

GW - 144

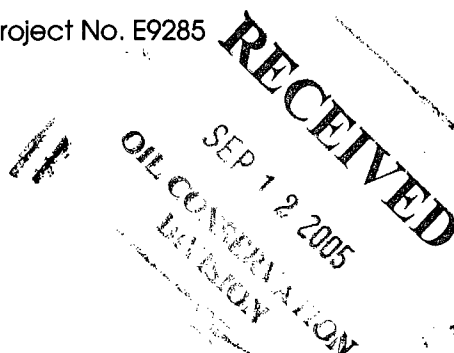
**GENERAL
CORRESPONDENCE**

YEAR(S):
2005 - 1998

September 7, 2005

Project No. E9285

State of New Mexico
Oil Conservation Division
Mr. Jack Ford
P.O. Box 6429
1220 S. St. Francis Dr.
Santa Fe, NM 87504



RE: Duke Energy Field Services
Report for East Carlsbad Soil Remediation
East Carlsbad Compressor Stations

Dear Mr. Ford:

Previously, Duke Energy Field Services (DEFS) conducted soil investigations at three compressor stations located in the Carlsbad area. The work plan for these investigations was submitted to you in a letter dated January 18, 2001 which you approved in a letter dated January 22, 2001. The investigation was conducted and the results were submitted to you in a letter dated July 23, 2001. Recommendations in that letter included remediating the soil at Compressor Station CP-1 and delaying remediation at Carrasco Compressor and North Booster Compressor station because the later two compressor stations were active facilities. Station CP-1 was closed and a soil assessment and closure report was submitted on October 2, 2003. A Closure Approval letter was received from you dated October 15, 2003. Recently, DEFS elected to remediate the soil at the two remaining facilities by excavation and disposal. Described below are the results of the remediation.

Prior to excavating the soil, TRC notified the state's utility one-call service. The areas to be excavated were also pre-approved by DEFS. Where possible, a backhoe was used to excavate the soils; hand excavations were also used to remove soil in areas that could not be accessed by the backhoe.

The excavations and backfilling operations were performed by B&H Construction, Inc. The soil was transported and disposed of by Lea Land, Inc. at their New Mexico facility. Lea Land also provided clean backfill material.

Soil was excavated until clean soil was reached or until excavation had to be stopped to maintain the stability of the adjacent above ground storage tanks. At both facilities, the lateral extent of the excavation was limited by above ground storage tanks. After each excavation was completed, confirmation samples were collected from the excavation to document constituent concentrations in the remaining soils.

The analytes at each site were selected based on the results of the soil investigation that was conducted in 2001 and the source of the impacts. For example, soil samples were only analyzed for constituents that previously exceeded the clean-up guidelines. As a result, some locations were analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX) only, while other samples were analyzed for BTEX and total petroleum hydrocarbons (TPH). When samples were

analyzed for both TPH-DRO and TPH-GRO, the results were combined together to determine total TPH concentrations.

Samples were submitted to e-Lab in Houston, Texas for expedited analysis. Laboratory results were compared to the applicable New Mexico Oil Conservation Division clean-up guidelines for each site. The excavations were backfilled with clean imported soil. Presented below are summaries of the work that was performed at each of the sites.

Carrasco Compressor Station

Impacted soils were excavated from around the condensate tanks (sample numbers SS-6 and SS-7, see July 23, 2001 letter) covering an area approximately 40' x 25' x 10' deep, approximately 31.2 tons of soil were excavated and disposed. A sample was collected from the bottom of the excavation. Figure 1 presents a summary of the excavated area and the laboratory results. Laboratory results show that impacted soil remains in the bottom of the excavation above clean-up guidelines that are applicable to this site based on an assumed depth to groundwater of 30 feet. The TPH concentration from the bottom sample was 1,600 ppm which exceeds the TPH clean-up guideline of 100 ppm. Although the total BTEX concentration of 403.8 ppm exceeds the clean-up guideline of 50 ppm the benzene concentration of 3.8 ppm detected in remaining soils is well below the clean-up guideline of 10 ppm. The impacted soil may extend under the tanks. Excavations around and beneath the edge of the tanks were stopped to prevent destabilizing the tanks. A sidewall sample was not collected because visual impacts were evident below the tanks. Additional soil remediation may be warranted at the Carrasco Compressor Station during facility decommissioning.

North Booster Compressor Station

Two areas were excavated at the North Booster Station, around the sump (sample SS-1) and around one of the condensate tanks (sample CS-0302). Impacted soil was excavated from around the sump covering a circular area approximately 8' x 4' x 1' deep, approximately 1.5 tons of soil were excavated and disposed. Samples were collected from the bottom of the excavation and a composite sample from the sidewall. Figure 2 presents a summary of the excavated area and the laboratory results. Laboratory results show that the impacted soil was removed to below the clean-up guideline around the sump. No further soil remediation is warranted at the sump.

Impacted soil was excavated from around the middle condensate tank covering an area approximately 10' x 6' x 6' deep, approximately 18.7 tons of soil were excavated. Samples were collected from the bottom of the excavation. Figure 2 presents a summary of the excavated area and the laboratory results. Laboratory results show that impacted soil remains in the bottom of the excavation above clean-up guidelines. The TPH-GRO and TPH-DRO values were 2,900 ppm and 3,600 ppm respectively, which exceeds the TPH applicable clean-up guideline of 1,000 ppm. The applicable clean-up guideline was determined based on an assumed depth to groundwater of 90 feet. Although the total BTEX concentration of 175.2 ppm exceeds the applicable clean-up guideline of 50 ppm the benzene concentration of 8.2 ppm does not exceed the clean-up guideline of 10 ppm. The impacted soil may extend under the tank. Additional excavations were stopped to prevent the tanks from becoming destabilized. A sidewall sample was not collected because the soil under the tank was visually stained. Additional work may be warranted around and under the condensate tank during facility decommissioning.

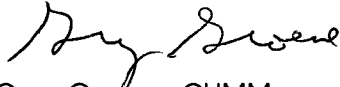
Recommendations

TRC recommends that additional soil remediation at both facilities be deferred until the site is closed or the tanks removed. After the tanks are removed, the soil will be sampled to characterize the soil under the tanks and assess if additional remediation is required. You will be notified before additional site characterization is performed.

Please call me at 303-395-4019 if you have any questions.

Sincerely;

TRC ENVIRONMENTAL CORPORATION

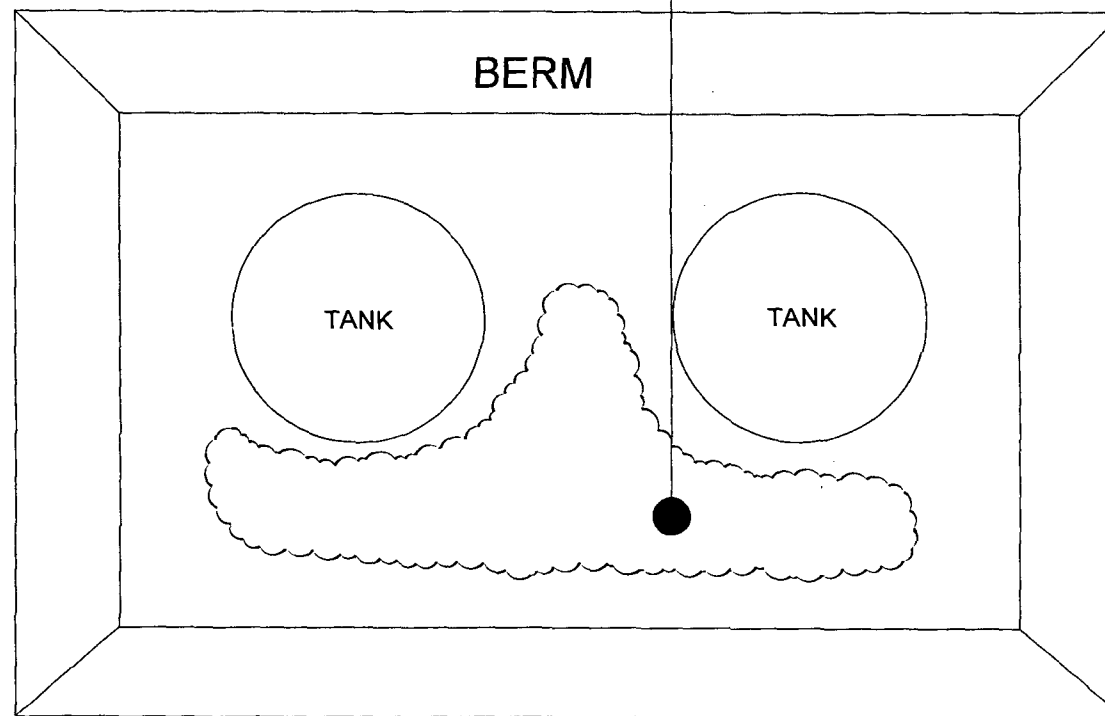


Greg Groene, CHMM
Principal Hydrologist

cc: Rusty Frishmuth (DEFS)

SAMPLE ID: Bottom Sample SAMPLE DEPTH (ft): 10	
ANALYTE	CONCENTRATION (mg/kg)
TPH	1,600
Benzene	3.8
Toluene	120
Ethylbenzene	60
Xylenes	220
Total BTEX	403.8

GUIDELINES	
ANALYTE	CONCENTRATION (mg/kg)
Total TPH	100
Total BTEX	50



EXCAVATION LIMITS: 40' x 25' x 10' Deep
VOLUME REMOVED: 31.2 tons

NOT TO SCALE

NOTE:
 Bold values exceed clean up guidelines.

Duke Energy
Field Services
A New Kind of Energy Company

CARLSBAD GATHERING FACILITIES,
 NEW MEXICO

FIGURE 1
 CARRASCO COMPRESSOR STATION
 SOIL ANALYTICAL DATA

DATE:	PROJECT:	CAD ID:	REV. No.:
8/03	33028	CB_Carrasco-03	0

TRC

GATE

SUMP

EXCAVATION LIMITS: 8' x 4' x 1' Deep
VOLUME REMOVED: 1.5 tons

SAMPLE ID: Sump Area - Bottom Sample
 SAMPLE DEPTH (ft): 1

ANALYTE	CONCENTRATION (mg/kg)
GRO	<50
DRO	<50

SAMPLE ID: Sump Area - Side Wall

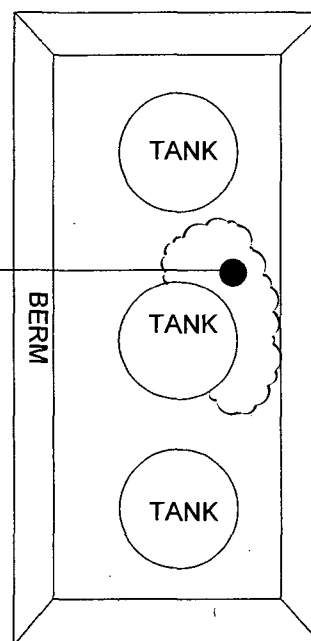
ANALYTE	CONCENTRATION (mg/kg)
TPH	<0.19
DRO	<4.2

GUIDELINES

ANALYTE	CONCENTRATION (mg/kg)
Total TPH	1,000
BTEX	50

EXCAVATION LIMITS: 10' x 6' x 6' Deep
VOLUME REMOVED: 18.7 tons

SAMPLE ID: Condensate Bottom Sample SAMPLE DEPTH (ft): 6	
ANALYTE	CONCENTRATION (mg/kg)
GRO	2,900
DRO	3,600
Benzene	8.2
Toluene	24
Ethylbenzene	33
Xylenes	110
Total BTEX	175.2



NOT TO SCALE

NOTE:
 Bold values exceed clean up guidelines.

Duke Energy
Field Services
A New Kind of Energy Company

CARLSBAD GATHERING FACILITIES,
 NEW MEXICO

FIGURE 2
NORTH BOOSTER COMPRESSOR STATION
SOIL ANALYTICAL DATA

TRC

DATE:	PROJECT:	CAD ID:	REV. No
9/03	33028	CB_NBooster-03	0

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

GW-144

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: <u>Duke Energy Field Services, LP</u> Telephone: <u>(505) 628-0282</u> e-mail address: _____		
Address: <u>2010 E. Carlsbad Lane, Carlsbad, NM 88220</u>		
Facility or well name: <u>North Compressor Station</u> API #: _____ U/L or Qtr/Qtr _____ Sec <u>35</u> T <u>22S</u> R <u>28E</u>		
County: <u>Eddy</u> Latitude <u>32.3494859</u> Longitude <u>-104.06474</u> NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Wastewater, storm water, lube oil Volume: <u>21</u> bbl Type of fluid: _____ Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet <input checked="" type="checkbox"/> 50 feet or more, but less than 100 feet <input type="checkbox"/> 100 feet or more <input type="checkbox"/>	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet <input type="checkbox"/> 200 feet or more, but less than 1000 feet <input type="checkbox"/> 1000 feet or more <input checked="" type="checkbox"/>	(20 points) (10 points) (0 points)
Ranking Score (Total Points)		20

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 9-23-04

Printed Name/Title Randy Counts/Field Supervisor

Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title _____

Signature _____

Date: _____

Affidavit of Publication

2004 OCT 8 PM 3 20

State of New Mexico,
County of Eddy, ss.

Dawn Higgins, being first duly sworn, on oath says:

That she is Business Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 5	2004
_____	2004
_____	2004
_____	2004

That the cost of publication is \$ 68.08
and that payment thereof has been made and will be
assessed as court costs.

Dawn Higgins

Subscribed and sworn to before me this

5 day of October, 2004
Stephanie Debsen

My commission expires 12-13-05

Notary Public

October 5, 2004

NOTICE OF PUBLICATION

STATE OF NEW
MEXICO
ENERGY, MINERALS
AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-144)- Duke Energy Field Services, LP, Mr Greg Kardos, (505) 628-0282, 3300 N. A Street, Building 7, Midland Texas 79705, has submitted a discharge renewal application for the West (a.k.a. Westall) Compressor Station located in the SW/4NW/4 of Section 35, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico.

Duke Energy Field Services, LP certifies that no liquid or solid wastes generated on site are discharged so that they may move directly or indirectly into fresh waters. Any liquid wastes are collected and stored in containers prior to transport offsite to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 16 feet with a total dissolved solids concentration of approximately 7,843 mg/l. The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday.

Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Request for a public hearing shall set forth the reasons why a hearing should be held.

A hearing will be held if the director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 30th day of September 2004.

STATE OF NEW
MEXICO OIL
CONSERVATION
DIVISION
JOANNA PRUKOP,
Acting Director

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

OCT 12 2004

OIL CONSERVATION
DIVISION

NM OIL CONSERVATION DIV.
1220 ST. FRANCIS DR
Attn: Ed Martin
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00089513 ACCOUNT: 00002212
LEGAL NO: 75034 P.O. #: 05-199-050185
461 LINES 1 TIME(S) 315.04
AFFIDAVIT: 5.50
TAX: 21.44
TOTAL: 341.98

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 75034 a copy of which is hereto attached was published in said newspaper 1 day(s) between 10/06/2004 and 10/06/2004 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 6th day of October, 2004 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

B Perner

/S/

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 6th day of October, 2004

Notary *Laura E Harding*

Commission Expires: *11/23/07*

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-049) - El Paso Natural Gas Co., Mr. Richard Duarte, 3801 Atrisco Blvd. NW, Albuquerque, NM 87120, has submitted a renewal application for their "A" Blanco Plant facility located in the NE/4 NE/4 of Section 23, Township 27 West, Range 13 North, NMPM, San Juan County, New Mexico. A small amount of engine wash-down water and storm water runoff is discharged to the City of Bloomfield publicly owned treatment works. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface varies in depth from 14 to 39 feet. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-317) - El Paso Field Services, David Bays, 614 Reilly Ave., Farmington, NM 87401, has submitted a renewal application for the Rattlesnake Canyon Gas Plant, located in the NE/4 of Section 16, Township 32 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 375 barrels per month of produced water with a dissolved solids concentration ranging from 10,000 to 15,000 mg/L is collected in closed steel tanks prior to transport to an OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown are collected in a double-walled underground sump prior to transport to an OCD-approved disposal facility. Groundwater most likely to be affected in the event of an acci-

dental discharge is at a depth of approximately 75 feet with a total dissolved solids concentration ranging from 48 mg/L to 52 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-049-2) - El Paso Field Services, David Bays, 614 Reilly Ave., Farmington, NM 87401, has submitted a discharge permit application for the Blanco C and D Compressor Station, located in the N/2 N/2 of Section 14, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 9,500 barrels per month of crude oil and natural gas condensate are collected in closed-top steel tanks until sale to the Giant Refinery near Bloomfield, NM. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 15 to 40 feet. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-182) - Williams Field Services, Michael K. Lane, (505) 632-4625, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for the Navajo CDP Compressor Station located in the NE/4 NW/4 of Section 2, Township 30 North, Range 8 West, NMPM, San Juan County, New Mexico. After oil/water separation, approximately 42 gallons per day of process waste water with a total dissolved solids concentration in excess of 2000 mg/L is stored in an above ground, closed-top steel tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of 20 feet with a total dissolved solids concentration of approximately 2000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-047) - Williams Field Services, Mark K. Lane, (505) 632-4625, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for the Lybrook Natural Gas Processing Plant located in the N/2 NW/4 of Section 14, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. After oil/water separation, approximately 3000 gallons per day of process wastewater with a total dissolved solids concentration of approximately 7500 mg/L is disposed of in clay lined evaporation ponds. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 180 to 200 feet with a total dissolved solids concentration of approximately 700 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-161) - Williams Production Company, LLC (formerly J. M. Huber Corporation), 999 Goddard Avenue, Ignacio, Colorado 81137 has submitted a renewal application for their ROSA COMPRESSOR STATION located in the SW/4

SE/4 of Section 26, Township 31 North, Range 4 West, Rio Arriba County, New Mexico. Approximately 9 gallons per day of wastewater with a dissolved solids concentration of 1,500 mg/L is collected in a 400 barrel closed fiberglass tank prior to transport off-site to an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth greater than 20 feet with a total dissolved solids concentration ranging from 2000 mg/L to 10000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-008) - El Paso Natural Gas, Robert H. St. John, 3300 North "A" Building Two, Suite 200, Midland, TX 79705, has submitted a discharge permit renewal application for the Monument Compressor Station, located in the NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 9,600 gallons per day of processed wastewater with total dissolved solids concentration of 3,500 mg/L is stored in steel tanks prior to transport for disposal in an OCD-approved Class II injection well. Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 35 feet with a total dissolved solids concentration of approximately 500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-144) - Duke Energy Field Services, LP, Mr. Greg Kardos, (505) 628-0282, 3300 N. A Street, Building 7, Midland, Texas 79705, has submitted a discharge renewal application for the West (a.k.a. Westall) Compressor Station located in the SW/4 NW/4 of Section 35, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Duke Energy Field Services, LP certifies that no liquid or solid wastes generated on site are discharged so that they may move directly or indirectly into fresh waters. Any liquid wastes are collected and stored in containers prior to transport offsite to an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 16 feet with a total dissolved solids concentration of approximately 7,843 mg/L. The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-048) - Davis Gas Processing Company, Donald K. Judd, Agent, (432) 682-6311, 211 North Colorado Street, Midland, Texas 79701-4696, has submitted a discharge renewal application for the Denton Gas Plant located in the SE/4 of Section 2, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico. Approximately 750 gallons per day of process waste water with a total dissolved solids concentration of approximately 2000 mg/L will be collected and stored on site in closed storage tanks prior to disposal in an OCD approved con-

tract injection Class II well. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration ranging from 610 to 1600 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 30th day of September 2004.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL

JOANNA PRUKOP,
Acting Director
Legal #75034
Pub. October 6, 2004



RECEIVED

JUN 12 2003

OIL CONSERVATION
DIVISION

DUKE ENERGY FIELD SERVICES
370 17th Street
Suite 900
Denver, CO 80202
303 595 3331

June 9, 2003

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (Article No. 7002 2030 0006 2400 0341)

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: North (a.k.a. Westall) Compressor Station
Discharge Plan GW-144
Eddy County, New Mexico

Dear Mr. Ford:

As agreed upon in my telephone conversation with you and Roger Anderson on Friday, May 9, 2003, since the New Mexico Oil Conservation Division (NMOCD) has placed this renewal application on hold pending the determination of NMOCD's legal counsel as to whether a discharge plan is required for compressor stations such as North Compressor Station, Duke Energy Field Services, LP will wait for further instructions from NMOCD before fulfilling its public notice requirements for the North Compressor Station Discharge Plan renewal.

If you have any questions concerning the North Compressor Station Discharge Plan renewal, please contact me at (303) 605-1717. Please send all correspondence regarding this North Compressor Station Discharge Plan renewal to me at 370 17th Street, Suite 900, Denver, CO 80202.

Sincerely,
Duke Energy Field Services, LP

Karin Char Kimura
Senior Environmental Specialist

cc: NMOCD District 2 Office (via Certified Mail Return Receipt Requested 7002 2030 0006 2400 2307)
1301 W. Grand Ave.
Artesia, New Mexico 88210



DUKE ENERGY FIELD SERVICES
370 17th Street
Suite 900
Denver, CO 80202
303 595 3331

April 28, 2003

UPS Next Day Air (Tracking Number 1Z F46 915 22 1000 807 8)

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: North (a.k.a. Westall) Compressor Station
Discharge Plan GW-144
Eddy County, New Mexico

Dear Mr. Ford:

DEFS resubmits the following for North Compressor Station:

- Enclosed check in the amount of \$100 for the discharge plan renewal application filing fee made payable to Water Quality Management Fund, c/o New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505.

DEFS apologizes for the error. If you have any questions concerning the renewal application, please contact me at (303) 605-1717. Please send all correspondence regarding this North Compressor Station Discharge Plan renewal to me at 370 17th Street, Suite 900, Denver, CO 80202.

Sincerely,
Duke Energy Field Services, LP

A handwritten signature in black ink, appearing to read "Karin Char Kimura".

Karin Char Kimura
Senior Environmental Specialist

Enclosure

cc: NMOCD District 2 Office (via UPS 2nd Day Air Tracking No. 1Z F46 915 31 1000 046 0)
1301 W. Grand Ave.
Artesia, New Mexico 88210

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4/24/03,
or cash received on _____ in the amount of \$ 100.00
from Duke Energy Services
for North CS GW-144
Submitted by: [Signature] Date: 5/1/03
Submitted to ASD by: _____ Date: _____
Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal ☒
Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER WITH VISIBLE FIBERS AND A TRUE WATERMARK ON THE REVERSE SIDE.


Duke Energy Field Services, LP
Accounts Payable
P.O. Box 5493
Denver, Colorado 80217

THE CHASE MANHATTAN BANK, N.A.
SYRACUSE, NEW YORK

VENDOR NO. 0000076217

CHECK DATE 04/24/03

CHECK NUMBER [REDACTED]

PAY ONLY  100.00 DOLLARS

CHECK AMOUNT *****\$100.00

NOT NEGOTIABLE AFTER 120 DAYS

TO THE ORDER OF NEW MEXICO-
WATER MANAGEMENT QUALITY
MANAGEMENT FUND
C/O OIL CONSERVATION DIVISION
Santa Fe, NM 87505

[Signature]
AUTHORIZED SIGNATURE

One hundred and 00/100 Dollars

HOLD BETWEEN [REDACTED] AR, THEN REAPPEAR.

Duke Energy Field Services, LP

Accounts Payable

P.O. Box 5493

Denver, Colorado 80217

0000078217

NEW MEXICO-

CHECK DATE

04/24/03

INVOICE NUMBER	INVOICE DATE	NET AMOUNT	DESCRIPTION
----------------	--------------	------------	-------------

0403 DISCHG PLAN

04/23/03

100.00

N COMPRESSOR STATION

TOTAL PAID

\$100.00

PLEASE DETACH AND RETAIN FOR YOUR RECORDS



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

April 16, 2003

Ms. Karin Char Kumara
Duke Energy Field Services, LP
P.O. Box 5493
Denver, Colorado 80217

**RE: Renewal Application
North (a.k.a. Westfall) Compressor Station – GW-144
Eddy County, New Mexico**

Dear Ms. Kumara:

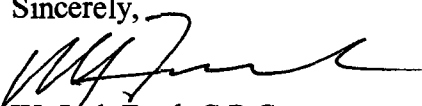
The OCD is returning Duke Energy Field Services, LP's check number 006144035 in the amount of \$100.00 submitted with the renewal application for the above captioned compressor site covered by discharge permit GW-144.

The check is incorrectly submitted to the wrong agency. Refer to the renewal notification letter to find the correct addressee for the payment. It is added to this correspondence also.

Please make all checks payable to: **Water Management Quality Management Fund**
C/o: **Oil Conservation Division**
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.

Kindly send your accounting department this letter so that they may have the correct information in the future. The renewal application will not receive processing until the corrected check is received.

Sincerely,


W. Jack Ford, C.P.G.
Oil Conservation Division

cc: file

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 4/9/03,
or cash received on in the amount of \$ 100.00
from Duke Energy Field Services
for North (a.k.a. Westfall) CS GW-144
Submitted by: WJ [Signature] Date: 4/17/03 (DP No.)
Submitted to ASD by: Date:
Received in ASD by: Date:
Filing Fee ☒ New Facility ☐ Renewal ☒
Modification ☐ Other (specify)
Organization Code 521.07 Applicable FY 2001
To be deposited in the Water Quality Management Fund.
Full Payment ☒ or Annual Increment ☐

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER WITH VISIBLE FIBERS AND A TRUE WATERMARK ON THE REVERSE SIDE.

Duke Energy Field Services, LP
P O Box 5493
Denver, CO 80217

JP MORGAN CHASE
Syracuse, NY

50-937/213

Vendor No.
0000078220

Check Date
4/9/03

Check Number

NOT NEGOTIABLE AFTER 120 DAYS

Check Amount
***100.00

Pay One hundred and xx / 100 Dollars

To The Order Of NMED-
Air Quality Bureau
2048 Galisteo St
Santa Fe, NM 87505



David L. Hans
Authorized Signature

HOLD BETWEEN THUMB AND FOREFINGER, OR BREATHE ON COLORED BOX, COLOR WILL DISAPPEAR, THEN REAPPEAR.



P.O. Box 5493
Denver, Colorado 80217
370 17th Street, Suite 900
Denver, Colorado 80202
303 595-3331
Fax: 303 595-0480

April 10, 2003

UPS Next Day Air (Tracking Number 1Z F46 915 22 1000 158 4)

RECEIVED

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

APR 14 2003
Environmental Bureau
Oil Conservation Division

Subject: North (a.k.a. Westall) Compressor Station
Discharge Plan GW-144
Eddy County, New Mexico

Dear Mr. Ford:

As we have discussed previously, DEFS does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations. Specifically, NMSA 1978, §74-6-12.G (1999) provides that "[t]he Water Quality Act does not apply to any activity or condition subject to the authority of the oil conservation commission pursuant to the provisions of the Oil and Gas Act, Section 70-2-12 NMSA 1978 and other laws conferring power on the oil conservation commission to prevent or abate water pollution." NMSA 1978, §70-2-12.B(21) (1996) provides that the OCC has the authority to regulate "the disposition of nondomestic wastes resulting from the exploration, production or storage of crude oil or natural gas to protect public health and the environment." The language of Section 70-2-12.B(21), DEFS believes, precludes the application of the Water Quality Act to the disposal of wastes from compressor stations. Therefore, DEFS is under no obligation to comply with the discharge plan renewal requirements of the WQCC regulations.

Further, even if the Water Quality Act and regulations applied, the WQCC regulations do not require a discharge plan for this facility. According to the WQCC regulations, 20.6.2.3106B NMAC, a facility must have an approved discharge plan if the facility intends to or has a discharge or discharges that may move directly or indirectly into groundwater.

The North (a.k.a. Westall) Compressor Station does not have any discharges that may move directly or indirectly into groundwater. Therefore, DEFS does not believe that a discharge plan is required under the WQCC regulations. Since the WQCC regulations do not require a discharge plan, DEFS is under no legal obligation to renew Discharge Plan GW-128. DEFS disagrees that any discharge plan is required for this facility under the WQCC's regulations.

Although DEFS believes that it is not required to have a discharge plan for North Compressor Station, DEFS submits the following for North Compressor Station:

- Enclosed discharge plan renewal application (original and a copy);
- Enclosed check in the amount of \$100 for the discharge plan renewal application filing fee.



Mr. Jack Ford
Page 2 of 2.
April 10, 2003

Pleased be advised that DEFS' submittal of the renewal application and application filing fee does not waive DEFS' objection to the OCD's position regarding applicability of the WQCC regulations.

If you have any questions concerning DEFS' position or the renewal application, please contact me at (303) 605-1717. Please send all correspondence regarding this North Compressor Station Discharge Plan renewal to me at 370 17th Street, Suite 900, Denver, CO 80202.

Sincerely,
Duke Energy Field Services, LP

Karin Char Kimura
Senior Environmental Specialist

Enclosures

cc: NMOCD District 2 Office (via UPS Next Day Air Tracking No. 1Z F46 915 22 1000 139 7)
1301 W. Grand Ave.
Artesia, New Mexico 88210



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

November 22, 2002

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 3929 9277

Ms. Karin Char
Duke Energy Field Services
P.O. Box 5493
Denver, Colorado 80217

RE: Discharge Plan Renewal Notice for Duke Energy Field Services Facilities

Dear Ms. Char:

The OCD is providing Duke Energy Field Services a notice that the following discharge plans expire at various dates during the year 2003.

GW-127 expires 2/3/2003 – Burton Flats Gas Plant
GW-139 expires 4/28/2003 – CP-1 Compressor Station
GW-142 expires 5/17/2003 – Sand Dunes Compressor Station
GW-144 expires 8/19/2003 - West Fall (North) Compressor Station
GW-145 expires 7/6/2003 - Zia Gas Plant

WQCC 20.6.2.3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge plan renewal application for each of the above facilities is subject to WQCC Regulation 20.6.2.3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee based upon the horsepower rating or type of facility for gas processing facilities. The \$100.00 filing fee for each facility is to be submitted with the discharge plan renewal application and is nonrefundable.

Ms. Karin Char
November 22, 2002
Page 2

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** A complete copy of the regulations is also available on OCD's website at www.emnrd.state.nm.us/oed/.

If any of the above sited facilities no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the Duke Energy Field Services has any questions, please do not hesitate to contact Mr. W. Jack Ford at (505) 476-3489.

Sincerely,



Roger C. Anderson
Oil Conservation Division

cc: OCD Artesia District Office
OCD Hobbs District Office

FULBRIGHT & JAWORSKI L.L.P.

A REGISTERED LIMITED LIABILITY PARTNERSHIP

1301 MCKINNEY, SUITE 5100

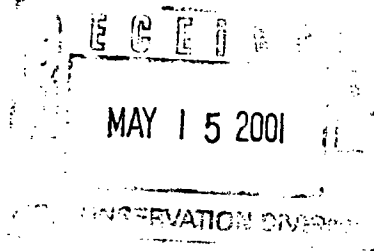
HOUSTON, TEXAS 77010-3095

TELEPHONE: 713/651-5151
FACSIMILE: 713/651-5246

WRITER'S INTERNET ADDRESS:
elewis@fulbright.com

WRITER'S DIRECT DIAL NUMBER:
713/651-3760

HOUSTON
WASHINGTON, D.C.
AUSTIN
SAN ANTONIO
DALLAS
NEW YORK
LOS ANGELES
MINNEAPOLIS
LONDON
HONG KONG



May 10, 2001

Re: Notification of Name Change to Duke Energy Field Services, LP

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Dear Mr. Anderson:

As a result of a recent internal corporate reorganization, New Mexico facilities previously operated under the name of Duke Energy Field Services, LLC are now being operated under the name of Duke Energy Field Services, LP. Please update your records to reflect that Duke Energy Field Services, LP is the permit holder for the following groundwater permits:

- | | |
|--|--------|
| ● Burton Flats Gas Plant | GW-127 |
| ● Carlsbad Gas Plant | GW-069 |
| ● Carrasco Booster Station | GW-137 |
| ● CP-1 Compressor Station | GW-139 |
| ● Dagger Draw Gas Plant | GW-185 |
| ● Pecos Diamond Gas Plant | GW-237 |
| ● West Fall (North) Compressor Station | GW-144 |

Mr. Roger Anderson

May 10, 2001

Page 2

Fulbright & Jaworski L.L.P. is assisting Duke Energy Field Services, LP with various filings and agency notices that relate to the company's recent internal reorganization. Please feel free to call me at (713) 651-3760 if you have any questions.

Very truly yours,

Eddie Lewis

Edward C. Lewis

ECL/jnr

FULBRIGHT & JAWORSKI L.L.P.

A REGISTERED LIMITED LIABILITY PARTNERSHIP

1301 MCKINNEY, SUITE 5100

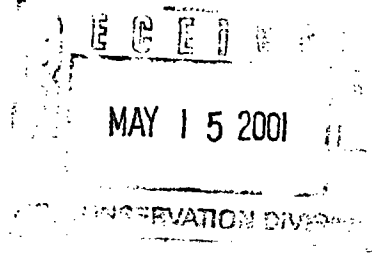
HOUSTON, TEXAS 77010-3095

TELEPHONE: 713/651-5151
FACSIMILE: 713/651-5246

WRITER'S INTERNET ADDRESS:
elewis@fulbright.com

WRITER'S DIRECT DIAL NUMBER:
713/651-3760

HOUSTON
WASHINGTON, D.C.
AUSTIN
SAN ANTONIO
DALLAS
NEW YORK
LOS ANGELES
MINNEAPOLIS
LONDON
HONG KONG



May 10, 2001

Re: Notification of Name Change to Duke Energy Field Services, LP

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

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|--|--------|
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| ● Carrasco Booster Station | GW-137 |
| ● CP-1 Compressor Station | GW-139 |
| ● Dagger Draw Gas Plant | GW-185 |
| ● Pecos Diamond Gas Plant | GW-237 |
| ● West Fall (North) Compressor Station | GW-144 |

Mr. Roger Anderson
May 10, 2001
Page 2

Fulbright & Jaworski L.L.P. is assisting Duke Energy Field Services, LP with various filings and agency notices that relate to the company's recent internal reorganization. Please feel free to call me at (713) 651-3760 if you have any questions.

Very truly yours,

Eddie Lewis

Edward C. Lewis

ECL/jnr



P.O. Box 5493
Denver, Colorado 80217
370 17th Street, Suite 900
Denver, Colorado 80202
Direct: 303-595-3331
Fax: 303-389-1957

May 30, 2000

CERTIFIED MAIL
RETURN RECEIPT Z 407 761 470

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

RE: Request for Name/Plan Holder Change
NM OCD Discharge Plans

Dear Mr. Ford:

Based upon our conversation on May 10, 2000, it is my understanding that this letter suffices to transfer the seven discharge plans, referenced below, due to a change in plan holder status. The change in plan holder status is a result of a recent internal corporate restructuring and convergence, including a name change. The old company was known as Duke Energy Field Services, Inc., which has now been changed, and the new entity is Duke Energy Field Services, LLC. Please transfer the following discharge plans to above-referenced new entity, effective immediately:

- | | |
|--------------------------------------|------------------------------|
| • Burton Flats Gas Plant | GW-127 |
| • Carlsbad Gas Plant | GW-069 |
| • Carrasco Compressor Station | GW-137 |
| • CP-1 Compressor Station | GW-139 |
| • Dagger Draw Gas Plant | GW-185 |
| • Pecos Diamond Gas Plant | GW-237 |
| ✓ Westall (North) Compressor Station | GW-144 - <i>UP Resources</i> |

Duke Energy Field Services, LLC will continue to comply with the terms and conditions of the previously approved discharge plan for each of the above referenced facilities.

If you have any questions or need any additional information, please contact me at (303) 605-1717.

Sincerely,

Karin Char
Environmental Specialist

cc: Jack Braun	Facility Env. File 2.2.3.3:	Burton Flats GP, Carlsbad GP, Carrasco CS, CP-1 CS,
Harley Temple		Dagger Draw GP, Pecos Diamond GP, Westall (North) CS
Grey Hyde	Region Env. File 2.2.3.3:	Burton Flats GP, Carlsbad GP, Carrasco CS, CP-1 CS,
Mel Driver		Dagger Draw GP, Pecos Diamond GP, Westall (North) CS
	Corp. Env. File 2.2.3.3:	Burton Flats GP, Carlsbad GP, Carrasco CS, CP-1 CS,
		Dagger Draw GP, Pecos Diamond GP, Westall (North) CS

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6/29/98,
or cash received on _____ in the amount of \$ 345.00
from Union Pacific
for Westall CS GW-144
Submitted by: _____ Date: _____
Submitted to ASD by: R. Clender Date: 8/10/98
Received in ASD by: _____ Date: _____
Filing Fee _____ New Facility _____ Renewal X
Modification _____ Other _____
Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment _____

THE FACE OF THIS CHECK IS PRINTED IN RED AND BLUE INK ON WHITE PAPER



Union Pacific Resources Company
P. O. Box 7
Fort Worth, TX 76101

NationsBank of Georgia, N. A.
Atlanta, Dekalb County, Georgia

DATE
06/29/98

CHECK NO.
[REDACTED]

NET AMOUNT
*****345.00

PAY
THREE HUNDRED FORTY-FIVE DOLLARS AND NO CENTS

OPERATING ACCOUNT 64-1278
NOT VALID AFTER 180 DAYS 611

TO THE
ORDER
OF

NMED-WATER QUALITY MANAGEMENT
OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTE FE, NM 87505

[Signature]

TREASURER

THE BACK OF THIS DOCUMENT CONTAINS A FACSIMILE WATERMARK - CAN BE VIEWED AT AN ANGLE

VENDOR NO. 515419

UNION PACIFIC RESOURCES COMPANY

CHECK NO. XXXXXXXXXX

Any questions, please call UPR's Automated AP Inquiry System **1-800-370-9867**

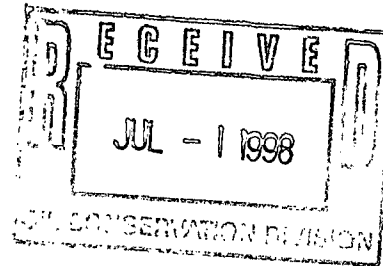
VOUCHER NUMBER	INVOICE NUMBER	PURCHASE ORDER	INVOICE DATE	AMOUNT	DISCOUNT	NET AMOUNT
06-AP-26751 X7014 D B	CR515419F8 GW-144 WESTALL CS		06/26/98	345.00	0.00	345.00
		TOTALS		345.00	0.00	345.00



June 29, 1998

CERTIFIED MAIL
P 965 692 824

Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505



ATTN: Ms. Lori Wrotenbery

RE: Discharge Plan GW-144 Renewal
Westall Compressor Station
Eddy County

Dear Ms. Wrotenbery:

Attached is the signed discharge plan approval conditions for the Westall Compressor Station. Also included is a check (Ck. No. 10301498) in the amount of \$345.00 for the flat fee associated with Discharge Plan GW-144.

If there are any questions, or any further information is needed please contact me at (817) 877-6764.

Sincerely,

Karen Singletary
Karen Singletary
Sr. Environmental Specialist

Enclosures (2)

KS/


Cc: Mr. Johnny Lamb, Carlsbad

VENDOR NO. 523582

UNION PACIFIC RESOURCES COMPANY

CHECK NO. XXXXXXXXXX

Any questions, please call UPR's Automated AP Inquiry System 1-800-370-9867

VOUCHER NUMBER	INVOICE NUMBER	PURCHASE ORDER	INVOICE DATE	AMOUNT	DISCOUNT	NET AMOUNT
04-AP-12085 X7014 D BRO	CR523582D8 OKSHIRE	 GW-144 WESTALL CS	04/15/98	50.00	0.00	50.00
TOTALS				50.00	0.00	50.00

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4/17/98,
or cash received on _____ in the amount of \$ 50.00
from UPR
for Westall CS GW144
(Facility Name) (CF No.)
Submitted by: _____ Date: _____
Submitted to ASD by: R. Anderson Date: 6/18/98
Received in ASD by: _____ Date: _____
Filing Fee X New Facility _____ Renewal _____
Modification _____ Other _____
(Applicable)
Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

THE FACE OF THIS CHECK IS PRINTED IN RED AND BLUE INK ON WHITE PAPER



Union Pacific Resources Company
P. O. Box 7
Fort Worth, TX 76101

NationsBank of Georgia, N. A.
Atlanta, Dekalb County, Georgia

DATE
04/17/98

CHECK NO.
[REDACTED]

NET AMOUNT
*****50.00

PAY
FIFTY DOLLARS AND NO CENTS

OPERATING ACCOUNT 64-1278
NOT VALID AFTER 180 DAYS 611

TO THE
ORDER
OF

NMED WATER QUALITY MANAGEMENT
OIL CONSERVATION DIVISION
2040 S PACHECO
SANTA FE, NM 87505

TREASURER

THE BACK OF THIS DOCUMENT CONTAINS A FACSIMILE WATERMARK - CAN BE VIEWED AT AN ANGLE

CHECK
CLEAR
POSITIVE
PAY

LEGAL NOTICE

CERTIFICATE OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF LUNA

I, Mildred Hillesheim, do solemnly swear that I am the Publisher of the Deming Headlight published at Deming, Luna County, New Mexico, and that the article, a copy of which is hereto attached, was published in said Headlight for 1 time(s) consecutively.

First publication being on the 4th day of May, 1998.

Legal Notice

NOTICE OF
PUBLICATION
STATE OF NEW
MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505)827-7131:

(GW-144) - Union Pacific Resources, Karen Singletary, (817)877-6764, 801 Cherry Street, Fort Worth, Texas 76102-6803, has submitted a discharge application for its previously approved discharge plan for the Westall Compressor Station located in the SW/4NW/4 of Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 3 gallons per day of wash down water is stored in an above ground steel tank prior to disposal at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 16 feet with a total dissolved solids concentration of approximately 7,843 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-146) Burlington Re-

sources, Jeff Schoenbacher, (505)326-9537, P.O. Box 4289, Farmington, New Mexico, 87499-4289, has submitted a discharge application for its previously approved discharge plan for the Sims Mesa Compressor Station located in the NE/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 36 gallons per day of waste water is stored in above ground closed top steel tanks prior to disposal at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of approximately 600 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-147) El Paso Natural Gas Company, Donald R. Payne, (915)759-2270, P.O. Box 1492, El Paso, Texas, 79901-1442, has submitted a discharge application for its previously approved discharge plan for the Deming Compressor Station located in the SE/4 SE/4 of Section 32, Township 23 South, Range 11 West, NMPM, Luna County, New Mexico. Approximately 43,200 gallons per day of cooling tower blowdown water with a total dissolved solids concentration of approximately 77,000 mg/l is stored in above ground lined evaporative pond equipped with leak detection. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 5,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(BW-018) Rowland Trucking Company, Bob Patterson, (505)394-2581, P.O. Box 340, Hobbs, New Mexico, 88240, has submitted a discharge application for its previously approved discharge plan for the Trucker's #2 Brine Station located in the NE/4 SW/4 of Section 33, Township 18

RECEIVED

JUN 05 1998

Environmental Bureau
Oil Conservation Division

DEMING HEADLIGHT

By

Mildred Hillesheim

Sworn to and subscribed before me the 28th day of May, 1998

Patricia S. Cicciulli

My commission expires 6/29/99.

OK MD
6-4-98

Energy

South, Range 38 East, NMPM, Lea County, New Mexico. Fresh water is injected into the Salado Formation at an approximate depth of 2,000 feet and brine is extracted with an average total dissolved solids concentration of 390,000 mg/l. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 60 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 1998.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

Roger C. Anderson
for -s-Lori Wrotenbery,
Director
(No.8824-1t,5-4)

№ 18593

State of New Mexico,
County of Eddy, ss.

Amy McKay
being first duly sworn, on oath says:

That she is Business Manager
of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

May 6, 1998

May 6
RECEIVED
1998

MAY 14 1966
Environmental Bureau
Oil Conservation Division

That the cost of publication is \$ 96.21,
and that payment thereof has been made and will
be assessed as court costs.

Subscribed and sworn to before me this

11th day of May, 1998

My commission expires 8/1/98
Notary Public

Notary Public

OK-NA
5-15-98

May 6, 1998

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES DE-
PARTMENT OIL CONSER-
VATION DIVISION

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(GW-147) El Paso Natural Gas Company, Donald R. Payne, (915) 759-2270, P.O. Box 1492, El Paso, Texas, 79901-1442, has submitted a discharge application for its previously approved discharge plan for the Deming Compressor Station located in the SE/4 SE/4 of Section 32, Township 23 South, Range 11 West, NMPM, Luna County, New Mexico. Approximately 43,200 gallons per day of cooling tower blowdown water with a total dissolved solids concentration of approximately 77,000 mg/l is stored in above ground lined evaporation pond equipped with leak detection. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 5,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(BW-018) Rowland Trucking Company, Bob Patterson, (505) 394-2581, P.O. Box 340, Hobbs, New Mexico, 88240, has submitted a discharge application for its previously approved discharge plan for the Trucker's #2 Brine

Station located in the NE/4 SW/4 of Section 3 Township 18 South Range 38 East, NMPL Lea County, New Mexico. Fresh water is injected into the Salado Formation at an approximate depth of 2,000 feet and brine extracted with an average total dissolved solids concentration of 390,00 mg/l. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 60 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan applications(s), the Director of the Oil conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 24th day of April 1998.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

Roger P. Anderson
for LORI WROTENBERY
Director

State Energy, Mineral

505-827-7131

CARLSBAD CURRENT-ARGUS

620 South Main • P.O. Box 1629
Carlsbad, New Mexico 88220
(505) 887-5501

CLASSIFIED ADVERTISING INVOICE

START DATE 05/06/98 STOP DATE 05/06/98
NO. INSERTIONS 1 NO. LINES 215
CLASSIFICATION 100 AD NO. 245431

AMOUNT DUE

\$ 96.21

IF PAID AFTER

05/06/98

\$

YOUR AD READ: MAY61998NOTICED

First Notice

Thank You

No.

RECEIVED

MAY 14 1998

CONSERVATION DIVISION RETURN POSTAGE GUARANTEED

NM State Energy, Mineral
Oil Conservation Division
2040 South Pacheco St
Santa Fe
NM 87505

PLEASE RETURN WITH YOUR REMITTANCE

ADNO. 245431

STOP DAY: 05/06 100

05/06/98 96.21

The Santa Fe New Mexican

Since 1849 We Read You

NM OCD

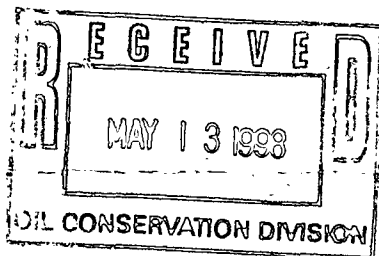
ATI

AD NUMBER: 23232

ACCOUNT: 56689

LEGAL NO: 63435

P.O. #: 98-199-000257



301 LINES ONCE at \$ 120.40

Affidavits: 5.25

Tax: 7.85

Total: \$ 133.50

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 63435 a copy of which is hereto attached was published in said newspaper once each WEEK for ONE consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 1 day of MAY 1998 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

Betsy Perner

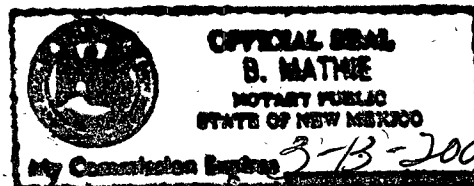
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
1 day of MAY A.D., 1998

Notary

Commission Expires

B. Mathie
3-13-2001



**NOTICE OF
PUBLICATION**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-144) - Union Pacific Resources, Karen Singletary, (817) 877-6764, 801 Cherry Street, Fort Worth, Texas 76102-6803, has submitted a discharge application for its previously approved discharge plan for the Westall Compressor Station located in the SW/4 NW/4 of Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 3 gallons per day of wash down water is stored in an above ground steel tank prior to disposal at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 16 feet with a total dissolved solids concentration of 7,843 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 1998.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
LORI WROTENBERY,
Director

Legal #63435
Pub. May 1, 1998

Affidavit of Publication

STATE OF NEW MEXICO)

) ss.

COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

Notice of Publication

XXXXXXXXXX and numbered

XXXXXX

XXXXXXXXXX

XXXXXXXXXXXXXXXXXX County, New Mexico, was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, XXXXXXXX

XXXXXXXXXXXXXXXXXX same day of the week, for one (1) day

XXXXXXXXXX consecutive weeks, beginning with the issue of

May 1, 1998

and ending with the issue of

May 1, 1998

And that the cost of publishing said notice is the

sum of \$ 95.20

which sum has been (Paid) (Assessed) as Court Costs

Subscribed and sworn to before me this 7th

day of May, 1998

Notary Public, Lea County, New Mexico

My Commission Expires September 28, 1998

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Reg. 16.00-78.00, SA

**MISSSES' NOVELTY
SALE! 12.99**

Miss Erika*, Jason Ma

**JANE ASHLEY* SIL
SALE! 14.99**

Print tops with matchi

**MISSSES' BILL BLAS
SAVE 25%**

Cotton denim shirts &

**KORET* & ALFRED
SAVE 30%**

Reg. 34.00-62.00, SA

**MISSSES' & PETITES
SAVE 25%**

Reg. 30.00-38.00, SALE 22.50-28.50.

**MISSSES, JRS.' & PETITES' CASUAL DRESSES
SAVE 25%**

Reg. 39.00-79.00, SALE 29.25-59.25.

JUNIORS

JRS.' PRINTED SHEATH DRESSES

SALE! 19.99

Floral a-line dress in knits & wovens. Reg. 25.00.

TOPS, SHORTS & SHORTALLS

SALE! 9.99-21.99

Knits, wovens, denim & twill. Reg. 12.00-28.00.

CHARGE IT!
GET 10% OFF
ALL DAY
WHEN YOU OPEN A NEW STORE. A
conditions may apply. Subject to credit

OK MA
5-11-98

OK MA
5-11-98



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 28, 1998

The New Mexican
Attention: Betsy Perner
202 East Marcy
Santa Fe, New Mexico 87501

Re: Notice of Publication
PO # 98-199-00257

Dear Ms. Perner:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

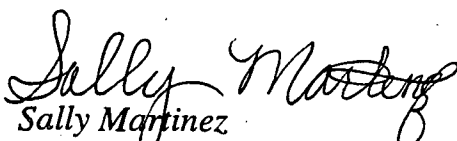
Immediately upon completion of publication, please send the following to this office:

- 1. Publisher's affidavit.**
- 2. Invoices for prompt payment.**

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than Friday, May 1, 1998.

Sincerely,


Sally Martinez
Administrative Secretary

Attachment



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

P 269 262 726

April 28, 1998

Carlsbad Current Argus
Attention: Advertising Manager
Post Office Box 1629
Carlsbad, New Mexico 88221

Re: Notice of Publication

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. Publisher's affidavit in duplicate.
2. Statement of cost (also in duplicate).
3. Certified invoices for prompt payment.

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Please publish the notice no later than May 4, 1998.

Sincerely,


Sally Martinez
Administrative Secretary

Attachment

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <u>Carlsbad Current</u>	
Street & Number <u>Argus</u>	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <u>Mark</u>	

PS Form 3800, April 1995



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

April 27, 1998

Deming Headlight
Attention: Advertising Manager
Post Office Box 881
Deming, New Mexico 88031

Re: Notice of Publication

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

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Sincerely,

Sally Martinez
Sally Martinez
Administrative Secretary

Attachment

P 269 262 724

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <i>Deming Headlight</i>	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

April 28, 1998

Lovington Daily Leader
Attention: Advertising Manager
Post Office Box 1717
Lovington, New Mexico 88260

Re: Notice of Publication

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

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Sincerely,

Sally Martinez
Sally Martinez
Administrative Secretary

Attachment

P. 269 262 729

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office	Lovington Daily Leader
	P.O. Box 1717
Postage	Lovington, NM 88260
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-144) - Union Pacific Resources, Karen Singletary, (817) 877-6764, 801 Cherry Street, Fort Worth, Texas 76102-6803, has submitted a discharge application for its previously approved discharge plan for the Westall Compressor Station located in the SW/4 NW/4 of Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 3 gallons per day of wash down water is stored in an above ground steel tank prior to disposal at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 16 feet with a total dissolved solids concentration of approximately 7,843 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

S E A L



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 28, 1998

The New Mexican
Attention: Betsy Perner
202 East Marcy
Santa Fe, New Mexico 87501

Re: Notice of Publication
PO # 98-199-00257

Dear Ms. Perner:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

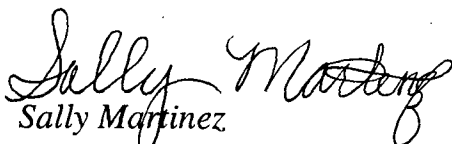
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Sincerely,


Sally Martinez
Administrative Secretary

Attachment



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

P 269 262 727

April 28, 1998

Rio Grande Sun
Attention: Advertising Manager
Post Office Box 790
Española, New Mexico 87532

Re: Notice of Publication

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

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Sincerely,


Sally Martinez
Administrative Secretary

Attachment

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	
Rio Grande Sun	
Street Number	
P O Box 790	
Post Office	
Española, NM 87532	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
Mark & Jack	

PS Form 3800, April 1995

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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approximately 5,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(BW-018) Rowland Trucking Company, Bob Patterson, (505) 394-2581, P.O. Box 340, Hobbs, New Mexico, 88240, has submitted a discharge application for its previously approved discharge plan for the Trucker's #2 Brine Station located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Fresh water is injected into the Salado Formation at an approximate depth of 2,000 feet and brine is extracted with an average total dissolved solids concentration of 390,000 mg/l. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 60 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

S E A L

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-298) - EL PASO FIELD SERVICES COMPANY, 614 Reilly Avenue, Farmington, New Mexico 87401-2634 has submitted an application for their MARTINEZ CANYON COMPRESSOR STATION located in the SE/4 SE/4 of Section 16, Township 27 North, Range 6 West, Rio Arriba County, New Mexico. Approximately 20 gallons per day of waste water with a dissolved solids concentration of 10,000 mg/l is collected in the washrack and a double-walled closed steel tank sump prior to transport off-site to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth greater than 200 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-299) - COMPRESSOR SYSTEMS, INC., P.O. Box 60760, Midland, Texas 79711-0760 has submitted an application for their Gonzales Mesa Compressor Station located in the NE/4 SE/4 of Section 33, Township 26 North, Range 6 West, Rio Arriba County, New Mexico. Approximately 33 gallons per month of waste water with a dissolved solids concentration of 10,000 mg/l is collected in a closed skid-mounted tank and transported off-site to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 500 feet with a total dissolved solids concentration of approximately 650 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.


Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico,
on this 20th day of April, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L


for LORI WROTENBERY, Director



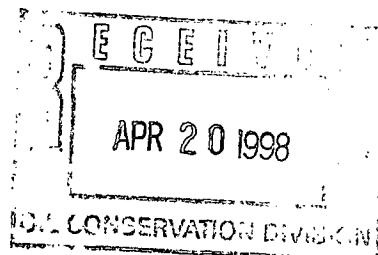
April 17, 1998

FEDERAL EXPRESS

New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

ATTN: Mr. William J. LeMay, Director

RE: Discharge Plan GW-144 Renewal (Westall Compressor Station)



Dear Mr. LeMay:

Enclosed are two copies of the Discharge Plan renewal for the Westall Compressor Station. Also enclosed is a check (CK # 10281143) in the amount of \$50.00 to cover the ODC filing fee for the renewal application. A copy of the application is being sent to the district office located in Artesia.

If any further information is required, please contact me at (817) 877-6764.

Sincerely,

Karen Singletary
Karen Singletary
Sr. Environmental Specialist
Environmental Services

Cc: OCD, Artesia, New Mexico – enclosure
Mr. Johnny Lamb, Carlsbad Gas Plant

CERTIFIED P 965 692 796

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-144) - Union Pacific Resources, Karen Singletary, (817) 877-6764, 801 Cherry Street, Fort Worth, Texas 76102-6803, has submitted a discharge application for its previously approved discharge plan for the Westall Compressor Station located in the SW/4 NW/4 of Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 3 gallons per day of wash down water is stored in an above ground steel tank prior to disposal at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 16 feet with a total dissolved solids concentration of approximately 7,843 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-146) Burlington Resources, Jeff Schoenbacher, (505) 326-9537, P.O. Box 4289, Farmington, New Mexico, 87499-4289, has submitted a discharge application for its previously approved discharge plan for the Sims Mesa Compressor Station located in the NE/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 36 gallons per day of waste water is stored in above ground closed top steel tanks prior to disposal at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of approximately 600 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-147) El Paso Natural Gas Company, Donald R. Payne, (915) 759-2270, P.O. Box 1492, El Paso, Texas, 79901-1442, has submitted a discharge application for its previously approved discharge plan for the Deming Compressor Station located in the SE/4 SE/4 of Section 32, Township 23 South, Range 11 West, NMPM, Luna County, New Mexico. Approximately 43,200 gallons per day of cooling tower blowdown water with a total dissolved solids concentration of approximately 77,000 mg/l is stored in above ground lined evaporation pond equipped with leak detection. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of

approximately 5,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(BW-018) Rowland Trucking Company, Bob Patterson, (505) 394-2581, P.O. Box 340, Hobbs, New Mexico, 88240, has submitted a discharge application for its previously approved discharge plan for the Trucker's #2 Brine Station located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Fresh water is injected into the Salado Formation at an approximate depth of 2,000 feet and brine is extracted with an average total dissolved solids concentration of 390,000 mg/l. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 60 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of April 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

S E A L



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 24, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-259-030

Ms. Karen Singletary
Union Pacific Resources Company
P.O. Box 7, MS 2807
Fort Worth, Texas 76101-0007

RE: Discharge Plan GW-144 Renewal
Westall Compressor Station
Eddy County, New Mexico

Dear Ms. Singletary:

On August 19, 1993, the groundwater discharge plan, GW-144, for the Union Pacific Resources Company (Union) Westall Compressor Station located in the SW/4 NW/4 of Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulation 3106 and was approved pursuant to section 3109 for a period of five years. The approval will expire on August 19, 1998.

If the facility continues to have potential or actual effluent or leachate discharges and Union wishes to continue operations, the discharge plan must be renewed. **Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether Union has made, or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the Westall Compressor Station is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50 plus a flat fee of \$345 for compressor stations. The \$50 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable. The flat fee for an approved discharge plan renewal may be paid in a single

Ms. Karen Singletary
February 24, 1998
Page 2

payment due at the time of approval, or in equal annual installments over the duration of the discharge plan with the first payment due the at the time of approval.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Artesia District Office. **Note that the completed and signed application form must be submitted with the discharge plan renewal request.** Copies of the WQCC regulations and discharge plan application form and guidelines have been provided in the past. If Union requires additional copies of these items notify the OCD at (505) 827-7152. A complete copy of the regulations is also available on the OCD's website at www.emnrd.state.nm.us/oed/.

If Union no longer have any actual or potential discharges and a discharge plan is not needed, please notify this office. If Union has any questions, please do not hesitate to contact Mark Ashley at (505) 827-7155.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

RCA/mwa

xc: OCD Artesia Office

P 288 259 030

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

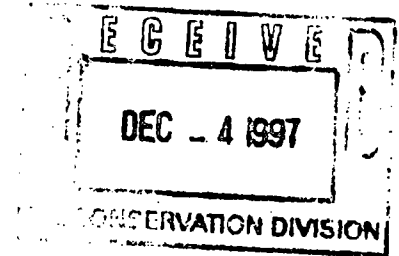
PS Form 3800 April 1995



December 1, 1997

CERTIFIED MAIL
P 965 692 248

Mr. William J. LeMay, Director
Oil Conservation Division
New Mexico Energy and Minerals Department
2040 South Pacheco Street
Santa Fe, New Mexico 87505



RE: Discharge Plan GW-137
Discharge Plan GW-139
Discharge Plan GW-138
Discharge Plan GW-144

Dear Mr. LeMay:

This letter is a follow-up to a letter dated October 8, 1997 informing the Oil Conservation Division (OCD) that ownership of the Carlsbad Gas Plant had transferred from Highlands Gathering and Processing Company to Union Pacific Highlands Gathering and Processing Company (UPHGP). In that letter I failed to include the following:

Westall Compressor Station - Discharge Plan GW-144
Carrasco Compressor Station - Discharge Plan GW-137
CP-1 Compressor Station - Discharge Plan GW-139
Trachta Compressor Station - Discharge Plan GW-138

These facilities were transferred to UPHGP in a telephone conversation with Mr. Mark Ashley in late October. This letter is written confirmation that the transfer of these facilities was requested. The new contact person and responsible party for the affected facilities is:

Ms. Karen L. Singletary
Environmental Specialist
Union Pacific Resources Company
Environmental Services
P.O. Box 7, MS 2807
Fort Worth, Texas 76101-0007
(817) 877-6764 phone
(817) 877-6316 fax

I have received the renewal notices for three of these facilities and will be submitting applications in a timely manner. If you have any questions concerning this transfer of ownership or require further information, please contact me at (817) 877-6764. Thank You.

Sincerely,

Karen Singletary
Karen Singletary
Environmental Specialist

xc: Roger Anderson, Oil Conservation Division, Santa Fe, NM
CERTIFIED MAIL - P 965 692 249
Mark Ashley, Oil Conservation Division, Santa Fe, NM
CERTIFIED MAIL - P 965 692 250

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/7/95,
or cash received on 9/25/95 in the amount of \$ 552.00
from Highlands Gathering
for Westall Camp Sta GW-144
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: Roger Anderson Date: 9/26/95

Received in ASD by: Annie Albre Date: 9/26/95

Filing Fee _____ New Facility X Renewal _____

Modification _____ Other _____
(optional)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment X

2,3,4+5 of 5

HIGHLANDS GATHERING AND PROCESSING COMPANY
8085 SOUTH CHESTER STREET, SUITE 114
ENGLEWOOD, COLORADO 80112

23-164/1021
Colorado National Bank Aspen
120 East Main Street 003342
Aspen, CO 81611

NO. [REDACTED]
DATE
SEP-07-95

PAY
EXACTLY **\$552dols00cts**

AMOUNT
\$552.00

TO THE
ORDER
OF

New Mexico Oil Conservation Division
Environmental Bureau
2040 S. Pacheco
Santa Fe, NM 87505

[Signature]
Debra M. Wilson
AUTHORIZED SIGNATURE

HIGHLANDS GATHERING AND PROCESSING COMPANY

NO. [REDACTED]

Final payment for Westall Compressor Station
Discharge Plan (GW-144) for Carlsbad area

\$552.00

2,3,4+5 of 5

(Continental)

Highlands Gas Corporation

OIL CONSERVATION DIVISION
RECEIVED
'95 JAN 17 AM 8 52
5613 DTC Parkway, Suite 850
Englewood CO 80111
303-860-1627
303 850-1136 FAX
705-8600 4

January 9, 1994

00001 SKINNER
(303) 705-8620

Director
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87505

Westall
CS

RE: Discharge Plans GW-69, GW-137, GW-138, GW-139, GW-144
Carlsbad Plant, Eddy County, New Mexico

1219

Director:

By letter to your office dated December 15, 1994, Highlands Gas Corporation notified the Division of our purchase of the Carlsbad Gas Gathering and Processing Facility (Sec.10-T23S-R28E, Eddy County). Per our recent telephone conversation with Mr. Roger Anderson in your office, please allow this letter to serve as our notification to the Division that Highlands Gas Corporation has received the above referenced Discharge Plans from Continental Natural Gas and will abide by the Discharge Plans Terms and Conditions.


Highlands requests the Division to make the necessary changes to their records to recognize Highlands as the new operator of the Plant and Gathering Facilities and all appurtenances thereto.

All future notification should regarding the plant should be directed to Highlands at the above address.

Should you require any further information, filings or requirements from Highlands, please contact us at your convenience.

Sincerely,

HIGHLANDS GAS CORPORATION


Eric A. Zamora
Vice President - Operations

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 8/30/93
or cash received on 9/9/93 in the amount of \$ 138.00
from Continental Natural Gas Company
for Westall Compressor Station GW-144

Submitted by: _____ Date: _____
(Facility Name) (DP No.)

Submitted to ASD by: Kathy Brown Date: 9/9/93

Received in ASD by: Angie Albre Date: 9/9/93

Filing Fee _____ New Facility X Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 93

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment X

\$ 138.00 1st installment of 5 totaling \$ 690.00



CONTINENTAL NATURAL GAS, INC.

1400 Boston Building
1412 So. Boston, Suite 500
Tulsa, Oklahoma 74119

CHRISTIANIA BANK
NEW YORK BRANCH
630 Fifth Avenue
New York, New York 10111

1-392/280

CHECK NO.	CHECK DATE	VENDOR NO.
-----------	------------	------------

8-30-93

CHECK AMOUNT

\$138.00

Handwritten signature/initials

*****ONE HUNDRED THIRTY-EIGHT DOLLARS AND 00/100*****

STATE OF NEW MEXICO-ENERGY MINERAL &
NATURAL RES. DEPARTMENT, OIL CONSERVATION
P.O. BOX 2088
STATE LAND DEPT.
SANTA FE, NM 87504

BY
THE
ORDER OF

GW-144

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 5/4/93,
or cash received on 5/7/93 in the amount of \$ 50.00
from Continental Natural Gas, Inc.
for Westall Compressor Station GW-144

Submitted by: [Signature] (Facility Name) Date: _____ (DP No.)

Submitted to ASD by: Kathy Brown Date: 5/7/93

Received in ASD by: Ange Alvie Date: 5/7/93

Filing Fee X New Facility _____ Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 93

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



CONTINENTAL NATURAL GAS, INC.

1400 Boston Building
1412 So. Boston, Suite 500
Tulsa, Oklahoma 74119

CHRISTIANIA BANK
NEW YORK BRANCH
630 Fifth Avenue
New York, New York 10111

1-392/280

CHECK NO.	CHECK DATE	VENDOR NO.
-----------	------------	------------

[REDACTED] 5-4-93

CHECK AMOUNT

50.00

Fifty dollars and 00/100

PAY
TO THE
ORDER OF

State of New Mexico Oil Conservation
State Land Office Bldg
PO Box 2088
Santa Fe, NM 87504

[Signature]

VENDOR: State of New Mexico

CONTINENTAL NATURAL GAS, INC.

CHECK NO.

OUR REF. NO.	YOUR INV. NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
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510147

Groundwater Discharge Plan Application for
CNG's Westall Compressor Station NW 1/4 of
Section 35, T23S, R28E, Eddy County, NM

\$50.00

Affidavit of Publication

No. 14375

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott being duly sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive weeks on the same day as follows:

First Publication July 4, 1993

Second Publication _____

Third Publication _____

Fourth Publication _____

Gary D. Scott
Subscribed and sworn to before me this 28th day of July, 19 93

Barbara Ann Beans
Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1996

Copy of Publication

LEGAL NOTICE

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

GW-138)-Continental Natural Gas Inc., Wayne Chang, Operations Manager, P.O. Box 21470, Tulsa, Oklahoma 74119, has submitted a discharge application for their Westall Compressor Station located in the SW/4 NW/4 Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 840 gallons per day of produced water with total dissolved solids concentration of 251,608 mg/l is stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 16 feet with a total dissolved solids concentration of approximately 7,843 mg/l.

The discharge plan addresses how spills, leaks, and other accidental discharges to the sur-

face will be managed. Any interested person may obtain further information about the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 5:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

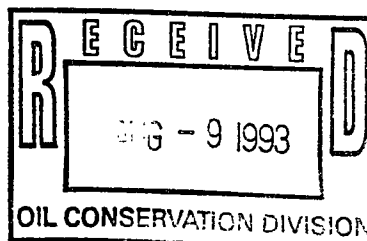
If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 24th day of June, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

s-William J. LeMay
WILLIAM J. LEMAY,
Director

ic Recc



STATE OF NEW MEXICO

County of Bernalillo

SS

CONSERVATION DIVISION
RECEIVED
'93 JUL 19 AM 9 24

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, telephone (505) 827-5800:

(GW-148) - Meridian Oil Inc., Michael J. Frampton, Environmental representative, P.O. Box 4289, Farmington, New Mexico 87499-4289, has submitted a discharge application for their Pump Mesa Compressor Station located in the SE/4 of Section 14, Township 31 North, Range 8 West, NMPM, Sna Juan County, New Mexico. Approximately 5 gallons per day of waste water is stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 18 feet with a total dissolved solids concentration of approximately 7,843 mg/l. the discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-146) - Meridian Oil Inc., Michael J. Frampton, Environmental Representative, P.O. Box 4289, Farmington, New Mexico 87499-4289, has submitted a discharge plan application for their Sims Mesa Compressor Station located the NE/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County New Mexico. Approximately 36 gallons per day of waste water is stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of approximately 600 mg/l. the discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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(GW-17) - Acid Engineering, Lloyd Bolding, owner, P.O. Box 753, Kilgore, Texas 75662, has submitted an application for their previously approved discharge plan for its Hobbs service facility located in Section 36, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. Approximately 300 gallons per day of waste water containing 0.1% hydrochloric acid, by weight, will be discharged to a fiberglass tank. The waste water will be recycled as makeup water in the oil well treatment process. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 48 feet with a total dissolved solids concentration of approximately 1400 mg/l. the discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(W-147) - El Paso Natural Gas Company, Donald N. Bigbie, Vice President, 304 Texas Street, El Paso, Texas 79901, has submitted a discharge application for their Deming Compressor Station located in the SE/4 Section 32, Township 23 North, Range 11 West, NMPM, Lea County, New Mexico. Approximately 300 gallons per day of waste water containing 0.1% hydrochloric acid, by weight, will be discharged to a fiberglass tank. The waste water will be recycled as makeup water in the oil well treatment process. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 48 feet with a total dissolved solids concentration of approximately 1400 mg/l. the discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Dianne Berglund being duly sworn declares and says that she is National Advertising Sales Supervisor of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition,

for 1 times, the first publication being on the 8 day of July, 1993, and the subsequent consecutive publications on _____, 1993

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 8 day of July, 1993.

PRICE

63.23

Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER C81184

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-138) - Continental Natural Gas Inc., Wayne Chang, Operations Manager, P.O. Box 21470, Tulsa, Oklahoma 74119, has submitted a discharge application for their Westall Compressor Station located in the SW/4 NW/4 Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 840 gallons per day of produced water with total dissolved solids concentration of 251,608 mg/l is stored in above ground steel tanks prior to transport to an OCD approved Class II injection well for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 16 feet with a total dissolved solids concentration of approximately 7,843 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 5:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 24th day of June, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in cursive script, reading "William J. Lemay". The signature is written in dark ink and is positioned above the printed name.

SEAL

WILLIAM J. LEMAY, Director



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

June 14, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-213

Mr. Wayne Chang
Operations Manager
Continental Natural Gas Inc.
P.O. Box 21470
Tulsa, Oklahoma 74119

**Re: Discharge Plan (GW-144)
Westall Compressor Station
Eddy County, New Mexico**

Dear Mr. Chang:

The Oil Conservation Division (OCD) has received and is in the process of reviewing the discharge plan application, dated May 4, 1993, for the above mentioned facility. The following requests for additional information and commitments are based upon review of the application:

1. A description of the sources, quantity and quality of the effluent and waste solids. This includes, but not limited to, produced water, used motor oil and/or lube oil, used filters, used antifreeze and any other chemicals or waste streams.
2. Method of storage for all wastes identified.
3. An analysis of the wastewater for major cations/anions, heavy metals and volatile organics should be submitted to the OCD within a reasonable time period after startup of the facility.
4. Description of disposal procedures for the identified waste streams. All drums will be stored on a pad and curbing type containment. Please address this requirement.
5. Geological/hydrological evidence demonstrating that disposal of oilfield wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.

Mr. Wayne Chang
June 14, 1993
Page 2

6. A discharge plan application must be accompanied by an application with the proper certification. Just sign the certification (item XIII) portion of the application along with the date.

Please supply the OCD with this basic information to allow your application to be reviewed and public notice to be issued.

If you have any questions , please contact me at (505) 827-5824.

Sincerely,

A handwritten signature in cursive script, appearing to read "Chris Eustice".

Chris Eustice
Geologist

cc: OCD Artesia Office

OIL CONSERVATION DIVISION
RECEIVED

CONTINENTAL NATURAL GAS, INC.

'93 MAY 5 AM 8 44

May 4, 1993

Mr. William J. LeMay
State of New Mexico
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87504

Dear Mr. LeMay:

Continental Natural Gas, Inc. (CNG) respectfully submits a groundwater discharge plan application for CNG's "Westall" Compressor Station located in the NW 1/4 of Section 35, T23S, R28E, Eddy County, New Mexico.

Enclosed is an application fee in the amount of \$50. Please call me if you have any questions or require additional information. Thanks for your assistance.

Sincerely,

CONTINENTAL NATURAL GAS, INC.



Wayne C. Chang
Operations Manager

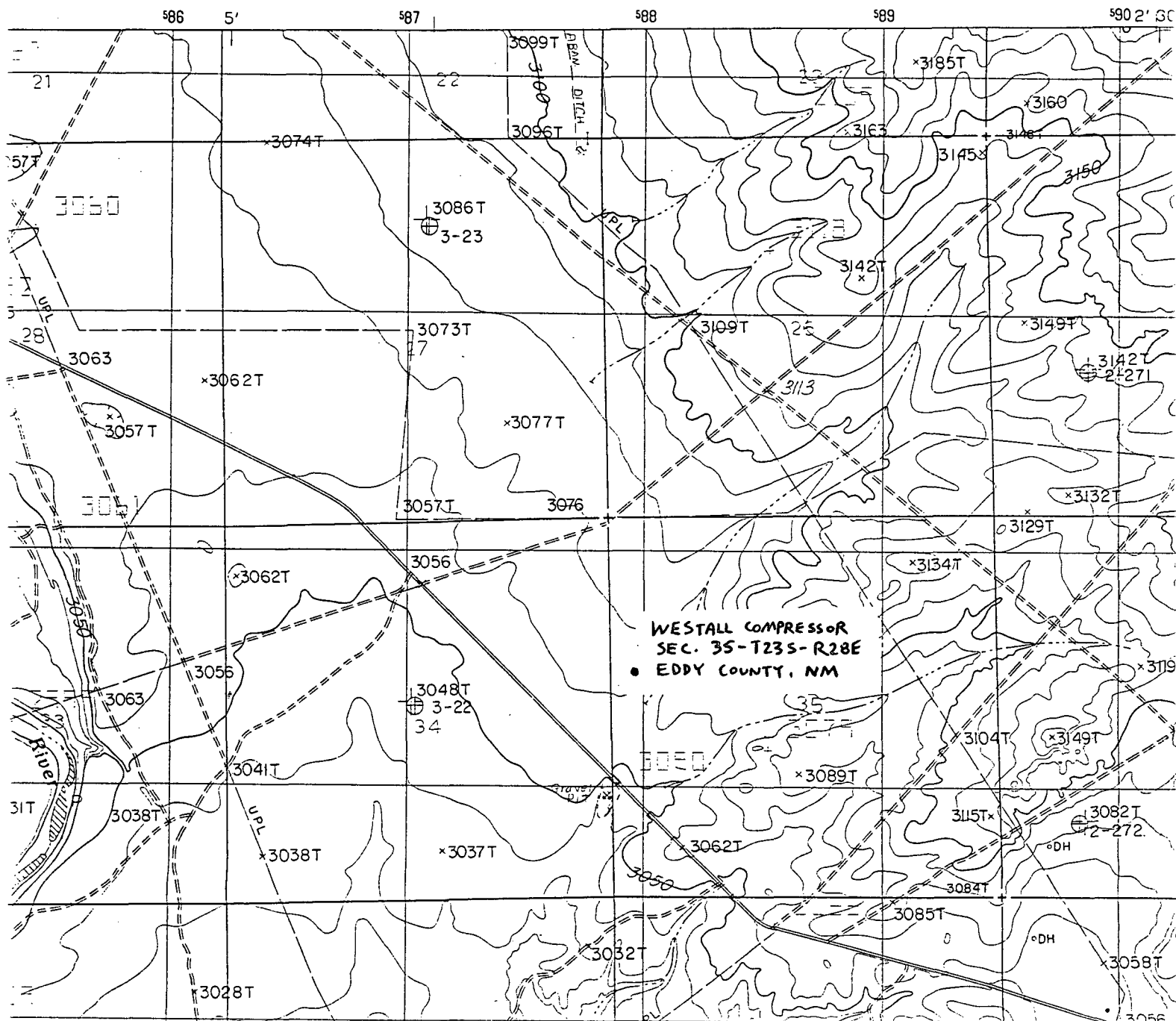
enclosures
wcc.542

cc: T. Spencer
H. Temple

CONTINENTAL NATURAL GAS, INC.

"WESTALL" COMPRESSOR STATION

MAY 4, 1993



Two gas lines, a 12" and 6" operating at 50 and 250 psig, respectively, provides gas to the suction side of each compressor. The compressors discharge the gas through a 6" buried steel pipeline operating at 1000 psig. The pipelines have been pressure tested to 1.5 times the maximum allowable operating pressures.

This site generates approximately 200 bbls of condensate per month. The steel tanks are bermed with a containment capacity of 133%.

VIII. EFFLUENT DISPOSAL

Enron Gas Liquids transports the condensate for CNG.

IX. INSPECTION, MAINTENANCE AND REPORTING

CNG personnel visit the site daily for visual inspection of any tank, dike or compressor skid leaks.

X. SPILL/LEAK PREVENTION AND REPORTING

CNG monitors the site daily and would be able to detect any discharge. Any significant discharge would be limited to the overflow of the tanks which is unlikely since the containment is oversized and company personnel strap the tanks daily.

If a significant leak were to occur, CNG's Manager of Operations would notify the OCD Director immediately.

XI. SITE CHARACTERISTICS

The compressor station is located on a level site. The soil type is predominantly caliche. For aquifer information, please reference the two local water wells located in the SW 1/4 of Section 10 (Mr. Kenneth Urquidez) and the one located in the NW 1/4 of Section 15 (Mr. Lawrence Nymyer).

10'

XII. ADDITIONAL INFORMATION

CNG operates the Carlsbad Gas Plant located in the SW 1/4 of Section 10, T23S, R28E under discharge plan, GW-69. Mr. Roger Anderson has made a site inspection during the early part of last year. Please consult the existing permit for any additional information regarding soil and water tests.

low
4-1-93

**CNG PROPOSED DISCHARGE PLAN - WESTALL COMPRESSOR STATION
SECTION 35, T23S, R28E, EDDY COUNTY, NM**

I. TYPE OF OPERATION

Four compressors (approximately 2100 hp) are used for gas compression. The units compress gas from various producers to enable the gas to enter CNG's gathering system.

II. OPERATOR

Continental Natural Gas, Inc.
1400 S. Boston, Suite 500
P.O. Box 21470
Tulsa, OK 74119

Field Address
260 Potash Mines Rd
P.O. Box 458
Loving, NM 88256

III. LOCATION OF DISCHARGE/FACILITY

SW 1/4 of NW 1/4 of Section 35, T23S, R28E, Eddy County
(Geological survey map attached)

IV. LANDOWNERS

Federal Land

V. FACILITY DESCRIPTION

The compressor site is approximately 200' x 200' equipped with four compressors and two steel tanks (a 210 bbl and a 100 bbl) equipped with a containment levee built to contain 133% of the tank capacity. Four 55 gallon drums are also used for engine oil (see drawing). The site is not fenced since the station is located in a remote location where children are not likely to be present.

VI. SOURCES, QUANTITIES AND QUALITY OF EFFLUENT AND WASTE SOLIDS

Each compressor has a skid mounted separator which dumps liquids into a 2" buried steel line which transfers the condensate into the atmospheric tanks. The condensate consists of hydrocarbons and water.

VII. TRANSFER AND STORAGE OF PROCESS FLUIDS AND EFFLUENTS

The two larger units sit on a concrete pad built with containment curbing. The two smaller units sit on a caliche base pad. The smaller units are equipped with angle iron curbing around the skid perimeter. Each unit is washed about once every two months with approximately 3 barrels of fresh water during each washing. B&E Trucking provides this fresh water from the City of Loving's water supply. The only other run-off would result from storm water.

Hand
C-A
Pwg

at 11/1/93



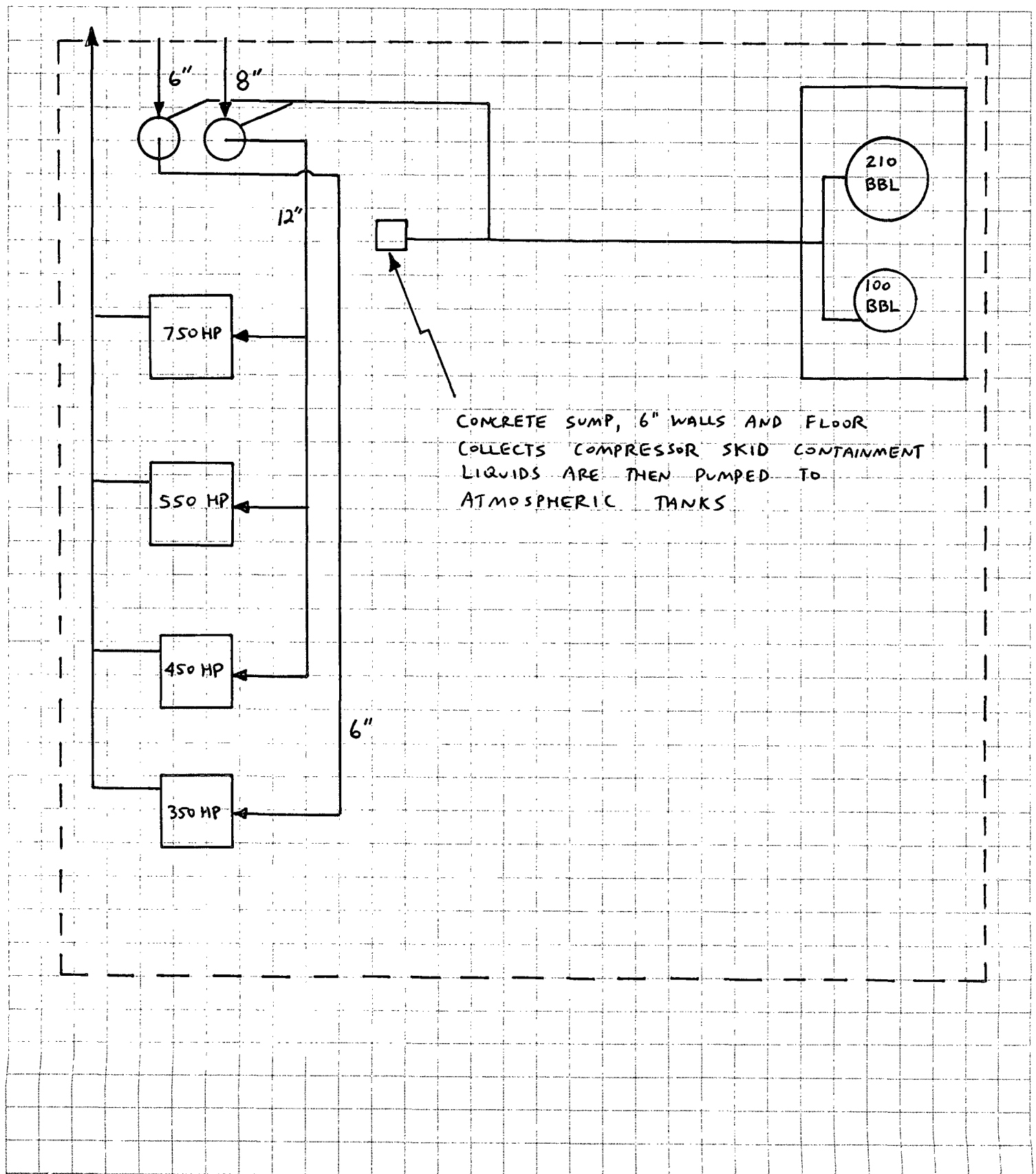
Compressor Systems, Inc.

ENGINEERING CHART

DATE 5-4-93

BY WCC

SUBJECT WESTALL COMPRESSOR STATION





State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

STATE OF
NEW MEXICO
OIL
CONSERVATION
DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time

10 00 AM

Date

5-20-93

Originating Party

Other Parties

C. EVSTICE

WAYNE CHANG - CONT. NAT GAS

Subject

DISCHARGE PLAN APPL. FOR WESTALL COMP. STATION

Discussion

WAYNE & I discussed the application and what it specifically lacked in basic information required. This includes defining all potential waste streams (i.e. liquid & solid) and what the intended method of disposal would be. These basics were not addressed.

The hydrologic information required was not mentioned in the application.

The "application" was not presented with the traditional signed application.

Conclusions or Agreements

I agreed to send Wayne an application for signature w/ guidelines and he said he would submit a new application.

Distribution

Signed

C. Evstice

CONFIDENTIAL
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/95

Submit Original
Plus 1 Copies
to Santa Fe
1 Copy to appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES.
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

GW-144

☐ New

☒ Renewal

☐ Modification

1. Type: Compressor Station - Westall
2. Operator: Union Pacific Resources
Address: P.O. Box 7 MS2807
Contact Person: Karen Singletary Phone: (817) 877-6000
3. Location: SW /4 NW /4 Section 35 Township 22 S Range 28 E
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: KAREN SINGLETARY Title: Environmental Specialist
Signature: Karen Singletary Date: 4-17-98

**DISCHARGE PLAN RENEWAL
Westall Compressor Station
T22S, R28E, Sec. 35
Eddy County, New Mexico
(Discharge Plan GW-144)**

Prepared for
Union Pacific Resources
P.O. Box 7 MS2807
Fort Worth, Texas 76101-0007

HLA Project No. 40247, 1.0

April 15, 1998



Harding Lawson Associates
Engineering and Environmental Services
202 Central Avenue SE, Suite 200
Albuquerque, New Mexico 87102 (505) 248-0017

CONTENTS

1.0	INTRODUCTION	1
1.1	History and Current Status	1
2.0	DISCHARGE PLAN GUIDELINES	2
2.1	Type of Operation	2
2.2	Operator Information	2
2.3	Location of Facility	2
2.4	Landowner	2
2.5	Facility Description	2
2.6	Materials Stored or Used at the Facility	3
2.7	Sources and Quantities of Effluent and Waste Solids	3
2.8	Liquid and Solid Waste Collection/Storage/Disposal Procedures	3
2.9	Proposed Modifications	4
2.10	Inspection, Maintenance and Reporting	4
2.11	Spill/Leak Prevention and Reporting	4
2.12	Site Characteristics	4
2.13	Other Compliance Information	5

PLATES

- 1 Facility Location Map
- 2 Facility Layout Map

1.0 INTRODUCTION

Harding Lawson Associates (HLA), on behalf of Union Pacific Resources (UPR), has prepared this Discharge Plan Renewal for the Westall Natural Gas Compressor Station (Station). This Discharge Plan Renewal is for existing Discharge Plan GW-144, which expires on August 19, 1998. Under the regulations of the New Mexico Oil Conservation Division (OCD), a Discharge Plan renewal application is required to be submitted within 120 days of the expiration of the current Discharge Plan.

1.1 History and Current Status

The Discharge Plan application for the current Discharge Plan was submitted to the OCD during May 1993. The current Discharge Plan was approved on August 19, 1993. Discharge Plans are in effect for a five year period from the date of approval. UPR recently purchased the Station and is now the responsible party for compliance with the requirements of the Discharge Plan. Prior to purchase of the Station by UPR, several modifications were made to the equipment, and these changes are not referenced in the existing Discharge Plan. Since UPR did not perform the modifications to the Station, this Discharge Plan Renewal application only discusses the equipment currently present at the Station.

2.0 DISCHARGE PLAN GUIDELINES

2.1 Type of Operation

The Westall Compressor Station (Station) is operated by UPR as a natural gas compression station. Two 1,085-horsepower compressor engines are used to compress natural gas from various production sources. Following compression, the natural gas is discharged to the UPR gathering system. Total horsepower at the Station is 2,170.

2.2 Operator Information

Union Pacific Resources operates the Station as part of its oil and gas production operations. The contact person is Karen Singletary. Karen can be reached at (817) 877-6764 or at the corporate address.

Corporate Address

Union Pacific Resources
P.O. Box 7 MS2807
Fort Worth, TX 76101-0007

Field Address

Union Pacific Highlands Gathering and Processing
Company
260 Potash Mines Road
P.O. Box 269
Loving, NM 88256

2.3 Location of Facility

The Station is located in the SW 1/4 of NW 1/4 of Section 35, T22S, R28E, Eddy County, New Mexico. Plate 1 presents the Station location on the United States Geological Survey (USGS) Loving Quadrangle map.

2.4 Landowner

The landowner is:

U.S. Bureau of Land Management
620 East Green Street
Carlsbad, NM 88220-6292

2.5 Facility Description

The Station encompasses a ground surface area of approximately 200' by 200'. Plate 2 shows the site layout. The equipment currently located at the Station consists of:

- two 1,085-horsepower natural gas compressor engines on skids with collection sumps;
- two 210-barrel (bbl) above-ground steel tank;
- one 100-bbl above-ground steel tank;
- two inlet separators;
- one inlet scrubber; and
- two 500-gallon above-ground storage tank used for engine oil storage.

A containment levee is constructed to contain 1-1/3 (133%) of the storage tank contents in case of a release. The entire Station is surrounded by a six-foot high cyclone fence with a double gate suitable for vehicle entry.

2.6 Materials Stored or Used at the Facility

Engine lubricating oil is stored at the Station for use in the natural gas compressor engines. The engine oil is stored in the two 500-gallon above ground storage tanks.

2.7 Sources and Quantities of Effluent and Waste Solids

The two inlet separators, the inlet scrubber, and the compressor engines generate liquid condensate which is collected and transferred into a 2-inch diameter buried steel pipeline which then transfers the condensate into the two above ground steel tanks. The condensate accumulates at a rate of approximately 200-bbbls per month. Once per month the compressor engines are washed using approximately 2-bbbls of fresh water for washdown and rinsing. The compressor engines are mounted on skids which have angle iron around their bases and a separator in the bottom of the skid. Each skid sits on a concrete pad built with containment curbing. The wash water is collected by the separator located in the bottom of the compressor engine skid and is transferred to a concrete sump located between the compressor engines and the storage tanks. Fresh water for the washdown activities is provided by ARI Trucking, which obtains the water from the City of Loving's municipal water supply. Limited precipitation is received annually at the Station, however, any precipitation that falls on the compressor engine skids is transferred to the central sump and is also pumped out by ARI Trucking with the wash water.

2.8 Liquid and Solid Waste Collection/Storage/Disposal Procedures

The two inlet separators and the compressor engines generate liquid condensate which is collected and transferred into a 2-inch diameter buried steel pipeline which then transfers the condensate into the two above ground steel tanks. Amoco picks up the condensate when the tanks are full and transports it to a tank farm in Loving, New Mexico.

ARI Trucking pumps out the sump and disposes of the collected fluids at an approved commercial surface waste management facility.

Used engine lubricating oil is changed every 30 days and is disposed of twice per year. The used engine lubricating oil is hauled for recycling from the Station by Brewer Oil of Carlsbad.

2.9 Proposed Modifications

UPR currently has no plans to modify the Westall Compressor Station.

2.10 Inspection, Maintenance, and Reporting

UPR personnel visit the Station daily and perform a visual inspection of the equipment. The daily visits are to observe any leaks in the separators, tanks, containment berms, or compressor engine skids.

2.11 Spill/Leak Prevention and Reporting

The compressor engines are mounted on skids which have collection separators in the base of the skids. Wash water and precipitation are collected in the compressor engine skids and flow by gravity into the central collection sump where they are transferred by pumping into tanker trucks from ARI Trucking. The condensate liquids removed by the inlet separators and at the compressor engines are pumped directly into either the 210-bbl or 100-bbl storage tanks.

UPR monitors the Station daily and any potential discharges are observed and reported as part of the visit. Since the Station handles relatively small volumes of condensate removed from the natural gas during inlet separation and compression processes, any significant discharge would be limited to the overflow or failure of the above ground storage tanks. Any spills or leaks from the above ground storage tanks would be contained by the containment berm, which has a capacity 1-1/3 times the volume of the above ground storage tanks. UPR personnel strap the above ground storage tanks daily. Any minor or major discharge which is reportable under OCD Rule 116 would be reported to the OCD by the UPR Manager of Operations and if necessary, corrective action would be taken to remediate the spill. If a major release were to occur, initial corrective action would include the collection and removal of spilled liquids with a vacuum truck and disposal of the recovered liquids at the facility described in Section 2.8.

2.12 Site Characteristics

The Station is located on a level pad constructed of compacted caliche. The Station is located at an approximate ground surface elevation of approximately 3025 feet above mean sea level (MSL).

The nearest surface water feature is the Pecos River, located approximately one mile south of the Station.

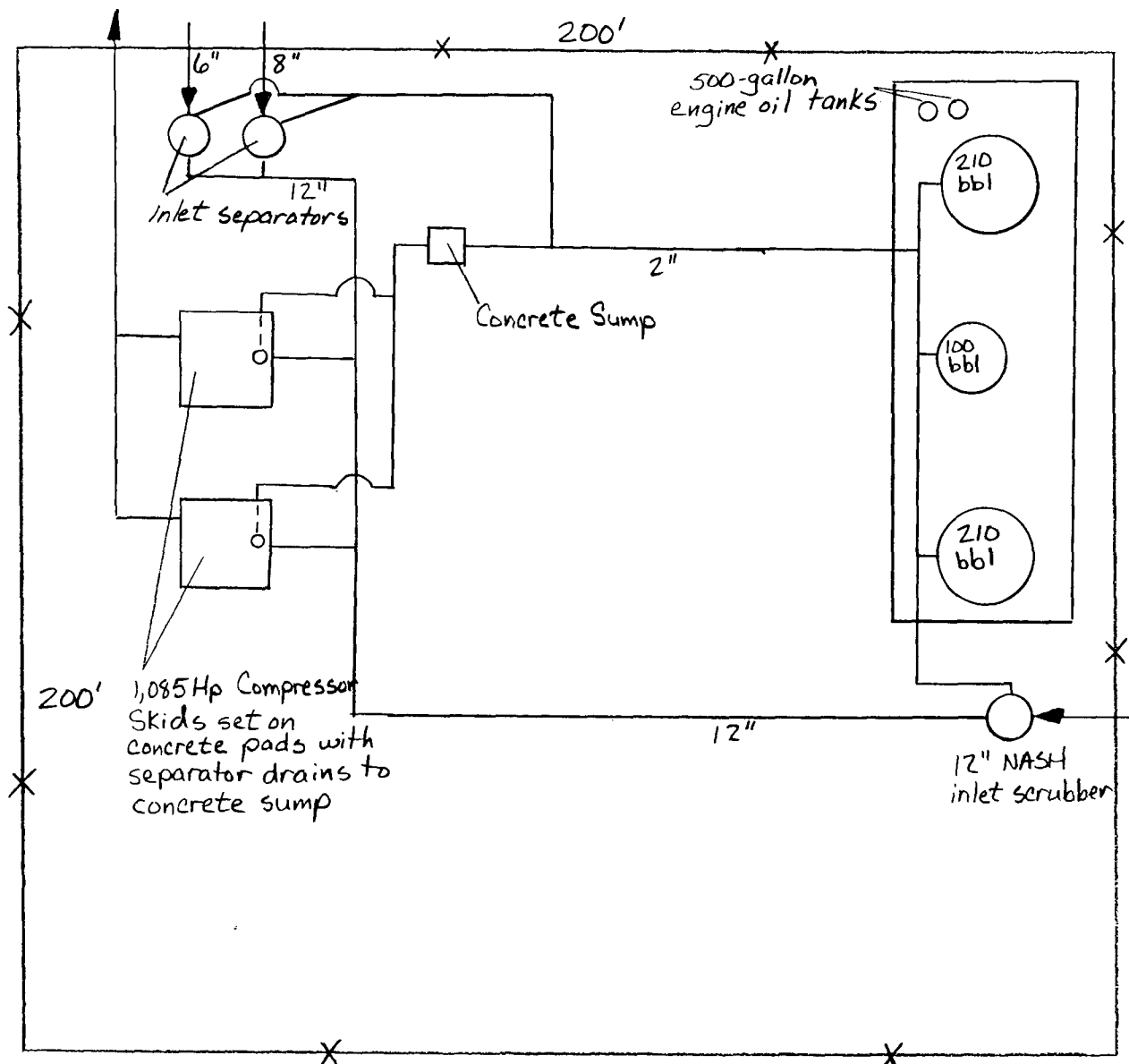
Based on a review of the USGS Loving Quadrangle, there are no wells potentially located within 0.25-mile of the site. Depth to water in the region is believed to be located at a depth of less than 125 feet below ground surface.

2.13 Other Compliance Information

The berms around the above ground storage tanks have a capacity of 1-1/3 of the liquids held in the storage tanks to prevent the release of liquids should a tank failure or overflow condition occur. UPR does not maintain or operate any underground process or storage tanks at this Station.

UPR will comply with the provisions of OCD Rule 116 for major and minor releases from the Station.

UPR has not prepared a closure plan for this facility at this time. UPR currently has no plans to discontinue operations at the Station. It has been UPR's experience that a comprehensive closure plan can be prepared at the time Station closure becomes necessary. This is a more cost effective and environmentally responsible process which allows for preliminary site visits by both UPR representatives and regulatory agency personnel to observe any potential impacts to the environment from the Station and to determine the extent of remedial actions, if any, which will be required to properly close the Station. UPR is committed to the protection of the environment and when necessary will follow accepted OCD Guidelines for Station closure, including submission of a closure plan prior to final Station closure.



Harding Lawson Associates

Engineering and
Environmental Services
202 Central SE Suite 102
Albuquerque, New Mexico 87102

DRAWN
LDS

PROJECT NUMBER
39481-10

APPROVED

Site Plan

Westall Compressor Station
Union Pacific Resources

DATE
12/97

REVISED DATE

PLATE

2