GW - 69

## INSPECTIONS & DATA



## NEW NEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

April 5, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Ms. Clara Garcia Williams Field Services Company 188 CR 4900 Bloomfield, New Mexico 87413

**RE:** Field Inspections

Dear Ms. Garcia:

Attached are copies of the field inspections performed on various William Field Services Company's facilities. These inspections were performed on March 21, 22, and 23, 2005 by New Mexico Oil Conservation Division personnel, Mr. Jack Ford, Mr. Darrel Davis, and Mr. Ed Martin. No photographs were taken during the inspections.

Please review each of the facilities on the attached report and address the comments of items observed during the inspections. No Notice of Violation will be issued as a result of these inspections, however, a number of corrections at the facilities need immediate attention. Kindly inform me as these corrections are made. An e-mail note will be sufficient at this time. My e-mail address is: <a href="mailto:jwford@state.nm.us">jwford@state.nm.us</a>

If you have any questions please contact me at (505) 476-3489.

Sincerely.

W. Jack Ford, C.P.G. Environmental Bureau

Oil Conservation Division

Attachment

Cc: OCD Aztec District Office

4
40
Page
-

													Â
3/23/2005 Operator: W	eWJF0509043220 VILLIAMS FIELD SE	3/23/2005 eWJF0509043220 WF Operator: WILLIAMS FIELD SERVICES CO.	WFS MANZANARES CS 3 CO.	ANARES CS	Ŝ	Compressor Station	Field $P\epsilon$	Field Inspection Normal Routine Active Permit(s) Authorizing Facility GW-62	Normal Re izing Facility	Normal Routine Activity <i>g Facility</i> GW-62	Jack Ford		Samples
Violation Detail (If applicable) Contamination observed on ground surface	plicable)	Contamination	observed on	ground surfac	90								раменен
		Other (Describe below)	e below)										
Violation Description													
Comments / Action Required		Oil staining on gi properly. Erosioi bermed area stai overflow. Correc	ravel and soil a in (in one area) ined and area in t vent piping to	along the base calong fence linimmediately out	of compresso e should be c side bermed tank. Remec	Oil staining on gravel and soil along the base of compressor pad (removed compressor) requires remediation. Battery not stored properly, correctly store or dispose of properly. Erosion (in one area) along fence line should be corrected for storm water run-off. Tank and tank bermed area appears to have experienced some overflow with bermed area stained and area immediately outside bermed area oil stained. Vent piping is open on top of tank and appears to have been the source of blow-by or overflow. Correct vent piping to flow back into tank. Remediation of soils is required.	ompressor) r n water run-c Vent piping i equired.	equires remedia off. Tank and ta is open on top o	ation. Battery ink bermed ar of tank and ap	/ not stored proprea appears to be opears to have t	erly, correctly lave experien leen the sour	y store or disp ced some ove ce of blow-by	ose of erflow with or
Addition Concerns as Checked:	Checked:	Unauth. Release	Drums	Process Area		BG Tanks/Sumps		WD Practice	UG Lines	Housekeeping 🔽	Class V	Remediations	Storm Water
3/23/2005	eWJF0509537782	537782	WFS LA MA	WFS LA MAQUINA GP		Gas Plant	Field	Field Inspection	Normal Ro	Normal Routine Activity	Jack Ford		Samples ,
Operator: M	VILLIAMS F	Operator: WILLIAMS FIELD SERVICES CO.	3 00.				Pe	Permit(s) Authorizing Facility GW-169	izing Facility	GW-169		Pho	Photos / Etc.
Violation Detail (If applicable) No Violations Identified - All O.K.	plicable)	No Violations Is	dentified - All	O.K.									
Violation Description													
Comments / Action Required		Facility inactive at time of inspection.	at time of inspe	ction.									
Addition Concerns as Checked:	Checked:	Unauth. Release	Draws	Process Area	Pad / Berm / Liner	BG Tanks/Sumps	Labeling	WD Practice	UG Lines	Housekeeping	Class V	Remediations	Storm Water