. Wastes are collected and temporarily stored in UN rated containers prior to transport and disposal at an RCRA permitted TSDF. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet, with a total dissolved solids concentration of approximately 1000 mg/l. The discharge plan addresses how oilfield products and waste from the facility operations will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

2008 MAY 21 PM 3 19

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THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2008 MAY 5 PM 2 34

NM Oil Conservation Division
Attn: Edward Hansen
1220 S. St Francis Dr
Santa Fe NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00253217 ACCOUNT: 00002212
LEGAL NO: 82768 P.O. #: 52100-7521
380 LINES 1 TIME(S) 330.96
AFFIDAVIT: 7.00
TAX: 26.83
TOTAL: 364.79

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

Ok. to pay
Edward Hansen
5-6-08

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82768 a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/30/2008 and 04/30/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 30th day of April, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

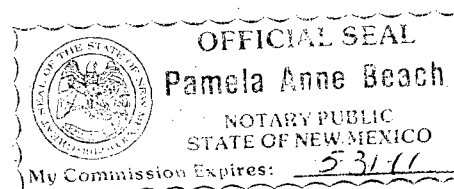
/S/ B. Perner

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 30th day of April, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011



**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

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(GW-074) - Halliburton Energy Services, Inc., P.O. Box 42810, Houston, Texas 77242-2810, has submitted a re-

newal application for the previously approved discharge plan (GW-074) for their facility located in Section 7, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, approximately two miles northwest of Hobbs, New Mexico. Approximately 10,000 gallons of truck and tool wash water and neutralized acid returns are discharged to the City of Hobbs POTW. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 70 feet, with a total dissolved solids concentration of approximately 300 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-098) - Univar USA Inc., Mark C. Hess, Regional Regulatory Manager, 10889 Bekay Street, Dallas TX 75238, has submitted a renewal application for the previously approved discharge plan (GW-098) for Univar USA Inc. Farmington Distribution facility, located in the NE/4 of Section 24, Township 29 North, Range 13 West, San Juan County, New Mexico, approximately two miles southeast of Farmington, New Mexico. Approximately 200 gallons of wash-down water are generated on site annually. Wastes are collected and temporarily stored in UN rated containers prior to transport and disposal at an RCRA permitted TSDF. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet, with a total dissolved solids concentration of approximately 1000 mg/l. The discharge plan addresses how oilfield products and waste from the facility operations will be properly handled,

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147 yd3 of paper, cardboard and general office waste are generated on site monthly, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 66 feet, with a total dissolved solids concentration of approximately 3130 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or request-

ing to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 2008.

**STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION**

S E A L

**Mark Fesmire,
Director**

**Legal #82768
Pub. April 30, 2008**

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, April 24, 2008 6:08 PM
To: 'Mark Hess'
Subject: Discharge Permit (GW098) Renewal Application Administratively Complete
Attachments: GW055_GW074_GW098_GW284 Public Notice 4-24-08 SFNM.pdf; GW098 Draft Discharge Permit 4-24-08.pdf; GW098_AdminCompLetter4-24-08.pdf

Dear Mr. Hess:

The submitted discharge permit application for the Univar USA – Farmington Distribution Facility has been determined to be **administratively complete**.

I have attached the **Administratively Complete Letter**, **Draft Permit**, and **OCD Public Notice** for your records.

Please see the Administratively Complete Letter for instructions for the public notice you are required to give.

Also, please note item #22 of the Draft Permit.

Let me know if you have any questions regarding this matter.

Edward J. Hansen
Hydrologist
Environmental Bureau
505-476-3489

From: Mark Hess [mailto:Mark.Hess@univarusa.com]
Sent: Friday, April 18, 2008 2:51 PM
To: Hansen, Edward J., EMNRD
Subject: RE: GW-098 (Farmington facility) Permit Renewal

Edward, Attached is a sample public notice. Please let me know when we should submit to the Farmington paper.

The flooding potential for the site is minimal. The site elevation is 5411 ft ASL. The nearest river, the San Juan, is .5 miles South of the facility bearing 188 and has an elevation of 5304 ft. The elevation difference is @105 feet. Thank you for your assistance. Please let me know if you need any additional information.

Mark Hess
Univar USA
Regional Regulatory and Quality Assurance Manager
10889 Bekay Street
Dallas, TX 75238
(214) 503-5768 wk
(214) 668-2940 cell
mark.hess@univarusa.com

From: Hansen, Edward J., EMNRD [mailto:edwardj.hansen@state.nm.us]

4/24/2008

Sent: Wednesday, April 09, 2008 5:15 PM
To: Mark Hess
Subject: GW-098 (Farmington facility) Permit Renewal

Mark,

Thank you for submitting your application for the renewal of discharge permit (GW-098).

I need a few items before I can deem the application complete:

1) Attached is an example public notice. Please fill in the high-lighted portions as they pertain to your facility and return it to me for approval (prior to publication – I'll give you further publication details once the notice has been approved).

The notice must include the depth to groundwater and the TDS concentration of the groundwater. The OCD notice for a facility near your facility is at the link below:

http://ocdimage.emnrd.state.nm.us/Edocs/FileStore/SantaFeEnvironmental/AO/B-51891/PENV000GW00236_0001.tif (page 16). This information may be use for your site.

2) Also, please submit the name of the newspaper that you propose to publish the public notice.

3) Please submit the flooding potential of the site. (This could include a FEMA map, size of berms on the perimeter of the site, elevation above watercourses, topographic map, etc.)

Please submit the above information to me within 10 days.

Thank you for your cooperation in this matter. Please let me know if you have any questions regarding this matter.


Edward J. Hansen
Hydrologist
Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Office: 505-476-3489
FAX: 505-476-3464

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

4/24/2008

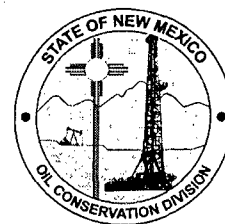


New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



May 24, 2008

Mark C. Hess
Univar USA, Inc.
10889 Bekay St.
Dallas, Texas 75238

RE: Discharge Permit (GW-098) Renewal
Univar USA - Farmington Distribution Facility
NE/4 of Section 24, Township 29 North, Range 13 West
San Juan County, New Mexico

Dear Mr. Hess:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **Univar USA, Inc.** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward J. Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>



ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

1. Payment of Discharge Plan Fees: All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. **The flat fee for an oil and gas service company is \$1,700.00. Please submit this amount along with the signed certification item 23 of this document after the final permit is issued in approximately 45 days. Checks should be made out to the New Mexico Water Quality Management Fund.**

2. Permit Expiration, Renewal Conditions and Penalties: Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on April 20, 2013** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.***

3. Permit Terms and Conditions: Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.

4. Owner/Operator Commitments: The owner/operator shall abide by all commitments submitted in its February 20, 2008, discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-

approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or

depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title _____

Date: _____



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



April 24, 2008

Mark C. Hess
Univar USA, Inc.
10889 Bekay St.
Dallas, Texas 75238

RE: Discharge Permit (GW-098) Renewal
Univar USA - Farmington Distribution Facility
San Juan County, New Mexico
Determination of Administratively Complete

Dear Mr. Hess:

The New Mexico Oil Conservation Division (OCD) has received the Univar USA, Inc., dated February 20, 2008, to renew the discharge permit, GW-098, for the Univar USA - Farmington Distribution Facility located in the NE/4 of Section 24, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico. The application was received on February 29, 2008, and the filing fee was received on February 29, 2008. The application and a follow-up correspondence, which proposed the newspaper to publish the public notice, provided the required information in order to deem the application "administratively" complete.

Now that the submittal is deemed "administratively" complete, the New Mexico Water Quality Control Commission regulations (WQCC) public notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the OCD. The OCD hereby approves your submitted draft version of the public notice for translation into Spanish and publication in the specified newspaper in both English and Spanish.

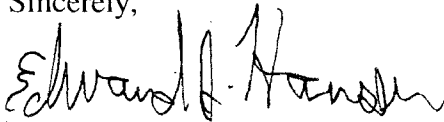


The public notice must be given no later than May 24, 2008. Once the notice has been given, then please submit to the OCD within 15 days of public notice:

- 1) proof that the notice was published in the newspaper in both English and Spanish (affidavit of publication from the newspaper) (the notice must be published as a **display ad** and not in the legal or classified ad section) and
- 2) proof that the notice was sent via certified mail to each landowner [signed certified mail receipt (green card) by each landowner – *this is not required if you are the landowner*].

If you have any questions regarding this matter, please do not hesitate to contact me at (505) 476-3489 or edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit renewal review.

Sincerely,



Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, April 24, 2008 4:52 PM
To: Thompson, Bruce C., DGF; Warren, Alvin, DIA; Kiger, Stephanie P, DIA;
'ddapr@nmda.nmsu.edu'; 'Linda_Rundell@nm.blm.gov'; 'psisneros@nmag.gov';
'lsouthard@nmag.gov'; 'r@rthicksconsult.com'; 'sricdon@earthlink.net';
'nmparks@state.nm.us'; Dantonio, John, OSE; 'sreid@nmoga.org'; Martinez, Elysia, NMENV;
'lazarus@glorietageo.com'; Stone, Marissa, NMENV; 'ron.dutton@xcelenergy.com';
'cgarcia@fs.fed.us'; 'jbarnett@barnettwater.com'; Kieling, John, NMENV; 'bsg@garbhall.com';
Olson, Bill, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com';
'staff@ipanm.org'; Williams, Chris, EMNRD; Johnson, Larry, EMNRD; Gum, Tim, EMNRD;
Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Powell, Brandon, EMNRD; Martin, Ed,
EMNRD
Subject: Public Notice for Discharge Permit Renewals of GW055, GW074, GW098 and GW284
Attachments: GW055_GW074_GW098_GW284 Public Notice 4-24-08 SFNM.pdf

4/28/2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-055) - Thriftway Company, 501 Airport Drive, Suite 100, Farmington, New Mexico, has submitted a renewal application for the previously approved discharge plan (GW-055) for the Thriftway Refinery, located at 626 Road 5500, Bloomfield, New Mexico, in the SE/4 Section 32, SW/4 SW/4 Section 33 Township 29 North, Range 11 West and in the NW/4 SE/4 and NE/4 SE/4 of Section 9 Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately three miles south of Bloomfield, New Mexico. The facility remains semi-active as a temporary crude oil storage facility for Western Refining. Process materials temporarily stored consist of crude oil. Chemicals used at the site consist of 22 BE hydrochloric acid, which is to control the pH of the water in the air stripper. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 feet, with a total dissolved solids concentration of approximately 3000 to 5000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The discharge permit requires that groundwater contamination at the site will be remediated according to an NMOCD-approved plan.

(GW-074) - Halliburton Energy Services, Inc., P.O. Box 42810, Houston, Texas 77242-2810, has submitted a renewal application for the previously approved discharge plan (GW-074) for their facility located in Section 7, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, approximately two miles northwest of Hobbs, New Mexico. Approximately 10,000 gallons of truck and tool wash water and neutralized acid returns are discharged to the City of Hobbs POTW. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 70 feet, with a total dissolved solids concentration of approximately 300 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-098) - Univar USA Inc., Mark C. Hess, Regional Regulatory Manager, 10889 Bekay Street, Dallas TX 75238, has submitted a renewal application for the previously approved discharge plan (GW-098) for Univar USA Inc. Farmington Distribution facility, located in the NE/4 of Section 24, Township 29 North, Range 13 West, San Juan County, New Mexico, approximately two miles southeast of Farmington, New Mexico. Approximately 200 gallons of wash-down water are generated on site annually. Wastes are collected and temporarily stored in UN rated containers prior to transport and disposal at an RCRA permitted TSDF. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet, with a total dissolved solids concentration of approximately 1000 mg/l. The discharge plan addresses how oilfield products and waste from the facility operations will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-284) - Process Equipment & Service Company (PESCO), Rod Troxell Director of Health, Safety and Environmental, PO Box 929, Farmington, NM 87499, 505-327-2222, has submitted a renewal application for the previously approved discharge plan (GW-284) for their manufacturing facility, located in the SE/4 SW/4 of Section 21, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately four miles east of Farmington, New Mexico. Approximately 15 gallons of solvent, 10 gallons of xylene, 175 gallons of glycol, 1,000 gallons Hydro-test water, 5 gallons of lubricants, 2 drums of inert solids and paraffin, 6 yd³ metal of blast media and grindings, 10 tons of scrap metal and 147 yd³ of paper, cardboard and general office waste are generated on site monthly, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 66 feet, with a total dissolved solids concentration of approximately 3130 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
1220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

PN Mailed
RECEIVED

APR 24 2008
Environmental Bureau
Oil Conservation Division

Dr. Harry Bishara
P.O. Box 748
Cuba, NM 87013

GW098

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STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
1220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

State Historic Preservation Officer
228 East Palace Avenue
Villa Rivera Room 101
Santa Fe, NM 87503

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
1220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

Field Supervisor
US Fish & Wildlife Service
2105 Osuna Road, Northeast
Albuquerque, NM 87113-1001



NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

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Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
P: (505) 476-3440
F: (505) 476-3462

Applications, Draft Permits, Public Notices and Notification List

(NOTE: ALL DOCUMENTS POSTED IN PDF FORMAT)



Notification List

List of Rule 19 and WQCC Interested Parties (12/02/05)

Applications (Recently Filed and Deemed Administratively Complete.)

APPLICANT	PERMIT NUMBER (IF FOR RENEWAL)	FACILITY NAME	DATE FILED

Draft Permits and Public Notices

NOTE: FOR NEW APPLICATIONS, DRAFT PERMITS MAY NOT BE AVAILABLE UNTIL PUBLIC NOTICE PERIOD HAS EXPIRED.

SPANISH LANGUAGE PUBLIC NOTICE

THRIFTWAY COMPANY (4/24/08) Thriftway Bloomfield Refinery (GW-055) Draft Permit, Public Notice, Administrative Completeness

HALLIBURTON ENERGY SERVICES, INC. (4/24/08) Oil and Gas Service Company - Hobbs (GW-074) Draft Permit, Public Notice, Administrative Completeness

UNIVAR USA, INC. (4/24/08) Oil and Gas Service Company - Farmington (GW-098) Draft Permit, Public Notice, Administrative Completeness

PROCESS EQUIPMENT & SERVICE COMPANY, INC. (4/24/08) Oil and Gas Service Company - Farmington (GW-284) Draft Permit, Public Notice, Administrative Completeness

WESTERN REFINING, LP (4/15/08) Jal Liquid Petroleum Gas (LPG) Storage Facility (GW-007) Draft Permit, Public Notice, Administrative Completeness

WEATHERFORD U.S. LP (4/2/08) Completion Gas and Oil Service Company - Farmington (GW-347) Draft Permit, Public Notice, Administrative Completeness

WEATHERFORD U.S. LP (4/1/08) Fishing and Rental Oil and Gas Service Company - Farmington (GW-281) Draft Permit, Public Notice, Administrative Completeness

BJ SERVICES COMPANY, USA (4/1/08) Hobbs Tooling Oil and Gas Service Company - (GW-017) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Burton Flats North Compressor Station (GW-241) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Bass James Compressor Station (GW-267) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Reed Canyon Compressor Station (GW-300) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Gonzales Mesa Compressor Station (GW-299) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Blanco Plant C & D Compressor Station (GW-049-2) Draft Permit, Public Notice, Administrative Completeness

ENTERPRISE PRODUCTS OPERATING, LP (3/20/08) Kutz Hydrocarbon Recovery Facility (GW-

Hansen, Edward J., EMNRD

From: Mark Hess [Mark.Hess@univarusa.com]
Sent: Friday, April 18, 2008 2:51 PM
To: Hansen, Edward J., EMNRD
Subject: RE: GW-098 (Farmington facility) Permit Renewal
Attachments: Public Notice Example for Farmington Branch DP Renewal.doc; FM Branch Topo.mdi; FM Branch in relation to Farmington.mdi

Edward, Attached is a sample public notice. Please let me know when we should submit to the Farmington paper.

The flooding potential for the site is minimal. The site elevation is 5411 ft ASL. The nearest river, the San Juan, is .5 miles South of the facility bearing 188 and has an elevation of 5304 ft. The elevation difference is @105 feet. Thank you for your assistance. Please let me know if you need any additional information.

Mark Hess
Univar USA
Regional Regulatory and Quality Assurance Manager
10889 Bekay Street
Dallas, TX 75238
(214) 503-5768 wk
(214) 668-2940 cell
mark.hess@univarusa.com

From: Hansen, Edward J., EMNRD [mailto:edwardj.hansen@state.nm.us]
Sent: Wednesday, April 09, 2008 5:15 PM
To: Mark Hess
Subject: GW-098 (Farmington facility) Permit Renewal

Mark,

Thank you for submitting your application for the renewal of discharge permit (GW-098).

I need a few items before I can deem the application complete:

1) Attached is an example public notice. Please fill in the high-lighted portions as they pertain to your facility and return it to me for approval (prior to publication – I'll give you further publication details once the notice has been approved).

The notice must include the depth to groundwater and the TDS concentration of the groundwater. The OCD notice for a facility near your facility is at the link below:

http://ocdimage.emnrd.state.nm.us/Edocs/FileStore/SantaFeEnvironmental/AO/B-51891/PENV000GW00236_0001.tif (page 16). This information may be use for your site.

2) Also, please submit the name of the newspaper that you propose to publish the public notice.

3) Please submit the flooding potential of the site. (This could include a FEMA map, size of berms on the perimeter of the site, elevation above watercourses, topographic map, etc.)

Please submit the above information to me within 10 days.

4/18/2008

Thank you for your cooperation in this matter. Please let me know if you have any questions regarding this matter.

Edward J. Hansen
Hydrologist
Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Office: 505-476-3489
FAX: 505-476-3464

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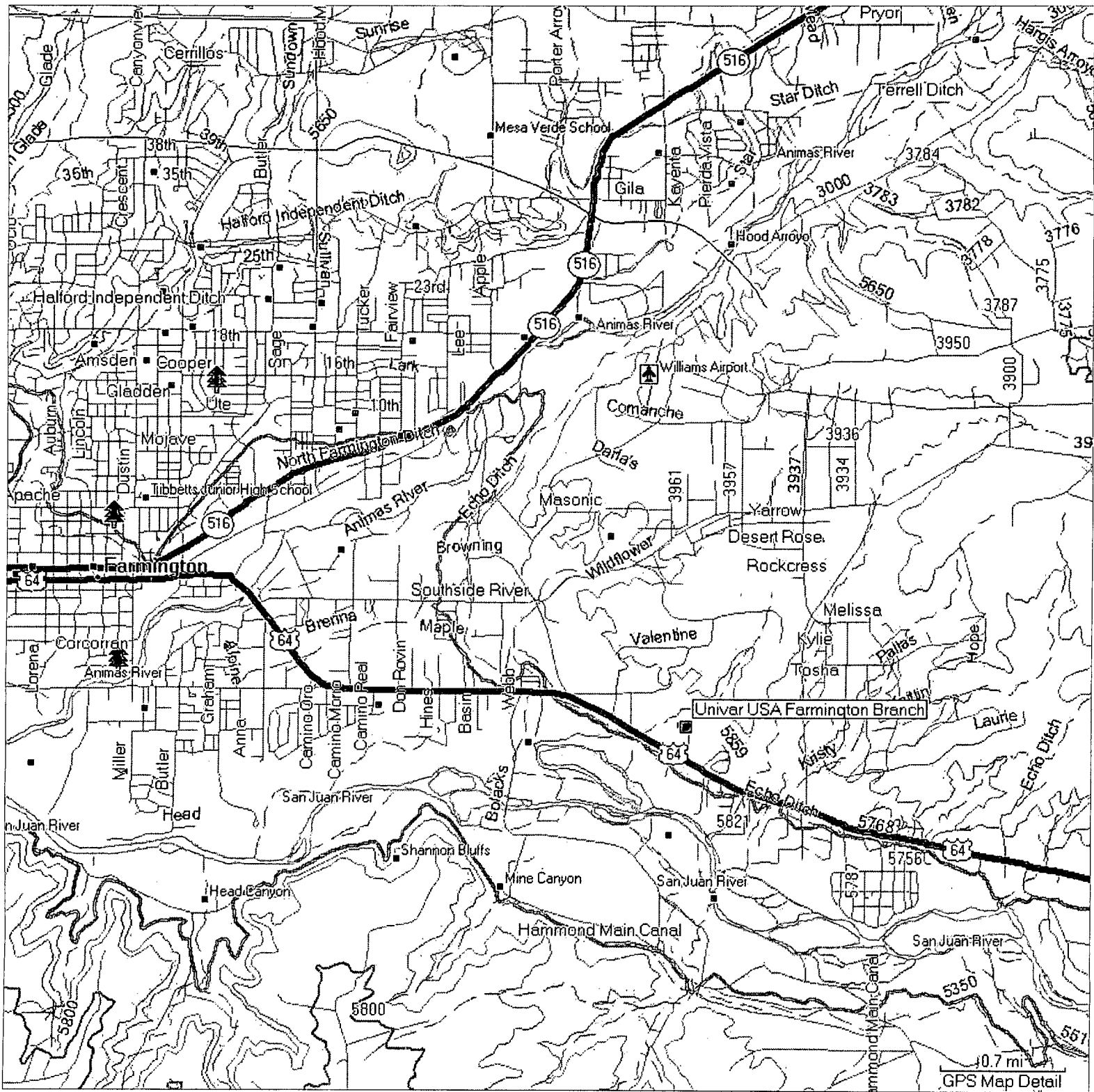
This inbound email has been scanned by the MessageLabs Email Security System.

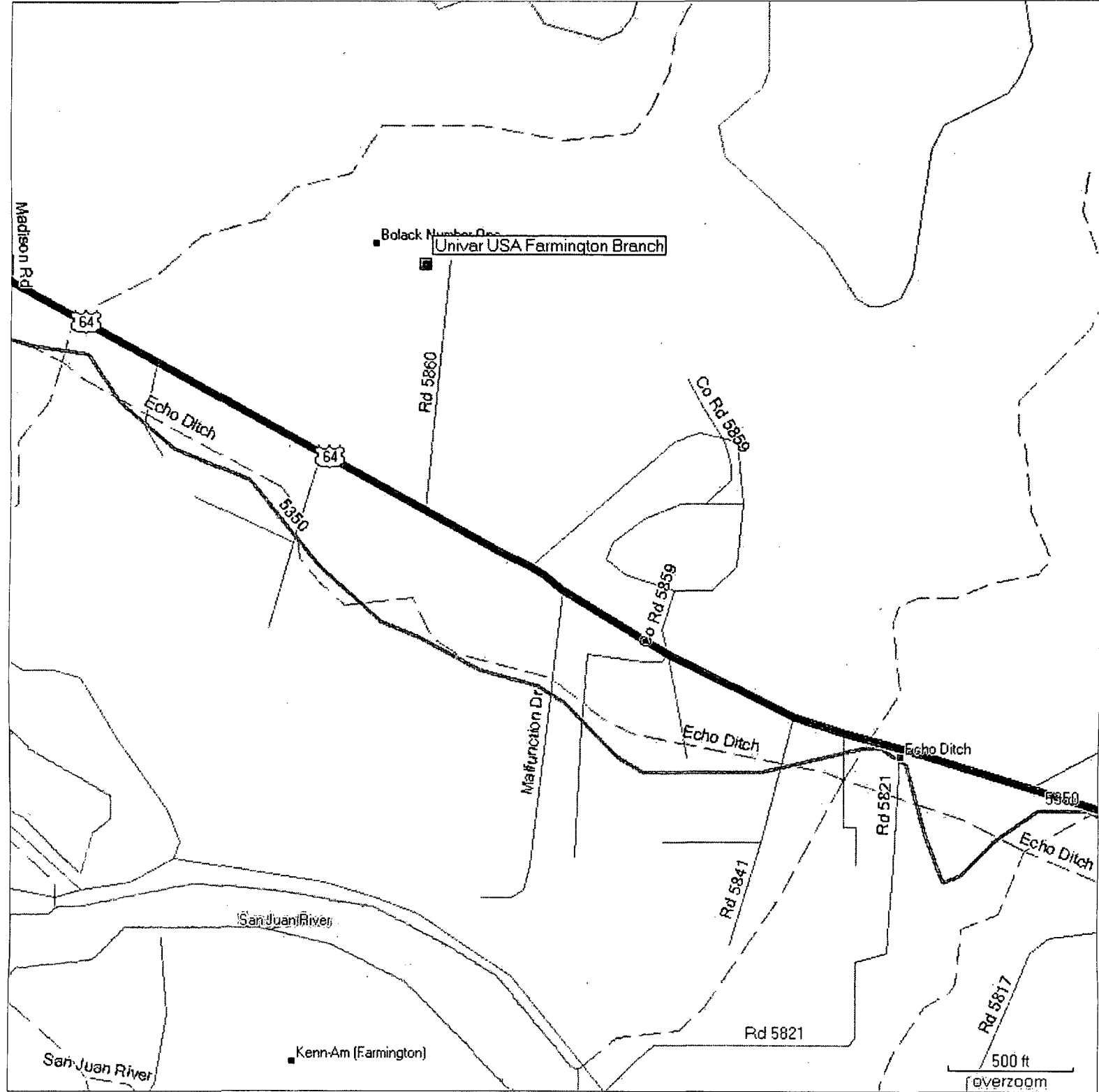
4/18/2008

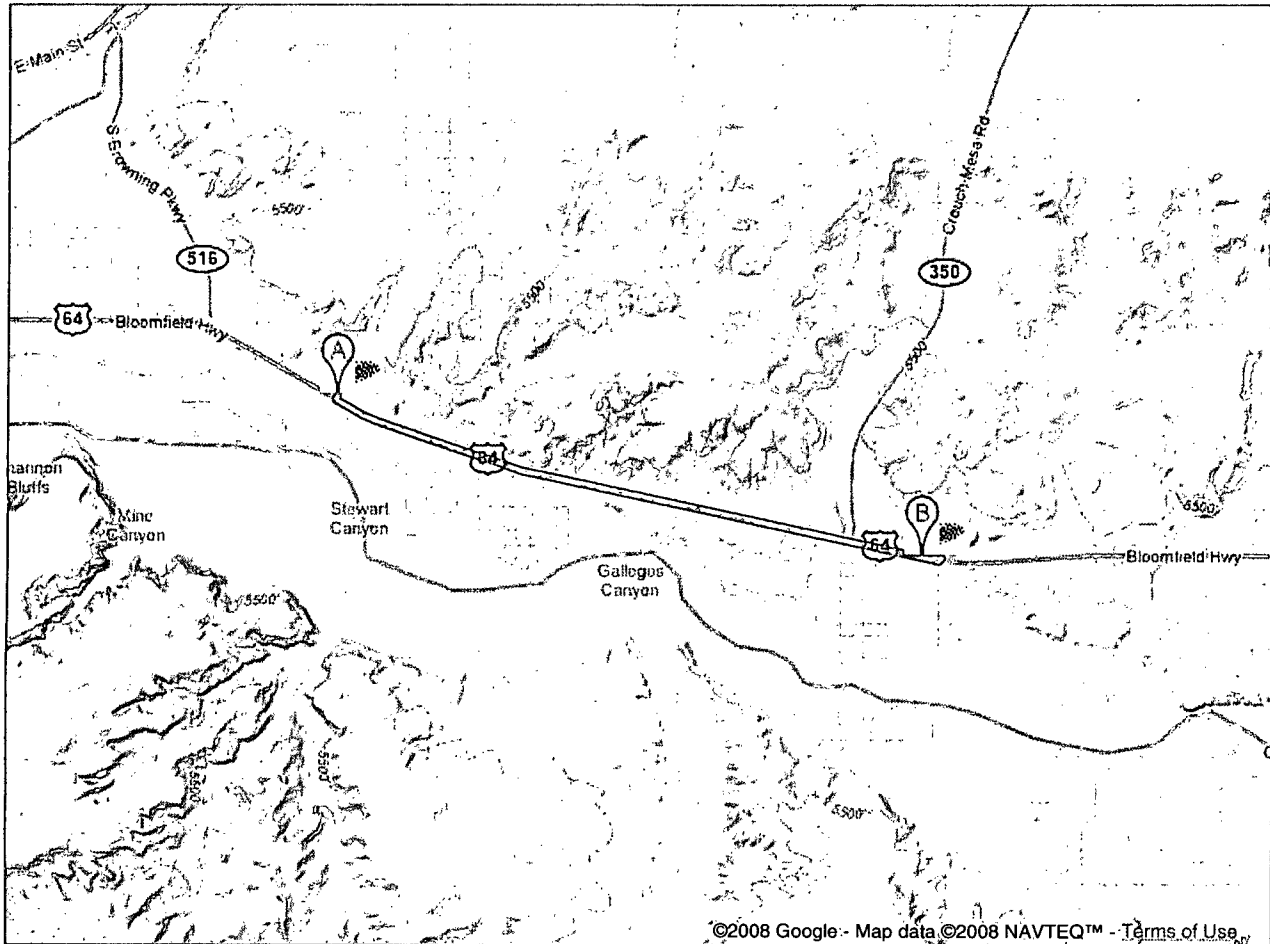
PUBLIC NOTICE

Univar USA Inc., Mark C. Hess, Regional Regulatory Manager, 10889 Bekay Street, Dallas TX 75238, has submitted a renewal application for the previously approved discharge plan (GW-098) for Univar USA Inc. Farmington Distribution facility, located in the NE/4 of Section 24, Township 29 North, Range 13 West, San Juan County, New Mexico, approximately two miles southeast of Farmington, New Mexico. Approximately 200 gallons of wash-down water are generated on site annually. Wastes are collected and temporarily stored in UN rated containers prior to transport and disposal at an RCRA permitted TSDF. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet, with a total dissolved solids concentration of approximately 1000 mg/l. The discharge plan addresses how oilfield products and waste from the facility operations will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

{This public notice is proposed to be published in the Farmington Daily Times.}








☐ Avoid highways

 **15 County Road 5860**
Farmington, NM 87401

Drive: 3.6 mi – about 7 mins

- | | |
|--|--------|
| 1. Head south on CR-5860 toward US-64 W | 220 ft |
| 2. Turn left at US-64 E | 3.4 mi |
| 3. Make a U-turn at CR-5485 | 0.1 mi |

 **5796 Hwy 64**
Farmington, NM 87401

These directions are for planning purposes only. You may find that construction projects, traffic, or other events may cause road conditions to differ from the map results.

Map data ©2008 NAVTEQ™

Hansen, Edward J., EMNRD

From: Mark Hess [Mark.Hess@univarusa.com]
Sent: Wednesday, April 09, 2008 7:00 PM
To: Hansen, Edward J., EMNRD
Subject: RE: GW-098 (Farmington facility) Permit Renewal

Thank you Edward. I will get it to you this next week.

From: Hansen, Edward J., EMNRD [mailto:edwardj.hansen@state.nm.us]
Sent: Wednesday, April 09, 2008 5:15 PM
To: Mark Hess
Subject: GW-098 (Farmington facility) Permit Renewal

Mark,

Thank you for submitting your application for the renewal of discharge permit (GW-098).

I need a few items before I can deem the application complete:

1) Attached is an example public notice. Please fill in the high-lighted portions as they pertain to your facility and return it to me for approval (prior to publication – I'll give you further publication details once the notice has been approved).

The notice must include the depth to groundwater and the TDS concentration of the groundwater. The OCD notice for a facility near your facility is at the link below:

http://ocdimage.emnrd.state.nm.us/Edocs/FileStore/SantaFeEnvironmental/AO/B-51891/PENV000GW00236_0001.tif (page 16). This information may be use for your site.

2) Also, please submit the name of the newspaper that you propose to publish the public notice.

3) Please submit the flooding potential of the site. (This could include a FEMA map, size of berms on the perimeter of the site, elevation above watercourses, topographic map, etc.)

Please submit the above information to me within 10 days.

Thank you for your cooperation in this matter. Please let me know if you have any questions regarding this matter.

Edward J. Hansen
Hydrologist
Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Office: 505-476-3489
FAX: 505-476-3464

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4/10/2008

message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

4/10/2008

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, April 24, 2008 4:48 PM
To: 'legals@sfnewmexican.com'
Subject: GW55, 74, 98, 284 Discharge Permit Public Notice -SF New Mexican
Attachments: GW055_GW074_GW098_GW284 Public Notice 4-24-08 SFNM.DOC

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. The Oil Conservation Division (OCD) PO # is **52100-000007521** and Account # 56689 (account # included for your use only). Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489

4/24/2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-055) - Thriftway Company, 501 Airport Drive, Suite 100, Farmington, New Mexico, has submitted a renewal application for the previously approved discharge plan (GW-055) for the Thriftway Refinery, located at 626 Road 5500, Bloomfield, New Mexico, in the SE/4 Section 32, SW/4 SW/4 Section 33 Township 29 North, Range 11 West and in the NW/4 SE/4 and NE/4 SE/4 of Section 9 Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately three miles south of Bloomfield, New Mexico. The facility remains semi-active as a temporary crude oil storage facility for Western Refining. Process materials temporarily stored consist of crude oil. Chemicals used at the site consist of 22 BE hydrochloric acid, which is to control the pH of the water in the air stripper. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 feet, with a total dissolved solids concentration of approximately 3000 to 5000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The discharge permit requires that groundwater contamination at the site will be remediated according to an NMOCD-approved plan.

(GW-074) - Halliburton Energy Services, Inc., P.O. Box 42810, Houston, Texas 77242-2810, has submitted a renewal application for the previously approved discharge plan (GW-074) for their facility located in Section 7, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, approximately two miles northwest of Hobbs, New Mexico. Approximately 10,000 gallons of truck and tool wash water and neutralized acid returns are discharged to the City of Hobbs POTW. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 70 feet, with a total dissolved solids concentration of approximately 300 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-098) - Univar USA Inc., Mark C. Hess, Regional Regulatory Manager, 10889 Bekay Street, Dallas TX 75238, has submitted a renewal application for the previously approved discharge plan (GW-098) for Univar USA Inc. Farmington Distribution facility, located in the NE/4 of Section 24, Township 29 North, Range 13 West, San Juan County, New Mexico, approximately two miles southeast of Farmington, New Mexico. Approximately 200 gallons of wash-down water are generated on site annually. Wastes are collected and temporarily stored in UN rated containers prior to transport and disposal at an RCRA permitted TSDF. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet, with a total dissolved solids concentration of approximately 1000 mg/l. The discharge plan addresses how oilfield products and waste from the facility operations will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-284) - Process Equipment & Service Company (PESCO), Rod Troxell Director of Health, Safety

and Environmental, PO Box 929, Farmington, NM 87499, 505-327-2222, has submitted a renewal application for the previously approved discharge plan (GW-284) for their manufacturing facility, located in the SE/4 SW/4 of Section 21, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately four miles east of Farmington, New Mexico. Approximately 15 gallons of solvent, 10 gallons of xylene, 175 gallons of glycol, 1,000 gallons Hydro-test water, 5 gallons of lubricants, 2 drums of inert solids and paraffin, 6 yd³ metal of blast media and grindings, 10 tons of scrap metal and 147 yd³ of paper, cardboard and general office waste are generated on site monthly, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 66 feet, with a total dissolved solids concentration of approximately 3130 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.enmr.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, April 24, 2008 4:48 PM
To: 'legals@daily-times.com'
Subject: GW55, 98, 284 Discharge Permit Public Notice - Farmington
Attachments: GW055_GW098_GW284 Public Notice 4-24-08 FarmDailyNews.DOC

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. The Oil Conservation Division (OCD) PO # is **52100-0000007516** and Account # 780352 (account # included for your use only). Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489

4/24/2008

NOTICE OF PUBLICATION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 2/20/08

or cash received on _____ in the amount of \$ 100⁰⁰

from UNIVAR

for GW-98

Submitted by: Lawrence Rocio Date: 3-4-08

Submitted to ASD by: Lawrence Rocio Date: 3-4-08

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal ☒

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



Univar USA, Inc.
10889 Bekay Street
Dallas, TX 75238-1313
Telephone: (214) 503-5768
Toll Free: (800) 909-4897
Fax: (214) 340-9113
mark.hess@univarusa.com
www.univarusa.com
www.chemcare.com

State of New Mexico
Energy, Minerals, and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: Application for Renewal of Discharge Permit GW-098

Attached is Univar USA Inc's renewal application for our Discharge Permit GW-098 for the facility located at County Road 5860 #15, City of Farmington, County of San Juan, State of New Mexico.

If you have any questions regarding this mater please give me a call at 214 668-2940.

Thank you.

Mark Hess
Regional ChemCare Manager
Univar USA

RECEIVED
2008 FEB 23 PM 12:29



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www.univarusa.com
www.chemcare.com

1. Type ; Service Company
2. Operator Univar USA Inc., A state of Washington incorporated company.
3. Location GPS coordinates N 36.71534 W -108.14554
4. Landowner information:
Univar USA Inc.
17425 NE Union Hill Road
Redmond WA 98052
(425) 889-3400

Local facility contact information:

Lee Hamm Operations Supervisor 505 325-3535 (Univar Farmington NM)
Bob Long Operations Manager 972 329 8670 (Univar -Mesquite TX office)
Mark Hess Regional Regulatory Manager 214 668 2940 (Univar Dallas TX Office)

5. Facility Description: Univar's Farmington facility is a chemical distribution facility located on the West side of County Road 5860 approximately .15 miles North of US Highway 64 in Farmington, San Juan County, New Mexico. Bulk and containerized products are received by tanker and package trucks, stored, and shipped out in the same mode to Univar's customers. The property consists of @ 4 acres of land that has been graded and sloped to contain water onsite. Berms are in place as necessary around active operational areas to retain water and prevent stormwater from leaving the property. Secondary containment structures are in place to contain the contents from the largest tank and are also in place to contain any spills that may occur during material transfer to trucks.
6. Materials Stored at the Facility
 - a. **Attachment A** Bulk Tank product List
 - b. **Attachment B** SARA 313 report
7. Univar Farmington has no ongoing production processes that generate waste on a regular basis. Wastes are currently generated from out of date product disposal or spill cleanups. Storm water discharged from secondary containment is evaluated for visible oils or sheen. Any waters that are contaminated are hauled offsite for disposal.
 1. Separators scrubbers and slug catchers – **None at Facility**



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2. Boilers waste Heat Recovery Units, Cogeneration facilities and cooling towers /fans: **None at Facility.**
 3. Wash Down/ steam out effluent from Process and Storage equipment internals and externals. **None at Facility.**
 4. Solvents/ Degreasers - Facility uses no solvents or degreasers as part of daily operations.
 5. Spent Acids or Caustics - **None at Facility**
 6. Used Engine Coolants: All maintenance of equipment is done offsite by local Farmington Equipment service companies.
 7. Used Lubrication and Motor Oils.
 8. Used Lube Oil and Process Filters
 9. Solids and Sludge's from Tanks.
 10. Painting Wastes; Univar does periodic painting as part of ongoing maintenance activities. Any unused paint that would be disposed of would be managed as a waste and shipped to an appropriate TSDF via Univar's ChemCare waste program.
 11. Sewage: Univar facility is connected to City Sanitary Sewage System.
 12. Laboratory Wastes: Univar does not have an onsite laboratory. Univar may do periodic sampling of products. All retain samples are managed per Univar Operating Standard. This Operating SOP is available for review upon request.
 13. Other Liquid wastes: Secondary Containment storm waters are evaluated for oil and sheen. If present materials are shipped offsite for disposal.
 14. Other Waste Solids. Out of date products are periodically shipped for disposal. Refer to **Attachment C**.
8. A. Univar manages all of its waste materials through Univar's' ChemCare waste management program. Material is characterized and sent to appropriately permitted offsite disposal facilities for treatment. Attachment C is a summary of Farmington's offsite waste shipments disposed of in 2007, 2006, and 2005.
- B. Collection and Storage Systems.
- C. Existing effluent and Solids Disposal.- Univar has no existing Effluent or Solids disposal processes at the Farmington Facility.
9. No modifications to current facility are proposed. Univar's collection and storage systems meet the criteria of section 8B.
 10. A part of Univar's operating standards is to complete daily inspections of the facility. Univar's daily inspection sheet is **Attachment E**. Records are maintained onsite for 3 years. Univar's SPCC Plan is attached as **Attachment D**. In the event of any spill the Notification procedures are detailed within.
 11. Spill/ Leak Prevention and Reporting Procedures (Contingency Plans): Univar's Contingency Plan is maintained onsite at all Univar facilities. This 95 page



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document details the topics outlined on the Table of Contents submitted as an Example on **Attachment F**. This contingency plan in conjunction with Univar's SPCC plan, details preventative measures and response measures in the event of a spill.

12. A. Site Characteristics: Hydrologic/geologic data:
 1. The closest body of waste is the San Juan River that flows in an east to west direction and is situated .7 miles to the south of the site.
 2. Depth and TDS concentration of groundwater most likely to be affected is unavailable.
 3. Reference source information on geologic information.
 - a. Soil Type. Not available
 - b. Name of Aquifer. Not available
 - c. Composition of aquifer. Not available
 - d. Depth to rock at base of alluvium. Not available
 4.
 - a. Flooding Potential at the discharge site:
 - b. Flood Protection Measures
- B. Information pending
 - 1.
 - 2.
 - 3.
 - 4.
 - 5.
 - 6.
13. Other Compliance Information
 1. Univar is committed to compliance with all federal and state regulations. As a responsible steward Univar commits to compliance with NMOCD Rule 116 and WQCC Section 1203 spill leak reporting.
 2. A Closure Plan as Described in WQCC Section 3107.A.11 "Monitoring, Reporting and other Requirements." Refer to WQCC Section 3107.A.11



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Attachment A

UNIVAR USA TANK FARM – FARMINGTON, NM

70.5 20	70.5 18	117.67 16	70.5 14	70.5 12	70.5 10	49 8	59.25 6	56.58 4	89.25 2
31.33 19	31.33 17	70.5 15	70.5 13	70.5 11	49 9	49 7	70.5 5	70.5 3	89.25 1

1. TRIETHYLENE GLYCOL	18,000 GLS
2. ANTIFREEZE CONCENTRATE	18,000 GLS
3. METHANOL	18,000 GLS
4. METHANOL	18,000 GLS
5. METHANOL	18,000 GLS
6. METHANOL	18,000 GLS
7. TRIETHYLENE GLYCOL	18,000 GLS
8. TRIETHYLENE GLYCOL	18,000 GLS
9. EMPTY	18,000 GLS
10. XYLENE	18,000 GLS
11. AMBITROL CN/FL	18,000 GLS
12. TOLUENE	18,000 GLS
13. IC-110	18,000 GLS
14. IC-210	18,000 GLS
15. AMBITROL FL	8,000 GLS
16. NORKOOL DILUTE	16,000 GLS
17. AMBITROL NTF	4,000 GLS
18. UCARSOL 814	16,800 GLS
19. EMPTY	4,000 GLS
20. ANTIFREEZE 50/50	18,000 GLS
23. SULFURIC ACID	8,000 GLS



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Attachment B

Univar Farmington NM Tier II report

UNIVAR

TIER TWO - EMERGENCY AND HAZARDOUS CHEMICAL INVENTORY

Last Run Date: 1/8/2008

Attachment B

WH FM FARMINGTON

Reporting Period In the Past 12 Months As Of December 31, 2006

FACILITY

UNIVAR FARMINGTON

OWNER/OPERATOR NAME:

UNIVAR USA INC

IDENTIFICATION:

COUNTY ROAD 5860 #15

17425 NE Union Hill road
Redmond WA 98052

FARMINGTON NM 87401

425-889-3400

EMERGENCY CONTACT:

Name: LEE HAMM

Title: BRANCH OPS SUPVSR

Phone: 505-325-3535 Ext

24 Hr Phone: 800-424-9300

SIC CODE:

5169

DUN & BRAD:

102971785

Name: BOB LONG

Title: BRANCH OPS MGR

Phone: 972-329-8670 Ext

24 Hr Phone: 800-424-9300

CERTIFICATION (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in pages one through 30, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

NAME AND OFFICIAL TITLE OF OWNER/OPERATOR OR OWNER/OPERATOR'S AUTHORIZED REPRESENTATIVE

SIGNATURE

DATE

Mark Hess

Regulatory

Manager

Mark Hess

2/29/08

UNIVAR
TIER TWO - EMERGENCY AND HAZARDOUS CHEMICAL INVENTORY

Page 1 Of 30

WH FM FARMINGTON

Reporting Period in the Past 12 Months As Of December 31, 2007

MSDS Name		AMBITROL CN COOLANT, NO DYE					MSDS Number		DW44067				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS					A	DFT	1:4	
N	000107-21-1					ETHYLENE GLYCOL	Fire	()	04	Max. Daily Amount (Actual)			
N	007758-11-4					DIPOTASSIUMPHOSPHATE	Sudden Rel	()					
N	007732-18-5					WATER	Reactivity	()	02	Avg. Daily Amount (Actual)			
							Immediate	(X)					
							Delayed	(X)	21	No. of Days On Site (days)			

MSDS Name		AMBITROL * FL 50 COOLANT, DYED					MSDS Number		DW07666				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS					D	A	Y20	1:4
N	000107-21-1			ETHYLENE GLYCOL		Fire	()	04	Max. Daily Amount (Actual)			T10	
N	007732-18-5			WATER		Sudden Rel	()						
						Reactivity	()	04	Avg. Daily Amount (Actual)				
N	007758-11-4			DIPOTASSIUM PHOSPHATE		Immediate	(X)						
						Delayed	(X)	365	No. of Days On Site (days)				

December 31, 2007

[illegible]

MSDS Name			AMBITROL * NTF 50 COOLANT , DYED						MSDS Number		DW07672			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature				
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS					Max. Daily Amount (Actual)	A	D	T 10	1:4
N	000057-55-6		PROPYLENE GLYCOL			Sudden Rel	()						Y20	
N	007732-18-5		WATER			Reactivity	()	04	Avg. Daily Amount (Actual)					
N	007758-11-4		DIPOTASSIUM PHOSPHATE			Immediate	()							
						Delayed	(X)	355	No. of Days On Site (days)					

TIER TWO - EMERGENCY AND HAZARDOUS CHEMICAL INVENTORY

Page 3 Of 30

WH FM FARMINGTON

Reporting Period in the Past 12 Months As Of

December 31, 2007

MSDS Name		ANTIFREEZE & COOLANT					MSDS Number		P9348VS			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature		
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS	Fire	()	04	Max. Daily Amount (Actual)	A	T10	1:4
N	000107-21-1					ETHYLENE GLYCOL	Sudden Rel	()				
N	000111-46-6					DIETHYLENE GLYCOL	Reactivity	()	03	Avg. Daily Amount (Actual)		
N	007758-11-4					DIPOTASSIUM PHOSPHATE	Immediate	(X)				
						Delayed	(X)	59	No. of Days On Site (days)			

MSDS Name		AQF 2				MSDS Number		39821				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature		
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS	Fire	()	04	Max. Daily Amount (Actual)	O	Y20	1:4
N	007732-18-5					WATER	Sudden Rel	()				
N	068439-57-6					NOT REGULATED	Reactivity	()	04	Avg. Daily Amount (Actual)		
N	000111-76-2					ETHYLENE GLYCOL n-BUTYL E	Immediate	(X)				
N	000111-46-6					DIETHYLENE GLYCOL	Delayed	(X)	364	No. of Days On Site (days)		
Y	000050-00-0					FORMALDEHYDE						

WH FM FARMINGTON

Reporting Period in the Past 12 Months As Of December 31, 2007

MSDS Name		BC-140				MSDS Number		56681				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature		
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS							
N	010043-35-3			BORIC ACID		Fire	()	04	Max. Daily Amount (Actual)	O	W20	1:4
N	000107-21-1			ETHYLENE GLYCOL		Sudden Rel	()					
						Reactivity	()	04	Avg. Daily Amount (Actual)			
N	000141-43-5			MONOETHANOLAMINE		Immediate	(X)					
						Delayed	(X)	346	No. of Days On Site (days)			

MSDS Name		BC-140 X2					MSDS Number		66506			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature		
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS							
N	010043-35-3			BORIC ACID		Sudden Rel	()	04	Max. Daily Amount (Actual)	O	W20	1:4
N	000141-43-5			MONOETHANOLAMINE		Reactivity	()	04	Avg. Daily Amount (Actual)			
N	000107-21-1			ETHYLENE GLYCOL		Immediate	(X)					
						Delayed	(X)	364	No. of Days On Site (days)			

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Reporting Period in the Past 12 Months As Of December 31, 2007

MSDS Name		BLEND ETHYLENE GLYCOL 25-85% WITH WATER					MSDS Number		CM0346					
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature				
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	()	05	Max. Daily Amount (Actual)	D	A	Y20	1:4
N	000107-21-1					ETHYLENE GLYCOL	Sudden Rel	()					T10	
N	007732-18-5					WATER	Reactivity	()	04	Avg. Daily Amount (Actual)				
							Immediate	(X)						
							Delayed	(X)	364	No. of Days On Site (days)				

MSDS Name		CALCIUM CHLORIDE MINI-PELLETS 94.97%					MSDS Number		DW23894			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature		
() EHS	() PURE	(X) MIX	(X) SOLID	() LIQUID	() GAS	Fire	()	04	Max. Daily Amount (Actual)	J	W20	1:4
N	010043-52-4			CALCIUM CHLORIDE		Sudden Rel	()					
N	007447-40-7			POTASSIUM CHLORIDE		Reactivity	()	04	Avg. Daily Amount (Actual)			
N	007647-14-5			SODIUM CHLORIDE		Immediate	(X)					
N	010476-85-4			NOT REGULATED		Delayed	()	359	No. of Days On Site (days)			
N	007732-18-5			WATER								

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Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		DOW* IC 110 FORMULATED IRON CHELATE MIXTURE					MSDS Number		DW24809			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature		
(X) EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS	Fire	()	04	Max. Daily Amount (Actual)	A	T10	1:4
N	007732-18-5			WATER		Sudden Rel	()					
N	007631-99-4			SODIUM NITRATE		Reactivity	()	04	Avg. Daily Amount (Actual)			
N	002836-32-0			SODIUM GLYCOLATE		Immediate	(X)					
N	006484-52-2			AMMONIUM NITRATE SOLUTION		Delayed	(X)	364	No. of Days On Site (days)			
Y	007664-41-7			AMMONIA								

MSDS Name		DOW IC 210 GAS CONDITIONING CHELANT					MSDS Number		DW24811			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature		
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS	Fire	()	04	Max. Daily Amount (Actual)	A	T10	1:4
N	007732-18-5			WATER		Sudden Rel	()					
N	002836-32-0			SODIUM GLYCOLATE		Reactivity	()	04	Avg. Daily Amount (Actual)			
N	001310-73-2			SODIUM HYDROXIDE		Immediate	(X)					
Y	000050-00-0			FORMALDEHYDE		Delayed	(X)	364	No. of Days On Site (days)			

Reporting Period In the Past 12 Months As Of **December 31, 2007**

MSDS Name				DRY ALUM				MSDS Number				GC002001					
Chemical Description								Physical and Health Hazards		Inventory (In Range Codes)				Storage Codes Locations Pressure Temperature			
() EHS	(X) PURE	() MIX	(X) SOLID	() LIQUID	() GAS			Fire	()	04	Max. Daily Amount (Actual)	J	W20	1.4:			
N	010043-01-3			ALUMINUM SULFATE				Sudden Rel	()								
								Reactivity	()	03	Avg. Daily Amount (Actual)						
								Immediate	(X)								
								Delayed	()	311	No. of Days On Site (days)						

MSDS Name		ES COOLANT BLENDS						MSDS Number		US000099			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
()	()	(X)	()	(X)	()		Fire	()	04	Max. Daily Amount (Actual)	O	Y20	1.4
EHS	PURE	MIX	SOLID	LIQUID	GAS								
N	TRADE SEC			NOT REGULATED			Sudden Rel	()					
N	000107-21-1			ETHYLENE GLYCOL			Reactivity	()	03	Avg. Daily Amount (Actual)			
							Immediate	(X)					
							Delayed	(X)	33	No. of Days On Site (days)			

Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		EXPEDITE 225 CLEAN-UP SOLUTION						MSDS Number		67732				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)			Storage Codes Locations Pressure Temperature			
()	()	(X)	()	(X)	()		Fire	()	04	Max. Daily Amount (Actual)	O	W20	1.4:	
EHS	PURE	MIX	SOLID	LIQUID	GAS		Sudden Rel	()						
N	000111-76-2		ETHYLENE GLYCOL n-BUTYL E											
							Reactivity	()	04	Avg. Daily Amount (Actual)				
							Immediate	(X)						
							Delayed	(X)	356	No. of Days On Site (days)				

MSDS Name		EXPEDITE 225 COMPONENT A						MSDS Number		66748			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
()	()	(X)	()	(X)	()		Fire	()	04	Max. Daily Amount (Actual)	O	W20	1.4
EHS	PURE	MIX	SOLID	LIQUID	GAS								
N	TRADE SEC			NOT REGULATED			Sudden Rel	()					
N	002426-08-6			NOT REGULATED			Reactivity	()	03	Avg. Daily Amount (Actual)			
N	000138-22-7			BUTYL LACTATE			Immediate	(X)					
							Delayed	(X)	314	No. of Days On Site (days)			

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Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		EXPEDITE 225 COMPONENT B						MSDS Number		66749			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	(X)	04	Max. Daily Amount (Actual)	O	W20	1:4
N	000067-56-1					METHANOL	Sudden Rel	()					
N	TRADE SEC					NOT REGULATED	Reactivity	()	03	Avg. Daily Amount (Actual)			
						Immediate	(X)						
						Delayed	(X)	300	No. of Days On Site (days)				

MSDS Name		FE-1A ACIDIZING COMPOSITION						MSDS Number		68579			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	(X)	04	Max. Daily Amount (Actual)	O	W20	1:4
N	000108-24-7					ACETIC ANHYDRIDE	Sudden Rel	()					
N	000064-19-7					ACETIC ACID	Reactivity	()	04	Avg. Daily Amount (Actual)			
							Immediate	(X)					
							Delayed	()	352	No. of Days On Site (days)			

Reporting Period In the Past 12 Months As Of December 31, 2007

[illegible]

MSDS Name		GASPERM 1000					MSDS Number		67653				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	(X)	04	Max. Daily Amount (Actual)	O	W20	1:4
N	000067-63-0		ISOPROPANOL				Sudden Rel	()					
N	008006-64-2		NOT REGULATED				Reactivity	()	04	Avg. Daily Amount (Actual)			
							Immediate	(X)					
							Delayed	(X)	343	No. of Days On Site (days)			

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Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		HYDROCHLORIC ACID (HCL) (ALL GRADES)					MSDS Number		OZ34514				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
(X) EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS					A	E	T10	1:4
N	007732-18-5		WATER			Sudden Rel	()			G	O	Y20	
Y	007647-01-0		HYDROGEN CHLORIDE (GAS ON			Reactivity	()	04	Avg. Daily Amount (Actual)			W20	
						Immediate	(X)						
						Delayed	()	365	No. of Days On Site (days)				

MSDS Name		HYDROCHLORIC ACID INHIBITED					MSDS Number		OZ34514I					
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature				
(X) EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	()	04	Max. Daily Amount (Actual)	O		DFT	1:4
N	007732-18-5			WATER			Sudden Rel	()					Y20	
Y	007647-01-0			HYDROGEN CHLORIDE (GAS ON			Reactivity	()	02	Avg. Daily Amount (Actual)				
							Immediate	(X)						
							Delayed	()	12	No. of Days On Site (days)				

Reporting Period In the Past 12 Months As Of December 31, 2007

[illegible]

MSDS Name		LIQUICHLOR/SODIUM HYPOCHLORITE 9-16%						MSDS Number		OX622680				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature				
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	(X) ()	04	Max. Daily Amount (Actual)	A	E	DFT	1:4
N	007732-18-5		WATER				Sudden Rel	()			K	O	Y20	
N	007681-52-9		SODIUM HYPOCHLORITE				Reactivity	(X)	04	Avg. Daily Amount (Actual)			W20	
N	001310-73-2		SODIUM HYDROXIDE				Immediate	(X)						
							Delayed	(X)	364	No. of Days On Site (days)				

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Reporting Period in the Past 12 Months As Of December 31, 2007

MSDS Name		LIQUID ALUM/ALUMINUM SULFATE SOLUTION						MSDS Number	P22222VS		
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature	
()	()	(X)	()	(X)	()	Fire	()	04	Max. Daily Amount (Actual)	A	E W10 1:4
EHS	PURE	MIX	SOLID	LIQUID	GAS						
N	007732-18-5 WATER					Sudden Rel	()				
N	010043-01-3 ALUMINUM SULFATE					Reactivity	()	03	Avg. Daily Amount (Actual)		
						Immediate	(X)				
						Delayed	()	349	No. of Days On Site (days)		

MSDS Name		LOSURF-300M						MSDS Number	66604		
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature	
()	()	(X)	()	(X)	()	Fire	(X)	04	Max. Daily Amount (Actual)	O	W20 1:4
EHS	PURE	MIX	SOLID	LIQUID	GAS						
N	000064-17-5 ETHYL ALCOHOL					Sudden Rel	()				
N	064742-94-5 NAPHTHAS					Reactivity	()	03	Avg. Daily Amount (Actual)		
N	000091-20-3 NAPHTHALENE					Immediate	(X)				
N	000095-63-6 TRIMETHYLBENZENE					Delayed	(X)	344	No. of Days On Site (days)		

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Reporting Period in the Past 12 Months As Of December 31, 2007

MSDS Name		METHANOL					MSDS Number		EZ64835									
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature								
()	(X)	()	()	(X)	()	Fire	(X)	05	Max. Daily Amount (Actual)	A	D	T10	1:4					
EHS	PURE	MIX	SOLID	LIQUID	GAS													
N	000067-56-1				METHANOL									Sudden Rel	()		O	Y20
					Reactivity									()	05	Avg. Daily Amount (Actual)		
					Immediate									(X)				
					Delayed	(X)	365	No. of Days On Site (days)										

MSDS Name		MORFLO III				MSDS Number		40158					
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
()	()	(X)	()	(X)	()								
EHS	PURE	MIX	SOLID	LIQUID	GAS								
N	TRADE SEC					NOT REGULATED	Sudden Rel	()				W20	
N	000107-98-2					1-METHOXY-2-PROPANOL	Reactivity	()	03		Avg. Daily Amount (Actual)		
N	068584-22-5					NOT REGULATED	Immediate	(X)					
N	007757-82-6					SODIUM SULFATE	Delayed	()	365		No. of Days On Site (days)		
N	028757-00-8					NOT REGULATED							
N	068640-62-9					NOT REGULATED							

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Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		NORKOOL (TM) SLH 50						MSDS Number		UCN0499G	
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature	
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS				Max. Daily Amount (Actual)	D	A Y20 1:4
N	000107-21-1			ETHYLENE GLYCOL		Sudden Rel	()				T10
Y	000075-56-9			PROPYLENE OXIDE		Reactivity	()	04	Avg. Daily Amount (Actual)		
N	000123-91-1			1,4-DIOXANE		Immediate	(X)				
N	000075-07-0			ACETALDEHYDE		Delayed	(X)	365	No. of Days On Site (days)		

MSDS Name		NORKOOL (TM) SLH CONCENTRATE DYED					MSDS Number		UCN0500F				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS					A	T10	1:4	
N	000107-21-1					ETHYLENE GLYCOL	Fire	()	04	Max. Daily Amount (Actual)			
N	007758-11-4					DIPOTASSIUM PHOSPHATE	Sudden Rel	()					
N	007758-11-4					DIPOTASSIUM PHOSPHATE	Reactivity	()	02	Avg. Daily Amount (Actual)			
N	007632-00-0					SODIUM NITRITE	Immediate	(X)					
N	001310-58-3					POTASSIUM HYDROXIDE	Delayed	(X)	16	No. of Days On Site (days)			
N	000123-91-1					1,4-DIOXANE							

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Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		PHOSPHORIC ACID					MSDS Number		MZP3973						
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature					
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS					Max. Daily Amount (Actual)	D	E	W20	1:4	
N	007664-38-2					PHOSPHORIC ACID	Sudden Rel	()	04			G			
N	007732-18-5					WATER	Reactivity	()	03	Avg. Daily Amount (Actual)					
						Immediate	(X)								
						Delayed	()	365	No. of Days On Site (days)						

MSDS Name		RODINE 221					MSDS Number		44006			
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature		
(X) EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS							
N	000067-63-0					ISOPROPANOL	Sudden Rel	()				
N	000107-19-7					PROPARGYL ALCOHOL	Reactivity	()	02	Avg. Daily Amount (Actual)		
N	000067-64-1					ACETONE	Immediate	(X)				
Y	000078-94-4					METHYL VINYL KETONE	Delayed	(X)	285	No. of Days On Site (days)		

December 31, 2007

MSDS Name		STEPOSOL CA-207						MSDS Number		STPB155			
Chemical Description								Physical and Health Hazards		Inventory (In Range Codes)			
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS					Storage Codes Locations Pressure Temperature			
N	068037-05-8			NOT REGULATED			Fire	(X)	04	Max. Daily Amount (Actual)	O	DFT	1.4
N	007732-18-5			WATER			Sudden Rel	()	04	Avg. Daily Amount (Actual)			
N	000067-63-0			ISOPROPANOL			Reactivity	()					
N	GLY ETHER			NOT REGULATED			Immediate	(X)					
							Delayed	()	350	No. of Days On Site (days)			

MSDS Name		SULFURIC ACID					MSDS Number		GC002000					
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature				
(X) EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	()	04	Max. Daily Amount (Actual)	A	N	T10	1.4
Y	007664-93-9			SULFURIC ACID			Sudden Rel	()					DFT	
N	007732-18-5			WATER			Reactivity	()	01	Avg. Daily Amount (Actual)				
							Immediate	(X)						
							Delayed	()	9	No. of Days On Site (days)				

Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		SULFURIC ACID 77% - 100%						MSDS Number		DQ4950CR				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature				
(X) EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	()	04	Max. Daily Amount (Actual)	A	E	T10	1:4
Y	0077664-93-9		SULFURIC ACID				Sudden Rel	()			K	O	W10	
N	007732-18-5		WATER				Reactivity	(X)	04	Avg. Daily Amount (Actual)			W20	
							Immediate	(X)					Y20	
							Delayed	(X)	365	No. of Days On Site (days)				

MSDS Name		SUPERSET W					MSDS Number		US000668					
Chemical Description							Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	(X)	04	Max. Daily Amount (Actual)	O		DFT	1.4
N	000067-56-1					METHANOL	Sudden Rel	()					W20	
N	127087-87-0					SURFACTANTS	Reactivity	()	03	Avg. Daily Amount (Actual)				
Y	000075-21-8					ETHYLENE OXIDE	Immediate	(X)						
							Delayed	(X)	311	No. of Days On Site (days)				

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Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		TOLUENE						MSDS Number		CZ68256				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature				
() EHS	(X) PURE	() MIX	() SOLID	(X) LIQUID	() GAS						A	D	T10	1:4
N	000108-88-3			TOLUENE		Fire	(X)	04	Max. Daily Amount (Actual)		A	O	DFT	
N	000071-43-2			BENZENE		Sudden Rel	()							
N	000071-43-2			BENZENE		Reactivity	()	03	Avg. Daily Amount (Actual)				Y20	
N	001330-20-7			XYLENE		Immediate	(X)							
						Delayed	(X)	234	No. of Days On Site (days)					

MSDS Name		TRIETHYLENE GLYCOL					MSDS Number		UZN0262M					
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature				
() EHS	() PURE	(X) MIX	() SOLID	(X) LIQUID	() GAS		Fire	()	05	Max. Daily Amount (Actual)	A	D	T10	1:4
N	000112-27-6 TRIETHYLENE GL YCOL						Sudden Rel	()					Y20	
N	000111-46-6 DIETHYLENE GL YCOL						Reactivity	()	05	Avg. Daily Amount (Actual)				
Y	000050-00-0 FORMALDEHYDE						Immediate	()						
N	000075-07-0 ACETALDEHYDE						Delayed	(X)	365	No. of Days On Site (days)				

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Reporting Period In the Past 12 Months As Of December 31, 2007

MSDS Name		UCARSOL (TM) AP SOLVENT 814					MSDS Number		UCC95241				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
()	()	(X)	()	(X)	()		Fire	()	05	Max. Daily Amount (Actual)	A	Y20	1:4
EHS	PURE	MIX	SOLID	LIQUID	GAS								
N	TRADE SEC					NOT REGULATED	Sudden Rel	()					
N	007732-18-5					WATER	Reactivity	()	04	Avg. Daily Amount (Actual)			
							Immediate	(X)					
							Delayed	()	365	No. of Days On Site (days)			

MSDS Name		VANGUARD CALCIUM HYPOCHLORITE GRANULES					MSDS Number		30143				
Chemical Description						Physical and Health Hazards		Inventory (In Range Codes)		Storage Codes Locations Pressure Temperature			
()	()	(X)	(X)	()	()		Fire	(X)	04	Max. Daily Amount (Actual)	I	W20	1:4
EHS	PURE	MIX	SOLID	LIQUID	GAS								
N	007778-54-3			CALCIUM HYPOCHLORITE			Sudden Rel	()					
							Reactivity	(X)	03	Avg. Daily Amount (Actual)			
							Immediate	(X)					
							Delayed	()	364	No. of Days On Site (days)			



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Attachment C

Univar's Offsite waste shipments for 2005, 2006, 2007

PAGE 1
RUN DATE 02/18/2008
AS OF DATE 02/18/2008
PRINT LOCATION WA HI
REQUESTER IEN8H

UNITAR USA INC.
CUSTOMER VOLUME ANALYSIS
FROM 1/01/2007 THRU 12/31/2007
FOR CUSTOMER = 400895

REPORT 066340
SALES# 26 FRED CHADLER
SLREP 103 S CENTRAL NEW-TRADE 6

UNITAR USA FARMINGTON 15 ROAD 5860 FARMINGTON NH 07401 CUSTOMER NO: 400895 1 EPA ID: NMD097971626
WASTE NAME: ABSORBENTS C/H CAUSTIC SODA
TSDF: POLLUTION CONTRL MILLINGTON CC WASTE ID: 191944
SHIPPING : SOLIDS CONTAINING CORROSIVE LIQUID, N.O.S. 5485 VICTORY LANE STATE EPA ID:
NAME (SODIUM HYDROXIDE) MILLINGTON NH 038053 ST APPR. NO:
8, UN3244, PG II, (ERG1154) EPA ID: TMD00072186 ST WASTE CODE:
PROFILE NO: 07080071

JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
							330					330
							55					55
							1					1

POUNDS
GALLONS
CONTAINERS

***** OF REPORT *****

REPORT 06634A
 UNIVAR USA INC.
 CUSTOMER VOLUME ANALYSIS
 FROM 1/01/2006 THRU 12/31/2006
 FOR CUSTOMER = 400895
 SALESREP 306 FRED CHANDLER
 SLSEEP 103 S CENTRAL NON-TRADE 6
 PAGE 02/18/2008
 RUN DATE 02/18/2008
 AS OF DATE 02/18/2008
 PRINT LOCATION HR MI
 REQUESTOR TEN8H

UNIVAR USA FARMINGTON 15 ROAD 5860 FARMINGTON NM 87401 CUSTOMER NO: 400895 1 EPA ID: NM0097971626
 WASTE NAME: FLAMMABLE FLUSH
 SHIPPING : NO. WASTE FLAMMABLE LIQUIDS, N.O.S.
 NAME (TOLUENE METHANOL)
 3, UNL1993, PG II, (NR-100), (ERG#129)
 PROFILE NO: 06010072

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
POUNDS									330				330
GALLONS									55				55
CONTAINERS									1				1

WASTE NAME: CHILDRY FLUSH
 SHIPPING : NON REGULATED MATERIAL
 NAME (COBLENTH FLUSH)
 ISDP: POLLUTION CONTR. MILLINGTON
 CC WASTE ID: 164233
 STATE EPA ID:
 ST APPR. NO:
 ST WASTE CODE:
 EPA ID: NM000772186
 PROFILE NO: 06010123LS

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
POUNDS									990				990
GALLONS									165				165
CONTAINERS									3				3

WASTE NAME: OLD SUPT/AROMATIC 150 BLEND
 SHIPPING : NON REGULATED MATERIAL
 NAME (OLD SUPT/AROMATIC 150 BLEND)
 ISDP: US ECHING TEXAS
 3277 COUNTY ROAD 69
 ROOSTOWN TX 78380
 EPA ID: TX0069452340
 PROFILE NO: 09 005 3935

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
POUNDS									4400				4400
GALLONS									733				733
CONTAINERS									8				8

***** END OF REPORT *****

REPORT 06634A

UNITAR USA INC.
CUSTOMER VOLUME ANALYSIS
FROM 1/01/2005 THRU 12/31/2005
FOR CUSTOMER = 400895

SALES
STORE

PAGE 1
RUN DATE 02/18/2008
AS OF DATE 02/18/2008
PRINT LOCATION WA MI
REQUESTOR IENSH

CUSTOMER NO: 0 0 EPA ID:

NO DATA FOR THIS TIME PERIOD

END OF REPORT



Univar USA, Inc.
10889 Bekay Street
Dallas, TX 75238-1313
Telephone: (214) 503-5768
Toll Free: (800) 909-4897
Fax: (214) 340-9113
mark.hess@univarusa.com
www.univarusa.com
www.chemcare.com

Attachment D

Univar's SPCC Plan

Spill Prevention Control and Countermeasure Plan
Univar USA Inc.
Farmington, New Mexico

Management Approval

Management has reviewed the Plan and hereby commits the necessary manpower and physical resources to properly implement the Plan.

Signature: Lee Hamm
Name and Title: Lee Hamm, Facility Response Coordinator

Date: 7-22-05

Certification

As a qualified agent for Lisa O. McCurley, P.E., I have visited and examined the facility.

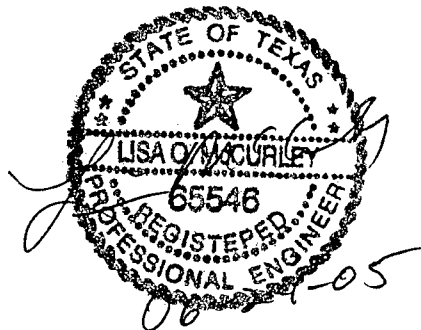
Signature: Daniel E. White
Name and Title: Daniel E. White, Agent

Date: 7/11/05

I am familiar with the Oil Pollution Prevention requirements in 40 CFR Part 112. I or my agent have visited and examined the facility. This Plan has been prepared in accordance with good engineering practice, including consideration of applicable industry standards, and with the requirements of this part. Procedures for the required inspections and testing have been established. This Plan is adequate for the facility. This certification shall in no way relieve the owner or operator of his duty to prepare and fully implement this Plan in accordance with the requirements.

Signature: L. McCurley
Name: Lisa O. McCurley, P.E.
Texas Registration No. 65546

Date: 06-24-05



June 2005

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2	Facility Plot Plan
3	Facility Drainage Map
4	Inventory of Oil and Petroleum Products
5	SPCC Plan Annual Inspection Form
6	Contact List for Response in Case of Discharge
7	Spill Report Form
8	Secondary Containment Stormwater Inspection

Attachment

1	Response Procedures
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Plan Administration

Purpose and Basis

The purpose of this Spill Prevention, Control, and Countermeasures (SPCC) Plan is to document the procedures used by Univar USA Inc. - Farmington facility to prevent the discharge of petroleum products into the surrounding environment adjacent to the facility. An SPCC Plan is required for storage of 1,320 gallons of oil. Containers of less than 55 gallon capacity are excluded from SPCC regulations.

This Plan has been developed pursuant to Title 40 of the Code of Federal Regulations, Section §112, specifically §112.7 and §112.8 (applicable to on-shore facilities). Reporting requirements are found in 40 CFR §112.4. A complete copy of this Plan will be maintained at the facility. This Plan will also be available to the Regional Administrator for on-site review during normal working hours.

Plan Review and Amendments

This Plan will be reviewed and evaluated every five years. As a result of this evaluation, the Plan will be amended within six months of the review to include more effective prevention and control technology if:

- Such technology will significantly reduce the likelihood of a spill from the facility; and
- The technology has been field proven at the time of the review.

Pursuant to §112.5(a), the SPCC Plan will be amended within six months of implementing a change in facility design, operation or maintenance that affects the facility's potential for the discharge of oil into or upon navigable waters of the United States. If no changes are necessary, this condition will be documented as described in §112.5(b).

All changes to the facility's SPCC Plan will be certified by a Registered Professional Engineer in accordance with §112.3(d).

Reporting and Documentation

Pursuant to 40 CFR §112.4, if the facility has:

- Any discharge of more than 1,000 gallons of oil in a single discharge; or
- More than 42 gallons of oil in two discharges in a 12-month period into navigable waters;

Then the following information must be submitted to the U.S. Environmental Protection Agency (EPA) Region VI Administrator within 60 days:

1. name of the facility;
2. name(s) of the owner or operator of the facility;
3. location of the facility;
4. maximum storage or handling capacity of the facility and normal daily throughput;
5. the corrective actions and/or countermeasures taken, including an adequate description of equipment repairs and/or replacements;
6. description of the facility, including maps, flow diagrams, and topographical maps, as necessary to adequately describe the facility;
7. the cause(s) of such spill, including a failure analysis of the system or subsystem in which the failure occurred;
8. additional preventive measures taken or contemplated to minimize the possibility of reoccurrence; and
9. such other information as the Regional Administrator may reasonably require pertinent to the Plan or spill event.

Although the state of New Mexico has not established reportable quantities, facilities must report any discharge amount of any material in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or may unreasonably interfere with the public welfare or the use of property. Verbal notification must be provided as soon as possible after learning of a discharge, but in no event more than twenty-four (24) hours thereafter. Whenever reportable quantity (RQ) is discharged, the New Mexico Environment Department (NMED) will be notified within 24 hours by calling 1-866-428-6535 for non-emergences and 505-827-9329 for emergencies.

Local government authorities such as the fire department, sheriff or Local Emergency Planning Committee (LEPC) will be notified if a release or spill creates an imminent health threat.

As soon as possible, but no later than two weeks after discovery of a spill or discharge, the owner or occupant of any property upon which the release occurred or where an adverse impact could reasonably be expected will be notified.

§112.7(a) General Requirements

§112.7(a)(1)(2) Facility Conformance to SPCC Requirements

Unless otherwise noted and allowed by this sub-part, this facility meets the requirements of 40 CFR §112.7 and §112.8.

§112.7(a)(3) Facility Layout and Diagram

The plant is located on the west side of County Road 5860 approximately 0.15 miles north of US Highway 64 in Farmington, San Juan County, New Mexico. The property consists of approximately 4 acres of land. Figures 1, 2, and 3 detail facility location, layout and drainage patterns.

§112.7(a)(3)(i) Inventory

An inventory of oil and fuel storage areas is included in Figure 4.

§112.7(a)(3)(ii) Prevention Measures

Releases of oil and fuel are prevented by:

- Secondary containment;
- Employee training on management of oil and fuel; and
- Tank filling during regular operational hours and supervision of all fueling activities by plant personnel.

§112.7(a)(3)(iii) Controls

In the event of a spill, all discharge would be contained by the secondary containment or by the yard containment berm. The facility is designed to contain potential pollutants such as fuel and used oil at the source. Container or tank overflow, ruptures or leaks, or leaks and spills from loading and fueling would be contained with on-site berms. Therefore, no discharge of oil from the facility is expected.

§112.7(a)(3)(iv)-(v) Countermeasures

Contaminated stormwater collected in secondary containment areas during rainfall events will be removed by vacuum truck or released by manually-operated pump to the ground after inspection indicates that no contamination is present. Facility personnel will inspect the surface of the accumulated stormwater to determine if a product release has occurred. A release will be evident by observable or by visible sheen on the surface of the accumulated water. Details of the inspection procedure and required records of the inspection are provided in Figure 5.

Small spills or leaks outside of containment in the vicinity of the loading and unloading areas will be recovered using shovels or heavy equipment. Soils will be disposed at an off-site Treatment Storage and Disposal (TSD) facility or will be remediated on-site if feasible.

§112.7(a)(3)(vi) Contact List for Facility Response and Reporting

A list for response or reporting is provided in Figure 6.

§112.7(a)(4) Spill Reporting

In the event of a release of oil or fuel, the form included as Figure 7 will be completed and notification made as required.

§112.7(a)(5) Response Procedures

A response procedure to be used as a field guide is included as Attachment 1.

§112.7(b) Prediction of Rate of Flow and Quantity of Releases

The plant is located on the west side of County Road 5860 approximately 0.15 miles north of US Highway 64 in Farmington, San Juan County, New Mexico. A location map is included as Figure 1. Figure 2 displays a plot plan that depicts the following features:

- warehouse area;
- parking lot;
- truck and trailer parking;
- tank farm;
- full drum storage;
- storage shed;
- berms;
- cinder blocks;
- sulfuric acid tank;
- used oil tanks;
- fuse box;
- outlet;
- air compressor;
- propane tank; and
- County Road 5860.

Figure 3 indicates the flow directions and drainage areas. The facility has been designed and graded to contain water on-site. Berms are in place as necessary around active operational areas to retain water and prevent stormwater from leaving the property.

No discharge from the facility is anticipated.

An inventory of oil and fuel storage areas is included in Figure 4. The facility is designed to contain potential pollutants such as fuel and used oil at the source using secondary containment pads. Tank overflow, ruptures or leaks would be contained; therefore, no discharge from the facility is expected. In the event of a spill, all discharge would be contained by the secondary containment.

§112.7(c) Containment Structures

Secondary containment structures for tanks are sufficiently impervious to contain released material. For other areas, such as loading, unloading or operating areas, any releases would be contained by on-site berms and concrete secondary containment.

§112.7(d) Response Plan in Place of Containment

Not applicable.

§112.7(e) Inspections, Tests, and Records

The inspections, tests and records required by Sections §112.7 and §112.8 are:

§112.7(h)(3) – inspection of tankers prior to loading or departure.

§112.8(c)(3)(ii and iv) – inspections of accumulated rainfall prior to release from secondary containment areas, and records of these inspections (see Figure 8).

§112.8(c)(6) – visual inspection and other tank integrity testing.

§112.8(c)(8)(v) – testing of liquid level sensing gauges.

§112.8(d)(4) – inspection of aboveground valves and appurtenances.

The records where applicable are signed and maintained on-file for a minimum of 3 years.

§112.7(f) Personnel, Training, and Discharge Prevention Procedures

§112.7(f)(1) Training

Employees with responsibilities in the areas where oil and fuel are stored are trained on proper loading/unloading and response procedures. Contractors are trained on proper loading/unloading procedures, use of drip pans, and notification in the event of a spill. Employees are trained to maintain and operate heavy equipment to prevent discharges.

§112.7(f)(2) Designated Prevention Personnel

The SPCC Plan is made available to all plant personnel responsible for spill prevention. All plant personnel report to the supervisor or owner/operator who is ultimately responsible for prevention and countermeasure activities.

§112.7(f)(3) SPCC Briefings

Spill prevention briefings are routinely incorporated into the facility's training program during regular safety meetings. These briefings are conducted by the supervisor or other qualified personnel and cover emergency response, equipment malfunctions and measures to prevent spills.

§112.7(g) Security

§112.7(g)(1) Access Prevention

The facility is completely surrounded by a fence where accessible. All visitors must sign in at the front office and receive authorization to enter facility.

§112.7(g)(2) Valves

The master flow and drain valves that could permit outward flow from any secondary containment structure to the ground surface are maintained in the closed position when in non-operating or standby status. Routine visual inspections are made by operating personnel during the course of normal operations.

§112.7(g)(3) Pumps

Pumps are operated only by authorized personnel and are not stored at the containment area unless needed and operated under supervision.

§112.7(g)(4) Piping

Where applicable, the loading/unloading connections of all pipelines are securely capped or blank-flanged when not in service or standby service for an extended time. Hoses that allow direct fueling from the storage tanks are drained when transfers cease and stored in

an upright position so that incidental drips are collected in a drip bucket. Hoses and drip buckets are stored within a containment area. Accumulated contaminated liquids are disposed by combining with used oil or otherwise removed from the site in accordance with used oil regulations.

§112.7(g)(5) Lighting

Lighting is present in sufficient quantity to facilitate the discovery of spills during hours of darkness by operating personnel, and to discourage spills occurring from acts of vandalism.

§112.7(h) Tank Truck Loading/Unloading Area

§112.7(h)(1) Containment

All drainage is enclosed by secondary containments that are designed to be capable of handling spills with the volumes exceeding the volume of a tanker.

§112.7(h)(2) Vehicle Departure

An interlocked warning light, physical barrier system, warning signs, wheel chocks, or vehicle break interlock system will be used in loading/unloading areas to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines. An operator is also standing by during loading and unloading events.

§112.7(h)(3) Tanker Inspection

Prior to filling and departure of any tanker, the lowermost drain and all outlets of the vehicle are closely examined for leakage, and if necessary, tightened, adjusted, or replaced to prevent leakage while in transit.

§112.7(i) Repairs, Alterations, Change in Service

There are no field-constructed tanks or containers at the facility.

§112.7(j) Conformance with Applicable Requirements

This plan meets the requirements of 40 CFR §112. Due to the location of the facility, no other oil spill plans are required.

§112.8(a) General Requirements for On-Shore Facilities

This plan meets the requirements of §112.7.

§112.8(b) Facility Drainage

§112.8(b)(1) Secondary Containment

Tank containment systems may be emptied by evaporation or vacuum truck. Tanks at the southwest corner of the property are set into a 24'2" x 25' and 2' deep concrete secondary containment area. A 500 gallon used oil tank west of the parking lot is set into 12' x 8' and 2' deep containment surrounded by cinder blocks and lined with plastic. Water is removed only by pump. There are no valves.

§112.8(b)(2) Valves

Prior to emptying a containment area, an inspection is performed to determine whether a release to the containment area has occurred. No flapper-type drain valves are used. Alternately, accumulated liquids may be removed by vacuum truck, evaporation, or by pump.

§112.8(b)(3) Undiked Areas

There are no undiked storage areas such as where piping is located outside a containment area or where tank truck discharges may occur outside the loading area located on-site. Loading and unloading areas are contained by two secondary containment areas with the dimensions of 24'2" x 25' and 2' deep and 12' x 8' and 2' deep.

§112.8(b)(4) Oil Retention

In the event of a release, all material would be captured in-plant, removed, and disposed off-site or remediated on-site as appropriate.

§112.8(b)(5) Treatment of Drainage Water

No treatment of drainage waters occurs on-site.

§112.8(c) Bulk Storage Tanks

§112.8(c)(1) Compatibility

All tanks and containers used to store fuel are compatible with the stored material. All permanent tanks will be equipped with a level reader that allows operators to monitor tank volume, or are gauged periodically.

§112.8(c)(2) Secondary Containment Volume

All tanks have containment capable of receiving the entire contents of the largest tank. Where precipitation could be accumulated, sufficient freeboard is available. Containment areas are sufficiently impervious to contain spilled oil or petroleum products.

§112.8(c)(3) Removal of Accumulated Precipitation

Rainwater may be drained from the containment area onto the ground (i.e., bypassing treatment) after an inspection of the water ensures compliance with applicable water quality standards and will not cause a harmful discharge. Records of these inspection/release events will be maintained on-site (see Figure 8). Contaminated precipitation will be removed by vacuum truck or cleaned prior to release using sorbants.

§112.8(c)(4) Buried Tanks

Not applicable. No buried metallic storage tanks are used.

§112.8(c)(5) Partially Buried Tanks

Not applicable. No partially buried metallic tanks are used.

§112.8(c)(6) Tank Integrity

Annual inspections of the facility will be performed by the owner/operator or a qualified designee. This inspection includes a thorough visual evaluation of the aboveground storage tanks, valves, and appurtenances for secondary containment structures, tank supports and foundations, and general facility compliance with the SPCC Plan. The inspection will be documented (see Figure 5).

Visual inspections are conducted by operating personnel during routine operational activities. Any deficiencies noted in the informal inspections will be promptly corrected. No integrity testing is necessary due to the availability of secondary and tertiary containment and the nature of the facility.

§112.8(c)(7) Internal Heating Coils

Not applicable. No internal heating coils are used.

§112.8(c)(8) Level Determination

Fuel tanks are manually gauged. During filling of tanks, an operator monitors the tank level. All tanks are filled by manual means from tank trucks. Direct audible communication between the gauging operator and the pumping operator is used to prevent overfilling.

§112.8(c)(9) Detection of Upsets

No plant effluents are discharged, except for uncontaminated stormwater. System upsets are not expected to cause an oil spill event.

§112.8(c)(10) Prevention and Removal of Accumulations of Oil

When tanks are inspected, any condition that could result in a leak or spill of oil is promptly corrected. Accumulations of oil in secondary containment or loading/fueling areas are promptly removed.

§112.8(c)(11) Portable Containers

Portable oil or fuel storage tanks, if used, will be placed on the fueling pad or temporary containment structure.

§112.8(d) Facility Transfer Operations, Pumping and In-Plant Process

§112.8(d)(1) Buried Piping

No buried piping is used for oil or petroleum product transfer.

§112.8(d)(2) Transfer Points

All pumps are manually operated during fueling. No pipelines are utilized.

§112.8(d)(3) Supports

Tank supports are designed to minimize abrasion and corrosion and allow for expansion and contraction. There are no oil transfer pipes at the facility.

§112.8(d)(4) Equipment Inspection

Aboveground valves, piping and appurtenances are visually inspected during operations on an annual basis (see Figure 5).

§112.8(d)(5) Vehicle Access to Transfer Points

No aboveground piping is accessible by vehicular traffic.

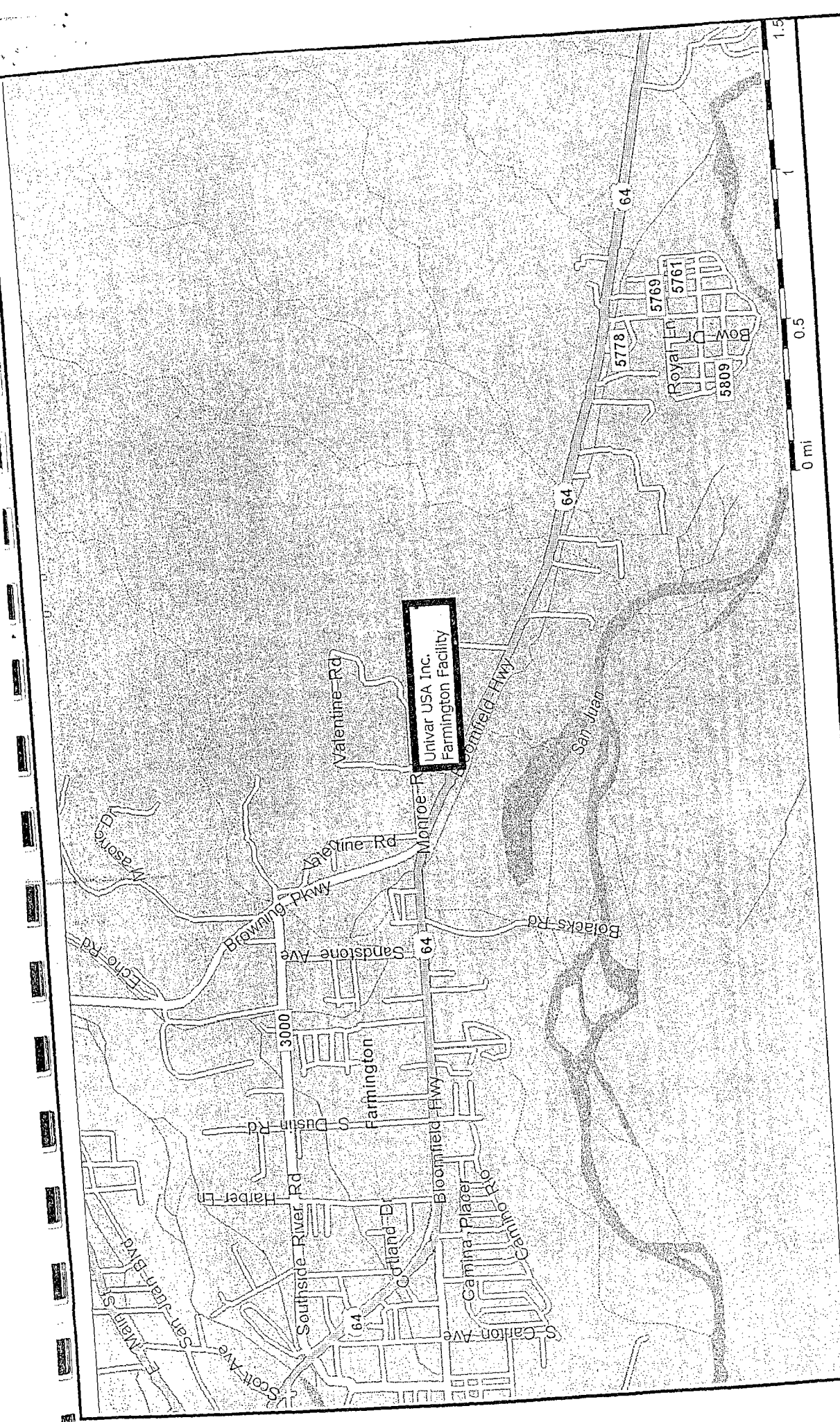
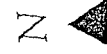


FIGURE I – FACILITY LOCATION MAP

Univar USA Inc. – Farmington, New Mexico



SOURCE:
MICROSOFT STREETS & TRIPS
2002

HCE JOB NO.: 122.36

DATE: June 2005

HILL COUNTRY ENVIRONMENTAL, INC.
AUSTIN, TEXAS

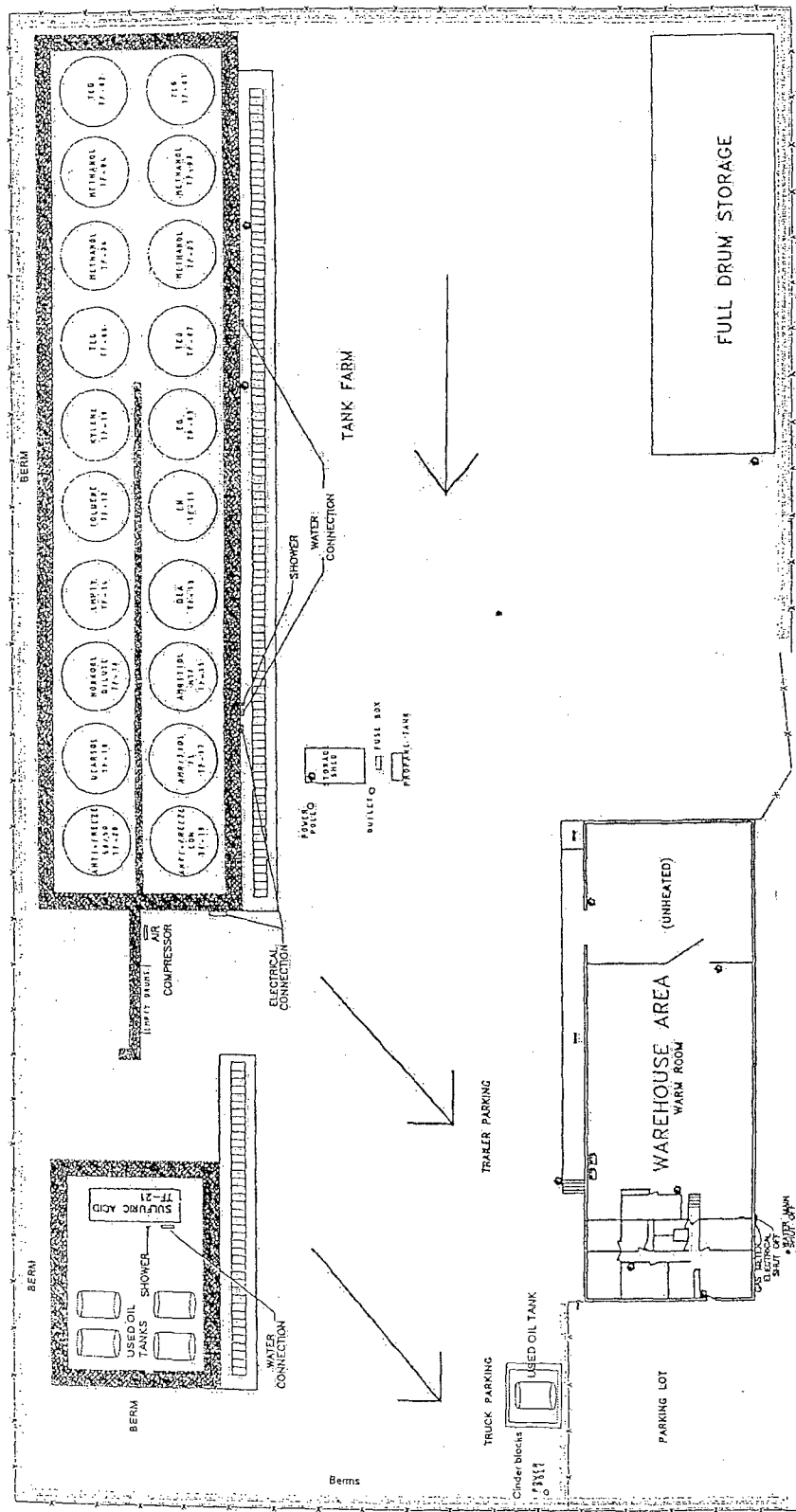


FIGURE 3 – FACILITY DRAINAGE MAP
 Univar USA Inc. – Farmington, New Mexico

N ↑

SOURCE:

HILL COUNTRY ENVIRONMENTAL, INC.
 AUSTIN, TEXAS

HCE Job No.: 122.36

DATE: June 2005

Figure 4

Inventory of Oil and Petroleum Products
Univar USA Inc. - Farmington

Qty	Description	Contents	Capacity (Gal)	25 year 24 hour rainfall	Total Required Capacity (gal)	Available Containment	Method of Removal of Accumulated Precipitation	High Level Indicator
1	Tank	Used oil	500	2.5 inches 150 gallons	650	Cinder blocks, Plastic liner 12' x 8' x 2' 1436 gallon capacity	Evaporation or pumped out depending on volume of water accumulated	Manual gauging
4	Tank	Used compressor oil	8,000	2.5 inches 950 gallons	8950	Bermed 24'2" x 25' x 2' 9040 gallon capacity	Evaporation or pumped out depending on volume of water accumulated	Manual gauging

Figure 5

SPCC Plan Annual Inspection Form

Inspector: _____ Signature: _____ Date: _____
Instructions: Place Yes, No or NA in each of the boxes for each unit observed. Detail corrective action needed and taken.

No.	Item	Y, N, N/A	If yes, corrective action taken
1	Cracks - tanks or drums		
2	Evidence of Leaks		
3	Discoloration - unit or secondary containment		
4	Foundation or Containment Cracks		
5	Tank Supports - evidence of damage or corrosion		
6	Pumps - evidence of leaks		
7	Containment Corrosion		
8	Incorrect Position of Valves on Containment Area		
9	Poor Condition of Valves - Tank and Containment Area		
10	Accumulated Liquids in Containment Area		
11	Contaminated Liquids in Containment Area		
12	Evidence of Release to Ground Surface		

Figure 6

Contact List for Response in Case of Discharge

Facility Response Coordinator	Primary - Lee Hamm Office 505-325-3535 Cell 505-320-4364 Alternate – Eric Fuselier Office 432-366-3243 Cell 432-638-1318
National Response Center	800-424-8802
New Mexico Environmental Improvement Board	866-428-6535 24 hours/day 505-428-2500 business hours

Cleanup contractors will be identified as needed by the Facility Response Coordinator.

Figure 7

Spill Report Form

Univar USA Inc. - Farmington
County Road 5860 #15
Farmington, New Mexico
505-320-4364

Date of Discharge	
Time of Discharge	
Material Discharged	
Estimate of Quantity Discharged	
Is this a Reportable Quantity (25 gal to land or sheen on water)?	
Source of Discharge	
Cause of Discharge	
Affected Media (i.e. soil, water, air, groundwater)	
Did the Release Migrate Off-Site?	
Describe Route and Affected Area	
Describe Damage and/or Injuries	
Describe Mitigation and Other Response Actions	
Was Evacuation Necessary?	

Contact List:

Organization	Name	Response

Name of Reporter (print)

Signature of Reporter

Date

Figure 8

Secondary Containment Stormwater Inspection

Instructions:

Before draining rainwater from any secondary containment area, the following procedures are followed:

- Secondary containment drain valves are normally closed.
- Visually inspect the water to ensure there are no floating petroleum pollutants and/or that there is no sheen present.
- When petroleum sheen is present, the containment will be drained by means of a vacuum truck or pump, or the sheen will be removed.

Record of drainage, inspection and oil removal from secondary containment:

<u>Date</u>	<u>Sheen Present</u>	<u>Corrective Action, If needed</u>	<u>Inspectors Signature</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

MAINTAIN THIS RECORD FOR THREE YEARS MINIMUM.



Univar USA, Inc.
10889 Bekay Street
Dallas, TX 75238-1313
Telephone: (214) 503-5768
Toll Free: (800) 909-4897
Fax: (214) 340-9113
mark.hess@univarusa.com
www.univarusa.com
www.chemcare.com

Attachment E

Daily Facility security Inspection Form.

SENSITIVE SECURITY INFORMATION

UNIVAR USA INC

OSM 1.19

Exhibit 6

11/10/06

Page 1 of 1

Daily Facility Security Inspection

Branch: _____ Week of: _____

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
Fence perimeter checked:							
Ground to fence does not exceed 6"	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Ground to gate (closed) does not exceed 6"	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Top guard/barbed wire intact	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fence perimeter (inside/outside) clear of trash, debris, shrubs and bushes	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Security gate(s) functioning properly	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Padlock in place & used when facility is closed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unused gate(s) padlocked and secure	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
All staged trailers locked and secured	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
All security lighting is functional	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Any exterior door outside of fence line is locked and secure	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
All tractors in yard are locked	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Bulk tanks padlocked when not in use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Rail tank cars padlocked or secured via heavy duty metal or cable seals at valve and dome when not in use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Surveillance cameras operational (if applicable)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Notes:

☒ Indicates that the item has been verified.

WARNING: This record contains Sensitive Security Information that is controlled under 49 CFR parts 15 and 1520. No part of this record may be disclosed to persons without a "need to know", as defined in 49 CFR parts 15 and 1520 except with the written permission of the Administrator of the Transportation Security Administration or the Secretary of Transportation. Unauthorized release may result in civil penalty or other action. For U.S. government agencies, public disclosure is governed by 5 U.S.C. 552 and 49 CFR parts 15 and 1520.



Univar USA, Inc.
10889 Bekay Street
Dallas, TX 75238-1313
Telephone: (214) 503-5768
Toll Free: (800) 909-4897
Fax: (214) 340-9113
mark.hess@univarusa.com
www.univarusa.com
www.chemcare.com

Attachment F

Univar Contingency Plan table of Contents. Plan is available upon request.

CONTINGENCY PLAN

07/20/06 Replaces 12/16/02

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2. Emergency Coordinator	2		
3. Alternate Emergency Coordinator(s)	4		
4. First Aid Team Leader(s)	4		
5. Fire/Spill Control Team Leader(s)	4		
6. Assembly Point Leader(s)	5		
B. Emergency Response Personnel (Telephone Numbers)	6		
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CONTINGENCY PLAN

07/20/06 Replaces 12/16/02

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CONTINGENCY PLAN

07/20/06 Replaces 12/16/02

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3. Location Map of Emergency Equipment	1		



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

April 16, 2003

Mr. Daniel E. White
Univar USA Inc.
County Road 5860 #15
Farmington, New Mexico 87401

**RE: Discharge Plan Renewal GW-098
Univar USA Inc.
Farmington Service Facility
San Juan County, New Mexico**

Dear Mr. White:

The ground water discharge plan renewal GW-098 for the Univar USA Inc. Farmington Service Facility located in the SW/4 NW/4 Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the original application dated February 12, 1993 approved April 22, 1993 and the renewal application dated January 16, 2003 and the attached stipulations of approval. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The discharge plan renewal application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Sections 3109.E and 3109.F, which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve Univar USA Inc. of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Univar USA Inc. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Daniel E. White
GW- 098 Farmington Service Facility
April 16, 2003
Page 2

Pursuant to Section 3109.G.4., this plan is for a period of five years. This approval will expire on **April 20, 2008**, and Univar USA Inc. should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan renewal application for the Univar USA Inc. Farmington Service Facility is subject to WQCC Regulation 3114. Every billable facility submitting a renewal discharge plan application will be assessed a fee equal to the filing fee of \$100 plus a flat fee of \$1,700.00 for oil field service facilities. The OCD has received the filing fee.

Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Aztec Office

ATTACHMENT TO THE DISCHARGE PLAN GW-098
UNIVAR USA INC.
FARMINGTON SERVICE FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(April 16, 2003)

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. The \$1,700.00 required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Univar USA Inc. Commitments: Univar USA Inc. will abide by all commitments submitted in the discharge plan renewal application dated January 16, 2003 and these stipulations for renewal.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: Halliburton Energy Services shall maintain storm water runoff controls. As a result of Halliburton Energy Services's operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Halliburton Energy Services shall notify the OCD within 24 hours, modify the plan within 15 days and submit for OCD approval. Halliburton Energy Services shall also take immediate corrective actions pursuant to Item 12 of these conditions.

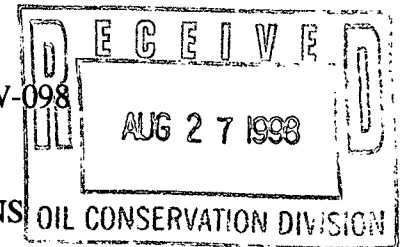
16. Closure: The OCD will be notified when operations of the Farmington Service Facility are discontinued for a period in excess of six months. Prior to closure of the Farmington Service Facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Univar USA Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Univar USA Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

UNIVAR USA INC.

by _____
Title

ATTACHMENT TO THE DISCHARGE PLAN GW-098
VAN WATERS & ROGERS INC.
FARMINGTON SERVICE FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(August 11, 1998)




1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. The \$690.00 required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Van Waters & Rogers Inc. Commitments: Van Waters & Rogers Inc. will abide by all commitments submitted in the discharge plan renewal application dated June 10, 1998 and these stipulations for renewal.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Closure: The OCD will be notified when operations of the Farmington Service Facility are discontinued for a period in excess of six months. Prior to closure of the Farmington Service Facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
16. Certification: Van Waters & Rogers Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Van Waters & Rogers Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

VAN WATERS & ROGERS INC.

by  AREA REGULATORY MGR
Title



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 11, 1998

CERTIFIED MAIL

RETURN RECEIPT NO. Z-357-870-010

Mr. Brian Haney
Van Waters & Rogers Inc.
P.O. Box 1431
Phoenix, Arizona 85001

**RE: Discharge Plan Renewal GW-098
Van Waters & Rogers Inc.
Farmington Service Facility
San Juan County, New Mexico**

Z 357 870 010	
US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse)	
Sent to <i>Brian Haney</i>	
Street & Number <i>Van Waters & Rogers</i>	
Post Office, State, & ZIP Code <i>Phoenix</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	<i>GW-098</i>

PS Form 3800 April 1995

Dear Mr. Haney:

The ground water discharge plan renewal GW-098 for the Van Waters & Rogers Inc. Farmington Service Facility located in the SW/4 NW/4 of Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan consists of the renewal application dated June 10, 1998 and the attached stipulations of approval. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.

The discharge plan renewal application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Sections 3109.E and 3109.F, which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve Van Waters & Rogers Inc. of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Brian Haney
GW- 098 Farmington Service Facility
August 11, 1998
Page 2

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Van Waters & Rogers Inc. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.G.4., this plan is for a period of five years. This approval will expire on **April 20, 2003**, and Van Waters & Rogers Inc. should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan renewal application for the Van Waters & Rogers Inc. Farmington Service Facility is subject to WQCC Regulation 3114. Every billable facility submitting a renewal discharge plan application will be assessed a fee equal to the filing fee of \$50 plus a flat fee of \$690.00 for oil field service facilities. The OCD has received the filing fee.

Please make all checks payable to **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Aztec Office

ATTACHMENT TO THE DISCHARGE PLAN GW-098
VAN WATERS & ROGERS INC.
FARMINGTON SERVICE FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(August 11, 1998)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. The \$690.00 required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
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4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
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10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
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12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Closure: The OCD will be notified when operations of the Farmington Service Facility are discontinued for a period in excess of six months. Prior to closure of the Farmington Service Facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
16. Certification: Van Waters & Rogers Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Van Waters & Rogers Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

VAN WATERS & ROGERS INC.

by _____
Title



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

April 22, 1993

CERTIFIED MAIL
RETURN RECEIPT NO. P-667-241-980

Mr. Thomas Newman
Weskem-Hall Inc.
P.O. Box 2175
Farmington, New Mexico 87499

RE: Discharge Plan GW-98 Approval
Weskem-Hall Inc. Farmington Service Facility
San Juan County, New Mexico

Dear Mr. Newman:

The discharge plan GW-98 for Weskem-Hall Inc. Farmington Service Facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated February 12, 1993.

The discharge plan was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations (WQCC). It is approved pursuant to Section 3-109.A. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations. In addition, the OCD approval does not relieve you of liability for compliance with any other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Thomas Newman
April 22, 1993
Page 2

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4, this plan approval is for a period of five (5) years. This approval will expire April 20, 1998, and you should submit an application for renewal in ample time before this date.

The discharge plan application for the Weskem-Hall Inc. Farmington Service Facility is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat fee of thirteen hundred and eighty (1380) dollars for service companies.

The OCD has received your \$50 filing fee. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval.

Please make all checks out to: **NMED - Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay
by [Signature]

William J. LeMay
Director

WJL/kmb

Attachment

xc: Denny Foust, OCD Aztec Office

**ATTACHMENT TO DISCHARGE PLAN GW-98 APPROVAL
WESKEM-HALL INC. FARMINGTON SERVICE FACILITY
DISCHARGE PLAN REQUIREMENTS
(April 22, 1993)**

1. Drum Storage: All drums will be stored on pad and curb type containment to be completed by October 1993.
2. Sump Inspection: All sumps at this facility will be cleaned and visually inspected on an annual basis. Any new sumps or below-grade tanks will be approved by the OCD prior to installation and will incorporate secondary containment and leak detection in their designs.
3. Tank Berming: All tanks that contain materials other than fresh water that, if released, could contaminate surface or ground water or the environment will be bermed to contain one and one-third times the capacity of the tank. All tank containment will be completed by October 1995.
4. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
5. Modifications: All proposed modifications that include the construction of any below grade facilities or the excavation and disposal of wastes or contaminated soils will have OCD approval prior to excavation, construction or disposal.
6. Storm Water Runoff: All storm water runoff will be contained and tested prior to release. In addition, all other state and federal storm water permits and regulations must be complied with.
7. Truck Loading/Holding Area: A concrete pad with curb and sump will be constructed where the trucks load/unload to contain spills. The pad will be completed by October 1996.