

GW - 179

GENERAL CORRESPONDENCE

YEAR(S):

2006-1994

Description		FUND	CES	DFA ORG	ACCT	ED ORG	ED ACCT	AMOUNT	
1	CY Reimbursement Project	064	01		2329	900000	2329134		1
5	Gross Receipt Tax	084	01						2
3	Air Quality Title V	092	13	1300	1696	900000	4169134		3
4	PRP Prepayments	248	14	1400	9696	900000	4989014		4
2	Climax Chemical Co.	248	14	1400	9696	900000	4989015		5
8	Circle K Reimbursements	248	14	1400	9696	900000	4989248		6
7	Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
8	Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		8
10	Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	1700 ⁰⁰	10
11	Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
12	Air Quality Permits	631	31	2500	1696	900000	4169031		12
13	Payments under Protest	651	33		2919	900000	2919033		13
14	Xerox Copies	652	34		2349	900000	2349001		14
15	Ground Water Penalties	652	34		2349	900000	2349002		15
16	Witness Fees	652	34		2349	900000	2439003		16
17	Air Quality Penalties	652	34		2349	900000	2349004		17
18	OSHA Penalties	652	34		2349	900000	2349005		18
19	Prior Year Reimbursement	652	34		2349	900000	2349006		19
20	Surface Water Quality Certification	652	34		2349	900000	2349009		20
21	Jury Duty	662	34		2349	900000	2349012		21
22	CY Reimbursements (i.e. telephone)	662	34		2349	900000	2349014		22
23	UST Owner's List	783	24	2500	9696	900000	4989201		*23
24	Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202		*24
25	UST Maps	783	24	2500	9696	900000	4989203		*25
26	UST Owners Update	783	24	2500	9696	900000	4989205		*26
28	Hazardous Waste Regulations	783	24	2500	9696	900000	4989207		*28
29	Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208		*29
30	Superfund CERLIS List	783	24	2500	9696	900000	4989211		*30
31	Solid Waste Permit Fees	783	24	2500	9696	900000	4989213		31
32	Smoking School	783	24	2500	9696	900000	4989214		32
33	SWQB - NPS Publications	783	24	2500	9696	900000	4989222		*33
34	Radiation Licensing Regulation	783	24	2500	9696	900000	4989228		*34
35	Sale of Equipment	783	24	2500	9696	900000	4989301		*35
36	Sale of Automobile	783	24	2500	9696	900000	4989302		*36
37	Lust Recoveries	783	24	2500	9696	900000	4989314		**37
38	Lust Repayments	783	24	2500	9696	900000	4989315		**38
39	Surface Water Publication	783	24	2500	9696	900000	4989801		39
40	Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4989242		40
41	Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
42	Radiologic Tech. Certification	957	05	0500	1696	900000	4169005		42
44	Ust Permit Fees	989	20	3100	1696	900000	4169020		44
45	UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
46	Food Permit Fees	991	28	2500	1696	900000	4169026		46
43	Other								43

Gross Receipt Tax Required

Site Name & Project Code Required

TOTAL

1700⁰⁰

Contact Person:

Wayne Price

Phone:

476-3490

Date:

10/4/06

Received in ASD By:

Date:

RT #:

ST #:

T & C TANK RENTAL & ANCHOR SERVICE CORP.

OUR REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
	Discharge Permit		GW-179 Renewal			1700.00



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

September 19, 2006

Mr. Mark Spolton
T&C Tank Rental and Anchor Service Corp.
P.O. Box 1197
Denver City, Texas 79323

Re: Discharge Permit GW-179 Renewal
T&C Tank Rental and Anchor Corp. Artesia Facility

Dear Mr. Spolton:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the T&C Tank Rental and Anchor Service Corp. (owner/operator) Artesia Facility GW-179 located in the E/2 NE/4 of Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Brad A Jones of my staff at (505-476-3487) or E-mail brad.a.jones@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price

Environmental Bureau Chief

LWP/baj

Attachments-1

xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT
T&C TANK RENTAL AND ANCHOR SERVICE CORP., ARTESIA FACILITY (GW-179)
DISCHARGE PERMIT APPROVAL CONDITIONS
September 19, 2006**

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for an oilfield service company.
- 2. Permit Expiration and Renewal:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on June 01, 2010** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its April 27, 2005 discharge permit renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3109.G NMAC addresses possible future modifications of a permit. Pursuant WQCC Regulation 20.6.2.3107.C NMAC, the owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. Pursuant to WQCC Regulation 20.6.2.3109.E NMAC, the Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for

Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit

renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic

wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: The owner/operator shall address all deficiencies identified by OCD during the March 22, 2005 discharge permit renewal inspection. Notification of the following deficiencies was provided in an April 5, 2005 certified mail correspondence. The noted deficiencies include the following:

1. Drums are being stored without proper containment. **Action required:** Proper impermeable containment i.e. pad and curb, shall be installed within 90 days.
2. The plastic liner under the waste oil tank located next to the shop has lost integrity. **Action required:** The liner and berm shall be repaired or replaced within 90 days.
3. Oil and water is being discharged onto the ground surface outside of the shop area, east of horse corral, **frac tank washout area, oil-water tank separation area, and area south of there including the frac tank and vertical storage tanks.** **Action required:** All contaminated soils shall be removed within 90 days and disposed of off-site at an OCD approved facility. Confirmation soil samples shall be collected below the contaminated areas after the soils have been removed. The samples shall be analyzed for BTEX (8021), TPH (8015 GRO&DRO), and chlorides all using EPA approved methods.
4. The frac tank washout area, tank separation area, and area south of there including the frac tank and vertical storage tanks all need proper impermeable containment with berms. **Action required:** Proper impermeable containment and berms shall be installed under all process tanks within 90 days.
5. Improper disposal of oil contaminated soils. OCD observed that contaminated soils have been scraped up off of the ground surface and used as berm material. **Action required:** All contaminated soils shall be removed within 90 days and disposed of off-site at an OCD approved facility.
6. The two land farms and old "washout pit" area requires closure. **Action Required:** Include a closure plan within 120 days for these areas in the Discharge Permit submittal.
7. Housekeeping in the scrap iron junk area and used tire pile needs to be addressed. **Action Required:** Disposal or recycling of this material within 90 days. The new discharge plan shall include the proper storing, handling and disposing of these waste items.

T&C will notify the OCD Santa Fe office and the OCD District office at least 72 hours in advance of all scheduled activities such that the OCD has the opportunity to witness the events and/or split samples during OCD's normal business hours.

21. Transfer of Discharge Permit: The owner/operator shall notify the OCD prior to any transfer of ownership, control or possession of a facility with an approved discharge permit. The purchaser shall submit a written commitment to comply with the terms and conditions of the previously approved discharge permit and shall seek OCD approval prior to transfer.

22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. Certification: Certification: T&C TANK RENTAL AND ANCHOR SERVICE CORP., by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained herein. **T&C TANK RENTAL AND ANCHOR SERVICE CORP.** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: **T&C TANK RENTAL AND ANCHOR SERVICE CORP.**

Company Representative- print name

Company Representative- signature

Date_____



Title_____

 You replied on 8/8/2005 8:30 AM.
Attachments can contain viruses that may harm your computer. Attachments may not display correctly.

Price, Wayne, EMNRD

From: Bratcher, Mike, EMNRD
To: Price, Wayne, EMNRD
Cc:
Subject: FW: T & C Tank Rental

Sent: Fri 8/5/2005 9:24 AM

Attachments:  [Analytical Results 8-2-05.tif\(1MB\)](#)  [Sampling Site Map.doc\(25KB\)](#)

Wayne,
Here is the results of the T&C tests. I have photos if you want them. Looks like there are still some hot spots. The samples were obtained at approximately 1 ft depth and there were a couple of places on the West side that appeared to have had some contaminated soils added since we were out there last. Rooster bought a brand new back hoe and it was delivered the day we got the samples. He was whining about having to spend all that money just to "keep us happy". I told him he probably bought it because he made so much money he needed a tax write off.
Mike B.

From: Brian [mailto:bcuellar@sesi-nm.com]
Sent: Thu 8/4/2005 3:50 PM
To: Bratcher, Mike, EMNRD
Cc: Bob Allen (E-mail)
Subject: T & C Tank Rental

Mike,

Attached is the results for the soils samples taken on Tuesday. I have also included a map of the sampling area.

Thank you,
Brian Cuellar

1-800-762-7486



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: BOB ALLEN
703 E. CLINTON, #102
HOBBS, NM 88240
FAX TO: (505) 393-4388

Receiving Date: 08/02/05
Reporting Date: 08/04/05
Project Number: T&C-05-001
Project Name: SAMPLING RIVERSIDE YARD
Project Location: RIVERSIDE, NM

Sampling Date: 08/02/04
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC/NF/AH

LAB NUMBER	SAMPLE ID	TPH (mg/Kg)	Cr (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		08/03/05	08/03/05	08/04/05	08/04/05	08/04/05	08/04/05
H10025-1	SE-PIT 1	12300	464	<0.005	<0.005	<0.005	<0.015
H10025-2	NE-PIT 1	696	256	<0.005	<0.005	<0.005	<0.015
H10025-3	NW-PIT 1	<10	368	<0.005	<0.005	<0.005	<0.015
H10025-4	SW-PIT 1	1400	416	<0.005	<0.005	<0.005	<0.015
H10025-5	CNTR-PIT 1	23800	160	<0.005	<0.005	0.020	<0.015
H10025-6	PILE-PIT 1	30200	1660	<0.005	<0.005	<0.005	<0.015
H10025-7	NW-PIT 2	1380	5840	<0.005	<0.005	<0.005	<0.015
H10025-8	SW-PIT 2	1320	1040	<0.005	<0.005	<0.005	<0.015
H10025-9	NE-PIT 2	336	192	<0.005	<0.005	<0.005	<0.015
H10025-10	SE-PIT 2	1300	128	<0.005	<0.005	<0.005	<0.015
H10025-11	CNTR-PIT 2	1970	176	<0.005	<0.005	<0.005	<0.015
H10025-12	LF 1	31800	1600	<0.005	<0.005	<0.005	<0.015
H10025-13	LF 2	3120	208	<0.005	<0.005	<0.005	<0.015
H10025-14	LF 3	1660	644	<0.005	<0.005	<0.005	<0.015
H10025-15	LF 4	6960	544	<0.005	<0.005	<0.005	<0.015
H10025-16	LF 5	2280	1150	<0.005	<0.005	<0.005	<0.015
H10025-17	LF 6	14000	1710	<0.005	<0.005	<0.005	<0.015
H10025-18	LF 7	3440	2340	<0.005	<0.005	<0.005	<0.015
H10025-19	LF 8	592	1650	<0.005	<0.005	<0.005	<0.015
H10025-20	LF 9	2060	944	<0.005	<0.005	<0.005	<0.015
Quality Control		243	1000	0.096	0.091	0.095	0.297
True Value QC		240	1000	0.100	0.100	0.100	0.300
% Recovery		101	100	95.6	91.0	95.3	99.1
Relative Percent Difference		5.7	2.0	3.7	2.7	3.3	6.5

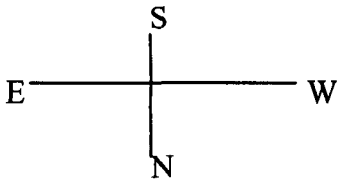
METHODS: TRPHC-EPA 600/4-79-020 418.1; CI-Std. Methods 4500-CIB; BTEX-EPA SW-846 8260

*Analyses performed on 1:4 w/v aqueous extracts.

Burgess J. A. Cooke, Ph.D.

8/4/05
Date

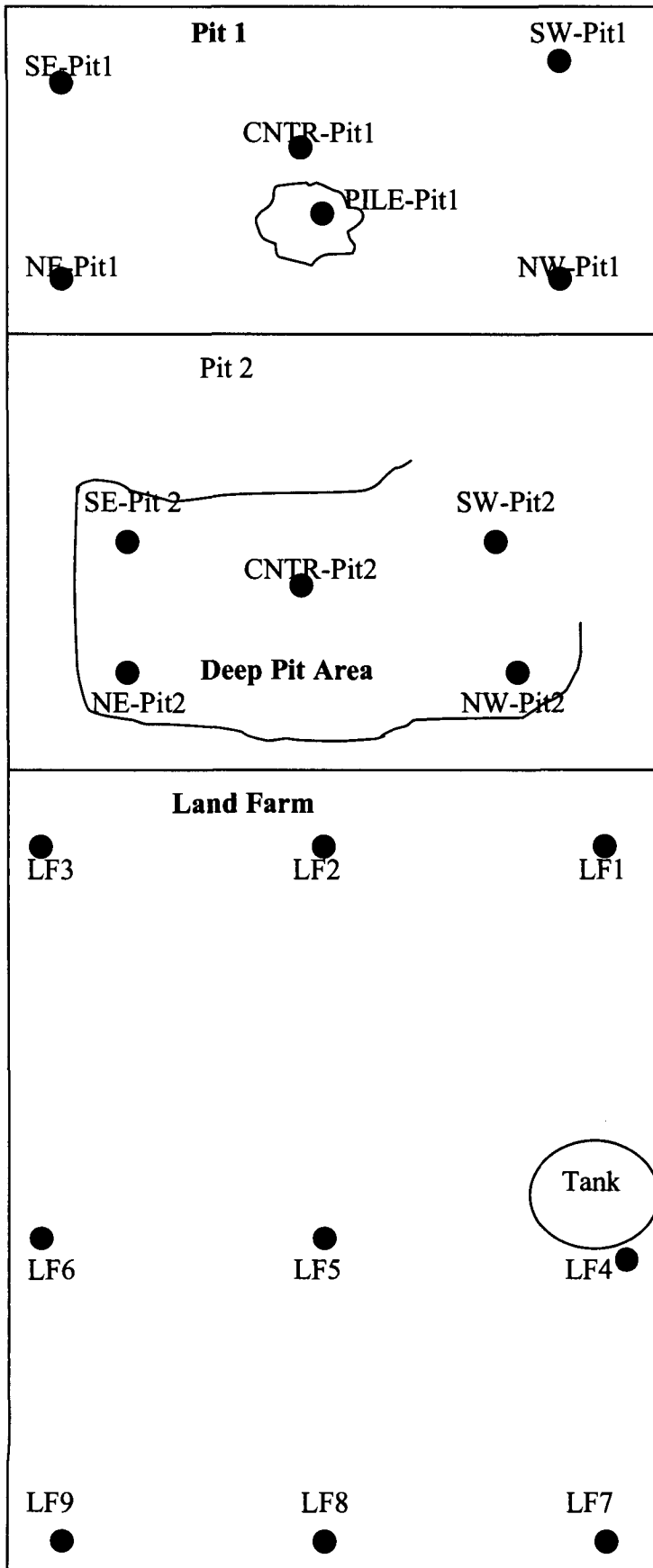
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



● -- Sample Points & ID

Shop

T & C Tank Rental
Riverside, NM



Price, Wayne, EMNRD



























From: Bratcher, Mike, EMNRD

Sent: Tue 8/9/2005 1:37 PM

To: Price, Wayne, EMNRD

Cc:

Subject: T&C Tank Rentals

Attachments:  [DCP03150.JPG\(49KB\)](#)  [DCP03151.JPG\(59KB\)](#)  [DCP03152.JPG\(53KB\)](#)  [DCP03153.JPG\(53KB\)](#)  [DCP03154.JPG\(57KB\)](#)
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 [DCP03175.JPG\(60KB\)](#)

Wayne,
I am not sure if all of these pictures will go through. Should be 3150 through 3175. Pictures are pretty much of the flags indicating sample points. Some of the flags are hard to see in the photos. They were taken facing South and starting in the "Land Farm" area and working South. Photo #3159 is a shot of what appears to be recently added materials. There were a couple of places like that in the land farm area and samples were not taken at those spots. Let me know if I need to do any more.
Mike B.

DRAFT

July 11, 2005

CERTIFIED MAIL
RETURN RECEIPT NO.

Mr. Mark Spolton
T&C Tank Rental and Anchor Service Corp.
P.O. Box 1197
Denver City, Texas 79323

Re: Discharge Permit GW-179 Renewal
T&C Tank Rental and Anchor Corp. Artesia Facility

Dear Mr. Spolton:

The groundwater discharge permit for the T&C Tank Rental and Anchor Corp., Artesia Facility GW-179 operated by T&C Tank Rental and Anchor Corp., located in the E/2 NE/4 of Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter.**

The original discharge permit was approved on June 01, 1995 with an expiration date of June 01, 2000. The discharge permit renewal application dated April 27, 2005 submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge permit is renewed pursuant to Section 3109.C. Please note Section 3109.G, which provides for possible future amendment of the permit. Please be advised that approval of this permit does not relieve T&C Tank Rental and Anchor Service Corp. of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve T&C Tank Rental and Anchor Service Corp. of its responsibility to comply with any other governmental authority's rules and regulations. Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Mark Spolton

07/11/05

Page 2

Please note that Section 3104. of the regulations requires that "when a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to Section 3107.C., the OCD Director shall be notified of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire June 01, 2010** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.

The discharge permit application is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge permit will be assessed a fee equal to the filing fee of \$100 plus a renewal flat fee of \$1700.00 for an oilfield service company.

Please make all checks payable to: Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis
Santa Fe, New Mexico 87505.

If you have any questions, please contact Wayne Price of my staff at (505-476-3487) or E-mail wayne.price@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

RCA/lwp
Attachments-1
xc: OCD District Office

ATTACHMENT TO THE DISCHARGE PERMIT

**T&C Tank Rental and Anchor Service Corp. -Artesia Yard (GW-179)
DISCHARGE PERMIT APPROVAL CONDITIONS
July 11, 2005**

1. Payment of Discharge Permit Fees: The \$100.00 filing fee has been received. The \$1700.00 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the permit, with the first payment due upon receipt of this approval.
2. Commitments: The permit holder will abide by all commitments submitted in the discharge permit renewal application and these conditions for approval.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plan. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps/Pits/Ponds: All below grade tanks, sumps, pits and ponds must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design, unless approved otherwise. All below grade tanks, sumps and pits must be tested annually or as specified herein, except systems that have secondary containment with leak detection. These systems with leak detection shall have a monthly inspection of the leak detection to determine if the primary containment is leaking. Results of tests and inspections shall be maintained at the facility covered by this discharge permit and available for OCD inspection. Any system found to be leaking shall be reported to OCD within 15 days. Permit holders may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be approved by the OCD prior to installation and must be tested to demonstrate their mechanical integrity every five (5) years. Results of such tests shall be maintained at the facility covered by this discharge permit and available for OCD inspection. Permit holders may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. Any system found to be leaking shall be reported to OCD within 15 days. The OCD will be notified at least 72 hours prior to all testing.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery.
12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203.

13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.

Rule 712 Waste: Pursuant to Rule 712, disposal of certain non-domestic waste is allowed at solid waste facilities permitted by the New Mexico Environment Department as long as the waste stream is identified in the discharge permit, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.

Note: As a result of the inspection conducted by OCD on March 22, 2005, a Notice of Deficiency letter (attached) was issued April 05, 2005. Those deficiencies shall become part of these discharge permit.

15. Storm Water Plan: Stormwater runoff plans and controls shall be maintained. As a result of operations if any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any stormwater run-off then immediate corrective actions shall be taken to stop the discharge. OCD shall be notified within 24 hours of discovery and the permit shall be modified within 15 days and submitted for OCD approval.
16. Vadose Zone and Water Pollution: The previously submitted investigation(s) and remediation plans were submitted pursuant to the discharge permit and all future discoveries of contamination will be addressed through the discharge permit.
17. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
18. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

19. Certification: T&C Tank Rental and Anchor Service Corp. by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. T&C Tank Rental and Anchor Service Corp. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: T&C Tank Rental and Anchor Service Corp.

Company Representative- print name

Date
Company Representative- Sign

Title

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4/27/05,

or cash received on _____ in the amount of \$ 100.00

from Tank Rental & Anchor Service

for Artesia Service Facility GW-179

(Facility Name)

Submitted by: [Signature] Date: 5/13/05 (DP No.)

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility ☐ Renewal ☒

Modification ☐ Other ☐ (Specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment ☐



Tank Rental & Anchor Service Corp.
P.O. Box 1192, PL 806-598-2286
Denver City, Texas 79523

LEA COUNTY STATE BANK

P.O. Box 400
Hobbs, New Mexico 88241

95-183/1122

DATE
4-27-05

CONTROL NO.
30261

AMOUNT
\$100.00

PAY
TO THE
ORDER OF

T&A TANK RENTAL
ANCHOR SERV CORP. **100 DOLS 00 CTS**

New Mexico Energy, Minerals and Natural Resources
Oil Conservation Division

Brenda Bailey

T & C TANK RENTAL & ANCHOR SERVICE CORP.

OUR REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
2875/	Discharge Plan GW-179	Renewal				\$100.00

T&C Tank Rental & Anchor Service Corp.

P.O. Box 1197
Denver City, TX 79323

April 25, 2005

**To: State of New Mexico – Energy, Minerals and Natural Resources Department
Oil Conservation**

1220 South Francis Drive
Santa Fe, NM 87505

**Re: Renewal of Discharge Plan (GW-179)
T&C Tank Rental & Anchor Service Corp. Artesia Facility**

Attn: Mr. Wayne Price

Type of Operation

Oil Field Service Company
Facility used for washing Frac Tanks for rental purpose's

Name of Operator

T&C Tank Rental & Anchor Service Corp

P.O. Box 1197
Denver City, TX 79323

Tel (806) 592-3286

Owner Name

Local Representative

Mr. Mark Spolton

Same

Location of Discharge

T&C Tank Rental & Anchor Service Corp.

A Tract of land in the east half (E ½) of northeast quarter (NE ¼) of township 17
South, range 27 east N.M. Eddy County, New Mexico

Landowner

T&C Tank Rental & Anchor Service Corp.

Warranty Deed is already on file with the O.C.D. Santa Fe Office

Materials Stored or used at the Facility**Detergents / Soaps**

<u>Solids (S)</u>		<u>Type of</u>	<u>Estimated</u>	<u>Location</u>
<u>Name.</u>	<u>Liquids (L)</u>	<u>Container</u>	<u>Volume Stored</u>	<u>Stored</u>
Windex Glass Cleaner	(L)	Plastic jugs	32 fl oz 5-32 fl oz	Office Shop
Napa Orange Hand Cleaner	(L)	Plastic jugs	1-gal	Shop

Fuels & Oils Stored or used at the Facility

<u>Solids (S)</u>		<u>Type of</u>	<u>Estimated</u>	<u>Location</u>
<u>Name</u>	<u>Liquids (L)</u>	<u>Container</u>	<u>Volume Stored</u>	<u>Stored</u>
Rotella T multigrade 15w-40 XLA Shell Oil	(L)	Steel drum	55 gal	Shop
Mystik J-T-6 Grease	gel	Cartridges	140 oz	Shop
Chevron RPM Sae 80-w-90 Gear Oil	(L)	Steel Drum	55 gal	Shop
Chevron Hydraulic Oil AW- 150-68	(L)	Steel Drum	55 gal	Shop

Napa Starting Fluid	(L)	Steel Cans	110 oz	Shop
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Napa Super Heavy Brake Fluid	(L)	Plastic jug	1 gal	Shop
------------------------------------	-------	-------------	-------	------

Propane	Gas	Tank	100 gal	Yard
---------	-----	------	---------	------

Sources and Quantities of Effluent and Waste Solids Generated at the Facility

<u>Waste Type</u>	<u>General Composition</u>	<u>Volume</u>	<u>Major Additives</u>
	<u>And Source</u>	<u>Per month</u>	
		<u>BBL or Gal</u>	

Truck Wastes

0	0	0
---	---	---

Truck washing

Road soil & Grease	1-bbl	N/A
--------------------	-------	-----

Waste Slop Oil

Oil from Tank Washing	15 bbl	N/A
--------------------------	--------	-----

**Waste Lubrication
And motor Oils**

Truck engine oil Grease	34 gal	N/A
----------------------------	--------	-----

Oil Filters

Oil filters From Trucks
And equipment

16 Filters

N/A

Solids and Sludge's
From Frac Tanks

Crude and Sand
Oil

40 bbls

Crude Oil

Painting Waste

N/A

N/A

Sewage

N/A

N/A

Other Waste liquids

N/A

N/A

Other Waste Solids

N/A

N/A

Description of Current Liquids and Solids Collection / Storage / Disposal**Procedures.**

All wastewater from washing frac tanks out goes into
A steel Pit. Then the wastewater is hauled to an O.C.D. approved facility off site.

Any solid waste from the tank cleaning is haul to an O.C.D. approved facility.

Any used motor oil and fillers are picked up by an recycling company for disposal

Any crude oil that is generated at the facility will be stored in a 250bbl tank, until

A permit can be acquired from the O.C.D. and sold to an approved facility.

Waste Management Company picks up any paper and office waste for disposal.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Oil Field Service Company

2. Operator: Tec Truck Rental & Anchor Service Corp.

Address: P.O. Box 1197 Denver City, TX 79323

Contact Person: Mark G. Spolton Phone: 806-592-3286

3. Location: E 1/2 Sec 1/4 NE 1/4 Section 18 Township 17 South Range 27 East
Submit large scale topographic map showing exact location. Edley Co N.M.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mark G. Spolton

Title: President

Signature: [Signature]

Date: 04-26-05

E-mail Address: _____

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-179) - T&C Tank Rental and Anchor Service Corporation, Mark Spolton, Manager, 11262 E. Highway 82, Artesia, New Mexico 88210, has submitted a discharge plan application for their Artesia Facility located in the E/2 NE/4 Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Approximately 15 barrels per day of produced water, with a total dissolved solids concentration of approximately 20,000 mg/l will be collected and stored in a double lined containment prior to transport to an offsite OCD approved disposal site. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 224 feet with a total dissolved solids concentration of approximately 1973 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/oed/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 6th day of July 2005.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

T&C Tank Rental & Anchor Service Corp.

P.O. Box 1197 ~ Denver City, TX 79323 ~ U.S.A

Phone 806-592-3286 ~ Fax 806-592-2450

Oil Conservation Division

2040 south Pacheco st
Santa Fe, NM 87505

RECEIVED
AUG - 3 2000

Re : Discharge Plan G.W. 179 Approval Conditions

Attn : Mr. Wayne Price

Dear Wayne,

Here are the additional information and requirements that you requested

- 1) Clean around the old trash pit located north of the tank wash out area.

The trash will be inspected for any contamination , and any oil filters removed , disposed of by E&E Enterprises, Non contaminated trash will be haul to Artesia city dump.

The Trash pit will be cleaned and the bottom and sides of the pit will be inspected and soil samples taken and tested for BTEX, TPH and Chlorides. T & C will give the OCD area 48 hours notice of these Tests. So they may witness any such tests and the samples taken.

- 2) The large area at the north end of our facility will be back dragged and any heavy contamination will be collected and upon approval by the OCD, the contaminated soil will be put into the landsread area.
- 3) Sandblast area, the small amount of blasting sand located at the very north end of our facility, will be tested and them disposed of at a OCD approved site after receiving the result of the tests. T & C will give the area OCD office 48 hours notice of any samples to be taken. So they may witness the taking of any such samples.
- 4) Information for (geological/hydrological).
The OCD has on record this information: contained in T & C Tank Rental & Anchor Service Corp. first Discharge Plan GW.197, The Information was obtained from State Engineer office/Interstate Stream Commission-Roswell and forwarded to the Oil Conservation division, Santa Fe Office.
- 5) Estimated time closure and Schedule of events T & C will turn the soil once a week in the landsread areas add fertilizer and watered when needed to enhance soil clean up.
Estimated time for closure is approximately 9to 12 months. any changes to this procedure T&C will obtain approval from the OCD. before making such changes.
- 6) Scheduled for composite samples on both landsread areas and bottom hole and the old trash pit and blastingsand is (10am,July 7th 2000).) T & C has notified local OCD office.

7) The Storm water run off plan will be as Follows all ground surfaces that may be contaminated are contained by a containment wall to prevent any run off caused by a storm. All drums will be stored on their sides and sealed on a rack above the ground surface.

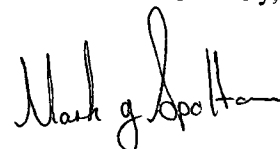
8) Waste stream list,

	<u>Product</u>	<u>Quantity of Waste Generated</u>	<u>Status</u>	<u>Method of Disposal</u>
1)	waste motor oil	25 gallons per month	Non-exempt	E&E Enterprises
2)	Oil absorbent	50 pounds	Non-exempt	E&E Enterprise
3)	Oil filters	20 filters per month	Non-exempt	E&E Enterprises
4)	Wash out water	4000 gallons per month	exempt	Loco Hills Disposal
5)	Crude Oil	250 gallons per month	exempt	Held at Artesia facility
6)	Miscellaneous	None fully used	Non-exempt	-----

7) Soil Sampling Report

See attached

Sincerely,



Mark G Spolton V.P

Fence Line

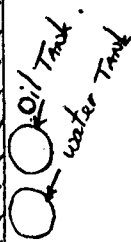


Vacant area



Containment walls.

Tank wash-
ing area



Water
Tank

North

Landspread
area

Pit

South
landspread
area

Road way

Shop

Office



Car R

July 21, 2005

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Dawn Higgins, being first duly sworn, on oath says:

That she is Business Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 21	2005
_____	2005
_____	2005
_____	2005

That the cost of publication is \$ 72.55

and that payment thereof has been made and will be assessed as court costs.

Dawn Higgins

Subscribed and sworn to before me this

25 day of July, 2005
Stephanie Dobson

My commission expires 12-13-05

Notary Public

NOTICE OF PUBLICATION

STATE OF NEW
MEXICO ENERGY,
MINERALS AND
NATURAL
RESOURCES
DEPARTMENT OIL
CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone

(505) 476-3440:

(GW-179) - T&C Tank Rental and Anchor Service Corporation, Mark Spolton, Manager, 11262 E. Highway 82, Artesia, New Mexico 88210, has submitted a discharge plan application for their Artesia Facility located in the E/2 NE/4 Section 18, Township 17 South, Range 27 East, NM PM, Eddy County, New Mexico. Approximately 15 barrels per day of produced water, with a total dissolved solids concentration of approximately 20,000 mg/l will be collected and stored in a double lined containment prior to transport to an offsite OCD approved disposal site. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 224 feet with a total dissolved solids concentration of approximately 1973 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/oed/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Request for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant pub-

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 6th day of July 2005.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

Mark Fesmire
Director

Wayne

RECEIVED
JUL 28 2005
OIL CONSERVATION
DIVISION

THE SANTA FE
● NEW MEXICAN ●
Founded 1849

RECEIVED
JUL 19 2005
OIL CONSERVATION
DIVISION

NM OIL CONSERVATION DIV

Attn: Wayne Price
1220 ST. FRANCIS DR

SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00128343 ACCOUNT: 00002212
LEGAL NO: 77404 P.O. #: 06-199-050125
227 LINES 1 TIME(S) 99.88
AFFIDAVIT: 5.50
TAX: 7.97
TOTAL: 113.35

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 77404 a copy of which is hereto attached was published in said newspaper 1 day(s) between 07/15/2005 and 07/15/2005 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 15th day of July, 2005 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ B. Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 15th day of July, 2005

Notary Laura E. Harding
Commission Expires: 11/23/07

Approved 7/20/05
W. Perner

**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

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Any interested person may obtain further information from the Oil Conservation Division and may submit

written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site

<http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 6th day of July 2005.

**STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION**

S E A L

**Mark Fesmire,
Director**

Legal #77404
Pub. July 15, 2005



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 05, 2005

CERTIFIED MAIL

RETURN RECEIPT NO. 7923 4436

Mr. Mark Spolton
T&C Tank Rental and Anchor Service Corp.
P.O. Box 1197
Denver City, Texas 79323

Re: Discharge Plan GW-179 Renewal
T&C Tank Rental and Anchor Corp. Artesia Facility

Subject: Notice of Deficiency

Dear Mr. Spolton:

The groundwater discharge plan for the T&C Tank Rental and Anchor Corp., Artesia Facility GW-179 operated by T&C Tank Rental and Anchor Corp., located in the E/2 NE/4 of Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, **will expire June 01, 2005. Please submit a discharge plan renewal application with \$100 filing fee by May 01, 2005 so OCD can review and issue public notice before the plan expires.** Due to all of the deficiencies found during the inspection T&C shall submit a new comprehensive plan for OCD review.

OCD conducted a discharge permit renewal inspection on March 22, 2005 and found the following deficiencies: (See attached inspection and photo report)

1. Drums are being stored without proper containment.

Action required: Proper impermeable containment i.e. pad and curb, shall be installed within 90 days.

2. The plastic liner under the waste oil tank located next to the shop has lost integrity.

Action required: The liner and berm shall be repaired or replaced within 90 days.

3. Oil and water is being discharged onto the ground surface outside of the shop area, east of horse corral, frac tank washout area, oil-water tank separation area, and area south of there including the frac tank and vertical storage tanks. (see photos)

Action required: All contaminated soils shall be removed within 90 days and disposed of off-site at an OCD approved facility. Confirmation soil samples shall be collected below the contaminated areas after the soils have been removed. The samples shall be analyzed for BTEX (8021), TPH (8015 GRO&DRO), and chlorides all using EPA approved methods.

4. The frac tank washout area, tank separation area, and area south of there including the frac tank and vertical storage tanks all need proper impermeable containment with berms. (see photos)

Action required: Proper impermeable containment and berms shall be installed under all process tanks within 90 days.

5. Improper disposal of oil contaminated soils. OCD observed that contaminated soils have been scraped up off of the ground surface and used as berm material.

Action required: All contaminated soils shall be removed within 90 days and disposed of off-site at an OCD approved facility.

6. The two land farms and old "washout pit" area requires closure.

Action Required: Include a closure plan for these areas in the Discharge Permit submittal.

7. Housekeeping in the scrap iron junk area and used tire pile needs to be addressed. (see photos).

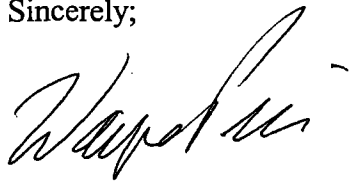
Action Required: Disposal or recycling of this material within 90 days. The new discharge plan shall include the proper storing, handling and disposing of these waste items.

T&C will notify the OCD Santa Fe office and the OCD District office at least 72 hours in advance of all scheduled activities such that the OCD has the opportunity to witness the events and/or split samples during OCD's normal business hours.

Mr. Mark Spolton
04/13/05
Page 3

If you have any questions please do not hesitate to contact me at 505-476-3487 or e-mail
WPRICE@state.nm.us.

Sincerely;

A handwritten signature in black ink, appearing to read "Wayne Price". The signature is fluid and cursive, with a large initial "W" and "P".

Wayne Price-Pet. Engr. Spec.

cc: OCD Artesia Office

attachments-1

Environmental Field Inspections

March 2005

Date Insp	Insp No	Facility	Facility Type	Insp Type	Insp Purpose	Inspector	Documentation
3/22/2005	eLWP0509040021	T&C TANK - ARTESIA	Service Company	Field Inspection	Normal Routine Activity	Wayne Price	Samples <input type="checkbox"/>
Operator:	T&C TANK RENTAL			Permit(s) Authorizing Facility	GW-179		Photos / Etc. <input checked="" type="checkbox"/>
							Docs Reviewed <input checked="" type="checkbox"/>

Violation Detail (If applicable) Attention Required as Noted Below

Drum Arrangement/Condition does not meet specs.

No spill collection device at process areas

Tanks - Berms substandard or non-existent.

Contamination observed on ground surface

Pits need repair/modification to meet guidelines.

Violation Description

Comments / Action Required

1. Compliance letter to be issued.
2. Discharge Plan renewal to be submitted by May 01, 2005
3. Reviewed wastewater manifest- No Issues

Addition Concerns as Checked:

Unauth. Release <input checked="" type="checkbox"/>	Drums <input checked="" type="checkbox"/>	Process Area <input checked="" type="checkbox"/>	Pad / Berm / Liner <input checked="" type="checkbox"/>	BG Tanks/Stumps <input checked="" type="checkbox"/>	Labeling <input checked="" type="checkbox"/>	WD Practice <input type="checkbox"/>	UG Lines <input type="checkbox"/>	Housekeeping <input checked="" type="checkbox"/>	Class V <input type="checkbox"/>	Remediations <input checked="" type="checkbox"/>	Storm Water <input type="checkbox"/>
---	---	--	--	---	--	--------------------------------------	-----------------------------------	--	----------------------------------	--	--------------------------------------



Empty drum storage located just north of shop area. Used oil tank in background noted that liner was torn.



Oily soil outside of shop area.



out of service tanks south of frac tanks wash-out tanks.



Area between shop and frac tank wash-out area. New berms were constructed out of contaminated soil. No liner under new tank.



oil soaked soil observed around old storage tank area. Berms were built out of contaminated soil.



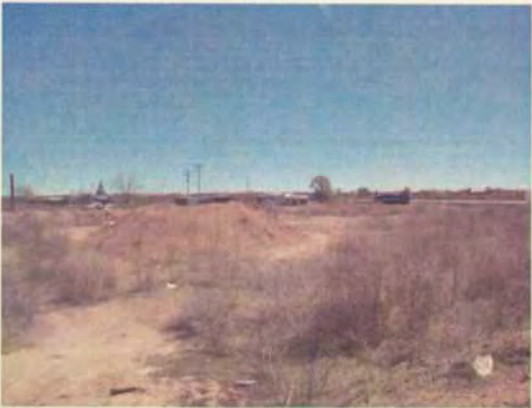
Frac tank oil/wastewater tanks-looking north



Old washout excavated pit area. Looking southeast.



Old washout excavated pit area. Looking down into pit from north side.



South landfarm area.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

May 22, 2000

Lori Wrotenbery

Director

Oil Conservation Division

CERTIFIED MAIL

RETURN RECEIPT NO. 5051 5826

Mr. Mark Spolton
T&C Tank Rental and Anchor Service Corp.
P.O. Box 1197
Denver City, Texas 79323

Re: Discharge Plan GW-179 Renewal
T&C Tank Rental and Anchor Corp. Artesia Facility

Dear Mr. Spolton:

The groundwater discharge plan renewal for the T&C Tank Rental and Anchor Corp., Artesia Facility GW-179 operated by T&C Tank Rental and Anchor Corp., located in the E/2 NE/4 of Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within ten working days of receipt of this letter.**

The original discharge plan was approved on June 01, 1995 with an expiration date of June 01, 2000. The discharge plan renewal application dated January 19, 2000 submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve T&C Tank Rental and Anchor Corp., of liability should operations result in pollution of surface or ground waters, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104. of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., T&C Tank Rental and Anchor Corp., is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Mark Spolton

05/22/00

Page 2

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire June 01, 2005** and an application for renewal should be submitted in ample time before that date.

Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan application for the T&C Tank Rental and Anchor Corp., Artesia Facility is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus a renewal flat fee of \$690.00 for an oilfield service company. The OCD has not received the \$690.00 flat fee. The flat fee of \$690.00 may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval and subsequent installments due on this date of each calendar year.

Please make all checks payable to: Water Quality Management Fund
C/o: Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505.

If you have any questions, please contact Wayne Price of my staff at (505-827-7155). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

RCA/lwp

Attachment-1

xc: OCD Artesia Office

**ATTACHMENT TO THE DISCHARGE PLAN GW-179 APPROVAL
T&C Tank Rental and Anchor Corp. - Artesia Facility (GW-179)
DISCHARGE PLAN APPROVAL CONDITIONS
May 22, 2000**

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by OCD. The \$690.00 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Commitments: T&C Tank Rental and Anchor Corp., will abide by all commitments submitted in the discharge plan renewal application dated January 19, 2000 and these conditions for approval.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than July 15, 2000 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD in an annual report due on August 15, of each year.
9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than July 15, 2000 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD in the annual report due on August 15, 2000.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery.
12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Artesia District Office.
13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections. As a result of the inspection conducted by OCD on May 09, 2000 (copy enclosed) the following requirements shall be met by July 15, 2000.
 - A. Submit a plan for OCD approval for cleaning up the old trash pit found north of the frac tank washout area (see picture #9), the large vacant area of the yard where visual contamination was observed (see picture #10) and the tank sandblast area (see picture #11).
 - B. Submit an updated waste stream list that details all waste generated on site and how each waste is disposed of. T&C shall classify each waste stream to indicate whether the waste would be classified as oilfield exempt or non-exempt status pursuant to EPA RCRA rules and regulations.
 - C. Submit information for line item XII of the discharge plan application; (geological/hydrological information, i.e. depth to ground water, groundwater quality, and any fresh water wells located within 300 yards of the facility, etc).
15. Storm Water Plan: T&C Tank Rental and Anchor Corp., will submit a storm water run-off plan for OCD approval by July 15, 2000.
16. Pit Closure and Landspread Area: T&C Tank Rental and Anchor Corp. shall submit a progress report by July 15, 2000 with the following information:
 - A. Estimated time of closure and a schedule of events to enhance closure.
 - B. Composite samples of the north landspread area and south landspread area with each sample being analyzed for BTEX, TPH and Chlorides. T&C will notify OCD 48 hours in advance so OCD may witness or split samples during OCD's normal business hours.
 - C. A bottom hole sample taken three feet below the excavated pit bottom. The sample shall be analyzed for BTEX, TPH and Chlorides. T&C will notify OCD 48 hours in advance so OCD may witness or split samples during OCD's normal business hours.

17. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
18. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
19. Certification: **T&C Tank Rental and Anchor Corp.,** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **T&C Tank Rental and Anchor Corp.,** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **T&C Tank Rental and Anchor Corp., -T&C Tank Rental and Anchor Corp.**

Company Representative- print name

Company Representative- Sign

Title

The Santa Fe New Mexican

Since 1849 We Read You

MAR 30 2000

NM OCD
ATTN: DONNA DOMINGUEZ

OIL CONSERVATION DIVISION

AD NUMBER: 139934 ACCOUNT: 56689
LEGAL NO: 67117 P.O.#: 00199000278
186 LINES 1 time(s) at \$ 82.00
AFFIDAVITS: 5.25
TAX: 5.45
TOTAL: 92.70

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-179) T&C Tank Rental and Anchor Service Corporation, Mike Webb, Safety Coordinator, 11262 E. Highway 82, Artesia, New Mexico 88210 has submitted a discharge plan renewal application for their Artesia facility located in the E/2 NE/4, Section 18, Township 17 South, Range 27 East, NMPM Eddy County, New Mexico. Approximately 630 gallons/day of produced water with a total dissolved solids concentration of approximately 20,000 mg/L will be collected and stored in a netted open top tank prior to transport to an offsite OCD approved disposal site. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 224 feet with a total dissolved solids concentration of approximately 1973 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this Twenty-third (23rd) day of March, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
LORI WROTENBERY,
Director

Legal #67117
Pub. March 29, 2000

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Leuner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #67117 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/29/2000 and 03/29/2000 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 29 day of March, 2000 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

Betty Leuner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
28 day of March A.D., 2000

Notary

Candace R. Duxton

Commission Expires

11/16/2003

Walter P. ...
Approved

Affidavit of Publication

NO. 16901

STATE OF NEW MEXICO

County of Eddy:

Gary D. Scott being duly

sworn, says: That he is the Publisher of The
Artesia Daily Press, a daily newspaper of general
circulation, published in English at Artesia, said county
and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 consecutive weeks/days on the same

day as follows:

First Publication March 29 2000

Second Publication

Third Publication

Fourth Publication

Subscribed and sworn to before me this

29th day of March 2000

Barbara Ann Beons
Notary Public, Eddy County, New Mexico

My Commission expires September 23, 2003

Copy of Publication:

tion for their Artesia facility located in the E/2 NE/4, Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Approximately 630 gallons/day of produced water with a total dissolved solids concentration of approximately 20,000 mg/L will be collected and stored in a netted open top tank prior to transport to an offsite OCD approved disposal site. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 224 feet with a total dissolved solids concentration of approximately 1973 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

LEGAL NOTICE

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

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Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this Twenty-third (23rd) day of March, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

s-Lori Wrotenbery,
LORI WROTENBERY, Director
S E A L
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Legal 16901

*Approved
Wrotenbery*

T&C Tank Rental & Anchor Service Corp.
P.O. Box 1197
Denver City TX. 79323

GW-179

(806)

MARK SPOLTON T&C

To: The New Mexico Oil Conservation Division

Ref: New Mexico oil & gas act and the water quality
Discharge plan for Artesia Facility.

Attn: Chris E Eustice

DENVER CITY = 806 592 3286

HOBBS 800 762 9612

ARTESIA = 800 762 7486

MOBIL 505 390 0111

F-800-762-7714 MILE

Type of operation

Oil field service company
(i.e) Facility for washing frac tanks for rental purpose, 18 U 5

Name of operator

T&C Tank Rental & Anchor Service Corp.
P.O. Box 1197
Denver City TX 79323 (806) 592-3286

Owner :Lloyd Smith

Local Representative:Mark Spolton

1-800-762-7486

Location of discharge.

A tract of land in the East half (E $\frac{1}{2}$) of the northeast
Quarter (NE $\frac{1}{4}$) of section 18, township 17 south, range
27, East, N.M.P.M. Eddy County, New Mexico.

Landowners.

T&C Tank Rental & Anchor Service Corp.
See attached warranty deed

Materials stored or used at the facility

Soaps/Detergents.

<u>Name</u>	<u>Solids (S)</u> <u>Liquids (L)</u>	<u>Type of</u> <u>Container</u>	<u>Estimated</u> <u>Volume stored</u>	<u>Location</u> <u>stored.</u>
Adams chemical Equipment Inc Super-A- sol Red Hot	L.	Plastic Bucket	5 gal.	Shop
Auto Guard Windshield Washer Anti-Freeze & Solvent	L.	Plastic Jug	1 gal.	Shop
Sprayway Glass Cleaner	L.	Cans	19oz. per can, 10-cans	Office Shop
Micro-brush Hand Scrub	S.	Plastic Tub	1-116	Shop

Fuel & Oils Stored or Used at the Facility

<u>Name</u>	<u>Solids (S)</u> <u>Liquids (L)</u>	<u>Type of</u> <u>Container</u>	<u>Estimated</u> <u>Volume Stored</u>	<u>Location</u> <u>Stored</u>
Rotella T Multigrade 15w-40 x XLA Shell Company	L	Steel Drum	55 gal.	Shop
Mystik JT-6 Multi-purpose Hi Temp-Grease	Gel	Cartridges	140 oz.	Shop
Mystik JT-7 Gear Oil 85w-140	L	Drum	20 gal.	Shop
Chevron U.S.A. Hydraulic Oil AW 150-68	L	Drum	55 gal.	Shop
Napa Starting Fluid	L	Can	11 oz.	Shop
Napa Super Heavy Brake Fluid D.O.T. 3	L	Can	1 gal.	Shop
Sefco A.P.I. Thread Compound	S	Plastic Bucket	2 gal.	Shop
Diesel	L	250 BBL Tank	1,100 gal.	Yard
Propane	Gas	Tank	100 gal.	Yard

Sources and Quantities of Effluents and Waste
Solids Generated at the Facility

<u>Waste Type</u>	<u>General Composition and Source</u>	<u>Volume per Month (BBL or Gal.)</u>	<u>Major Additives</u>
Truck Wastes	0	0	0
Truck, Tank & Drum Washing	Road Soil & Grease	1 BBL	N/A
Steam Cleaning of Parts, Equip- ment, Tanks	Water & Soap	30 BBLs	Washing Soap
* Solvent/ Degreaser use	Biodegradable, Industrial Detergent	5 gal.	Sodium Tripdaly Phosphate Sodium Hydroxide
Spent Acids Caustics or Completion Fluids	N/A	N/A	N/A
Waste Slop Oil	Oil from Tank washing	15 BBL	N/A
Waste Lubri- cation and Motor Oils	Truck Engine Oil & Grease	34 gal.	N/A
Oil Filters	Oil Filters from Truck	N/A	
Solids and Sludges from Tanks	Crude & Sand Oil	30 BBLs	Crude Oil
Painting Wastes	N/A	N/A	N/A
Sewage	N/A	N/A	N/A

**Sources and Quantities of Effluent and Waste
Solids Generated at the Facility**

<u>Waste Type</u>	<u>General Composition and Source</u>	<u>Volume per Month (BBL or Gal.)</u>	<u>Major Additives</u>
Other Waste Liquids	N/A	N/A	N/A
Other Waste Solids	N/A	N/A	N/A

**Description of Current Liquid and Solid
Collection/Storage/Disposal Procedures**

<u>Waste Type</u>	<u>Tank(T) Drum(S)</u>	<u>Floor Drain(F) Sumps(S)</u>	<u>Pits Lined(L) Unlined(U)</u>	<u>Onsite Injection Well</u>	<u>Leach Field</u>	<u>Offsite Disposal</u>
Truck Waste	N/A	N/A	N/A	N/A	N/A	N/A
Truck Tank & Drum Washing			U			X
Steam Cleaning of Parts, Equipment Tanks			U			X
Solvent & Degreaser Use	N/A	N/A	U	N/A	N/A	X
Spent Acids Caustics or Completion Fluids	N/A	N/A	N/A	N/A	N/A	N/A

**Description of Current Liquid and Solid
Collection/Storage/Disposal Procedures**

<u>Waste Type</u>	<u>Tank(T) Drum(S)</u>	<u>Floor Drain(F) Sumps(S)</u>	<u>Pits Lined(L) Unlined(U)</u>	<u>Onsite Injection Well</u>	<u>Leach Field</u>	<u>Offsite Disposal</u>
Waste Slop Oil	T X	N/A	N/A	N/A	N/A	X
Waste Lubrication & Motor Oil	T	N/A	N/A	N/A	N/A	X
Oil Filters	S	N/A	N/A	N/A	N/A	X
Solids & Sludges from Tanks	T	N/A	N/A	N/A	N/A	X
Painting Waste	N/A	N/A	N/A	N/A	N/A	N/A
Sewage	N/A	N/A	N/A	N/A	N/A	N/A
Other Waste Liquids	N/A	N/A	N/A	N/A	N/A	N/A
Other Waste Solids	N/A	N/A	N/A	N/A	N/A	N/A

Description of Current Liquid and Solid Waste
Collection/Storage/Disposal Procedures

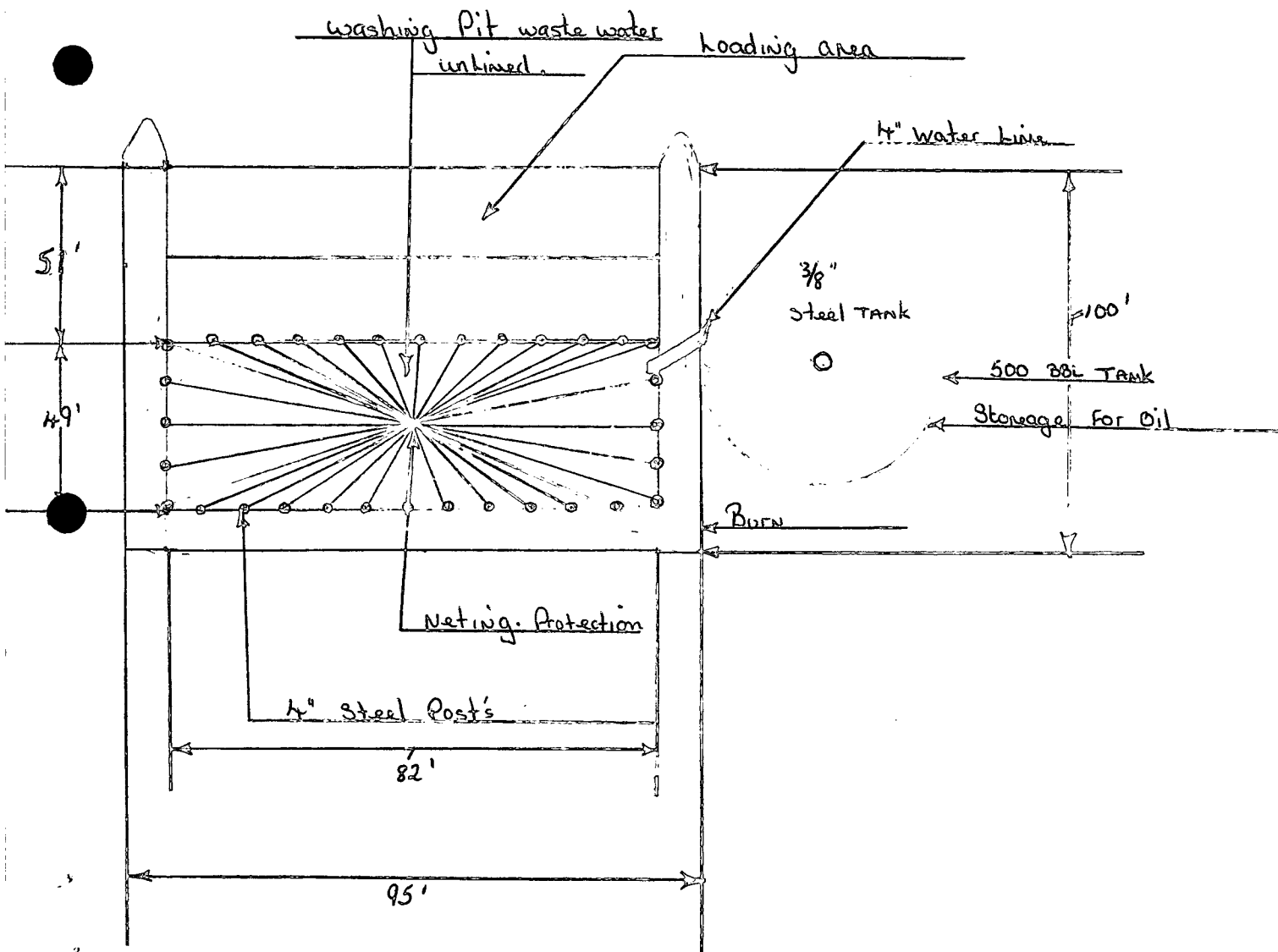
Collection and Storage Systems

See Diagram A-1.

T&C Operation only brings in empty tanks and washes them out with fresh water. The only fluids that go into the wash out pit is wash water and some oil residue.

Diagram A-# 1

Existing Tank washing Facility



loading area

T.C. Tank Rental

East Half (E $\frac{1}{2}$) of northeast

Quarter (NE $\frac{1}{4}$) of Section

18, Township 17 South, Range

27, East N.M.P.M. Eddy

County, New Mexico

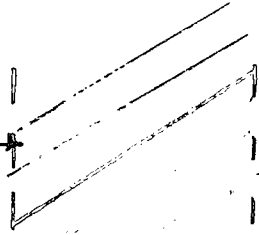


3 ft Burm:

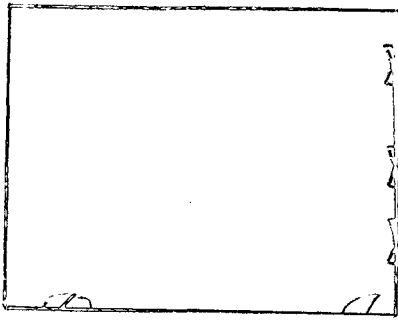
Pit w/ walling

500 GAL oil
TANK

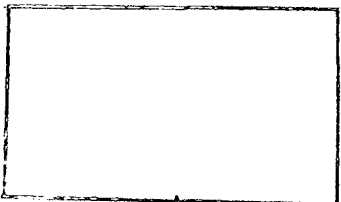
Parking area



Shop.



Office

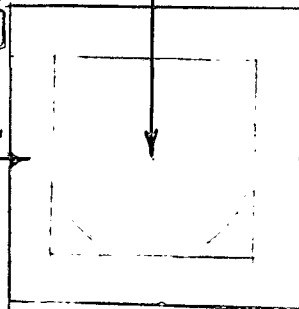


Fuel pump

250 GAL TANK.

Diesel Fuel

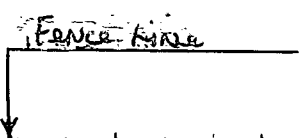
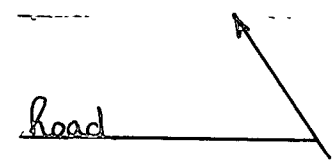
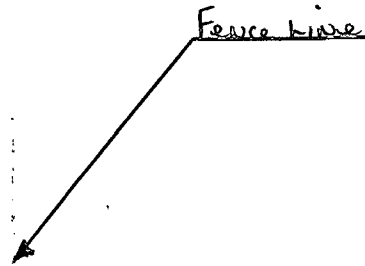
Burm 2' x 1'



Road

Fence line

Hwy 82.



ARTESIA

WARRANTY DEED

David C. Collier and Mary L. Collier, his wife

, for consideration paid, grant to
T & C Tank Rental & Anchor Service Corporation

the following described real estate in Eddy county, New Mexico:

A tract of land in the East Half (E $\frac{1}{2}$) of the Northeast Quarter (NE $\frac{1}{4}$) of Section 18, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, more particularly described as follows:

COMMENCING at the Northeast Corner (NE) of said Section 18 thence West (W) 443.49 feet, to the point of beginning; thence South (S) parallel to the East (E) Section line of said Section 18, 1778.23 feet, to the North (N) right-of-way line of U.S. Highway 82, thence Northwest (NW) along the North (N) right-of-way line of U.S. Highway 82, 300.00 feet, thence North (N), parallel to the East section line of said section 18 1,682.60 feet, to the North (N) line of said Section 18; thence East (E) along the North (N) section line of said Section 18 277.19 feet to the point of beginning. Said tract contains 11.12 acres more or less.

with warranty covenants.

WITNESS our hand S and seal S this 20 day of
October 19 78.

David C. Collier (Seal)
Mary L. Collier (Seal)
(Seal)
(Seal)

STATE OF NEW MEXICO,

County of Eddy

ss.

The foregoing instrument was acknowledged before me this 20 day of October, 1978 by David C. Collier & Mary L. Collier

My Commission expires 6/13, 1981

Notary Public

STATE OF NEW MEXICO,

County of Eddy

ss.

I hereby certify that this instrument was filed for record on the 20th day of October, A. D., 1978 at 1:20 o'clock P. M., and duly recorded in Book 237 Page 194 of

Records of Deeds of said County.

Heraldine Mahaffey County Clerk
By Charlene T. Wright, Deputy

Rec. Fees, \$

Return to

16341 RA 01514	0 PSA 7/04/03 SED	IRR 17S.26E.33.343123	0.00 USV	20	1158	0	71	0482	0
16342 RA 01514	0 PSA 7/08/27 SED	IRR 17S.26E.33.343123	0.00 USV	22	1084	0	75	0482	0
16343 RA 01514	0 PSA 7/09/09 SED	IRR 17S.26E.33.343123	0.00 DP	20	1243	0	70	0482	0
16344 RA 01514	0 PSA 8/08/14 SED	IRR 17S.26E.33.343123	0.00 DP	18	1303	0	72	1185	0
16345 RA 01302	0 QAL 8/08/22 SED	IRR 17S.26E.34.32444	0.00 DP	60	2643	0	68	1185	15-10460
27291	209 QAL 8/07/23 SED	IRR 17S.26E.34.32444	3327.00 DP	50	2630	0	0	0694	0
16346 RA 01900	158 QAL 7/08/25 USG	IRR 17S.26E.35.133242	3308.00 DP	80	2800	0	63	0285	0
16347 RA	0 QAL 5/06/27 USG	STK 17S.27E.07.23332	0.00 DP	254	4050	0	0 X	PLUS U	0
16348 RA 03279	0 QAL 5/11/08 USG	STK 17S.27E.07.233324	0.00 DP	3430	13300	0	0	PLUS U	0
16349 RA	0 PAT 4E/12/21 USG	STK 17S.27E.11.134232	3401.00 DP	33	2880	0	0 X	0585 U	15-06208
16350 RA	0 PAT 5/04/30 USG	STK 17S.27E.11.134232	3401.00 TANK	57	2900	0	0	0585 U	15-06208
16351 RA	0 PAT 8/11/22 SED	STK 17S.27E.11.134232	3401.00 DP	94	3148	0	64	0186	15-06208
22881	0 PAT 8/11/23 SED	STK 17S.27E.11.134232	3401.00 DP	136	3290	0	0	0289	15-06208
16352 RA 04114	1042 PGR 6/09/20 USG	COM 17S.27E.16.34314	3428.00 DP	28	1330	0	0	0482	15-10105
16353 RA 04114	1042 PGR 6/03/31 SED	COM 17S.27E.16.34314	3428.00 YT	40	1380	0	74	0482	15-10105
16354 RA 04114	1042 PGR 6/08/05 SED	COM 17S.27E.16.34314	3428.00 YT	30	1340	0	0	0983	15-10105
16355 RA 04114	1042 PGR 6/03/22 SED	COM 17S.27E.16.34314	3428.00 DP	26	1355	0	79	0983	15-10105
16356 RA 04114	1042 PGR 6/08/10 SED	COM 17S.27E.16.34314	3428.00 DP	30	1390	0	0	0983	15-10105
16357 RA 04114	1042 PGR 6/03/15 SED	COM 17S.27E.16.34314	3428.00 DP	25	1430	0	0	0983	15-10105
16358 RA 04114	1042 PGR 6/08/03 SED	COM 17S.27E.16.34314	3428.00 TANK	6	1390	0	0	0983	15-10105
16359 RA 04114	1042 PGR 6/03/29 SED	COM 17S.27E.16.34314	3428.00 TANK	30	1405	0	0	0983	15-10105
16360 RA 04114	1042 PGR 6/08/10 SED	COM 17S.27E.16.34314	3428.00 DP	27	1360	0	0 *	0983	15-10105
16361 RA 04114	1042 PGR 6/04/18 SED	COM 17S.27E.16.34314	3428.00 DP	30	1405	0	79	0983	15-10105
16362 RA 04114	1042 PGR 6/08/23 SED	COM 17S.27E.16.34314	3428.00 DP	29	1437	0	77	0983	15-10105
16363 RA 04114	1042 PGR 6/04/21 SED	COM 17S.27E.16.34314	3428.00 TANK	27	1406	0	0	0983	15-10105
16364 RA 04114	1042 PGR 6/09/02 SED	COM 17S.27E.16.34314	3428.00 TANK	27	1383	0	0	0983	15-10105
16365 RA 04114	1042 PGR 70/04/13 SED	COM 17S.27E.16.34314	3428.00 TANK	31	1421	0	0	0983	15-10105
16366 RA 04114	1042 PGR 7/04/28 SED	COM 17S.27E.16.34314	3428.00 TANK	27	1383	0	0	0983	15-10105
16367 RA 04114	1042 PGR 7/08/13 SED	COM 17S.27E.16.34314	3428.00 YT	27	1291	0	0	0983	15-10105
16368 RA 04114	1042 PGR 72/09/25 SED	COM 17S.27E.16.34314	3428.00 YT	32	1419	0	0	0983	15-10105
16369 RA 04114	1042 PGR 73/04/26 SED	COM 17S.27E.16.34314	3428.00 TANK	26	1402	0	0	0983	15-10105
16370 RA 04114	1042 PGR 73/08/20 SED	COM 17S.27E.16.34314	3428.00 YT	32	1426	0	0	0983	15-10105
16371 RA 04114	1042 PGR 74/03/27 SED	COM 17S.27E.16.34314	3428.00 YT	30	1481	0	0	0983	15-10105
16372 RA 04114	1042 PGR 7/08/21 SED	COM 17S.27E.16.34314	3428.00 DP	38	1424	0	0	0983	15-10105
16373 RA 04114	1042 PGR 78/07/26 SED	COM 17S.27E.16.34314	3428.00 DP	60	1540	0	0	0186	15-10105
20779 RA 04114	1042 PGR 86/05/20 SED	NOT 17S.27E.16.34314	3428.00 T58330	322	2383	0	0	0187	15-10105
16374 RA	0 PAT 5/04/30 USG	DOM 17S.27E.17.423324	0.00 YT	112	3550	0	0 X	0685 U	0
16375 RA	0 QAL 5/10/25 USG	EXP 17S.27E.18.114123	0.00 BLR50	2910	11980	0	0 X	PLUS U	0
16376 RA	0 QAL 4/12/27 USG	EXP 17S.27E.18.11412A	0.00 BLR30	2620	11210	0	0 X	PLUS U	0
16377 C 00281	0 PSA 6/02/00 SED	DIL 17S.27E.19.41000	0.00 OTH	120500	189900	0	0	0683	0
16378 RA	0 PAT 4/01/11 USG	DIL 17S.27E.23.33400	0.00 BLR625	24930	72400	0	0 X	0685 U	0
16379 RA 03664	400 PAT 5/11/21 ONR	OWD 17S.27E.32.32000	3430.00 DP	384	0	0	0 X	0586 P	15-10106
16380 RA 03661	198 PAT 5/11/21 ONR	OWD 17S.27E.32.323234	3430.00 DP	276	0	0	0 X	0586 P	15-10363
20780 RA 03661	198 PAT 8/05/20 SED	OWD 17S.27E.32.323234	3430.00 T58283	890	5539	0	0	ABDN	15-10363
20781 OB	0 TRS 6/07/18 SED	STK 17S.28E.02.424314	0.00 DP	1270	6651	0	68	0187	0
24686	0 9/09/14 SED	STK 17S.28E.02.424314	3574.00 DP	1550	7020	0	64	0191	15-06200
27294	0 TRS 9/03/01 SED	STK 17S.28E.02.424314	3574.00 DP	1760	6340	0	65	0694	15-06200
27295	0 TRS 9/12/13 SED	STK 17S.28E.02.424314	3574.00 DP	1620	6320	0	65	0694	15-06200
16381 OB	0 TRS 4/12/06 USG	STK 17S.28E.14.224122	0.00 DP	815	5130	0	50 X	0585 U	0
20782 OB	95 PRC 8/05/20 SED	DOM 17S.28E.22.34242	0.00 DP	512	2346	0	65	0187	0
24687	95 9/09/19 SED	DOM 17S.28E.22.34242	3578.00 DP	756	3100	0	64	0191	0
25368	95 9/09/19 SED	DLS 17S.28E.22.34242	3578.00 DP	756	3100	0	64	0492	15-08078
16382 OB	0 PRC 5/04/30 USG	STK 17S.28E.22.442442	3579.00 DP	174	1220	0	0	ABDN U	15-06084
20783 OB	0 PRC 6/05/20 SED	STK 17S.28E.22.442442	3579.00 DP	350	1909	0	66	0187	15-06084
16383	280 PAT 8/05/28 DCC	STK 17S.28E.35.42233	3659.00 DP	1260	0	0	0	0	0
20784 OB	280 PAT 8/05/26 SED	STK 17S.28E.35.42233	3659.00 DP	1360	5201	0	67	0187	0
24688	280 9/09/18 SED	STK 17S.28E.35.42233	3659.00 DP	1420	4970	0	0	0191	0
25369	280 9/09/18 SED	STK 17S.28E.35.42233	3659.00 DP	1420	4970	0	0	0492	15-08079
16384 OB	0 TRS 8/09/16 SED	STK 17S.29E.22.11231	0.00 DP	42	2563	0	0	0683	0
16385	0 QAL 8/08/28 CEC	STK 17S.29E.22.112311	3542.00	45	0	0	0 X	1084 P	15-06018

32494310417120117S.27E.16.34314
32493910417000117S.27E.16.344 EMPIRE W.
32495210417460117S.27E.17.423 RVRSD STA
32493910418330117S.27E.18 E.P.BACH.
32484710415270117S.27E.23.33 OILTEST

19890126 149.80 313SADR 3428.00 1042H

313CKBF 100

32471510418020117S.27E.32.32000 10106

19601229 83.93 313SADR 3430.00 400C

32471510418020117S.27E.32.32000

19620103 87.64 313SADR 3430.00 400C

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19630107 89.52 313SADR 3430.00 400C

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19630723 91.18 313SADR 3430.00 400C

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19630813 89.42 313SADR 3430.00 400C

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19630904 90.17 313SADR 3430.00 400C

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19631122 91.78 313SADR 3430.00 400C

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19790815 78.43 313SADR 3430.00 400C

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19830414 77.33 313SADR 3430.00 400C

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32471810418120117S.27E.32.323234 10363

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19630723 94.28 313SADR 3430.00 198C

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19630800 94.71 313SADR 3430.00 198C

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19630904 94.58 313SADR 3430.00 198C

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19660118 96.20 313SADR 3430.00 198C

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19700114 76.64 313SADR 3430.00 198C

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19720112 78.39 313SADR 3430.00 198C

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19720823 81.51 313SADR 3430.00 198C

32471810418120117S.27E.32.323234

19730112 78.16 313SADR 3430.00 198C

32471810418120117S.27E.32.323234

19790815 87.46 313SADR 3430.00 198C

32471810418120117S.27E.32.323234

19830414 83.96 313SADR 3430.00 198C

32471810418120117S.27E.32.323234

19840131 86.28 313SADR 3430.00 198C

32471810418120117S.27E.32.323234

19890131 86.07 313SADR 3430.00 198C

32514110408230117S.28E.02.424314 06200

19481203 27.63P313SADR 3574.00 S

32514110408230117S.28E.02.424314

19830413 27.72 313SADR 3574.00 S

32503310408180117S.28E.14.22 DIAMOND A

32492010412410117S.28E.19.234233 71097

19481202 224.28P313SADR 3591.00 S

32492010412410117S.28E.19.234233

19791005 191.20 313SADR 3591.00 S

32492010412410117S.28E.19.234233

19830413 191.15 313SADR 3591.00 S

32490310409190117S.28E.22.442 DIAMOND A

313CKBF

32485710409190117S.28E.22.44244 06084

19830413 76.48 313SADR 3579.00 S

32485810409190117S.28E.22.442442 06115

19481201 45.50 313SADR 3579.00 U

32493610404050117S.29E.22.11124 06010

19830414 70.90 313SADR 3545.00 U

32493510404040117S.29E.22.112311 06018

19481129 79.70 313SADR 3542.00 S

32475310405210117S.29E.29.44433 06021

19481203 210.10P313SADR 3549.00 S

32474610402500117S.29E.35.121443 10038

19761028 152.75 313SADR 3552.00 U

32464910350420117S.31E.34

271

32464310440050118S.23E.03.240000 05071

19420521 339.44 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19420622 338.66 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19420717 338.25 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19420814 338.06 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19420909 345.26 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19421009 343.29 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19421109 340.71 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19421210 339.44 313SADR 3937.00 1079U

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19430111 338.25 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19430209 336.98 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19430312 336.94 313SADR 3937.00 1079U

32464310440050118S.23E.03.240000

19430409 335.11 313SADR 3937.00 1079U

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 5-26-00
or cash received on in the amount of \$ 690⁰⁰
from T&C TANK RENTAL + ANCHOR SERVICE CORP.
for ARTESIA FACILITY GW-179
Submitted by: WAYNE PRICE (Family Name) Date: 5/31/00 (DP No.)
Submitted to ASD by: Wayne Price Date: 5/31/00
Received in ASD by: Date:
Filing Fee New Facility Renewal ✓
Modification Other (optional)
Organization Code 521.07 Applicable FY 2000
To be deposited in the Water Quality Management Fund.
Full Payment ✓ or Annual Increment



Tank Rental & Anchor Service Corp.
P.O. Box 1197 Ph. 806-592-3286
Denver City, Texas 79523

LEA COUNTY STATE BANK
P.O. Box 400
Hobbs, New Mexico 88241
95-183/1122

PAY
TO THE
ORDER OF

T&C TANK RENTAL
ANCHOR SERV. CORP. **690 DOLS 00**

DATE
05-26-00

CONTROL NO.
26460

AMOUNT
\$690.00

WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
2040 SOUTHPACHECO
SANTA FE, NM 87505

Spencer Bailey

[illegible]

OUR REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
						\$690.00

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-179) T&C Tank Rental and Anchor Service Corporation, Mike Webb, Safety Coordinator, 11262 E. Highway 82, Artesia, New Mexico 88210 has submitted a discharge plan renewal application for their Artesia facility located in the E/2 NE/4, Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Approximately 630 gallons/day of produced water with a total dissolved solids concentration of approximately 20,000 mg/L will be collected and stored in a netted open top tank prior to transport to an offsite OCD approved disposal site. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 224 feet with a total dissolved solids concentration of approximately 1973 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this Twenty-third (23rd) day of March, 2000.

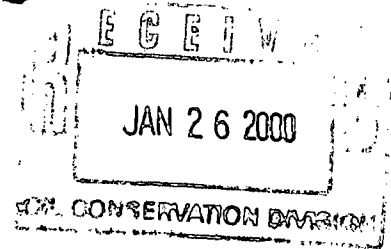
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



for **LORI WROTENBERY, Director**

S E A L

**T&C Tank Rental
& Anchor Service**



To: State of New Mexico- Energy, Minerals and Natural Resources Department

Oil conservation Division

2040 S. Pacheco

Santa FE. New Mexico 87505

Attention: Wayne Price

Date - 1-19-2000

This is a letter in regards to T&C Tank Rental & Anchor Service Discharge Plan (GW-179) in which you have a copy for record Located in Eddy County, New Mexico. T & C Tank Rental and Anchor Service would like to advise you that there will be no changes in this plan for now or in the future unless other unforeseen circumstances arrive that would dictate changes being made to to stay in compliance with State Regulation or Procedures. If you have any questions regarding this issue please don't hesitate to call us at our Artesia office (505) 746-9788. We hope that this letter will be sufficient information so we carry on with our business in this area.

Thank You: Mike Webb
Safety Coordinator
T&C Tank Rental
& Anchor Service

Sign *Mike Webb*

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 1-24-2000,
or cash received on in the amount of \$ 50⁰⁰
from T&C TANK RENTAL + ANCHOR SERVICE CORP.
for ARTESIA FACILITY GW-179
Submitted by: WAYNE PRICE (Filing Name) Date: 2/1/00 (DP No.)
Submitted to ASD by: *[Signature]* Date: "
Received in ASD by: Date:
Filing Fee ✓ New Facility Renewal
Modification Other (specify)
Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.
Full Payment or Annual Increment



Tank Rental & Anchor Service Corp.
P.O. Box 1197 Pk. 806-598-3886
Denver City, Texas 79323

LEA COUNTY STATE BANK
P.O. Box 400
Hobbs, New Mexico 88241
95-183/1122

PAY
TO THE
ORDER OF

T&C TANK RENTAL
ANCHOR SERV. CORP. 50 DOLS 00 00

DATE
01-24-00

CONTROL NO.
26310

AMOUNT
\$50.00

OIL CONSERVATION DIVISION

GW-179

[Signature]

T & C TANK RENTAL & ANCHOR SERVICE CORP.

OUR REF. NO.	YOUR INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
839/		GW-177				\$50.00



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury
CABINET SECRETARY

Oil Conservation Div.
Environmental Bureau
2040 S. Pacheco
Santa Fe, NM 87505

Memorandum of Meeting or Conversation

Telephone X

Personal

E-Mail

Time: 11:30 am

Date: January 10, 2000

Originating Party: Wayne Price-OCD

Other Parties: T&C Artesia Office

Subject: Discharge Plan Renewal Notice for the following Facilities:

GW-179 T&C Artesia Yard expires 06/21/2000

GW-___ Name expires

GW-___ Name expires

GW-___ Name expires

WQCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

Discussion: Discussed WQCC 3106F and gave notice to submit Discharge Plan renewal application with \$50.00 filing fee for the above listed facilities.

Conclusions or Agreements:

Signed: 

CC: T&C -Fax

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505
(505) 827-7133
Fax: (505) 827-8177



(PLEASE DELIVER THIS FAX)

To: T+C ARTESIA OFFICE

From: OCD

Date: 1/10/2000

Number of Pages (Includes Cover Sheet) 2

Message: _____

If you have any trouble receiving this, please call:
(505) 827-7133

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
Governor

JENNIFER SALISBURY
Cabinet Secretary

To: Mark Ashley
From: Bryan G. Arrant
Re: T&C Tank Rental & Anchor Service Corporation
Remediation Clean-Up
Date: July 2, 1998

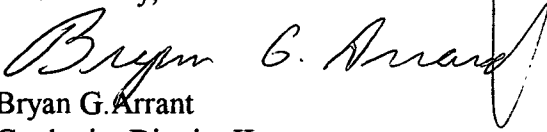
Dear Mr. Ashley,

Today, I witnessed an on-site inspection and sampling of soils at the above referenced remedial clean-up site at T&C Tank Rental facilities in Artesia, N.M. as requested. Allen Hodge of Western Environmental Services in Hobbs took 6 composite samples from the pit on T&C's property and will test the soil sample for levels of BTEX, TPH and Chlorides and submit his analysis to T&C Tank Rental of which we will receive a copy. The 6 composite samples were randomly selected in the pit area along the sides and on the "floor" of the pit. Visual inspection of the area showed contamination from hydrocarbon spills still evident along the northern and eastern bank of the pit in lateral discontinuous patterns. Loose cobbles and small boulders lay inside the area which showed to be heavily stained, however they appeared to have been left behind during excavation. Little visual evidence of staining and contamination was found as a whole at the base of the pit and along most of the sides other than what was noted earlier.

As you are aware, T&C has extensively landfarmed the contaminated soils north of the pit area and according to "Rooster" T&C is still in the process of active remediation of those impacted soils. Also, T&C plans are to continue remove contaminated soils along the bank of the pit and have this dirt landfarmed in also.

I also as you requested, monitored H₂S levels through-out the property and found **no** readings of H₂S. If you have any questions concerning the inspection of the T&C remediation clean-up, please advise.

Yours Truly,


Bryan G. Arrant
Geologist-District II



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

May 13, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-259-063

Mr. Mark Spolton
T&C Tank Rental and Anchor Service Corp.
P.O. Box 1197
Denver City, Texas 79323

RE: Surface Impoundment Closure Modification (GW-179)
Eddy County, New Mexico

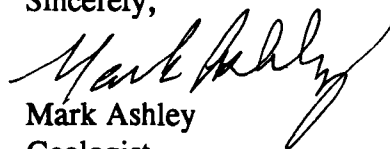
Dear Mr. Spolton:

The New Mexico Oil Conservation Division (OCD) has completed a review of the T&C Tank Rental and Anchor Service Corp. (T&C) request dated April 21, 1998 for a modification of the original closure approval dated June 28, 1995. The modification consists of an increase in the landfarm area. The dimensions of the additional area will be 1,005 feet by 705 feet. Based on the information provided, the T&C disposal request is approved with the conditions as contained in the original closure approval dated June 28, 1995.

Please be advised that OCD approval does not relieve T&C of liability should it later be found that contamination exists which could pose a threat to surface water, ground water, human health or the environment. In addition, OCD approval does not relieve T&C of liability for compliance with other federal, state or local laws and/or regulations.

If you have any questions, please call me at (505) 827-7155.

Sincerely,


Mark Ashley
Geologist

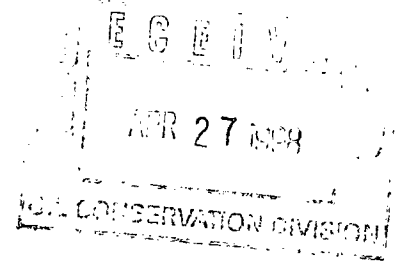
xc: OCD Artesia Office

PS Form 3800, April 1995

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse).	
Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

P 288 259 063

T&C Tank Rental And Anchor Service Corp.
P.O. Box 1197
Denver City, TX 79323
Tel (800)-592-2286/ Fax (800)-592-2430



Date : April 21, 1998

To : Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Re : Landspread for Bioremediation

Attn : Mr. Mark Ashley

5-11-98

1:45p

VERBAL

OK

MA

Dear Mark,

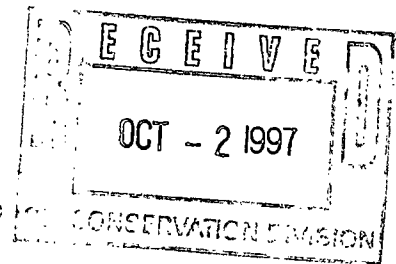
Here is the dimensions for the extra land needed for our bioremediation at our Artesia facility. T&C will burn all this area 1,005ft x 705ft. This land is located at the north end of our Artesia facility. If you should have any questions please feel free to call me at any time.

Sincerely,

Mark G. Spolton

Mark G. Spolton
Vice President

T & C Tank Rental & Anchor Service
P. O. Box 1197
Denver City, TX 79323
Tel 806-592-3286
Fax 806-592-2450



September 25, 1997

Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Mark

This letter is confirming our conversation over the phone on September 23 concerning the extension of surface for remediation of the solid waste at our Artesia facility. The extended area should be approximately 200 yards X 100 yards. This area will adjoin the already burned area and will be isolated from any run off of rain water.

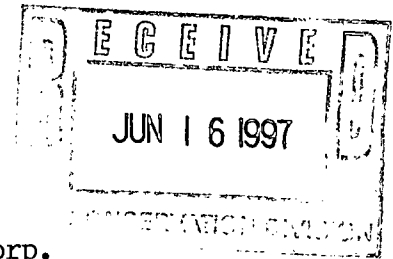
Thank you for your time and consideration.

Mark Spolton, Vice President

A handwritten signature in cursive script that reads "Mark Spolton".

tk

P. S. I hope the next time you come to Artesia we will find time to visit and have a cup of coffee.



T & C Tank Rental & Anchor Service Corp.
P.O. Box 1197
Denver City, Tx 79323

Tel. 806-592-3286
Fax 806-592-2450

Date: June 10, 1997

To: Mr. Mark Ashley
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

RE. Soil Analysis Report
For the Facility located at T & C 11262 Lovington Hwy., Artesia, NM

Dear Mr. Mark Ashley,

Here is a copy of the soil Analysis Report, for the surface area,
which as been set a side for: Soil Remedation in our Artesia
Facility.

If you should have questions please feel free to call me at
anytime.

Sincerely,

A handwritten signature in cursive script that reads "Mark g Spolton".

Mark Spolton
Vice President

WESTERN ENVIRONMENTAL CONSULTANTS

P.O. Box 1816
Hobbs New, Mexico 88240
(505) 392 - 5021

SOIL ANALYSIS REPORT

DATE: 5/14/97
CLIENT: T & C
SUPERVISOR: A. Hodge
Sample Matrix: Soil

FACILITY: T&C 11262 Lovington Hwy, Artesia
Test Method: EPA 418.1
Order No.: Rooster Spolton
SAMPLE RECEIVED: Intact on site

	TPH		DEPTH	LOCATION
SAMPLE NO. 1:	37	PPM	0-6"	Bio-Cell North of office
SAMPLE NO. 2:		PPM		
SAMPLE NO. 3:		PPM		
SAMPLE NO. 4:		PPM		
SAMPLE NO. 5:		PPM		
SAMPLE NO. 6:		PPM		
SAMPLE NO. 7:		PPM		
SAMPLE NO. 8:		PPM		
SAMPLE NO. 9:		PPM		
SAMPLE NO. 10:		PPM		

COMMENTS: This sample was taken on site by Western Environmental Consultants, from the new Bio-Cell located North of the office in Artesia, N.M.. This sample was a nine point composite sample, taken from the new Bio-Cell at the above location.

WESTERN ENVIRONMENTAL CONSULTANTS

P.O. Box 1816
Hobbs, New Mexico 88240
(505) 392-5021

CHEMICAL ANALYSIS REPORT

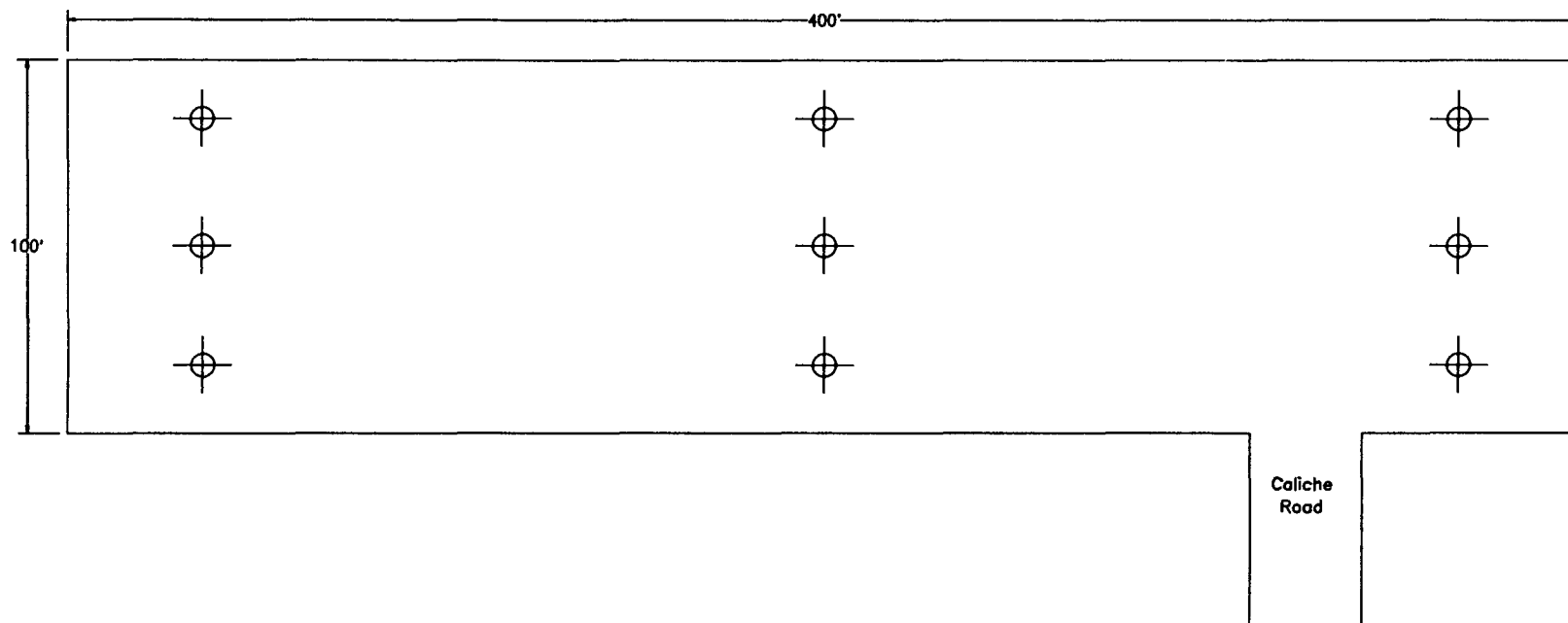
DATE: 5/14/97
CLIENT: T & C.
SUPERVISOR: Allen Hodge
SAMPLE MATRIX: Soil

SITE : T&C 11262 Lovington Hwy, Artesia
ORDERED BY: Rooster Spolton
TEST METHOD: 8020
SAMPLE RECEIVED: Cool and intact

<u>Parameter</u>	<u>Value</u>	<u>Units</u>	<u>Test Method</u>
Sample # 1 nine point composite new Bio-Cell 0-6"			
Benzene	<0.2	Mg/L	Headspace GC
Toluene	<0.2	Mg/L	8020/EPA
Ethylbenzene	<0.2	Mg/L	
Xylene (OMP)	<0.2	Mg/L	
Sample # 2			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	
Sample # 3			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	
Sample # 4			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	
Sample # 5			
Benzene		Mg/L	Headspace GC
Toluene		Mg/L	8020/EPA
Ethylbenzene		Mg/L	
Xylene (OMP)		Mg/L	

COMMENTS: This sample was taken on site by Western Environmental Consultants, from the new Bio-Cell located North of the office in Artesia, N.M.. This sample was a nine point composite sample, taken from the new Bio-Cell at the above location.

N



⊕ Sample Location

T&C Tank Rental & Anchor Service

Surface Soil Sample Locations
Biocell/Land Farm
North Behind Office
11262 Lovinton Hwy.
Lea Co., New Mexico



DATE: 5-11-97	DRAWN M.F.G.	REV. DATE	DIV
SCALE: 1" = 50'	JOB #		
DRAWING OF	FILE:		

3

Lang Smith

Affidavit of Publication

No. 15081

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott being duly sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

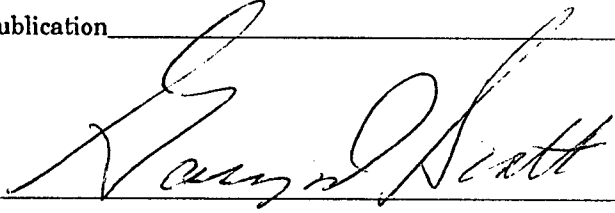
was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive weeks on the same day as follows:

First Publication May 5, 1995

Second Publication _____

Third Publication _____

Fourth Publication _____



Subscribed and sworn to before me this 12th day of May 19 95



Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1996

Copy of Pub

LEGAL NOTICE

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications and renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-187) - WILLIAMS Field Services, P.O. Box 58900, M.S. 2 G1, Salt Lake City, Utah, 84158-0900 has submitted a Discharge plan application for their La Cosa Compressor facility located in the NE/4 NW/4, Section 34, Township 29 North, Range 11 West, NMPM, San Juan County, near Bloomfield New Mexico. The total wash water discharge will be about 53 gallons/day, this water will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 140 feet with a total dissolved solids concentration of approximately 2,000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-188) - EL PASO NATURAL GAS Company, 100 N. Stanton, El Paso, Texas, 79901 has submitted a Discharge plan application for their 3B-1 Plant facility lo-

the discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-189) - EL PASO NATURAL GAS Company, 100 N. Stanton, El Paso, Texas 79901 has submitted a Discharge plan application for their Angel Peak Plant facility located in the NE/4 NE/4, Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, near Bloomfield New Mexico. The total discharge will be about 15 gallons/day; This fluid will consist of oil and water and will be discharged to closed top storage tanks on the sight hydrocarbon phase and will be separated from the water and recycled. The waste water will then be disposed of by evaporation at an approved OCD facility, evaporation pond. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 900 feet with a total dissolved solids concentration of 510 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-024) - GAS COMPANY OF NEW MEXICO, Alvarado Square, Albuquerque, New Mexico, 87158-0900 has submitted a renewal application for the previously approved discharge plan for their Avalon Natural Gas Plant facility located in the NW/4 SE/4, Section 9, Township 21 South, Range 27 East, NMPM, Eddy County, near Carlsbad New Mexico. Approximately 1,050 gallons/day of process wastewater is disposed of in an OCD approved offsite disposal facility. The wastewater has a total dissolved solids concentration of approximately 2600 mg/L. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 80 feet with a total dissolved solids concentration of 1100 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-179) - T&C Tank Rental and Anchor Service Corporation, Mark Spolton, Manager, 11262 E. Highway 82, Artesia, New Mexico, 88210 has submitted a discharge plan application for their Artesia facility located in the E/2 NE/4, Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Approximately 630 gallons/day of produced water, with a total dissolved solids concentration of approximately 20,000 mg/L and will be collected and stored in a netted open top tank prior to transport to an offsite OCD approved disposal site. Ground-

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May 5,

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERAL & NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given in pursuance of the New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacifico, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-187) - WILLIAMS Field Services, P.O. Box 58900, M.S. 201, Salt Lake City, Utah, 84158-0900, has submitted a Discharge plan application for their La Cosa Compressor facility located in the NE/4 NW/4, Section 36, Township 29 North, Range 11 West, NMPM, San Juan County, near Bloomfield, New Mexico. The total wash water discharge will be about 53 gallons/day, this water will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 140 feet with a total dissolved solids concentration of approximately 2,000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-188) - EL PASO NATURAL GAS Company, 100 N. Stanton, El Paso, Texas, 79901 has submitted a Discharge plan application for their 3B-1 Plant facility located in the NE/4 NW/4, Section 33, Township 30 North, Range 9 West, NMPM, San Juan County, near Blanco, New Mexico. The total discharge will be about 15 gallons/day. This fluid will consist of oil and water and will be discharged to closed top storage tanks on the slight hydrocarbon phase will be separated from the water and recycled. The water will then be disposed of by evaporation at an approved OCD facility evaporation pond. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 1,500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-189) - EL PASO NATURAL GAS Company, 100 N. Stanton, El Paso, Texas, 79901 has submitted a Discharge plan application for their Angel Park Plant facility located in the NE/4 NE/4, Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, near Bloomfield, New Mexico. The total discharge will be about 15 gallons/day. This fluid will consist of oil and water and will be discharged to closed top storage tanks on the slight hydrocarbon phase will be separated from the water and recycled. The water will then be disposed of by evaporation at an approved OCD facility evaporation pond. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 500 feet with a total dissolved solids concentration of 510 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-024) - GAS COMPANY OF NEW MEXICO, Alvarado Square, Albuquerque, New Mexico, 8710900 has submitted a renewal application for the previously approved discharge plan for their Avalon Natural Gas Plant facility located in the NW/4 SE/4, Section 3, Township 21 South, Range 27 East, NMPM, Eddy County, near Carlsbad, New Mexico. Approximately 1,050 gallons/day of process wastewater is disposed of in an OCD approved offsite disposal facility. The wastewater has a total dissolved solids concentration of approximately 2600 mg/L. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at depth of approximately 80 feet with a total dissolved solids concentration of 1100 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-179) - TAC Tank Rental and Anchor Service Corporation, Mark Spotton, Manager, 11262 E. Highway 82, Artesia, New Mexico, 88210 has submitted a discharge plan application for their Artesia facility located in the E/2 NE/4, Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Approximately 630 gallons/day of produced water, with a total dissolved solids concentration of approximately 20,000 mg/L and will be collected and stored in a netted open top tank prior to transport to an offsite OCD approved disposal site. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 224 feet with a total dissolved solids concentration of approximately 1973 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 5:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the Director determines that there is significant public interest. If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 28th day of April, 1995.

STATE OF NEW MEXICO

County of Bernalillo

SS

Bill Tafoya being duly sworn declares and says that he is Classified Advertising manager of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, _____ times, the first publication being of the 5 day of May, 1995, and the subsequent consecutive publications on _____, 1995.

AL SEAL
Garcia
PUBLIC
NEW MEXICO
20-98

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 5th day of May, 1995

PRICE 71.99
Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER 580932

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
WILLIAM J. LEMAY, Director
Journal: May 5, 1995.

AFFIDAVIT OF PUBLICATION

No. 34728

STATE OF NEW MEXICO

County of San Juan:

ROBERT LOVETT being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Thursday, May 4, 1995

and the cost of publication was: \$114.42

Robert Lovett

On 5/4/95 **ROBERT LOVETT** appeared before me, whom I know personally to be the person who signed the above document.

May I. [Signature]
My Commission Expires March 1, 1996

COPY OF PUBLICATION

Legals

NOTICE OF PUBLICATION
STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulation the following discharge plan applications and renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-187) - **WILLIAMS Field Services**, P.O. BOX 58900, M.S. 2G1, Salt Lake City, Utah, 84158-0900 has submitted a Discharge plan application for their La Cosa Compressor facility located in the NE/4 NW/4, Section 34, Township 29 North, Range 11 West, NMPM, San Juan County, near Bloomfield New Mexico. The total wash water discharge will be about 53 gallons/day, this water will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 140 feet with a total dissolved solids concentration of approximately 2,000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-188) - **EL PASO NATURAL GAS Company**, 100 N. Stanton, El Paso, Texas, 79901 has submitted a Discharge plan application for their 3B-1 Plant facility located in the NE/4 NW/4 SW/4, Section 33, Township 30 North, Range 9 West, NMPM, San Juan County, near Blanco New Mexico. The total discharge will be about 15 gallons/day; This fluid will consist of oil and water and will be discharged to closed top storage tanks on the sight-hydrocarbon phase will be separated from the water and recycled. The waste water will then be disposed of by evaporation at an approved OCD facility evaporation pond. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 1,500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-189) - **EL PASO NATURAL GAS Company**, 100 N. Stanton, El Paso, Texas, 79901 has submitted a Discharge plan application for their Angel Peak Plant facility located in the NE/4 NE/4, Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, near Bloomfield New Mexico. The total discharge will be about 15 gallons/day; This fluid will consist of oil and water and will be discharged to closed top storage tanks on the sight-hydrocarbon phase will be separated from the water and recycled. The waste water will then be disposed of by evaporation at an approved OCD facility evaporation pond. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 900 feet with a total dissolved solids concentration of 510 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-024) - **GAS COMPANY OF NEW MEXICO**, Alvarado Square, Albuquerque, New Mexico, 87158-0900 has submitted a renewal application for the previously approved discharge plan for their Avalon Natural Gas Plant facility located in the NW/4 SE/4, Section 9, Township 21 South, Range 27 East, NMPM, Eddy County, near Carlsbad New Mexico. Approximately 1,050 gallons/day of process wastewater is disposed of in an OCD approved offsite disposal facility. The wastewater has a total dissolved solids concentration of approximately 2600 mg/L. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 80 feet with a total dissolved solids concentration of 1100 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-179) - **T&C Tank Rental and Anchor Service Corporation**, Mark Spolton, Manager, 11262 E. Artesia, New Mexico, 88210 has submitted a discharge plan application for their Artesia facility located in the E/2 NE/4, Section 18, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Approximately 630 gallons/day of produced water, with a total dissolved solids concentration of approximately 20,000 mg/L and will be collected and stored in a netted open top tank prior to transport to an offsite OCD approved disposal site. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 224 feet with a total dissolved solids concentration of approximately 1973 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application, the Director of the Oil Conservation Division may require additional information.

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications and renewal application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

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(GW-024) - GAS COMPANY OF NEW MEXICO, 1400 Alvarado Square, Albuquerque, New Mexico, 87158-0900 has submitted a renewal application for the previously approved discharge plan for their Avalon Natural Gas Plant facility located in the NW/4 SE/4, Section 9, Township 21 South, Range 27 East, NMPM, Eddy County, near Carlsbad New Mexico. Approximately 1,050 gallons/day of process wastewater is disposed of in an OCD approved offsite disposal facility. The wastewater has a total dissolved solids concentration of approximately 2600 mg/L. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at depth of approximately 80 feet with a total dissolved solids concentration of 1100 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

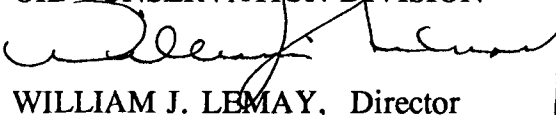
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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 28th day of April, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

S E A L

T&C Tank Rental Anchor Service Corp.
P.O. Box 1197
Denver City 79323 TX

(Tel) 806-592-3286
(Fax) 806-592-2450

Date March 25th 1995

To: Oil Conservation Division
P O Box 2088
Santa Fe, New Mexico 87504-2088

Re: Proposed discharge plan
(GW-179) T&C tank rental & anchor facility
Eddy county, New Mexico

Dear Chris Eustice

There is the information you requested for

(a) a closure plan for the unlined wash out pit located at our
Eddy county facility.

(b) a discharge plan for the new tank washing facility.

(1) Estimated volume of discharge

The estimated volume of discharge from the wash out facility is
approximately 15 barrels per day, the estimated Total Dissolved Solids
(TDS) concentration is 20000 ppm per day.

(2) Closure plan for unlined wash out pit.

(a) Waste water from the wash out pit will be pulled off by a transport truck and
taken to a disposal well located at Loco Hills, in Eddy County, New Mexico

(b) Oil residue from the unlined wash out pit will be pulled off by a vacuum truck
and stored in a 500 barrel storage tank, and upon approval by the O C D. be sold to a
local buyer.

(c) Remediation of solid waste from the unlined wash out pit

T&C tank rental & anchor service corp plans to follow the following steps in
remediation

(d) Set aside a section of land approximately 100 yards by 300 yards

800 762 9713
748

OIL CONSERVATION DIVISION
RECEIVED

95 APR 10 PM 8 52

located north of the wash out pit (see warranty deed for location)
This section of land will be used for the remediation of the solid waste

This section of land will be encircled by a 2'6" wall to contain the solid waste and prevent any water run off. this section will also be lined with 10mm plastic to prevent any contaminated soil from going below ground level

(e) After step one as been done the solid waste will be dug out of the unlined wash out pit and spread over the plastic ,then the solid waste will be mixed with clean soil and manure This mixture will be watered every 3 days and every 3 weeks the mixture will be turn over to help the remediation process. Once the wash out pit solids have been dug out and we have got down to clean soil , we will go down additional 3' feet to insure that all the contaminated soil as been removed.

Please see PIT REMEDIATION AND CLOSURE REPORT.

(3) Construction of the new tank washing facility

The new tank washing facility will be completed 60 days after T&C tank rental & anchor service corp as received approval from the O.C.D.

Note that the new facility will be constructed above ground level.

Please see the attach diagram.

(4) Storage of drums

Any empty drums that are stored at our Artesia facility will be put on a rack above ground , there will be a wall a round the rack and the rack will be located away from any building or any fuel tanks The rack will be constructed in such away that the drums have to be layed on there sides for storage .

(5) Berm fuel and storage tanks

T&C tank rental plans to use sand to construct a beam a round all its fuel and storage tanks the following berm sizes will be

Fuel tank = 250bbl berm 75'x20'x2 1/2'
storage tanks 500bbl each = 200'x75'x3'

The construction of the berms are progress at this time.

(6) Storm water run of plan

T&C is reviewing a plan at this time, and needs more time in order to complete this plan.

Mark G Spoltan

March 28th 1995

Mark G Spoltan / General Manager

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87501

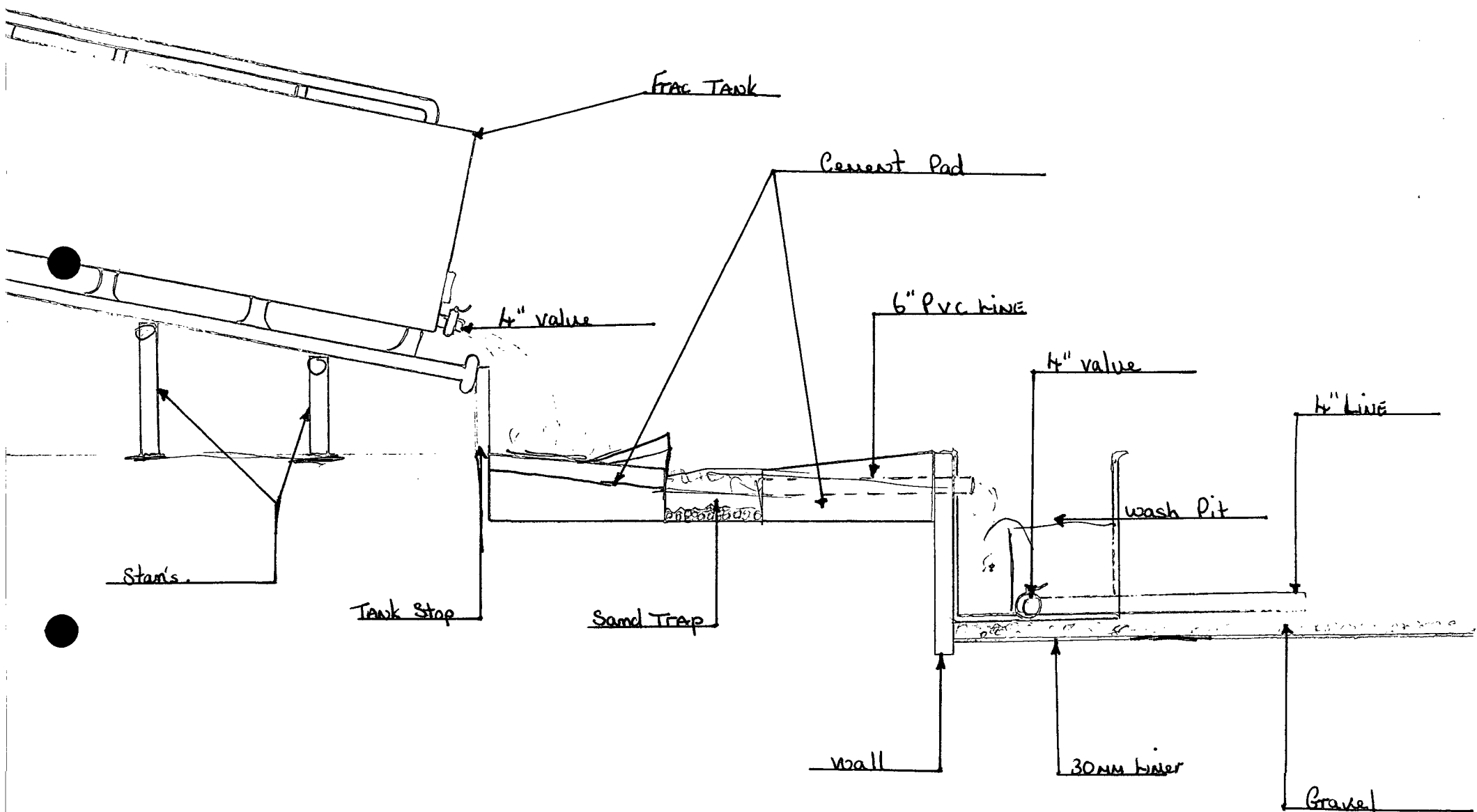
DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

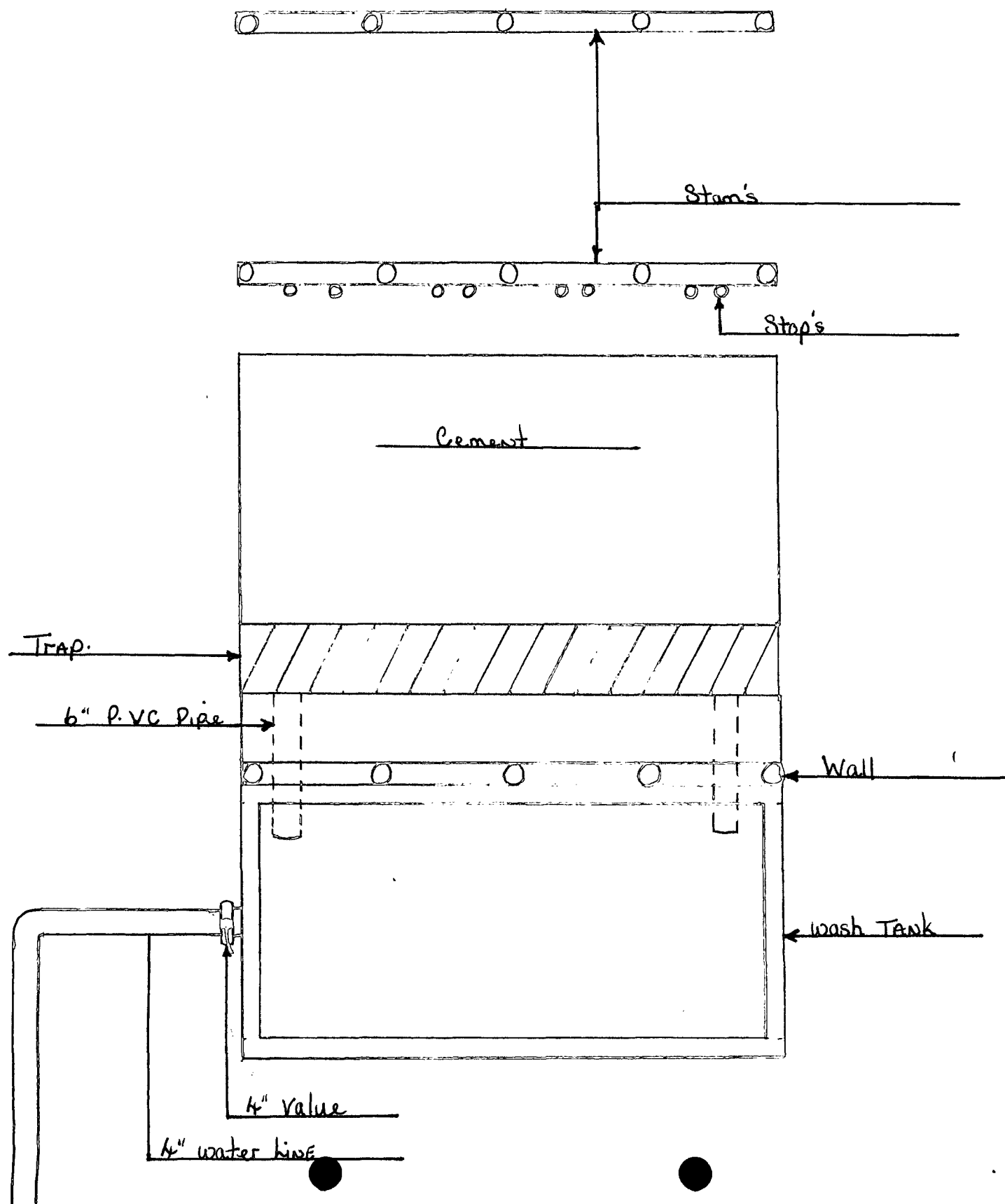
(Refer to OCD Guidelines for assistance in completing the application.)

- I. TYPE: Oil Field Service
- II. OPERATOR: T & C Tank Rental & Anchor Service Corp.
ADDRESS: P.O. Box 1197 Denver City Tx 79323
CONTACT PERSON: Mark G Spotton PHONE (505) 746-9788
- III. LOCATION: E 1/4 N/E 1/4 Section 18 Township 17 south Range 27 East Eddy Co NM
Submit large scale topographic map showing exact location.
- IV. Attach the name and address of the landowner of the disposal facility site.
- V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.
- VI. Attach a description of all materials stored or used at the facility.
- VII. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
- VIII. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
- IX. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
- X. Attach a routine inspection and maintenance plan to ensure permit compliance.
- XI. Attach a contingency plan for reporting and clean-up of spills or releases.
- XII. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
- XIII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
- XIV. **CERTIFICATION**
I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mark G Spotton Title: General Manager
Signature: Mark G Spotton Date: 02/15/95

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.





139

ARTESIA

WARRANTY DEED

David C. Collier and Mary L. Collier, his wife

_____, for consideration paid, grant _____ to
T & C Tank Rental & Anchor Service Corporation

the following described real estate in Eddy county, New Mexico:

A tract of land in the East Half (E½) of the Northeast Quarter (NE¼) of Section 18, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, more particularly described as follows:

COMMENCING at the Northeast Corner (NE) of said Section 18 thence West (W) 443.49 feet, to the point of beginning; thence South (S) parallel to the East (E) Section line of said Section 18, 1778.23 feet, to the North (N) right-of-way line of U.S. Highway 82, thence Northwest (NW) along the North (N) right-of-way line of U.S. Highway 82, 300.00 feet, thence North (N), parallel to the East section line of said section 18 1,682.60 feet, to the North (N) line of said Section 18; thence East (E) along the North (N) section line of said Section 18 277.19 feet to the point of beginning. Said tract contains 11.12 acres more or less.

with warranty covenants.

WITNESS our hand s and seal s this 20 day of
October 19 78.
David C. Collier (Seal)
Mary L. Collier (Seal)

(Seal)

STATE OF NEW MEXICO, }
County of Eddy } ss.

The foregoing instrument was acknowledged before me this 20 day of October,
1978 by David C. Collier & Mary L. Collier

My Commission expires 6/13, 1981.
Adelia H. Rincon
Notary Public

STATE OF NEW MEXICO, }
County of Eddy } ss.

I hereby certify that this instrument was filed for
record on the 23rd day of
October, A. D., 1978
at 1:20 o'clock P M., and duly recorded in
Book 227 Page 194 of

Records of Deeds of said County.
Heraldine Mahaffey County Clerk
By Charles T. Wright, Deputy
Rec. _____ Fees, \$ _____
Return to _____

MTG 537 PAGE 804

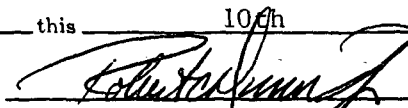
50462

Release of Mortgage

First Interstate Bank of Lea County mortgagee
under a certain mortgage executed by T & C Tank Rental & Anchor Service, Inc.

on the 20th day of February, 1979, and recorded in Book 300
page 625 of the records of Eddy county, New Mexico, do es hereby discharge
all of the real estate mentioned in said mortgage from the lien and operation thereof.

WITNESS their hand and seal this 10th day of
August 1989.

 (Seal)

Robert C. Dunn, Jr. (Seal)

Vice-President (Seal)

First Interstate Bank of Lea Co (Seal)

ACKNOWLEDGMENT—Individual (Short Form)

STATE OF NEW MEXICO,
County of } ss.

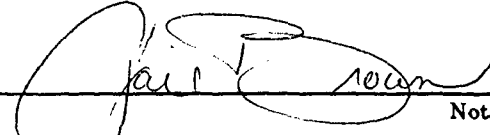
The foregoing instrument was acknowledged before me this _____ day of _____,
19____ by _____

My Commission expires _____, 19____. Notary Public

ACKNOWLEDGMENT—Corporation (Short Form)

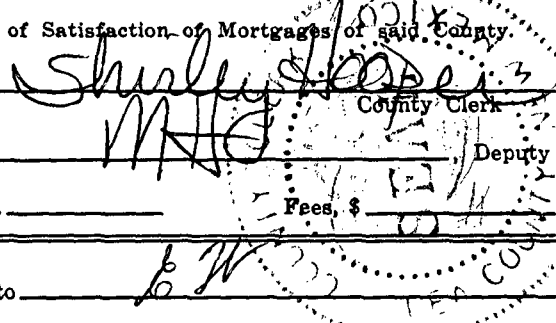
STATE OF NEW MEXICO
County of Lea } ss.

The foregoing instrument was acknowledged before me this 10th day of August, 1989
by Robert C. Dunn, Jr. Vice-President
of First Interstate Bank of Lea County a Banking corporation
on behalf of said corporation.

My Commission Expires: 12-18-92  Notary Public

STATE OF NEW MEXICO,
County of Lea } ss.

I hereby certify that this instrument was filed for
record on the 14th day of August, A. D., 1989
at 9:25 o'clock; A m., and duly recorded in
Book 537 Page 804 of

Records of Satisfaction of Mortgages of said County.

By _____ Deputy
Rec. No. _____ Fees, \$ _____
Return to _____

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505



February 2, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-102

Mr. Mark Spolton
T & C Tank Rental and Anchor Service Corp.
11262 East U.S. Highway 82
Artesia, New Mexico 88210

**RE: PROPOSED DISCHARGE PLAN
(GW-179) T & C TANK RENTAL AND ANCHOR FACILITY
EDDY COUNTY, NEW MEXICO**

Dear Mr. Spolton:

The Oil Conservation Division (OCD) has received and is in the process of reviewing the discharge plan application dated November 11, 1994 for the above referenced facility.

The following comments and requests for additional information are based upon the OCD's review of the application and an inspection of the facility on December 14, 1994. Please submit the requested items by March 2, 1995.

1. The discharge plan application was not signed or dated. Please sign and date the attached form.
2. Provide an estimate of the volume (barrells per day) of discharge to the wash out pit and the approximate Total Dissolved Solids (TDS) concentration of the discharge.
3. Submit a closure plan and schedule for the unlined wash out pit, currently being used to wash out the rental tanks. I've enclosed a copy of the OCD's "Unlined Surface Impoundment Closure Guidelines".
4. During the December 14, 1995 inspection you indicated that T & C Tank Rental planned on constructing a new wash out pit for the facility. Provide a proposed design of the wash out pit to be constructed and a schedule so the OCD can pre-approve this plan for incorporation into this discharge plan. This will prevent you from having to modify the discharge plan after it has been approved. Please be advised that all new below grade tanks and pits will incorporate secondary containment and positive leak detection.

VILLAGRA BUILDING - 408 Gallateo

Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830

Park and Recreation Division
P.O. Box 1147 87504-1147
827-7465

2040 South Pacheco

Office of the Secretary
827-5950

Administrative Services
827-5925

Energy Conservation & Management
827-5900

Mining and Minerals
827-5970

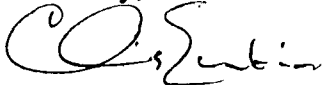
Oil Conservation
827-7131

Mr. Mark Spolton
February 2, 1995
Page 2

5. It was observed during the facility inspection that some of your drums were located directly on the ground surface. The OCD requires all drums to be stored on pad and curb type containment. Submit a plan and schedule to store all of your drums on pad and curb type containment.
6. The OCD requires all above ground tanks which contain material other than fresh water be bermed to contain one and one-third times the volume of the largest tank or all interconnected tanks. Submit a plan to adequately berm all tanks that do not meet the above requirement.
7. Do you have a federal storm water run off plan? If so, please submit a copy of the plan to the OCD. If you do not, how do you propose to manage the collection, storage and release of storm water at the facility.

Submission of the above items will allow the OCD to complete review of your discharge plan application. If you have any question, please do not hesitate to contact me at (505) 827-7153.

Sincerely,



Chris E. Eustice
Geologist



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 30, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-265

Mr. Mark Spolton
T & C Tank Rental and Anchor Service Corporation
11262 East U.S. Highway 82
Artesia, New Mexico 88210

**RE: NOTICE OF VIOLATION
T & C TANK RENTAL AND ANCHOR FACILITY
EDDY COUNTY, NEW MEXICO**

Dear Mr. Spolton:

Under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, you were notified by a certified letter dated April 12, 1994 from the Oil Conservation Division (OCD) that the filing of a discharge plan is required for your existing T&C Tank Rental and Anchor Service Corporations (T&C) Facility located at 11262 U.S. Highway 82 East, Eddy County, New Mexico. The letter required a submittal of the discharge plan within 120 days (by August 18, 1994) of receipt of the above mentioned notification.

As of the date of this letter, the OCD has not received any response from T&C to the request of the OCD for the filing of a discharge plan. This is in violation of the New Mexico Water Quality Act (Chapter 74, Article 6 NMSA 1978). Continued violation could subject you to the penalty provisions provided in Section 74-6-10 NMSA 1978 of the Water Quality Act and you may be assessed civil penalties up to the amount of fifteen thousand (\$15,000) dollars per day.

The notification of discharge plan requirement and notification thereof are set forth in sections 3-104 and 3-106 of the WQCC Regulations. The discharge plan, defined in 1-101.Q. of the WQCC Regulations, should cover all discharges of effluent or leachate at the facility or adjacent to the facility site.

Mr. Mark Spolton
September 30, 1994
Page 2

T&C must submit the required discharge plan to the OCD Santa Fe Office no later than November 1, 1994. Failure to respond by that date may subject T&C to the violation action referenced above from the date the discharge plan was originally due in this office, August 15, 1994.

Contact Chris Eustice at (505) 827-5824 if you have any questions as he is assigned responsibility for review of service facility discharge plans.

Sincerely,

A handwritten signature in dark ink, appearing to read "Roger C. Anderson". The signature is fluid and cursive, with the first name "Roger" being more prominent and the last name "Anderson" following in a similar style.

Roger C. Anderson
Environmental Bureau Chief

xc: OCD Artesia Office



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

April 12, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-206

Mr. Mark Spolton
T & C Tank Rental and Anchor Service Corporation
11262 East U.S. Highway 82
Artesia, New Mexico 88210

**RE: DISCHARGE PLAN REQUIREMENT
T & C TANK RENTAL AND ANCHOR FACILITY
EDDY COUNTY, NEW MEXICO**

Dear Mr. Molton:

Under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for your existing T&C Tank Rental and Anchor Service Corporations Facility located at 11262 U.S. Highway 82 East, Eddy County, New Mexico.

This notification of discharge plan requirement is pursuant to Part 3-104 and Part 3-106 of the WQCC Regulations. The discharge plan, defined in Part 1.101.P. of the WQCC Regulations, should cover all discharges of effluent or leachate at the facility or adjacent to the facility site. Included in the application should be plans for controlling spills and accidental discharges at the facility (including detection of leaks in below grade sumps, buried underground process tanks and/or piping), and closure plans for any pits or ponds whose use will be discontinued.

A copy of the regulations is enclosed for your convenience. Also enclosed is an application and a copy of OCD Guidelines for the Preparation of Discharge Plans at Oil Field Service Facilities. Two copies of your discharge plan application should be submitted to the OCD Santa Fe Office and one copy to the Artesia District Office for review purposes.

Mr. Mark Molton
April 12, 1994
Page 2

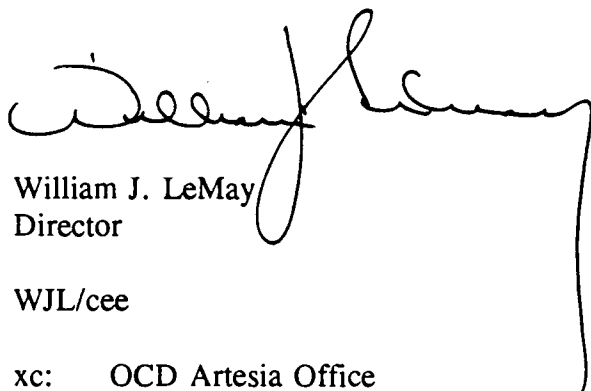
Section 3-106.A. of the regulations requires a submittal of the discharge plan within 120 days of receipt of this notice unless an extension of this time period is sought and approved for good cause. Part 3-106.A. also allows the discharge to continue without an approved discharge plan until 240 days after written notification by the Director of the OCD that a discharge plan is required. An extension of this time may be sought and approved for good cause.

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 3-114 "every billable facility submitting a discharge plan for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund". WQCC Rule 3-114 became effective as of August 18, 1991, and is found on page 33.1 of the enclosed WQCC Rules and Regulations.

Every billable facility submitting a new discharge plan will be assessed a fee equal to the filing fee plus either a flat fee or discharge fee. The filing fee is fifty (50) dollars and shall be submitted with the discharge plan application (nonrefundable). The remainder of the "total fee" for oil and gas service companies falls under the "flat fee" category and is equal to one-thousand, three-hundred and eighty dollars (\$1380). The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due at the time of approval. Please make all checks out to the **NMED - Water Quality Management**.

If there are any questions on this matter, please feel free to contact Chris Eustice at (505) 827-5824 as he is assigned responsibility for review of service facility discharge plans.

Sincerely,



William J. LeMay
Director

WJL/cee

xc: OCD Artesia Office



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

January 25, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-064

Mr. Mark Spaltan
General Manager
T&C Tank Rental and Anchor Service
P.O. Box 1264
Artesia, New Mexico 88210

**RE: ARTESIA SERVICE FACILITY TANK INSTALLATION
EDDY COUNTY, NEW MEXICO**

Dear Mr. Spaltan:

The Oil Conservation Division (OCD) has received your January 19, 1994 request to construct a tank washing collection and storage installation at your Artesia Service Facility. The installation will consist of an unloading area and holding tanks with secondary containment and leak detection.

Based on the information in the January 19, 1994 proposal, the OCD hereby approves the installation of the requested installation under the following conditions:

1. Perforated lateral pipe will be installed beneath the unloading tank and the oil and water holding tanks. The laterals will be positioned so that they slope down to the leak detection inspection sump.
2. The leak detection sump will be inspected weekly and the OCD will be notified immediately upon detection of fluids in the sump.

Please be advised that approval of this installation does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment actionable

Mr. Mark Spaltan
January 25, 1994
Page - 2

under other laws and/or regulations. In addition, the OCD approval does not relieve you of liability for compliance with any other laws and/or regulations.

If there are any questions on this matter, please feel free to contact me at (505) 827-5884.

Sincerely,

A handwritten signature in cursive script, reading "Kathy M. Brown". The signature is fluid and extends to the right with a long, sweeping tail.

Kathy M. Brown
Geologist

xc: OCD Artesia Office
 Wayne Price, OCD Hobbs Office

T & C. Tank Rental and Anchor Service

P.O. Box 1264.

Artesia New Mexico 88210.

RECEIVED

R.E. Artesia Tank Installation

JAN 19 1994

OIL CONSERVATION DIV.
SANTA FE

TO. Kathy Brown.

Dear Kathy

Here are the Drawings
for our Tank washing Installations! please. let me know.
if this is within the O.D.C Specs. or Contact me at.
1-800-762-7486., 1-800-762-9713. 1-800-762-9612

Mark g Spottan.
General manager.

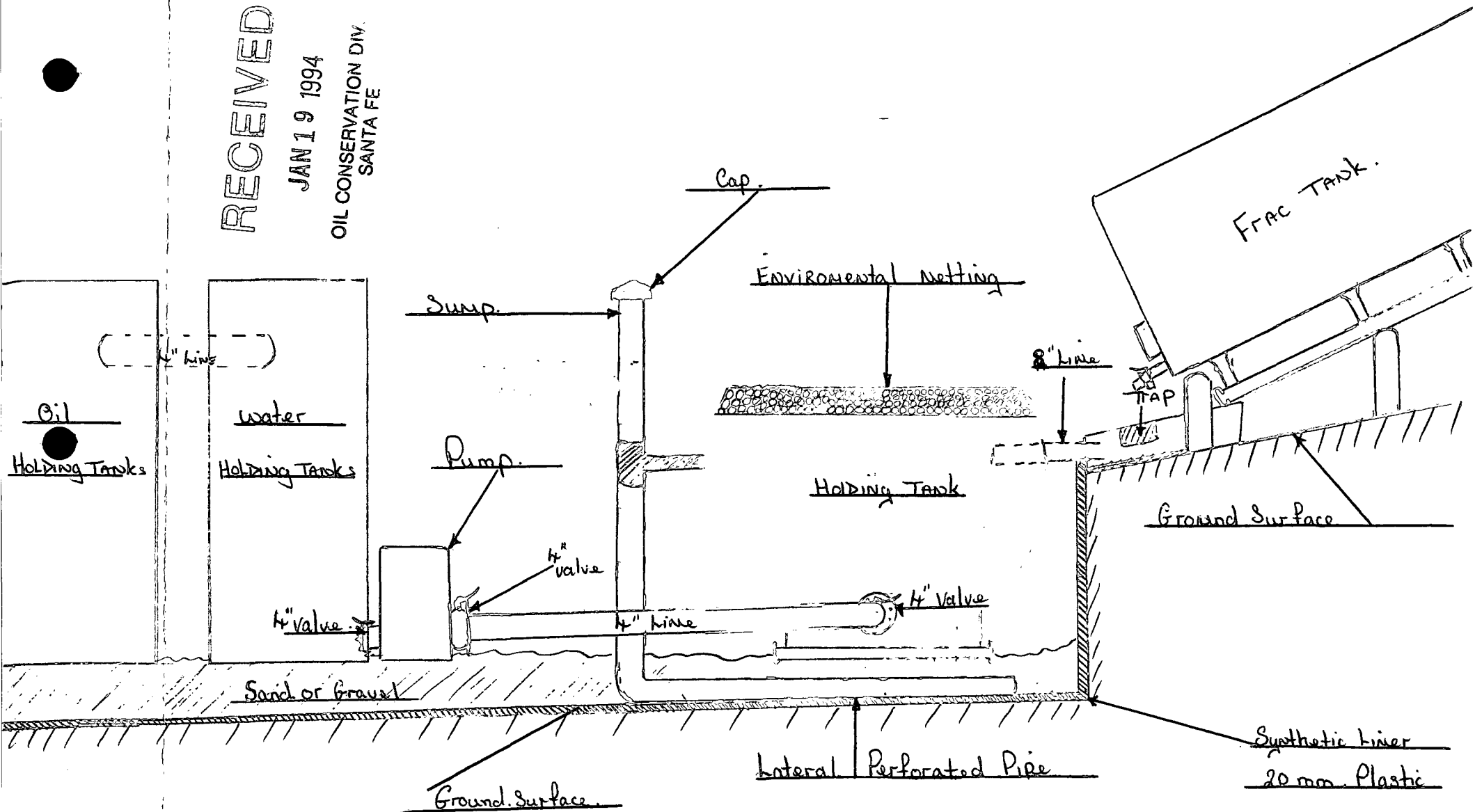
Artesia Tank Installation

Side View

RECEIVED

JAN 19 1994

OIL CONSERVATION DIV.
SANTA FE



Fire wall.

Over Head View

RECEIVED

JAN 19 1994

OIL CONSERVATION DIV.
SANTA FE

Environmental Netting

Holding Tank

Tank Stop.

Oil Holding Tank

Water Holding Tank

Sump.

4" valve

4" valve

4" valve

4" Valve.

Pump.

4" LINE

8" LINE

Trap.

Fire wall.

