

GW - 188-1

**PERMITS,
RENEWALS,
& MODS
Application**

I hereby acknowledge receipt of check No. [REDACTED] dated 1-10-06,
or cash received on 1-19-06 in the amount of \$ 1,700
from ENTERPRISE PRODUCTS OPERATING L.P.
for GW-188-1

Full Payment ✓ or Annual Increment

W. Randolph Farley

**ENTERPRISE**

ENTERPRISE PRODUCTS COMPANY, P.O. BOX 4324 HOUSTON, TEXAS 77210

INVOICE DATE	INVOICE NUMBER	COMMENTS	GROSS DISC.	NET DOLLARS	VENDOR
06-JAN-06	170000JAN0	HART DIS PLAN GW-188-1	0.00	1,700.00	86292

TOTAL 1,700.00

DETATCH BEFORE DEPOSITING

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-188-1
ENTERPRISE PRODUCTS OPERATING, L.P.
HART CANYON #1 COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
December 20, 2005

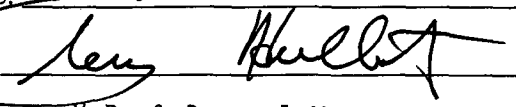
1. Payment of Discharge Plan Fees: The \$100 filing fee has been received by the NMOCD. There is a required flat fee of \$1,700, which is due and payable upon receipt of this approval. Please make all checks payable to:

Water Quality Management Fund
c/o Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505
2. Commitments: Enterprise will abide by all commitments submitted in the discharge plan renewal application letter dated June 10, 2005 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an NMOCD-approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an NMOCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by NMOCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above-Ground Tanks: All above-ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above-Ground Saddle Tanks: Above-ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below-Grade Tanks/Sumps: All below-grade tanks, sumps, and pits must be approved by the NMOCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design.

10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at NMOCD-regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases will be reported pursuant to NMOCD Rule 116 and WQCC 1203 to the NMOCD Aztec District Office.
13. Transfer of Discharge Plan: The NMOCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the NMOCD prior to transfer.
14. Storm Water Plan: The facility will have an approved storm water run-off plan.
16. Closure: The NMOCD will be notified when operations of the Hart Canyon #1 Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Hart Canyon #1 Compressor Station, the Director will submit a closure plan for approval. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Conditions accepted by: Enterprise, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Enterprise further acknowledges that the Division for good cause shown as necessary to protect fresh water, human health and the environment may change these conditions and requirements of this permit administratively.

Enterprise Products Operating, L.P.

Print Name: Terry L. Hurlburt

Signature: 

Title: V.P. & General Manager of Operations

Date: 1/12/06



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

December 20, 2005

Mr. Terry L. Hurlburt
Enterprise Products Operating, L.P.
P.O. Box 4324
Houston, TX 77210-4324

RE: Discharge Plan Renewal GW-188-1
Enterprise Products Operating, L.P.
Hart Canyon #1 Compressor Station
San Juan County, New Mexico

Dear Mr. Hurlburt:

The ground water discharge plan renewal GW-188-1 for the Enterprise Products Operating, L.P. (Enterprise) Hart Canyon #1 Compressor Station located in Section 29, Township 31 North, Range 10 West, NMPM, San Juan County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (NMOCD) Santa Fe office within 10 working days of receipt of this letter.

The discharge plan renewal application letter, dated June 10, 2005, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G, which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Enterprise of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve Enterprise of responsibility to comply with any other governmental authority's rules and regulations.

Please be advised that all exposed pits, including lined pits and open tanks (exceeding 16 feet in diameter) shall be screened, netted or otherwise rendered non-hazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C, Enterprise is required to notify the Director of any facility expansion, production increase or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4, this renewal plan is for a period of five years. This renewal will expire on August 3, 2010, and Enterprise should submit an application in ample time before this date. Note that under Section 3106.F of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan.

The discharge plan renewal application for the Enterprise Hart Canyon #1 Compressor Station is subject to WQCC Regulation 3114. Every facility submitting a discharge plan application will be assessed a filing fee of \$100. There is a renewal flat fee assessed for gas compressor station facilities with horsepower rating greater than 3,000 horsepower of \$1,700.

On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in black ink, appearing to read 'Roger C. Anderson', with a long horizontal flourish extending to the right.

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/eem
Attachment

Copy: NMOCD Aztec Office

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-188-1
ENTERPRISE PRODUCTS OPERATING, L.P.
HART CANYON #1 COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
December 20, 2005

1. Payment of Discharge Plan Fees: The \$100 filing fee has been received by the NMOCD. There is a required flat fee of \$1,700, which is due and payable upon receipt of this approval. Please make all checks payable to:

Water Quality Management Fund
c/o Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

2. Commitments: Enterprise will abide by all commitments submitted in the discharge plan renewal application letter dated June 10, 2005 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an NMOCD-approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an NMOCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by NMOCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above-Ground Tanks: All above-ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above-Ground Saddle Tanks: Above-ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below-Grade Tanks/Sumps: All below-grade tanks, sumps, and pits must be approved by the NMOCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design.

10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at NMOCD-regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases will be reported pursuant to NMOCD Rule 116 and WQCC 1203 to the NMOCD Aztec District Office.
13. Transfer of Discharge Plan: The NMOCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the NMOCD prior to transfer.
14. Storm Water Plan: The facility will have an approved storm water run-off plan.
16. Closure: The NMOCD will be notified when operations of the Hart Canyon #1 Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Hart Canyon #1 Compressor Station, the Director will submit a closure plan for approval. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Conditions accepted by: Enterprise, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Enterprise further acknowledges that the Division for good cause shown as necessary to protect fresh water, human health and the environment may change these conditions and requirements of this permit administratively.

Enterprise Products Operating, L.P.

Print Name: _____

Signature: _____

Title: _____

Date: _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

October 27, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. 3771-6876

Mr. David Bays
El Paso Field Services Co.
614 Reilly Avenue
Farmington, New Mexico 87401

RE: Discharge Plan Renewal GW-188-1
El Paso Field Services Co.
Hart Canyon #1 Compressor Station
San Juan County, New Mexico

Dear Mr. Bays:

The ground water discharge plan renewal GW-188-1 for the El Paso Field Services Co. Hart Canyon #1 Compressor Station located in Section 29, Township 31 North, Range 10 West, NMPM, San Juan County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe office within 10 working days of receipt of this letter.

The original discharge plan application was submitted on June 9, 1995 and approved August 3, 1995. The discharge plan renewal application letter, dated July 27, 2000, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G, which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve El Paso Field Services Co. of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve El Paso Field Services Co. of responsibility to comply with any other governmental authority's rules and regulations.

Please be advised that all exposed pits, including lined pits and open tanks (exceeding 16 feet in diameter) shall be screened, netted or otherwise rendered nonhazardous to wildlife including migratory birds.

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee \$
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$

Postmark Here

Recipient's Name (Please Print Clearly) (To be completed by mailer)
DAVID BAYS Co. EL PASO FIELD SERV.
Street, Apt. No., or PO Box No.
614 REILLY AVE.
City, State, ZIP+4
FARMINGTON, NM 87401

PS Form 3800, February 2000 See Reverse for Instructions

7000 0520 0021 3771 6876

GW-188-1

Mr. David Bays

GW-188-1

October 27, 2000

Page 2

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C, El Paso Field Services Co. is required to notify the Director of any facility expansion, production increase or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4, this renewal plan is for a period of five years. This renewal will expire on **August 3, 2005**, and El Paso Field Services Co. should submit an application in ample time before this date. Note that under Section 3106.F of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan.

The discharge plan renewal application for the El Paso Field Services Co. Hart Canyon #1 Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of \$50.00. There is a renewal flat fee assessed for gas compressor station facilities with horsepower rating greater than 3,000 horsepower equal to one-half of the original flat fee or \$690.00.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/eem
Attachment

Xc: OCD Aztec Office

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-188-1
EL PASO FIELD SERVICES CO.
HART CANYON #1 COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
October 27, 2000

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has not been received by the OCD. There is a required flat fee equal to one-half of the original flat fee for natural gas compressor stations with horsepower rating greater than 3,000 horsepower. The renewal flat fee required for this facility is \$690.00 which may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval. Please make all checks payable to:

Water Quality Management Fund
c/o Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

2. Commitments: El Paso Field Services Co. will abide by all commitments submitted in the discharge plan renewal application letter dated July 27, 2000 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design. During the NMOCD inspection prior to renewal of the Discharge Plan, it was

observed that oil was leaking from the compressor and flowing onto the ground. A plan for correcting this problem, thereby preventing future contamination, must be submitted to the NMOCD no later than December 31, 2000.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
13. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the

previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

14. Storm Water Plan: The facility will have an approved storm water run-off plan by December 31, 2000.
16. Closure: The OCD will be notified when operations of the Hart Canyon #1 Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Hart Canyon #1 Compressor Station, the Director will submit a closure plan for approval. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Conditions accepted by: El Paso Field Services Co., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. El Paso Field Services Co. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

El Paso Field Services Co.

Print Name: _____

Signature: _____

Title: _____

Date: _____



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 25, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-594-835-148

Mr. David Bays
Sr. Environmental Scientist
EPFS
P.O. Box 4990
Farmington, NM 87499

**RE: Minor Modification
GW-188-1 and GW-188-3**

Dear Mr. Bays:

The New Mexico Oil Conservation Division (OCD) has received EPFS letter dated June 10, 1996 requesting the addition of a 500 gallon steel lubricating oil storage tank at the Hart Canyon No.1 (GW-188-1) and the Hart Canyon No. 3 (GW-188-3) compressor stations. The EPFS request is considered a minor modification to the above referenced discharge plan and public notice will not be issued. **The requested minor modification is hereby approved**, with the following conditions:

1. **Above Ground Tanks**: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.
2. **Above Ground Saddle Tanks**: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
3. **Tank Labeling**: All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

The Application for modification was submitted pursuant to Water Quality Control Commission (WQCC) Regulation 3107.C and is approved pursuant to WQCC Regulation 3109.

Mr. David Bays
EPFS
June 25, 1996
Page No. 2

Please note that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3107.C EPFS is required to notify the Director of any facility expansion, production increase or process modification that would result in a significant modification in the discharge of potential ground water contaminants.

Note, that OCD approval does not relieve EPFS of liability should EPFS operation's result in contamination of surface waters, ground waters or the environment.

If you have any questions please feel free to call Pat Sanchez at (505)-827-7156.

Sincerely,

A handwritten signature in cursive script, appearing to read "Roger C. Anderson".

Roger C. Anderson
Environmental Bureau Chief

XC: Mr. Denny Foust - Environmental Geologist

OIL CONSERVATION DIVISION

August 3, 1995

CERTIFIED MAIL

RETURN RECEIPT NO. Z-765-963-104

Mr. David Bays
El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

**RE: Approval of Discharge Plan GW-188-1
Hart Canyon #1 Compressor Station
San Juan County, New Mexico**

Dear Mr. Bays:

The discharge plan GW-188-1 for the El Paso Hart Canyon #1 Compressor Station located in NE/4, Section 29, Township 31 North, Range 10 West, NMPM, San Juan County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan consists of the application and its contents dated June 16, 1995.

The discharge plan application was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve El Paso Natural Gas Company of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

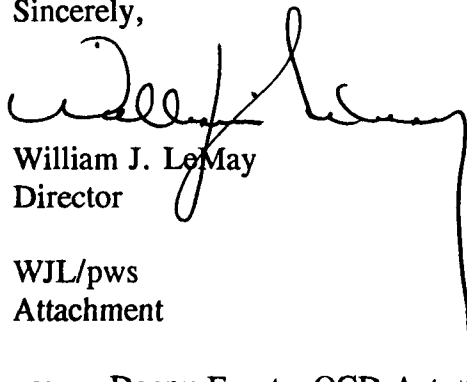
Pursuant to Section 3-109.G.4, this plan is for a period of five (5) years. This approval will expire August 3, 2000, and you should submit an application for renewal six (6) months before this date.

The discharge plan application for the Hart Canyon #1 Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus the flat fee of one-thousand, three-hundred and eighty dollars (\$1380.00) for Compressor Stations exceeding 3,000 Horsepower at site conditions.

The \$50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has not been received by the OCD. The flat fee check should be submitted to the **NMED - Water Quality Management** through the NMOCD office in Santa Fe, New Mexico.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', is written over the typed name and title. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

William J. LeMay
Director

WJL/pws
Attachment

xc: Denny Foust , OCD Aztec Office

ATTACHMENT TO DISCHARGE PLAN GW-188-1 APPROVAL
El Paso Natural Gas Company - Hart Canyon #1 Compressor Station
DISCHARGE PLAN REQUIREMENTS
(August 3, 1995)

1. Tank Berming: All tanks that contain materials other than fresh water that, if released, could contaminate surface or ground water or the environment will be bermed to contain 1 1/3 times the capacity of the tank or 1 1/3 times the volume of all interconnected tanks.
2. Drum Storage: All drums will be stored on pad and curb type containment.
3. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
4. Modifications: All proposed modifications that include the construction of any below grade facilities or the excavation and disposal of wastes or contaminated soils will have OCD approval prior to excavation, construction or disposal.
5. Payment of Discharge Plan Fees: The one thousand three hundred and eighty dollar (\$1380) flat fee shall be submitted upon receipt of this approval. The flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the five (5) year duration of the plan, with the first payment due upon receipt of this approval.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6/15/95
or cash received on 6/26/95 in the amount of \$ 50.00

from EPNG

for Hart Canyon #1 188-1
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: Roger Anderson Date: 7/10/95

Received in ASD by: [Signature] Date: 07-11-95

Filing Fee ☒ New Facility _____ Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



P.O. BOX 1482
EL PASO, TX 79978

232 CBB

PAYABLE AT
CITIBANK DELAWARE
A SUBSIDIARY OF CITICORP
ONE PENN'S WAY
NEW CASTLE, DE 19720

62-20
311

06/15/95
Date

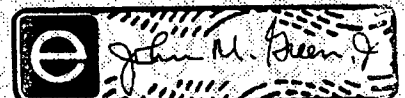
PAY TO THE ORDER OF

NMED WATER QUALITY MANAGEMENT
2040 S PACHECO
SANTA FE NM 87505

PAY AMOUNT

\$50.00

Void After 1 Year



EL PASO NATURAL GAS COMPANY

REMITTANCE ADVICE

Vendor Number
018711 001

Check Date
06/15/95

Check Number
[REDACTED]

VOUCHER NUMBER	INVOICE NUMBER	AMOUNT		
		Invoice	Discount	Net
REFER PAYMENT INQUIRIES TO ACCOUNTS PAYABLE (915) 541-5354				
VOUCHER NO	INVOICE NO	GROSS	DISCOUNT	NET
000490729	CKREQ950608	50.00	.00	50.00
NMOCD DISCHARGE PLAN APPLICATIONS				
TOTALS		50.00	.00	50.00
	188-1			



P.O. BOX 1492
EL PASO, TX 79978

2 CBD

PAYABLE AT
CITIBANK DELAWARE
A SUBSIDIARY OF CITICORP
ONE PENN'S WAY
NEW CASTLE, DE 19720

62-20
311

06/15/95
Date

PAY TO THE ORDER OF

NMED WATER QUALITY MANAGEMENT
2040 S PACHECO
SANTA FE NM 87505

PAY AMOUNT

\$50.00

Void After 1 Year



Detach and retain this statement for your records

EL PASO NATURAL GAS COMPANY

Vendor Number
018711 001

Check Date
06/15/95

REMITTANCE ADVICE
Check Number

VOUCHER NUMBER	INVOICE NUMBER	AMOUNT		
		Invoice	Discount	Net
REFER PAYMENT INQUIRIES TO ACCOUNTS PAYABLE (915) 541-5354				
VOUCHER NO	INVOICE NO	GROSS	DISCOUNT	NET
000490729	CKREQ950608	50.00	.00	50.00
NMOCD DISCHARGE PLAN APPLICATIONS				
TOTALS		50.00	.00	50.00

District I - (505) 393-6161

P. O. Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Departments

Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/95

Submit Original

Plus 1 Copy

to Santa Fe

1 Copy to appropriate

District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS
(Refer to OCD Guidelines for assistance in completing the application)

☐ New

☒ Renewed

☐ Modification

1. Type: Hart Canyon #1 Compressor Station
2. Operator: Enterprise Products Operating, L.P.
Address: P.O. Box 4324, Houston, Texas 77210-4324
Contact Person: Doug Jordan
3. Location: NE/4 Section 29 Township 31 North Range 10 West
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average daily quality and daily volume of waste water must be included.
8. Attach a description of current liquid waste and solid waste collection/treatment/disposal systems.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other rules, regulations, and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Terry L. Hurtburt Title: Vice President & General Manager Operations

Signature:  Date: June 10, 2005