

GW - 142

**PERMITS,
RENEWALS,
& MODS
Application**



August 25, 2008

UPS NEXT DAY AIR (Tracking Number 1Z F46 915 22 1006 309 9)

Mr. Wayne Price
Environmental Bureau Chief
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Sand Dunes Compressor Station
Certification Signature and Permit Fee for Discharge Permit Renewal GW-142

Dear Mr. Price:

Enclosed is a signed copy of DCP Midstream, LP's ("DCP MIDSTREAM") discharge permit renewal for the Sand Dunes Compressor Station and a check in the amount of \$1,700.00 for the permit fee.

If you have any questions concerning this permit renewal, please contact Diane Kocis at (303) 605-2176. All correspondence regarding this renewal should be directed to her at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP Midstream, LP

A handwritten signature in dark ink, appearing to read "Ronnie Gilchrist".

~~Ronnie Gilchrist~~ *RENWETH WINN*
Supervisor of Operations

Enclosures

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 8/21/08

or cash received on _____ in the amount of \$ 1700⁰⁰

from DCP Midstream

for GW-142

Submitted by: Lawrence Romero Date: 7/29/08

Submitted to ASD by: Lawrence Romero Date: 7/29/08

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ☒

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop

Cabinet Secretary

Reese Fullerton

Deputy Cabinet Secretary

Mark Fesmire

Division Director

Oil Conservation Division



RECEIVED

August 1, 2008

AUG 05 2008

Ms. Elisabeth Klein
Principal Environmental Specialist
370 17th Street, Suite 2500
Denver, CO 80202

**DCP Midstream
Environment Health & Safety**

Re: Discharge Permit Renewal
DCP Midstream LP. (GW-142)
Sand Dunes Compressor Station
SE/4 SE/4 Section 23, Township 23 South, Range 31 East, NMPM,
Eddy County, New Mexico

Dear Ms. Klein:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **DCP Midstream, L.P.**, (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price

Environmental Bureau Chief

Attachments-1

xc: OCD District Office



ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (see WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. **The flat fee for an oil and gas compressor station (>1001 hp) is \$1700.00. Please submit this amount along with the signed certification item 23. Checks should be made out to the New Mexico Water Quality Management Fund.**
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on May 17, 2013** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.***
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 2008 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any

waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any storm water run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein.
An unauthorized discharge is a violation of this permit.

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new

owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

DCP midstream, LP
Company Name-print name above

Ronnie Gilchrest / RONNIE GILCREST
Company Representative- print name

Elisabeth Klein
Company Representative- Signature

Title FIELD SUPERVISOR

Date: 8-27-2008



Discharge Plan Transmittal Memo

To: Ronnie Gilchrist, Bob St. John and Tony Lee
From: Diane Kocis
CC: Gary Minatra
Corp. Env. File 2.2.3.2
Date: August 22, 2008
Re: Sand Dunes Compressor Station Discharge Plan (GW-142) Approval

The purpose of this memo is to send you a copy of the NMOCD approval for the discharge plan for the Sand Dunes Compressor Station Discharge Plan. Please note the following information:

Agency:	New Mexico Oil Conservation Division
Discharge Plan No.:	GW- 142
Date of Issue:	August 1, 2008
Date Approval Received:	August 5, 2008
Date of Expiration:	May 17, 2013
Date Next Renewal Application Due:	January 16, 2013
Description:	This discharge plan allows the facility to manage discharges as specified in the approved plan and attached Discharge Plan Approval Conditions.

Some of the language from the previous discharge permit conditions remains unchanged; however, **some permit conditions have been expanded and/or changed** in this renewed permit. Changes to the terms, conditions and requirements are listed below. It is your responsibility to read, understand and comply with *each* term, condition and requirement.

- **Permit expiration** date is May 17, 2013 (renewal application due by January 16, 2013);
- **DCP Commitments**
Condition 4: DCP shall abide by all commitments submitted in its March 26, 2008 discharge plan application.
- **Modifications**
Condition 5: DCP shall notify OCD of any facility expansion, production increase or process modification.
- **Waste Disposal and Storage**
Condition 6A:
Disposal of non-domestic waste without notification to the OCD is allowed at NMED-permitted solid waste facilities if the waste stream was identified in the discharge permit and existing process knowledge does not change.

Condition 6B: DCP shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. DCP shall not store oil field waste on-site for more than 180 days.

- **Above Ground Tanks**

Condition 9: All aboveground tanks shall have impermeable secondary containment (liners, berms). Existing tanks must be retrofitted before discharge permit renewal.

- **Below-Grade Tanks/Sumps and Pits/Ponds**

Condition 11A: All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt if fluids are removed within 72 hours.

Condition 11B: All pits and ponds shall be designed by a certified registered professional engineer. All pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. Existing systems without secondary containment and leak detection shall be retrofitted before discharge permit renewal.

Condition 11C: All exposed pits and open top tanks shall be fenced, screened, netted or rendered non-hazardous to wildlife.

Condition 11D: DCP shall maintain the results of tests and inspections covered by this permit and report the discovery of any system that is leaking or which has lost integrity within 15 days.

- **Underground process wastewater lines**

Condition 12A: Pressure-rated pipe shall be tested to 3 lbs per square inch greater than normal operating pressure shall be held for 30 minutes with no more than a 1% loss/gain in pressure.

Condition 12B: DCP shall maintain underground process and wastewater pipeline schematic diagrams showing all drains, vents, risers, valves, underground piping, pipe type, rating, size and approximate location. All new underground piping shall be approved by OCD prior to installation. Leaks or loss of integrity shall be reported within 15 days. Results of all facility tests shall be maintained.

- **Housekeeping,**

Condition 14: DCP shall inspect all systems designed for spill collection/prevention and leak detection at least monthly. All spill collection and/or secondary containment devices shall be emptied within 72 hours of discovery. DCP shall maintain all records at the facility.

- **Spill Reporting,**

Condition 15: DCP shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

- **Stormwater,**

Condition 17: DCP shall implement and maintain run-on and runoff plans and controls.

Please note that the permit approval conditions apply to the entire facility. If you have any questions, please call me at (303) 605-2176.

Mail Payment To:
 Carlsbad Current-Argus
 P.O. Box 1629
 Carlsbad, NM 88221-1629

RECEIVED

ADVERTISING INVOICE/STATEMENT

DETACH THIS STUB AND RETURN WITH PAYMENT PAYABLE TO 18
 Carlsbad Current-Argus

NM OIL & CONSERVATION, ENERGY,
 1220 S SAINT FRANCIS DR
 SANTA FE NM 87505-4000

ACCOUNT NO.	INVOICE NO.
730593	0003888604
DUE DATE	AMOUNT DUE
07/24/08	434.02
BILLING PERIOD	THROUGH
06/01/08	06/30/08
AMOUNT PAID	

RETAIN THIS PORTION FOR YOUR RECORDS

DATE	EDT	CLASS	DESCRIPTION	COL	DEPTH	TMS RUN	TOTAL SIZE	RATE	AMOUNT
601			PREVIOUS BALANCE						.00
622	ONL	0114	1001011969/NOTICE OF PUBLI	3	89.00	3	801.00		230.20
622	CRC	0152	1001016019/JUNE 2/730593	1	295.00	1	295.00		175.20
622		0114	NM TAX						28.62
<p>WE KNOW YOU HAVE CHOICES - THANK YOU FOR YOUR BUSINESS !</p>									

FS
ok to pay
187.13

CURRENT	OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	OVER 120 DAYS	TOTAL DUE
434.02	.00	.00	.00	.00	434.02

TYPE	CONTRACT QUANTITY	EXPIRATION DATE	CURRENT USAGE	TOTAL USED	QUANTITY REMAINING	SALES PERSON
						0421

*E: Bills are due and payable when rendered. If the ending balance of any statement is not paid in full during the following month, that portion of it which remains unpaid, after deduction of all payments and those credits which pertain to that balance (rather than to the current month's charges), will be assessed a FINANCE CHARGE of 1.35% per month (an ANNUAL PERCENTAGE RATE not to exceed 18% per year). The minimum FINANCE CHARGE (which will apply should there be any unpaid balance) will be \$0.50. FINANCE will be made if the ending balance is paid in full within the ensuing month.

For your records:

COUNT NO.	NAME	INVOICE NUMBER	AMOUNT PAID
0593	NM OIL & CONSERVATION, ENERGY,	0003888604	
		DUE DATE	
		07/24/08	

Isbad Current-Argus

For Billing Inquiries Call: (505) 887-5501

ADVERTISING INVOICE/STATEMENT

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

June 22 2008

That the cost of publication is \$ 187.13 that Payment Thereof has been made and will be assessed as court costs.

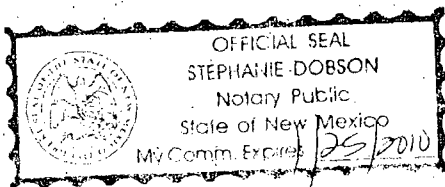
Subscribed and sworn to before me this

23 day of June, 2008

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCD), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

DCP Midstream, LP, Elisabeth Klein, Environmental Specialist, 370 17th Street, Suite 2500, Denver, Colorado 80202 (303-605-1778), has submitted renewal applications for the previously approved discharge permits listed below.

(GW-142) The Sand Dunes Compressor Station is located in the SE/4 SE/4 of Section 23, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. It is located 13.9 mi. east of Carlsbad on US 180/62 to CR-238 on the left; turn north, 2.1 mi. on CR-238 to where CR-238 turns west and continue 2.9 mi. to road on right and turn north and drive 2 miles to the facility access road on the right; turn east and drive 0.6 miles into facility. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

order to protect fresh water.

(GW-143) The Cal-Mon Compressor Station is located in the SE/4 NW/4 of Section 35, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, east of the intersection of Potash Mines Road and Hwy. 128 on Hwy. 128 about 16 miles; turn left (north) 0.5 miles and turn left (west) into the facility. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-296) The Cedar Canyon Compressor Station is located in the SE/4 SE/4 of Section 9, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Application is submitted to the Oil Conservation Division and has prepared a draft permit. The NMOCD will accept comments and state comments of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness, determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD website <http://www.emnrd.state.nm.us/o/cd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that the NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta

solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Dep'to. Del Energía, Minerales y Recursos Naturales, Nuevo México), Oil Conservation Division (Dep'to. Conservación Del Petróleo), 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. Contacto: Dorothy Phillips, 505-476-3440

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of June, 2008.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL

Mark Fesmire, Director

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the
Carlsbad Current-Argus, a newspaper
published daily at the City of Carlsbad, in
said county of Eddy, state of New Mexico
and of general paid circulation in said county;
that the same is a duly qualified newspaper
under the laws of the State wherein legal
notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and
entire edition of said newspaper and not in
supplement thereof on the date as follows, to
wit:

June 22

2008

That the cost of publication is \$ 187.13 that
Payment Thereof has been made and will be
assessed as court costs.

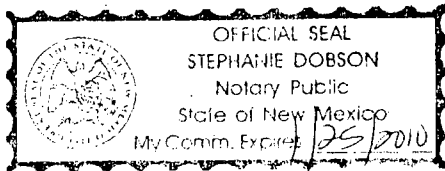
Subscribed and sworn to before me this

23 day of June, 2008

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMOC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOC") at 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

DCP Midstream, LP, Elisabeth Klein, Environmental Specialist, 370 17th Street, Suite 2500, Denver, Colorado 80202 (303-605-1778), has submitted renewal applications for the previously approved discharge permits listed below.

(GW-142) The Sand Dunes Compressor Station is located in the SE/4 SE/4 of Section 23, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. It is located 13.9 mi. east of Carlsbad on US 180/62 to CR-238 on the left; turn north 2.1 mi. on CR-238 where CR-238 turns west and continue 2.9 mi. to road on right and turn north and drive 2 miles to the facility access road on the right; turn east and drive 0.6 miles into facility. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-143) The Calmon Compressor Station is located in the SE/4 NW/4 of Section 35, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, east of the intersection of Potash Mines Road and Hwy. 128 on Hwy. 128 about 16 miles turn left (north) 0.5 miles and turn left (west) into the facility. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-296) The Cedar Canyon Compressor Station is located in the SE/4 SE/4 of Section 9, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks and other accidental discharges to the surface will be managed in order to protect fresh water.

ocation is administratively complete and has prepared a draft permit. The NMOC will accept comments and state ments of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness, determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOC website: <http://www.emnrd.state.nm.us/owd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOC at the address given above. Prior to filing on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice during which interested persons may submit comments or request that NMOC hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta

solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Dpto. Del Energía, Minerales y Recursos Naturales y el Nuevo México). Oil Conservation Division (Dpto. Conservación Del Petróleo) 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 (505-476-3440)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of June, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Mark Fesmire,
Director

CURRENT-ARGUS

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Carlsbad Current-Argus
P.O. Box 1629
Carlsbad, NM 88221-1629

RECEIVED

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Carlsbad Current-Argus

2008 JUL 14 PM 12 18

NM OIL & CONSERVATION, ENERGY,
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4000

ACCOUNT NO.	INVOICE NO.
730593	0003888604
DUE DATE	AMOUNT DUE
07/24/08	434.02
BILLING PERIOD	THROUGH
06/01/08	06/30/08
AMOUNT PAID	

RETAIN THIS PORTION FOR YOUR RECORDS

DATE	EDT	CLASS	DESCRIPTION	COL	DEPTH	TMS RUN	TOTAL SIZE	RATE	AMOUNT
601			PREVIOUS BALANCE						.00
622	ONL	0114	1001011969/NOTICE OF PUBLI	3	89.00	3	801.00		230.20
622	CRC	0152	1001016019/JUNE 2/730593	1	295.00	1	295.00		175.20
622		0114	NM TAX						28.62
<p>WE KNOW YOU HAVE CHOICES - THANK YOU FOR YOUR BUSINESS !</p>									

for
ok to
pay
187.13

CURRENT	OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	OVER 120 DAYS	TOTAL DUE
434.02	.00	.00	.00	.00	434.02

TYPE	CONTRACT QUANTITY	EXPIRATION DATE	CURRENT USAGE	TOTAL USED	QUANTITY REMAINING	SALES PERSON
						0421

* Bills are due and payable when rendered. If the ending balance of any statement is not paid in full during the following month, that portion of it which remains unpaid, after liquidation of all payments and those credits which pertain to that balance (rather than to the current month's charges), will be assessed a FINANCE CHARGE of 1.35% per month (an ANNUAL PERCENTAGE RATE not to exceed 18% per year). The minimum FINANCE CHARGE (which will apply should there be any unpaid balance) will be \$0.50. FINANCE will be made if the ending balance is paid in full within the ensuing month.

For your records:

COUNT NO.	NAME	INVOICE NUMBER	AMOUNT PAID
0593	NM OIL & CONSERVATION, ENERGY,	0003888604	

Carlsbad Current-Argus

For Billing Inquiries Call: (505) 887-5501

ADVERTISING INVOICE/STATEMENT

DUE DATE	07/24/08
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Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 10 _____ 2008

That the cost of publication is \$ 244.30 that Payment Thereof has been made and will be assessed as court costs.

Kathy McCarroll

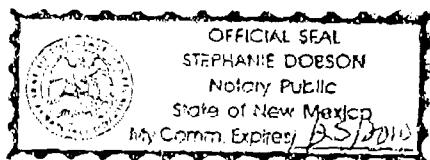
Subscribed and sworn to before me this

11th day of July, 2008

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



DCP Midstream, L.P. 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a discharge plan renewal application (GW-143) for its Cal-Mon Compressor Station located in the SE/4 NW/4 Section 35, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, to the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, Telephone (505) 476-3440. It is located east of the intersection of Potash Mines Road and Hwy 128 on Hwy 128 about 16 miles, turn left (north) 0.5 miles and turn left (west) into the facility. DCP MIDSTREAM, L.P. does not propose to discharge effluent or waste solids on site; all effluent and waste solids generated at the facility are removed from the facility for off site disposal in accordance with applicable New Mexico Oil Conservation Division, New Mexico Environment Department, and EPA regulations. Ground water most likely to be affected in an event of an accidental discharge at the surface is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Any interested person may obtain further information, submit comments, and request to be placed on a facility-specific mailing address to receive future notices to the Oil Conservation Division at the address or telephone number given above. The Oil Conservation Division will accept comments and statements of interest regarding the renewal application and will create a facility-specific mailing list for persons who wish to receive future notices.

DCP Midstream, 370 17th Street, Suite 2500, Denver, Colorado 80202 se han sometido una aplicación de la renovación del plan de la descarga (GW-143) para su Estación de Compresor de Cal-M, situó en el SE/4 NW/4 Sección 35, Municipio 23 al sur, la Rama 31 al este, NMPM, Eddy Condado, Nuevo México, a la Conservación del Petróleo División, 1220 S. del sur, Francis Conduco, Santa Fe, Nuevo México, 87505, el Teléfono (505) 476-3440. Es situado al este del cruce del Camino de Minas de Potasa y Autopista-128 en la Autopista 128 acerca de 16 millas, la vuelta dejó (al norte) 0.5 millas y la vuelta dejaron (al oeste) en la facilidad. DCP Midstream no propone descargar efluente ni los sólidos del desecho en el sitio; todo efluente y los sólidos del desecho engendrados en la facilidad son quitados de la facilidad para de la disposición del sitio de acuerdo con Conservación aplicable del Petróleo de Nuevo México División, del Departamento del Ambiente de Nuevo México, y de las regulaciones de EPA. Molió agua más probable de ser afectada en un acontecimiento de una descarga accidental en la superficie está en una profundidad de aproximadamente 200 pies con un suma la concentración disuelta de sólidos de aproximadamente 3,500 mg/l. Las direcciones del plan de la descarga cómo rocian, las filtraciones, y otras descargas accidentales a la superficie serán manejados. Alguna persona interesada puede obtener información adicional, se somete los comentarios, y petición para ser colocada en una dirección de envío facilidad-especifico para recibir futuras notas a la Conservación del Petróleo División en la dirección o el número de teléfono dados arriba. La Conservación del Petróleo División aceptará que los comentarios y las declaraciones del interes con respecto a la aplicación de la renovación y creará una lista de envío facilidad-especifico para personas que desca recibir futuras notas.

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 10

2008

That the cost of publication is \$ 244.30 that Payment Thereof has been made and will be assessed as court costs.

Kathy McCarroll

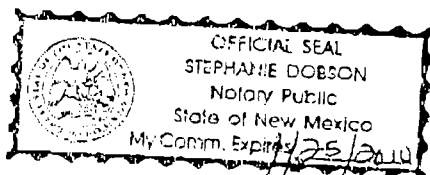
Subscribed and sworn to before me this

11th day of July, 2008

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



DCP Midstream, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a discharge plan renewal application for its Sand Dunes Compressor Station (GW-142) to the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, Telephone (505) 476-3440. It is located 13.9 miles east of Carlsbad on US 180/62 to CR-238 on the left, turn north 2.1 miles on CR-238 to where CR-238 turns west and continue 2.9 miles to road on right and turn north and drive 2 miles to the facility access road on the right, turn east and drive 0.6 miles to the facility (SE/4 SE/4, Section 23, Township 23 South, Range 31 East, Eddy County, New Mexico). DCP Midstream does not propose to discharge effluent or waste solids on site; all effluent and waste solids generated at the facility are removed from the facility for off site disposal in accordance with applicable New Mexico Oil Conservation Division, New Mexico Environment Department, and EPA regulations. Ground water most likely to be affected in an event of an accidental discharge at the surface is at a depth of approximately 220 feet with a total dissolved solids concentration of approximately 3500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Any interested person may obtain further information, submit comments, and request to be placed on a facility-specific mailing address to receive future notices to the Oil Conservation Division at the address or telephone number given above. The Oil Conservation Division will accept comments and statements of interest regarding the renewal application and will create a facility-specific mailing list for persons who wish to receive future notices.

DCP Midstream, 370 17th Street, Suite 2500, Denver, Colorado 80202 se han sometido una aplicación de la renovación del plan de la descarga para su Estación de Compresor de Dunas (GW-142) a la Conservación del Petróleo División, 1220 S. del sur, Francis Conduce, Santa Fe, Nuevo México, 87505, el Teléfono (505) 476-3440. Es situado 13.9 millas al este de Carlsbad en US 180/62 a CR-238 a la izquierda, gire del norte 2.1 millas en CR-238 a donde CR-238 vueltas al oeste y continúe 2.9 millas al camino en el derecho y gire del norte y conduzca 2 millas a la vía de acceso de la facilidad a la derecha, el este de la viretta y conduzca 0.6 millas al sudeste de la facilidad (SE/4 SE/4, la Sección 23, Municipio 23 al sur, la Gama Nuevo México). DCP Midstream no propone descargar efluente ni los sólidos del desecho en el sitio; todo efluente y los sólidos del desecho engendrados en la facilidad son quitados de la facilidad para de la disposición del sitio de acuerdo con Conservación aplicable del Petróleo de Nuevo México División, del Departamento del Ambiente de Nuevo México, y de las regulaciones de EPA. Molló agua más probable de ser afectada en un acontecimiento de una descarga accidental en la superficie está en una profundidad de aproximadamente 220 pies con un suma la concentración disuelta de sólidos de aproximadamente 3500 mg/L. Las direcciones del plan de la descarga como rucian, las filtraciones, y otras descargas accidentales a la superficie serán manejados. Alguna persona interesada puede obtener información adicional, se somete los comentarios, y petición para ser colocada en una dirección de envío facilidad-especifico para recibir futuras notas a la Conservación del Petróleo División en la dirección o el número de teléfono dados arriba. La Conservación del Petróleo División aceptará que los comentarios y las declaraciones del interés con respecto a la aplicación de la renovación y creará una lista de envío facilidad-especifico para personas que desea recibir futuras notas.

Chavez, Carl J, EMNRD

From: Lang, Ruth M [RMLang@dcpmidstream.com]
Sent: Friday, August 01, 2008 2:00 PM
To: Chavez, Carl J, EMNRD; Klein, Elisabeth Anne
Cc: Price, Wayne, EMNRD; Klein, Elisabeth Anne; Kocis, Diane E
Subject: Public Notice Affidavits - GW-142, GW-143, GW-296
Attachments: GW142_GW143__GW296 News Affidavits.pdf

Mr. Carl Chavez:

Good afternoon. Attached please find scanned affidavits for discharge permit renewals for the following compressor stations:

- 1 GW-142 (Sand Dunes)
- 1 GW-143 (Cal-Mon)
- 1 GW-296 (Cedar Canyon)

The newspaper faxed us copies of these affidavits and then we scanned them. I hope they are sufficiently legible. This should complete your request from this morning as I sent GW-145 and GW-128 earlier today. Please let me know if you need anything else.

Ruth M. Lang, P.G.

DCP Midstream, LP

Manager of Water Waste and Remediation
EHS - Environmental Protection Department
303-605-1713 office
303-619-4995 cell
303-605-1957 fax

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]
Sent: Friday, August 01, 2008 9:00 AM
To: Klein, Elisabeth Anne
Cc: Price, Wayne, EMNRD; Lang, Ruth M
Subject: RE: DCP Midstream LP. Closure of Facilities

Ms. Ruth Lang, et. al:

I am in the process of finalizing discharge permits today for DCP Midstream, LP. (DCP) GWs #128, 142, 143, 145 and 296; however, I do not see proof of affidavits with public notice from DCP. Could you please check your files and fax/send them to me electronically today? Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Klein, Elisabeth Anne [mailto:EAKlein@dcpmidstream.com]
Sent: Monday, July 14, 2008 3:14 PM

To: Chavez, Carl J, EMNRD

Cc: Price, Wayne, EMNRD; Lowe, Leonard, EMNRD; Lang, Ruth M

Subject: Re: DCP Midstream LP. Closure of Facilities

I just received your phone messages from last week. I apologize for not returning the calls I was in an area with no coverage.

I forwarded your email to Ruth Lang 3036051713. I have taken a new position at the company and no longer cover this area so Ruth will be your new contact person.

Thanks
Liz Klein

----- Original Message -----

From: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>

To: Klein, Elisabeth Anne

Cc: Price, Wayne, EMNRD <wayne.price@state.nm.us>; Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>

Sent: Fri Jul 11 10:56:07 2008

Subject: DCP Midstream LP. Closure of Facilities

Elisabeth:

The OCD requests to visit the discharge permit facilities listed below that DCP Midstream, LP. has are inactive or expressed an interest in closing. The OCD would like to schedule a date for the facility visits in August of 2008. The OCD would prefer to meet with a company representative and then visit the facilities.

GW-24 Avalon Gas Plant

OCD Status: Rambo CS. (formerly Avalon Gas Plant) (GW-24): The permit expired on 9/18/2005 and is listed as inactive.

According to your letter the OCD received the pit closure reports and analytical results required by the OCD's

April 7, 2004 approval letter and were provided in your letter. The OCD requests to know the status of operations

at the facility? Does DCP Midstream, LP wish to close the facility? If so, the OCD needs a closure plan. The

OCD requires inactive facilities to submit a closure plan, unless it plans to continue operations, which will require a discharge plan renewal.

DCP Status: Avalon Gas Plant (Rambo Compressor) (GW-24) - DCP MIDSTREAM LP previously renewed the permit for this facility. An approval letter, dated April 7, 2004, from the OCD was received by the company.

DCP MIDSTREAM LP was required, as a condition of the approval, to submit pit closure reports and analytical results. The report and results were submitted to the OCD on April 23, 2004.

8/1/2008

GW-42 Indian Hills Gas Plant (last permit 6/18/1997 Stage 1)

OCD Status: Indian Hills Gas Plant (GW-42): OCO records indicate that the facility is inactive. The OCD requests the status of the facility and if it is inactive, we request a closure plan. The GOD will be conducting an inspection of this facility.

DCP Status: Indian Hills Gas Plant (GW-42) - This facility was dismantled and only a meter facility and pig launcher exist on the site. A copy of the company's notification, dated December 10, 2001, to the OCD regarding the status of this site and OCD's receipt of this letter is in Attachment 5.

GW-44 Hobbs Booster Station (OCD has processed the DP 3/7/2008 Stage 4, but DCP appears to want to close it instead?)

OCD Status: Hobbs Booster Station (GW -44): OCD records indicate that the facility is active with an expiration date of 12/27/2007. A \$100 filing fee was received and determined to be administratively complete and OCO will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. The facility is closed and only remediation activities are ongoing at present.

DCP Status:

Discharge Plan GW-044: Summary of First Quarter 2008 Groundwater
Monitoring Results and Additional Site Characterization Activities at the
Hobbs Booster Station: Hobbs, New Mexico
Units C and D Section 4, T 19 S, R 38 E, NMPM

GW-288 Pardue Compressor Station (OCD has process the DP 3/7/2008 Stage 4, but DCP appears to want to close it instead?)

OCD Status: Pardue CS. (GW-288): OCD records indicate that the facility is active with an expiration date of 11/24/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a

draft discharge plan, and administratively complete letter on its website tomorrow. DCP Midstream, LP is in the process of completing a closure plan and will submit it prior to completion of closure.

DCP Status: Pardue CS. (GW-288): OCD records indicate that the facility is active with an expiration date of 11/24/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. DCP Midstream, LP is in the process of completing a closure plan and will submit it prior to completion of closure.

Please contact me. Thank you.

Carl J. Chavez, CHMM

New Mexico Energy, Minerals & Natural Resources Dept.

Oil Conservation Division, Environmental Bureau

1220 South St. Francis Dr., Santa Fe, New Mexico 87505

Office: (505) 476-3491

Fax: (505) 476-3462

E-mail: CarlJ.Chavez@state.nm.us

Website: <http://www.emnrd.state.nm.us/ocd/index.htm>

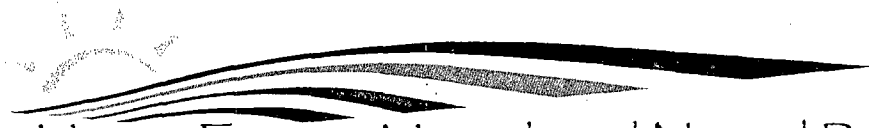
(Pollution Prevention Guidance is under "Publications")

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8/1/2008



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop

Cabinet Secretary

Reese Fullerton

Deputy Cabinet Secretary

Mark Fesmire

Division Director

Oil Conservation Division



August 1, 2008

Ms. Elisabeth Klein
Principal Environmental Specialist
370 17th Street, Suite 2500
Denver, CO 80202

Re: Discharge Permit Renewal
DCP Midstream LP. (GW-142)
Sand Dunes Compressor Station
SE/4 SE/4 Section 23, Township 23 South, Range 31 East, NMPM,
Eddy County, New Mexico

Dear Ms. Klein:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **DCP Midstream, L.P.**, (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,



Wayne Price
Environmental Bureau Chief

Attachments-1
xc: OCD District Office



ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (see WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. **The flat fee for an oil and gas compressor station (>1001 hp) is \$1700.00. Please submit this amount along with the signed certification item 23. Checks should be made out to the New Mexico Water Quality Management Fund.**
2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on May 17, 2013** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.***
3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
4. **Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its February 2008 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
5. **Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
6. **Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any

waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any storm water run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein.

An unauthorized discharge is a violation of this permit.

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new

owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title _____

Date: _____

THE SANTA FE
NEW MEXICAN
Founded 1849

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00259406 ACCOUNT: 00002212
LEGAL NO: 85555 P.O. #: 52100-00000075
373 LINES 1 TIME(S) 324.80
AFFIDAVIT: 7.00
TAX: 26.34
TOTAL: 358.14

*OK to pay.
CWO Chas
7/1/08*

**NOTICE OF
PUBLICATION**

STATE OF NEW MEXICO
CO
ENERGY, MINERALS
AND NATURAL RE-
SOURCE DEPART-
MENT
OIL CONSERVATION
DIVISION

Notice is hereby given
that pursuant to New
Mexico Water Quality
Control Commission
Regulations
(20.6.2.3106 NMAC),
the following dis-
charge permit appli-
cation(s) has been
submitted to the Di-
rector of the New
Mexico Oil Conserva-
tion Division
("NMOCD"), 1220 S.
Saint Francis Drive,
Santa Fe, New Mexico
87505, Telephone
(505) 476-3440:

DCP Midstream, LP,
Elisabeth Klein, Envi-
ronmental Specialist,
370 17th Street, Suite
2500, Denver, Colo-
rado 80202
(303-605-1778), has
submitted renewal
applications for the
previously approved
discharge permits
listed below.

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 85555 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/26/2008 and 06/26/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 26th day of June, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

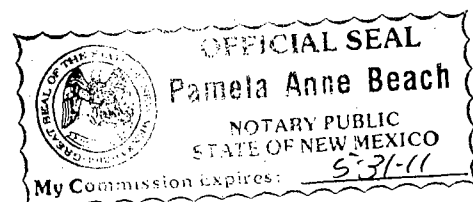
/S/ *L. Paquin*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 26th day of June, 2008

Notary *Pamela Anne Beach*

Commission Expires: *May 31, 2011*

2008 JUN 30 PM 2 15
RECEIVED



Hat Mesa Compressor Station is located in the SW/4 SE/4 of Section 4, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, approximately 1.6 miles east of the intersection of Hwy. 62 and Hwy. 176 on Hwy. 176; turn right or south on dirt road 2.2 miles; turn right or west into facility. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-142) The Sand Dunes Compressor Station is located in the SE/4 SE/4 of Section 23, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. It is located 13.9 mi. east of Carlsbad on US 180/62 to CR-238 on the left; turn north 2.1 mi. on CR-238 to where CR-238 turns west and continue 2.9 mi. to road on right and turn north and drive 2 miles to the facility access road on the right; turn east and drive 0.6 miles into facility. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-143) The Cal-Mon Compressor Station, is located in the SE/4 NW/4 of Section 35, Township 23 South, Range 31 East, NMPM, Eddy County, New

(north) 0.5 miles and turn left (west) into the facility. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-145) The Zia Gas Plant & Booster Station is located in the NE/4 NE/4 of Section 19, and SE/4 SE/4 of Section 18, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico. Approximately 5,900 gallons per month of process wastewater will be collected, and stored in above ground steel tanks prior to disposal at an OCD approved offsite commercial disposal facility. Current operations at the facility are limited to gas processing and compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 280 feet, with a total dissolved solids concentration of approximately 2,400 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-296) The Cedar Canyon Compressor Station is located in the SE/4 SE/4 of Section 9, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 1,000 mg/l.

and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, comuníquese con:

Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of June 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
SEAL
Mark Fesmire,
Director
Legal No. 85555
Pub June 26, 2008



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor
Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



June 19, 2008

Ms. Elisabeth Klein
Principal Environmental Specialist
370 17th Street, Suite 2500
Denver, CO 80202

**Re: Discharge Plan Renewal Permit GW-142
DCP Midstream, L.P.
Sand Dunes Compressor Station
Eddy County, New Mexico**

Dear Ms. Klein:

The New Mexico Oil Conservation Division (NMOCD) has received DCP Midstream, L.P.'s request and initial fee, dated February 27, 2008, to renew GW-142 for the DCP Midstream, L.P. **Sand Dunes Compressor Station** located in the SE/4 SE/4 of Section 23, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. The initial submittal provided the required information in order to deem the application "administratively" complete.

Therefore, the New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the NMOCD. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3491 or carlj.chavez@state.nm.us. On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Carl Chavez
Environmental Engineer

CC/cc

xc: OCD District Office





March 26, 2008

UPS NEXT DAY AIR (Tracking Number 1Z F46 915 22 1005 916 6)

Mr. Wayne Price, Chief
Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Sand Dunes Compressor Station
Discharge Permit Renewal (GW-142)
Eddy County, New Mexico

Dear Mr. Price:

Enclosed are the original and one copy of DCP Midstream, LP's ("DCP MIDSTREAM") discharge permit renewal application for the Sand Dunes Compressor Station. Also enclosed is a check in the amount of \$100 for the discharge plan renewal application filing fee.

Upon receipt of confirmation from the OCD that the renewal application is complete, DCP MIDSTREAM will satisfy the requirements of 20.6.2.3108(A) NMAC by providing notice under Paragraph (2) of Subsection C of 20.6.2.3108 NMAC. DCP MIDSTREAM plans to publish a public notice in the Carlsbad Current Argus for the Sand Dunes Compressor Station Discharge Permit Renewal. DCP MIDSTREAM will publish a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section in the Carlsbad Current Argus. Additionally, DCP MIDSTREAM will provide the owner of the property, the U.S. Department of Interior Bureau of Land Management (BLM), notice via certified mail.

As we have discussed previously, DCP MIDSTREAM does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations. Further, even if the Water Quality Act and regulations applied, the WQCC regulations do not require a discharge plan for this facility. The Sand Dunes Compressor Station does not have any discharges that may move directly or indirectly into groundwater. Therefore, DCP MIDSTREAM does not believe that a discharge plan is required under the WQCC regulations. Since the WQCC regulations do not require a discharge plan, DCP MIDSTREAM is under no legal obligation to renew Discharge Plan GW-142.

Please be advised that DCP MIDSTREAM's submittal of the renewal application and application filing fee does not waive DCP MIDSTREAM's objection to the OCD's position regarding applicability of the WQCC regulations.

If you have any questions concerning DCP MIDSTREAM's position or the renewal application, please contact me at (303) 605-1778. Please send all correspondence regarding this renewal to me at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,

DCP Midstream, LP

A handwritten signature in black ink, appearing to read "Elisabeth Klein", written over a horizontal line.

Elisabeth Klein
Principal Environmental Specialist

Enclosures

cc: NMOCD District 2 Office (Tracking Number 1Z F46 915 22 1005 917 5)
1301 W. Grand Ave.
Artesia, New Mexico 88210

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Sand Dunes Compressor Station (GW-142)
2. Operator: DCP Midstream, LP
Address: See attached discharge plan
Contact Person: Tony Lee - Asset Manager Phone: 505-397-5520
3. Location: SE /4 SE /4 Section 23 Township 23South Range 31 East
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
See attached discharge plan.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
See attached discharge plan.
6. Attach a description of all materials stored or used at the facility.
See attached discharge plan.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
See attached discharge plan.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
See attached discharge plan.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
See attached discharge plan.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
See attached discharge plan.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
See attached discharge plan.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
See attached discharge plan.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
See attached discharge plan.
14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Tony Lee

Title: Asset Manager

Signature: 

Date: 2-27-08

E-mail Address: TRLee@dcpmidstream.com

Sand Dunes Compressor Station
SE 1/4 SE 1/4 Section 23, T 23S, R 31E

DISCHARGE PLAN

This document constitutes a renewal application for a Groundwater Discharge Permit (GW-296) for the Sand Dunes Compressor Station as previously approved NMOCD on May 18, 1998. This Discharge Permit application has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3106.C NMAC.

1 Type of Operation

The Sand Dunes Compressor Station compresses natural gas. The facility does not intend or have any discharges that may move directly or indirectly into groundwater.

2 Operator / Legally Responsible Party

Operator

DCP Midstream, LP (formerly Duke Energy Field Services LP)
10 Desta Drive, Suite 400W
Midland, TX 79705
(505) 397-5520
Contact Person: Mr. Tony Lee – Asset Manager

Legally Responsible Party

DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202
(303) 595-3331
Contact Person: John Admire – Director, Environmental Protection

APPROVED FOR
DISCHARGE PERMIT
BY THE NEW MEXICO
WATER QUALITY
CONTROL COMMISSION
MAY 18 2008

3 Location Facility

SE ¼ SE¼ Section 23, Township 23S, Range 31E, Eddy County, New Mexico

See Figure 1 – Site Location Map.

4 Landowner

U.S. Department of Interior
Bureau of Land Management
P.O. Box 27115
Santa Fe, NM 87502-0115

5 Facility Description

The facility provides separation of liquid hydrocarbons from the natural gas stream and compression for the Eunice Gathering System.

6 Materials Stored or Used

There are no materials stored on-site or used that are discharged so that they may move directly or indirectly into groundwater.

Material Stored/Used	Method of Storage
Produced Water/Slop Oil	Aboveground storage tanks within secondary containment.
Lube Oil	Aboveground storage tank within secondary containment.
Antifreeze	Aboveground storage tank within secondary containment.
Corrosion Inhibitor	Aboveground storage tank within secondary containment.
Methanol	Aboveground storage tank within secondary containment.
Engine Skid Drain Storage – (equipment wash down water and stormwater)	Double-walled sump with level control.

7 Sources and Quantities of Effluent and Waste Solids

All effluent and waste solids generated at the facility are stored in enclosed, above-ground tanks with secondary containment or a double-walled sump with a high level alarm and removed from the facility for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations. Approximate quantities are provided in the table in the following response to Item #8. There are no effluents or waste solids are discharged on site onto or below the surface of the ground so that they may move directly or indirectly into groundwater.

Separators/Scrubbers

Effluent or waste solids generated from separators or scrubbers are not discharged on site; wastewater from the inlet scrubber is routed via piping to an aboveground storage tank within secondary containment and is trucked off site to the Eunice Heater Treater.

Boilers and Cooling Towers/Fans

There are no boilers or cooling towers/fans at the facility.

Process and Storage Equipment Wash Down

Effluent or waste solids generated from process equipment wash down is collected in an aboveground storage tank and transported off-site to the Eunice Heater Treater.

Solvents/Degreasers

Solvents or degreasers are not used at the facility.

Spent Acids/Caustics

Spent acids or caustics are not typically generated at the facility. If generated at the facility, spent acids or caustics will be collected and stored in aboveground storage containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

Used Engine Coolants

Used engine coolants are not generated at the facility. The engine coolant is consumed by the engines so no waste coolant is generated. Engine coolants are not discharged on site so that they may move directly or indirectly into groundwater.

Waste Lubrication and Motor Oils

Lubricating and motor oils are not discharged on site. Used oil is stored in aboveground storage containers within secondary containment and removed by a contractor for off-site recycling. Lubrication and motor oils are not discharged on site so that they may move directly or indirectly into groundwater.

Used Oil Filters

Used oil filters generated at the facility are collected in an aboveground storage bin and are removed by a contractor for off-site recycling.

Solids and Sludges

Solids and sludges are not discharged on site. Any solids or sludges generated on site are collected and stored in aboveground storage tanks within secondary containment for off-site disposal. Solids and sludges are not discharged on site so that they may move directly or indirectly into groundwater.

Painting Wastes

Painting wastes are not discharged on site. All paint wastes generated on site are managed in aboveground containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

Sewage

Sewage is not generated at the facility.

Lab Wastes

Lab wastes are not generated at the facility.

Other Liquids and Solid Wastes

There are no other liquids or solid wastes generated at the facility.

8 Liquid and Solid Waste Collection / Storage / Disposal

Collection/Storage

All liquid and solid waste are collected and stored in containers for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

On-site Disposal

There is no on-site disposal at the facility. None of the containment structures at the facility are equipped with valves. Rainwater collected inside containment structures is lost through evaporation or pumped out by a contractor for off site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

Off-site Disposal

All liquid and solid wastes are disposed off site in accordance with applicable NMOCD, NMED, and EPA regulations.

The following table provides information regarding wastes collected and stored for off site disposal and/or recycling.

Waste	Collection Method/Storage	Quantity Generated	Final Disposition	Receiving Facility
Produced Water	Aboveground storage tank within secondary containment	~ 100 bbls per month	Off-site disposal	Eunice
Equipment Skid/Washdown Water	Aboveground storage tank within secondary containment	~ 15 bbls per month	Off-site disposal	Eunice
Used Oil Filters	Aboveground storage tank within secondary containment	~ 20 per year	Off-site recycling	Thermofluids
Used Oil	Aboveground storage tank within secondary containment	~ 1000 gal per year	Off-site recycling	Thermofluids

9 Proposed Modifications

No modifications are proposed at the facility.

10 Inspection, Maintenance, and Reporting

Routine inspections and maintenance are performed monthly to ensure proper collection, storage, and off site disposal of all wastes generated at the facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

DCP Midstream will respond to spills according to the requirements of the State of New Mexico found in NMOCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

12 Site Characteristics

No changes are proposed.

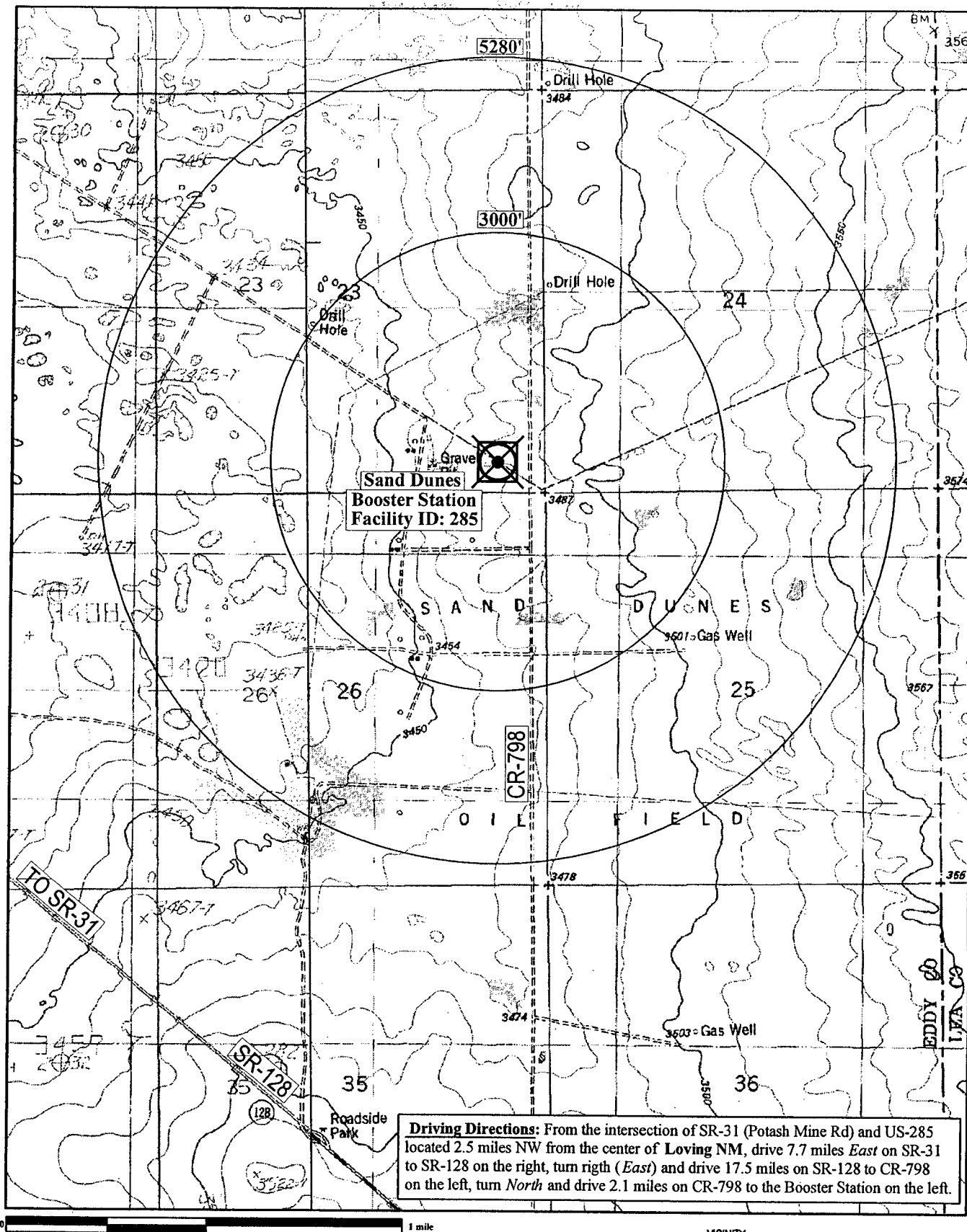
13 Additional Information

All unauthorized releases and discharges will be reported to the NMOCD in accordance with NMOCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

FIGURES



FIGURE 1. Site Location Map – Sand Dunes Compressor Station.



Sand Dunes Booster Station

Eddy County, New Mexico
 Zone 13 UTMH 618493m UTMV 3572567m
 Lat. 32° 17' 01" Long. 103° 44' 30"

PHOTO VERIFIED



32103C7 Bootleg Ridge
 Source: USGS 1:24,000 scale
 Drawn by: JRE
 Revised by:
 Date 6-13-06
 ENVIRONMENTAL
 AFFAIRS DEPARTMENT

dcp
 Midstream

FIGURE 2. Facility Plot Plan – Sand Dunes Compressor Station.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 3/4/08

or cash received on in the amount of \$ 100⁰⁰

from DCP Midstream LP

for GW-142

Submitted by: Lawrence Peters Date: 4/2/08

Submitted to ASD by: Lawrence Peters Date: 4/2/08

Received in ASD by: Date:

Filing Fee ✓ New Facility Renewal ✓

Modification Other

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment



March 26, 2008

UPS NEXT DAY AIR (Tracking Number 1Z F46 915 22 1005 916 6)

Mr. Wayne Price, Chief
Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Sand Dunes Compressor Station
Discharge Permit Renewal (GW-142)
Eddy County, New Mexico

Dear Mr. Price:

Enclosed are the original and one copy of DCP Midstream, LP's ("DCP MIDSTREAM") discharge permit renewal application for the Sand Dunes Compressor Station. Also enclosed is a check in the amount of \$100 for the discharge plan renewal application filing fee.

Upon receipt of confirmation from the OCD that the renewal application is complete, DCP MIDSTREAM will satisfy the requirements of 20.6.2.3108(A) NMAC by providing notice under Paragraph (2) of Subsection C of 20.6.2.3108 NMAC. DCP MIDSTREAM plans to publish a public notice in the Carlsbad Current Argus for the Sand Dunes Compressor Station Discharge Permit Renewal. DCP MIDSTREAM will publish a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section in the Carlsbad Current Argus. Additionally, DCP MIDSTREAM will provide the owner of the property, the U.S. Department of Interior Bureau of Land Management (BLM), notice via certified mail.

As we have discussed previously, DCP MIDSTREAM does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations. Further, even if the Water Quality Act and regulations applied, the WQCC regulations do not require a discharge plan for this facility. The Sand Dunes Compressor Station does not have any discharges that may move directly or indirectly into groundwater. Therefore, DCP MIDSTREAM does not believe that a discharge plan is required under the WQCC regulations. Since the WQCC regulations do not require a discharge plan, DCP MIDSTREAM is under no legal obligation to renew Discharge Plan GW-142.

Please be advised that DCP MIDSTREAM's submittal of the renewal application and application filing fee does not waive DCP MIDSTREAM's objection to the OCD's position regarding applicability of the WQCC regulations.

If you have any questions concerning DCP MIDSTREAM's position or the renewal application, please contact me at (303) 605-1778. Please send all correspondence regarding this renewal to me at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,

DCP Midstream, LP

A handwritten signature in black ink, appearing to read "Elisabeth Klein", written over a horizontal line.

Elisabeth Klein
Principal Environmental Specialist

Enclosures

cc: NMOCD District 2 Office (Tracking Number 1Z F46 915 22 1005 917 5)
1301 W. Grand Ave.
Artesia, New Mexico 88210

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Sand Dunes Compressor Station (GW-142)

2. Operator: DCP Midstream, LP

Address: See attached discharge plan

Contact Person: Tony Lee - Asset Manager Phone: 505-397-5520

3. Location: SE /4 SE /4 Section 23 Township 23South Range 31 East
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
See attached discharge plan.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
See attached discharge plan.
6. Attach a description of all materials stored or used at the facility.
See attached discharge plan.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
See attached discharge plan.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
See attached discharge plan.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
See attached discharge plan.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
See attached discharge plan.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
See attached discharge plan.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
See attached discharge plan.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
See attached discharge plan.
14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Tony Lee

Title: Asset Manager

Signature: 

Date: 2-27-08

E-mail Address: TRLee@dcpmidstream.com

Sand Dunes Compressor Station
SE 1/4 SE 1/4 Section 23, T 23S, R 31E

DISCHARGE PLAN

This document constitutes a renewal application for a Groundwater Discharge Permit (GW-296) for the Sand Dunes Compressor Station as previously approved NMOCD on May 18, 1998. This Discharge Permit application has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3106.C NMAC.

1 Type of Operation

The Sand Dunes Compressor Station compresses natural gas. The facility does not intend or have any discharges that may move directly or indirectly into groundwater.

2 Operator / Legally Responsible Party

Operator

DCP Midstream, LP (formerly Duke Energy Field Services LP)
10 Desta Drive, Suite 400W
Midland, TX 79705
(505) 397-5520
Contact Person: Mr. Tony Lee – Asset Manager

Legally Responsible Party

DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202
(303) 595-3331
Contact Person: John Admire – Director, Environmental Protection

3 Location Facility

SE ¼ SE¼ Section 23, Township 23S, Range 31E, Eddy County, New Mexico

See Figure 1 – Site Location Map.

4 Landowner

U.S. Department of Interior
Bureau of Land Management
P.O. Box 27115
Santa Fe, NM 87502-0115

5 Facility Description

The facility provides separation of liquid hydrocarbons from the natural gas stream and compression for the Eunice Gathering System.

6 Materials Stored or Used

There are no materials stored on-site or used that are discharged so that they may move directly or indirectly into groundwater.

Material Stored/Used	Method of Storage
Produced Water/Slop Oil	Aboveground storage tanks within secondary containment.
Lube Oil	Aboveground storage tank within secondary containment.
Antifreeze	Aboveground storage tank within secondary containment.
Corrosion Inhibitor	Aboveground storage tank within secondary containment.
Methanol	Aboveground storage tank within secondary containment.
Engine Skid Drain Storage – (equipment wash down water and stormwater)	Double-walled sump with level control.

7 Sources and Quantities of Effluent and Waste Solids

All effluent and waste solids generated at the facility are stored in enclosed, above-ground tanks with secondary containment or a double-walled sump with a high level alarm and removed from the facility for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations. Approximate quantities are provided in the table in the following response to Item #8. There are no effluents or waste solids discharged on site onto or below the surface of the ground so that they may move directly or indirectly into groundwater.

Separators/Scrubbers

Effluent or waste solids generated from separators or scrubbers are not discharged on site; wastewater from the inlet scrubber is routed via piping to an aboveground storage tank within secondary containment and is trucked off site to the Eunice Heater Treater.

Boilers and Cooling Towers/Fans

There are no boilers or cooling towers/fans at the facility.

Process and Storage Equipment Wash Down

Effluent or waste solids generated from process equipment wash down is collected in an aboveground storage tank and transported off-site to the Eunice Heater Treater.

Solvents/Degreasers

Solvents or degreasers are not used at the facility.

Spent Acids/Caustics

Spent acids or caustics are not typically generated at the facility. If generated at the facility, spent acids or caustics will be collected and stored in aboveground storage containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

Used Engine Coolants

Used engine coolants are not generated at the facility. The engine coolant is consumed by the engines so no waste coolant is generated. Engine coolants are not discharged on site so that they may move directly or indirectly into groundwater.

Waste Lubrication and Motor Oils

Lubricating and motor oils are not discharged on site. Used oil is stored in aboveground storage containers within secondary containment and removed by a contractor for off-site recycling. Lubrication and motor oils are not discharged on site so that they may move directly or indirectly into groundwater.

Used Oil Filters

Used oil filters generated at the facility are collected in an aboveground storage bin and are removed by a contractor for off-site recycling.

Solids and Sludges

Solids and sludges are not discharged on site. Any solids or sludges generated on site are collected and stored in aboveground storage tanks within secondary containment for off-site disposal. Solids and sludges are not discharged on site so that they may move directly or indirectly into groundwater.

Painting Wastes

Painting wastes are not discharged on site. All paint wastes generated on site are managed in aboveground containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

Sewage

Sewage is not generated at the facility.

Lab Wastes

Lab wastes are not generated at the facility.

Other Liquids and Solid Wastes

There are no other liquids or solid wastes generated at the facility.

8 Liquid and Solid Waste Collection / Storage / Disposal

Collection/Storage

All liquid and solid waste are collected and stored in containers for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

On-site Disposal

There is no on-site disposal at the facility. None of the containment structures at the facility are equipped with valves. Rainwater collected inside containment structures is lost through evaporation or pumped out by a contractor for off site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

Off-site Disposal

All liquid and solid wastes are disposed off site in accordance with applicable NMOCD, NMED, and EPA regulations.

The following table provides information regarding wastes collected and stored for off site disposal and/or recycling.

Waste	Collection Method/Storage	Quantity Generated	Final Disposition	Receiving Facility
Produced Water	Aboveground storage tank within secondary containment	~ 100 bbls per month	Off-site disposal	Eunice
Equipment Skid/Washdown Water	Aboveground storage tank within secondary containment	~ 15 bbls per month	Off-site disposal	Eunice
Used Oil Filters	Aboveground storage tank within secondary containment	~ 20 per year	Off-site recycling	Thermofluids
Used Oil	Aboveground storage tank within secondary containment	~ 1000 gal per year	Off-site recycling	Thermofluids

9 Proposed Modifications

No modifications are proposed at the facility.

10 Inspection, Maintenance, and Reporting

Routine inspections and maintenance are performed monthly to ensure proper collection, storage, and off site disposal of all wastes generated at the facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

DCP Midstream will respond to spills according to the requirements of the State of New Mexico found in NMOCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

12 Site Characteristics

No changes are proposed.

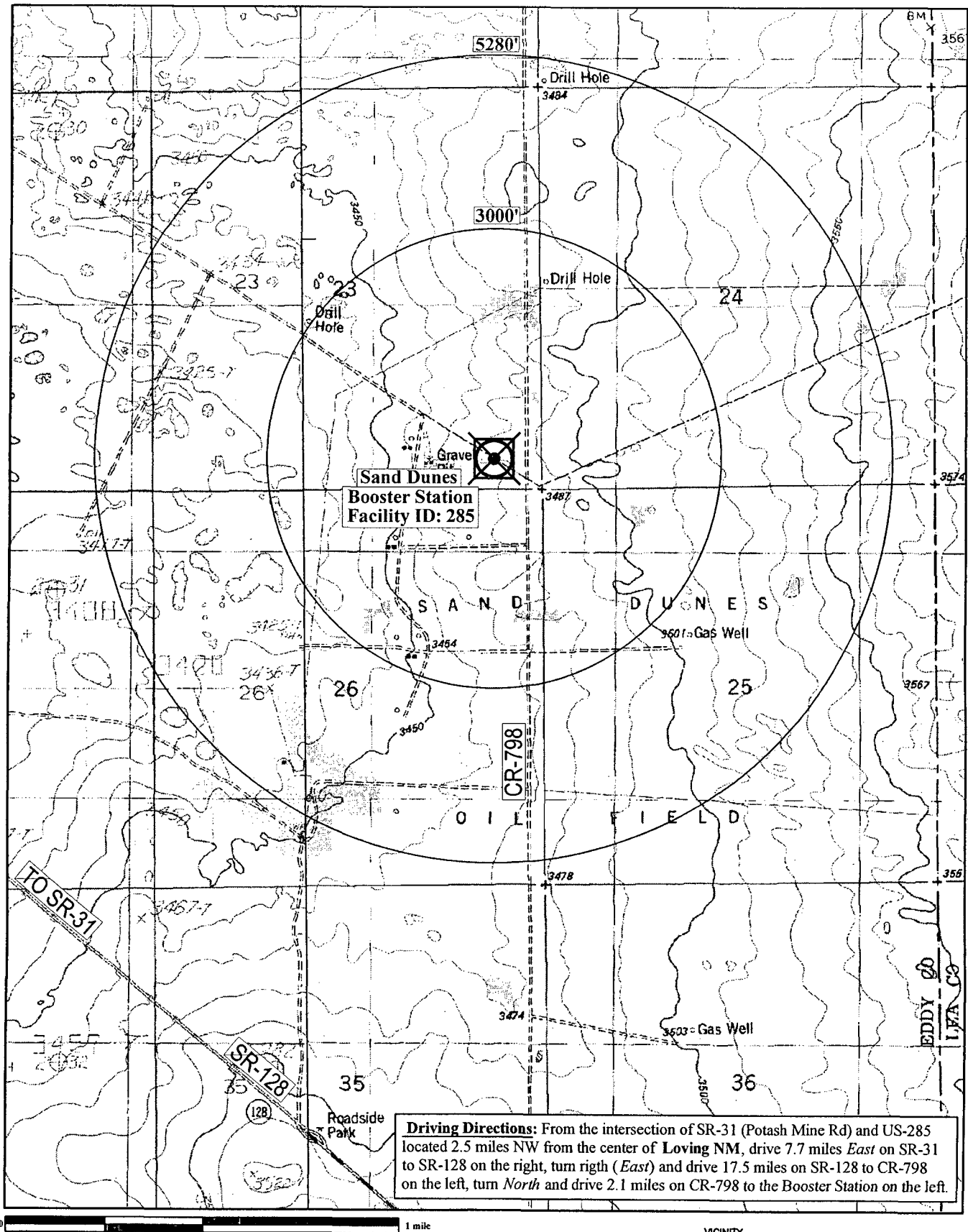
13 Additional Information

All unauthorized releases and discharges will be reported to the NMOCD in accordance with NMOCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

FIGURES

FIGURE 1. Site Location Map – Sand Dunes Compressor Station.





dcp
Midstream

Sand Dunes Booster Station

Eddy County, New Mexico
Zone 13 UTMH 618493m UTMV 3572567m
Lat. 32° 17' 01" Long. 103° 44' 30"

PHOTO VERIFIED



32103C7 Bootleg Ridge
Source: USGS 1:24,000 scale
Drawn by: JRE
Revised by:
Date 6-13-06
ENVIRONMENTAL
AFFAIRS DEPARTMENT

FIGURE 2. Facility Plot Plan – Sand Dunes Compressor Station.



NOT TO SCALE
NOTE: SCALE IS APPROXIMATE.
DRAWING IS BASED ON A
FIELD SKETCH; ACTUAL
FACILITIES MAY VARY IN SIZE
AND POSITION FROM THOSE
REPRESENTED HERE.

PLOT PLAN

SAND DUNES BOOSTER STATION EUNICE GATHERING SYSTEM

**Eddy County
NEW MEXICO**

DWG, NO. \data\EhsDrawings\Mopping\NewMexico\Eunice\SandDunes_Plot

[illegible]

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Tuesday, February 19, 2008 2:47 PM
To: 'Klein, Elisabeth A'
Cc: Price, Wayne, EMNRD
Subject: Permit Expiration Notification

Dear Ms. Klein:

Re: DCP Midstream LP GWs# 128, 142, 143, 144, 145 and 296

Permit Expiration, Renewal Conditions and Penalties: Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permits will expire on 11/20/07 (GW-128: Duke Paige CS), 5/14/08 (GW-143: Duke Cal-Mon CS), 5/17/08 (GW-142: Duke Sand Dunes CS), 7/6/08 (GW-145: Duke Zia Gas Plant & Zia Booster Station), 7/15/08 (GW-296: Duke Cedar Canyon CS), and 8/19/08 (GW-144: Duke North (Westall) CS)** and applications for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.***

If today's date exceeds your discharge permit expiration date, please submit your application for renewal with \$100 filing fee to me within 30 days of the date of this message. Otherwise, please submit your renewal application within 120 days of your expiration date for the above referenced discharge permits.

Please contact me if you have questions.

Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

2/19/2008

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-142
DUKE ENERGY FIELD SERVICES, LP
SAND DUNES COMPRESSOR STATION
DISCHARGE PERMIT APPROVAL CONDITIONS
(February 17, 2003)

1. Payment of Discharge Permit Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for compressor stations with greater than 1001 horsepower rating equal to \$1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the permit, with the first payment due upon receipt of this approval.
2. Duke Energy Field Services, LP Commitments: Duke Energy Field Services, LP will abide by all commitments submitted in the discharge permit renewal application dated December 11, 2002 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal permit. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected by a Duke Energy Field Services, LP's representative on a regular basis and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Artesia District Office.
14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Permit: Duke Energy Field Services, LP, Inc. shall maintain storm water runoff controls. As a result of Duke Energy Field Services, LP, Inc.'s operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Duke Energy Field Services, LP, Inc. shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Duke Energy Field Services, LP shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Sand Dunes Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Sand Dunes Compressor Station a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Duke Energy Field Services, LP, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Duke Energy Field Services, LP further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DUKE ENERGY FIELD SERVICES, LP.

by Michael S. Hault
Title ASSET MANAGER



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

February 17, 2003

Mr. Mark Nault
Duke Energy Field Services, LP
3300 N. A Street, Building 7
Midland, Texas 79705

**RE: Discharge Permit Renewal Approval GW-142
Duke Energy Field Services, LP
Sand Dunes Compressor Station
Eddy County, New Mexico**

Dear Mr. Nault:

The ground water discharge permit renewal GW-142 for the Duke Energy Field Services, LP Sand Dunes Compressor Station located in the SE/4 SE/4 of Section 23, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge permit application was submitted on March 23, 1993 and approved May 17, 1993. The discharge permit renewal application, dated November 26, 2002, was submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge permit is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the permit. Please be advised that approval of this permit does not relieve Duke Energy Field Services, LP of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to Section 3107.C., Duke Energy Field Services, LP is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Mark Nault
GW-142 Sand Dunes Compressor Station
February 17, 2003
Page 2


Pursuant to Section 3109.H.4., this discharge permit is for a period of five years. This permit will expire on **May 17, 2007**, and Duke Energy Field Services, LP should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge permit .

The discharge permit application for the Duke Energy Field Services, LP Sand Dunes Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit renewal application will be assessed a non-refundable fee equal to the filing fee of \$100. There is a flat fee assessed for compressor stations with greater than 1001 horsepower rating equal to \$1,700.00. The OCD has received the filing fee.

Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,


Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Artesia District Office

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-142
DUKE ENERGY FIELD SERVICES, LP
SAND DUNES COMPRESSOR STATION
DISCHARGE PERMIT APPROVAL CONDITIONS
(February 17, 2003)

1. Payment of Discharge Permit Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for compressor stations with greater than 1001 horsepower rating equal to \$1,700.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the permit, with the first payment due upon receipt of this approval.
2. Duke Energy Field Services, LP Commitments: Duke Energy Field Services, LP will abide by all commitments submitted in the discharge permit renewal application dated December 11, 2002 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal perimite. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected by a Duke Energy Field Services, LP's representative on a regular basis and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Artesia District Office.
14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Permit: Duke Energy Field Services, LP, Inc. shall maintain storm water runoff controls. As a result of Duke Energy Field Services, LP, Inc.'s operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Duke Energy Field Services, LP, Inc. shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Duke Energy Field Services, LP shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Sand Dunes Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Sand Dunes Compressor Station a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Duke Energy Field Services, LP, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Duke Energy Field Services, LP further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DUKE ENERGY FIELD SERVICES, LP.

by _____

Title _____

ATTACHMENT TO THE DISCHARGE PLAN GW-142
GPM GAS CORPORATION
DISCHARGE PLAN APPROVAL CONDITIONS
(May 18, 1998)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been submitted. The \$345.00 required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. GPM Gas Corporation Commitments: GPM Gas Corporation will abide by all commitments submitted in the discharge plan application dated March 24, 1993.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Artesia District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

May 18, 1998

CERTIFIED MAIL

RETURN RECEIPT NO. Z-357-869-958

Mr. Mel Driver
GPM Gas Corporation
4044 Penbrook
Odessa, Texas 79762

**RE: Renewal Discharge Plan GW-142 Approval
GPM Gas Corporation
Sand Dunes Compressor Station
Eddy County, New Mexico**

Dear Mr. Driver:

The ground water discharge plan GW-142 for the GPM Gas Corporation Sand Dunes Compressor Station located in Unit P of Section 23, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan renewal application letter dated March 23, 1998 is approved effective May 17, 1998. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The discharge plan was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Sections 3109.E and 3109.F, which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve GPM Gas Corporation of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Mel Driver
May 18, 1998
Page 2

Please note that Section 3104 of the regulations provides: "When a facility has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., GPM Gas Corporation is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.


Pursuant to Section 3109.G.4., this plan is for a period of five years. This approval will expire on May 17, 2003, and GPM Gas Corporation should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan renewal application for the GPM Gas Corporation Sand Dunes Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a renewal discharge plan application will be assessed a fee equal to the filing fee of \$50 plus one-half of the original flat fee of \$690.00 for compressor station having between 1001 and 3000 horsepower. The OCD has received the filing fee. The renewal flat fee of \$345.00 may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval.

Please make all checks payable to **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,


Lori Wrotenberg
Director

LW/wjf
Attachment

xc: OCD Artesia Office

7 357 869 958

US Postal Service	
Receipt for Certified Mail	
No Insurance Coverage Provided.	
Do not use for International Mail (See reverse)	
Sent to	Mel Driver
Street & Number	GPM
Post Office, State, & ZIP Code	Odessa, TX
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	5-14-98

ATTACHMENT TO THE DISCHARGE PLAN GW-142
GPM GAS CORPORATION
DISCHARGE PLAN APPROVAL CONDITIONS .
(May 18, 1998)

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16. Certification: GPM Gas Corporation, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Corporation further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

GPM GAS CORPORATION

by _____
Title

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Sand Dunes Compressor Station
2. Operator: *See enclosed discharge plan.*
3. Location: *See enclosed discharge plan.*
4. Attach the name, telephone number and address of the landowner of the facility site. *See enclosed discharge plan.*
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility. *See enclosed discharge plan.*
6. Attach a description of all materials stored or used at the facility. *See enclosed discharge plan.*
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included. *See enclosed discharge plan.*
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures. *See enclosed discharge plan.*
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems. *See enclosed discharge plan.*
10. Attach a routine inspection and maintenance plan to ensure permit compliance. *See enclosed discharge plan.*
11. Attach a contingency plan for reporting and clean-up of spills or releases. *See enclosed discharge plan.*
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included. *See enclosed discharge plan.*
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. *See enclosed discharge plan.*
14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mark Nault

Title: Asset Manager

Signature: Mark Nault

Date: 11-26-02

Sand Dunes Compressor Station
SE/4 SE/4 Section 23, T 23S, R 31E

DISCHARGE PLAN

This document constitutes a renewal application for a Groundwater Discharge Plan for the Sand Dunes Compressor Station as previously approved NMOCD on May 18, 1998. This Discharge Plan application has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3-104 and 3-106 NMAC.

1 Type of Operation

The facility does not intend or have a discharge or discharges that may move directly or indirectly into groundwater.

2 Operator / Legally Responsible Party

Operator

Duke Energy Field Services, LP
3300 N. A Street, Building 7
Midland, TX 79705
(505) 397-5701
Contact Person: Mark Nault – Asset Manager

Legally Responsible Party

Duke Energy Field Services, LP
370 17th Street, Suite 900
Denver, CO 8020
(303) 595-3331
Contact Person: John Admire – Director, Environmental Protection

3 Location Facility

SE/4 SE/4 Section 23, Township 23S, Range 31E

See Figure 1 – Site Location Map.

4 Landowner

Duke Energy Field Services, LP
370 17th Street, Suite 900
Denver, CO 80202
(303) 595-3331

5 Facility Description

The facility provides separation of liquid hydrocarbons from the natural gas stream and compression for the gathering system.

6 Materials Stored or Used

There are no materials stored on-site or used that are discharged on site so that they may move directly or indirectly into groundwater.

7 Sources and Quantities of Effluent and Waste Solids

There are no effluent or waste solids that are discharged on site so that they may move directly or indirectly into groundwater. All effluent and waste solids generated at the facility are removed from the facility for off site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

Separators/Scrubbers

Effluent or waste solids generated from separators or scrubbers are not discharged on site so that they may move directly or indirectly into groundwater.

Boilers and Cooling Towers/Fans

There are no boilers or cooling towers/fans at the facility.

Process and Storage Equipment Wash Down

Effluent or waste solids generated from process and storage equipment wash down are not discharged on site so that they may move directly or indirectly into groundwater.

Solvents/Degreasers

Solvent or degreasers are not discharged on site so that they may move directly or indirectly into groundwater.

Spent Acids/Caustics

Spent acids or caustics are not discharged on site so that they may move directly or indirectly into groundwater.

Used Engine Coolants

Engine coolants are not discharged on site so that they may move directly or indirectly into groundwater.

Waste Lubrication and Motor Oils

Lubrication and motor oils are not discharged on site so that they may move directly or indirectly into groundwater.

Used Oil Filters

Used oil filters are not discharged on site so that they may move directly or indirectly into groundwater.

Solids and Sludges

Solids and sludges are not discharged on site so that they may move directly or indirectly into groundwater.

Painting Wastes

Painting wastes that are not discharged on site so that they may move directly or indirectly into groundwater.

Sewage

Sewage is not generated at the facility; there are no leach fields located on site.

Lab Wastes

Lab wastes are not generated at the facility.

Other Liquids and Solid Wastes

Other liquids or solid wastes are not discharged on site so that they may move directly or indirectly into groundwater.

8 Liquid and Solid Waste Collection / Storage / Disposal**Collection/Storage**

All liquid and solid wastes are collected and stored in containers for off site disposal.

On-site Disposal

There are no on site disposal activities at the facility.

Off-site Disposal

All liquid and solid wastes are disposed off site.

9 Proposed Modifications

None

10 Inspection, Maintenance, and Reporting

Routine inspections and maintenance are performed to ensure proper collection, storage, and off site disposal of all wastes generated at the facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

DEFS will respond to and report spills as outlined in the DEFS Environmental Compliance Manual and in accordance with the requirements of NMOCD Rule 116 [19.15.C.116 NMAC] and WQCC regulation [20.6.2.1203 NMAC].

12 Site Characteristics

No Changes.

13 Additional Information

All unauthorized releases and discharges will be reported to the NMOCD in accordance with NMOCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

FIGURES

FIGURE 1. Site Location Map – Sand Dunes Compressor Station.

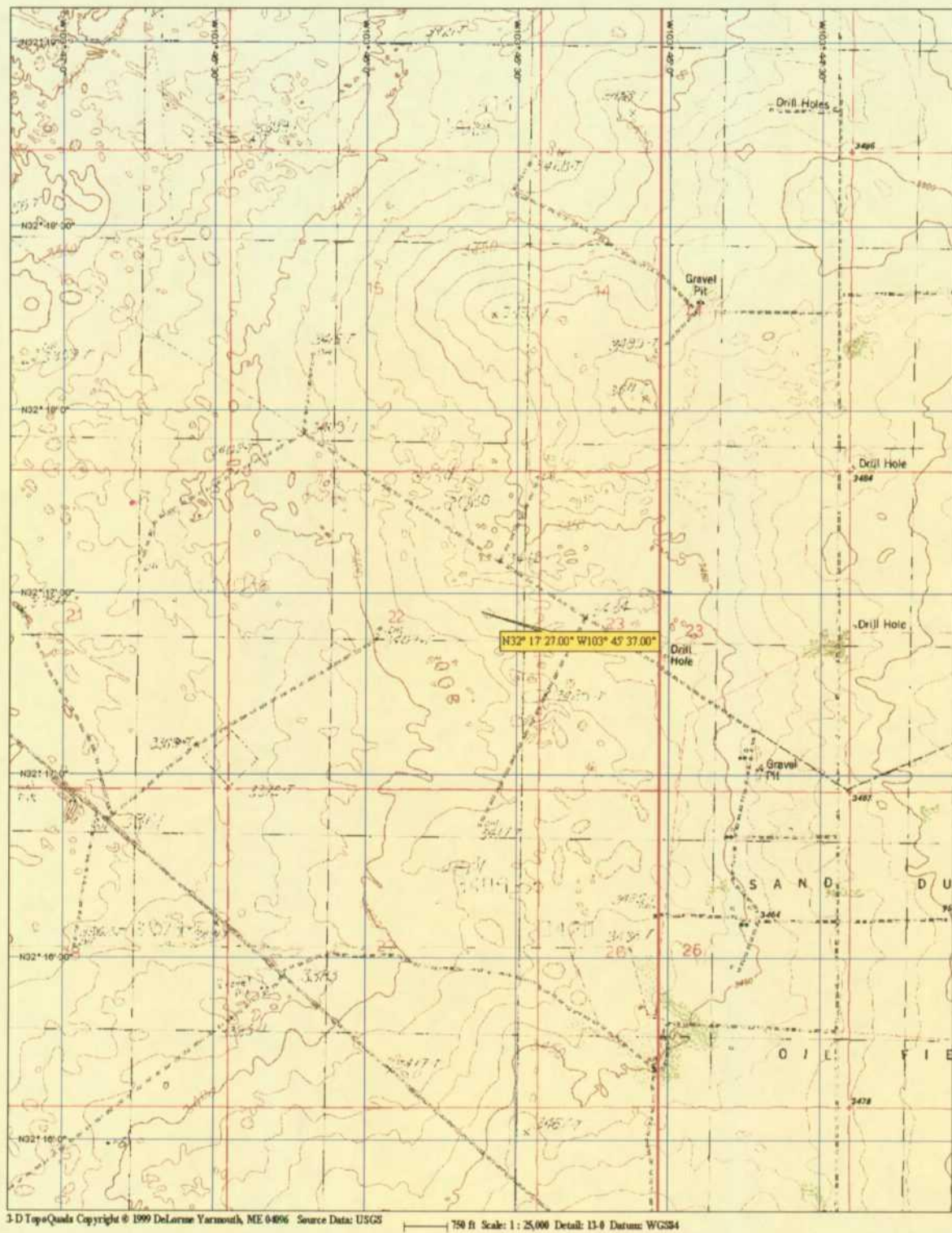
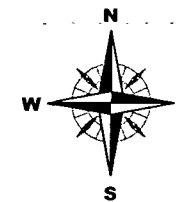
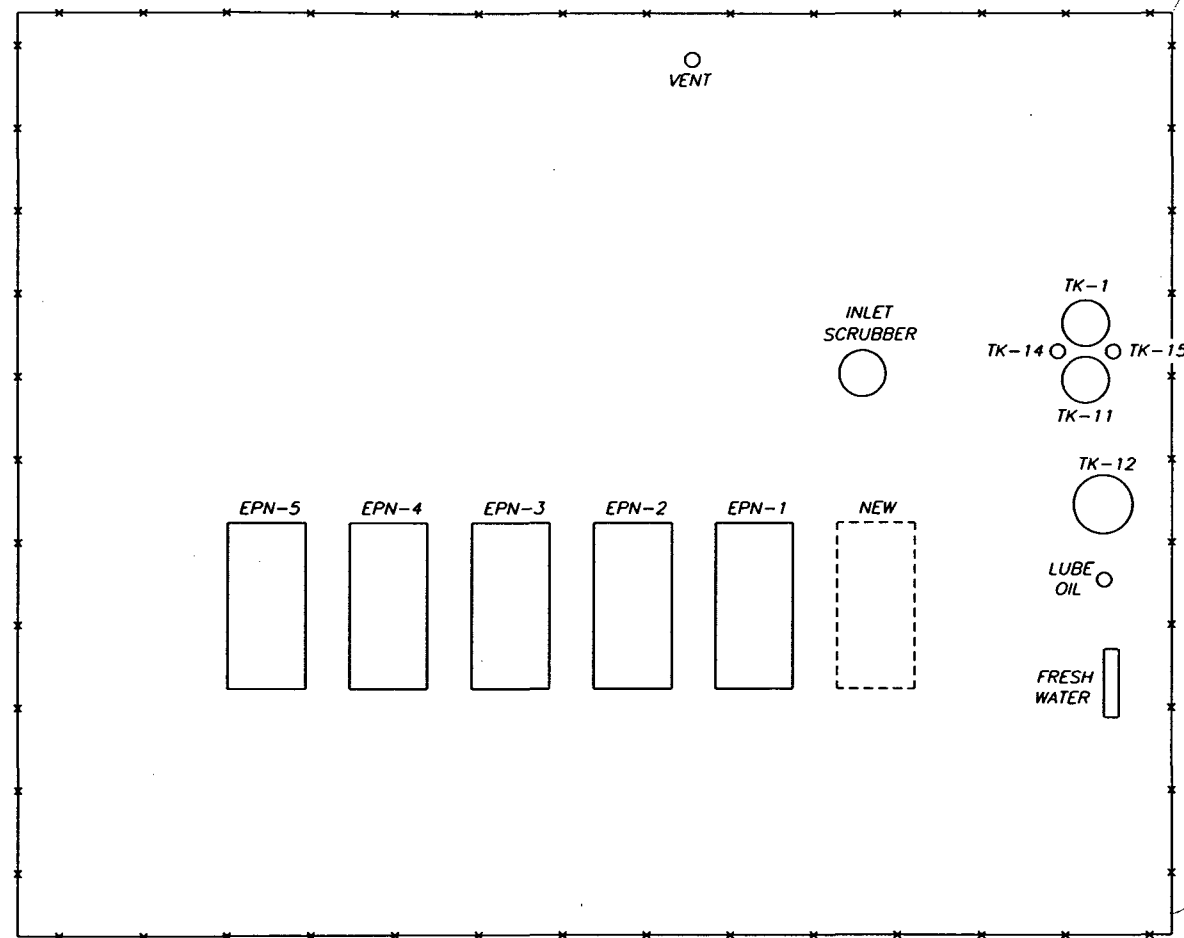


FIGURE 2. Facility Plot Plan – Sand Dunes Compressor Station.



ID NUMBER	EQUIPMENT DESCRIPTION
EPN-1	WHITE SUPERIOR 8G825 ENGINE
EPN-2	WHITE SUPERIOR 8G825 ENGINE
EPN-3	WAUKESHA L7042GSI IC ENGINE
EPN-4	WHITE SUPERIOR 8G825 ENGINE
EPN-5	WAUKESHA L7042GSI IC ENGINE
NEW	PROPOSED
TK-1	210 BBL CONDENSATE TANK
TK-11	4700 GAL METHANOL
TK-12	CORROSION INHIBITOR
TK-14	ANTIFREEZE
TK-15	ANTIFREEZE

NOT TO SCALE
NOTE: SCALE IS APPROXIMATE.
DRAWING IS BASED ON A
FIELD SKETCH; ACTUAL
FACILITIES MAY VARY IN SIZE
AND POSITION FROM THOSE
REPRESENTED HERE.

PLOT PLAN

**SAND DUNES BOOSTER STATION
EUNICE GATHERING SYSTEM**

**Eddy County
NEW MEXICO**

DWG. NO. I\DEFS_EHS\Mapping\NewMexico\Eunice\SandDunes_Plot

REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.	REV	DATE	REVISION	BY	CHK'D	ENGR.	ENGR. MGR.
0	11-1-02	DRAWN FROM D.E.F.S. SKETCH (10-31-01)	J.R.E.	K.M.K.									

Duke Energy®
Field Services

NH
Sand Dunes
14.0