

GW - 199

GENERAL CORRESPONDENCE

YEAR(S):
2007 - 1995

THE SANTA FE
NEW MEXICAN RECEIVED
Founded 1849

FEB 26 2007

NM EMNRD OIL CONSERV

ATTN: Wayne Price
1220 S ST FRANCIS DR
SANTA FE NM 87505

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00203810 ACCOUNT: 00002212

LEGAL NO: *80422* P.O. #: 52100-00000004
315 LINES 1 TIME(S) 176.40

AFFIDAVIT: 6.00

TAX: 13.91

TOTAL: 196.31

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, R. Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # Legal # 80422 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/21/2007 and 02/21/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 21st day of February, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ *Ramon Lara*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of February, 2007

Notary *Heidi M. [Signature]*

Commission Expires: *2-5-09*

**NOTICE OF
PUBLICATION**

**STATE OF NEW
MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-199) - Champion Technologies, Inc., Monty Bohanan, District Manager, 505-393-7726 4001 South Highway 18, Hobbs, New Mexico 88240 has submitted a discharge plan application for renewal of their previously approved discharge plan for the Hobbs oil-field chemical distribution site located in the NE/4 SE/4, Section 15, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 44 feet with a total dissolved solids concentration of approximately 199 mg/l. The discharge plan consists of a waste management plan, soil and ground water remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC

6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge plan addresses how oil-field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may

submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of February 16, 2007.

**STATE OF NEW
MEXICO
OIL CONSERVATION
DIVISION**

SEAL

Mark Fesmire,
Director

Legal #80422

Pub. Feb. 21, 2007

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Friday, February 16, 2007 4:04 PM
To: 'mailto:bruce.thompson@state.nm.us'; 'mailto:benny.shendo@state.nm.us';
'mailto:ddapr@nmda.nmsu.edu'; 'mailto:Linda_Rundell@nm.blm.gov';
'mailto:sthompson@ago.state.nm.us'; 'mailto:r@rthicksconsult.com';
'mailto:srcdon@earthlink.net'; 'mailto:nmparks@state.nm.us';
'mailto:john.dantonio@state.nm.us'; 'mailto:seligman@nmoga.org';
'mailto:Elysia.Martinez@state.nm.us'; 'mailto:lwa@lwasf.com';
'mailto:lazarus@glorietageo.com'; 'mailto:marissa.stone@state.nm.us';
'mailto:ron.dutton@xcelenergy.com'; 'mailto:cgarcia@fs.fed.us';
'mailto:jbarnett@barnettwater.com'; 'mailto:James.Bearzi@state.nm.us';
'mailto:mschulz@theitgroup.com'; 'mailto:bsg@garbhall.com'; 'mailto:jcc_crb@pacbell.net';
'mailto:Bill.Olson@state.nm.us'; 'mailto:ken@carihobbs.com';
Subject: FW: Champion Technologies
Attachments: AdmCompLetter.DOC; DraftPermitNotice.DOC; Draft Discharge Plan
approvals_02_16_07.doc

Wayne Price
Environmental Bureau Chief
Oil Conservation Division
1220 S. Saint Francis
Santa Fe, NM 87505
505-476-3490
Fax: 505-476-3462

From: Price, Wayne, EMNRD
Sent: Friday, February 16, 2007 4:03 PM
To: 'monty.bohanan@champ-tech.com'
Subject: FW: Champion Technologies

Dear Monty:

Please find attached Admin approval letter. Please read and publish notice per the reg's. This is a draft permit so please do not sign at this time. We have to wait 30 days and you have to provide proof of your notice. If you have any question please do not hesitate to call or write.

Wayne Price
Environmental Bureau Chief
Oil Conservation Division
1220 S. Saint Francis
Santa Fe, NM 87505
505-476-3490
Fax: 505-476-3462

From: Price, Wayne, EMNRD
Sent: Friday, February 16, 2007 3:51 PM

2/16/2007

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Friday, February 16, 2007 3:51 PM
To: Stone, Ben, EMNRD
Subject: Champion Technologies
Attachments: AdmCompLetter.DOC; DraftPermitNotice.DOC; Draft Discharge Plan approvals_02_16_07.doc

Please post

Wayne Price
Environmental Bureau Chief
Oil Conservation Division
1220 S. Saint Francis
Santa Fe, NM 87505
505-476-3490
Fax: 505-476-3462

2/16/2007

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Friday, February 16, 2007 3:57 PM
To: 'legals@sfnewmexican.com'
Subject: FW: Public Notice
Attachments: DraftPermitNotice.DOC

Feb 16, 2007

Attn: (Santa Fe New Mexican)

Please publish the attached Notice in the classified notice section of the newspaper: PO # is 52100-0000000044 Account # 56689 (account # included for Santa Fe paper only). Please mail an affidavit of proof of publication for each notice

Wayne Price
Environmental Bureau Chief
Oil Conservation Division
1220 S. Saint Francis
Santa Fe, NM 87505
505-476-3490
Fax: 505-476-3462

2/16/2007

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Friday, February 16, 2007 3:55 PM
To: 'classifieds@leaco.net'
Subject: FW: Public Notice
Attachments: DraftPermitNotice.DOC

Feb 16, 2007

Attn:

Please publish the attached Notice(s) in the classified notice section of the newspaper: PO # is 52100-0000000040

Please mail an affidavit of proof of publication for each notice

Wayne Price
Environmental Bureau Chief
Oil Conservation Division
1220 S. Saint Francis
Santa Fe, NM 87505
505-476-3490
Fax: 505-476-3462

2/16/2007

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 1/31/07

or cash received on _____ in the amount of \$ 100⁰⁰

from Champion Technologies

for GW-199

Submitted by: LAWENCE ROMERO Date: 2/9/07

Submitted to ASD by: _____ Date: 2/9/07

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

Letter of Transmittal

Date: February 6, 2007

To: Wayne Price
Environmental Bureau Chief
State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation District
1220 South St. Francis Drive
Sante Fe. New Mexico 87305

From: Stacee Schweigert
Environmental Specialist
Champion Technologies
3200 Southwest Freeway, Suite 2700
Houston, Texas 77027

Dear Wayne Price,

Enclosed please find one original and one copy of the Oil Discharge Plan for Champion Technologies Hobbs facility. We have also enclosed the processing fee check for \$100. If you have any questions, please contact either Juan Alvarado at 713-590-3556 or myself at 713-423-7905.

Stacee Schweigert

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Thursday, December 21, 2006 3:00 PM
To: 'b.friedman@champ-tech.com'
Cc: Johnson, Larry, EMNRD
Subject: DP GW-199 has expired

Please submit application and \$100 filing fee within 10 days.

12/21/2006



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

June 12, 2002

CERTIFIED MAIL

RETURN RECEIPT NO: 3929 8966

Mr. Ralph Corry
Champion Technologies, Inc.
P.O. Box 450499
Houston, Texas 77245

Re: ABATEMENT PLAN AP-14
Champion's Hobbs, NM Facility

Dear Mr. Corry:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of Champion Technologies, Inc. (Champion) Stage 2 Abatement Plan Proposal dated February 05, 2002 and Response to Notice of Deficiency dated June 03, 2002 submitted by Environmental Technology Group, Inc. (ETGI) on behalf of Champion's Hobbs facility located at 4001 S. Highway, Hobbs New Mexico. The Stage 2 Abatement Plan is hereby approved with the following conditions:

1. All soil samples submitted for laboratory confirmation shall be analyzed for constituents listed in the abatement plan proposal, and shall include Benzene, Toluene, Ethylbenzene, and total Xylene (BTEX method 8021), Total Petroleum Hydrocarbons (TPH method 418.1) and New Mexico Water Quality Control Commission (WQCC) metals, and General chemistry parameters as listed in 40 CFR 136.3.
2. Champion shall install, complete and develop all new monitor well(s) as previously approved.
3. No less than 48 hours after the new proposed well(s) are developed, ground water from these monitor well(s) shall be purged, sampled and analyzed for Volatile Organics (EPA method 8260), Semi-Volatile Organics (EPA method 8270), General chemistry, total dissolved solids, pH (EPA method CFR 40 136.3) and New Mexico Water Quality Control Commission (WQCC) metals, all using EPA approved methods and quality assurance/quality control (QA/QC) procedures.
4. All wastes generated during the investigation shall be disposed of at an OCD approved facility.
5. Champion shall submit the results of the remediation to the OCD Santa Fe Office **by September 15, 2002** with a copy provided to the OCD Hobbs District Office and shall include the following investigative information:
 - a. A description of all investigation, remediation, monitoring activities, including photo documentation, including conclusions and recommendations.

Mr. Ralph Corry
June 12, 2002
Page 2

- b. A geologic/lithologic log and well completion diagram for each bore hole or monitor well.
 - c. A water table potentiometric map showing the location of the leaks and spills, excavated areas, monitor wells, and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient.
 - d. Isopleth maps for contaminants of concern, which were observed during the stage 1 and stage 2 events.
 - e. Summary tables of all soil and ground water quality sampling results and copies of all laboratory analytical data sheets and associated QA/QC data collected.
 - f. The quantity and disposition of all recovered product and/or wastes generated.
 - g. Submit the quarterly groundwater-sampling schedule for OCD approval.
6. Champion will notify the OCD Santa Fe office and the OCD District office at least 48 hours in advance of all scheduled activities such that the OCD has the opportunity to witness the events and/or split samples during OCD's normal business hours. In addition, all excavated areas shall not be covered or back-filled without OCD approval.

Please be advised that NMOCD approval of this plan does not relieve Champion of liability should their investigations and/or operations fail to adequately investigate and/or remediate contamination that poses a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve Champion of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions, please contact Wayne Price of my staff at (505) 476-3487 or E-mail WPRICE@state.nm.us.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

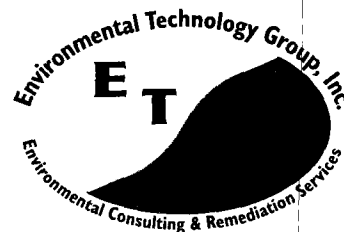
RCA/wp

cc: OCD Hobbs Office

June 3, 2002

Mr. Wayne Price
Energy, Minerals and Natural Resources Department
Oil Conservation Division (OCD)
2040 South Pacheco
P. O. Box 6429
Santa Fe, NM 87505-5472

RECEIVED
JUN 05 2002
Environmental Bureau
Oil Conservation Division



Subject: Response to Notice of Deficiency Letter Dated April 23, 2002
Champion Technologies, Inc. Facility in Hobbs, New Mexico

Dear Mr. Price:

Champion Technologies, Inc. (Champion) is in receipt of New Mexico Oil Conservation Division's (NMOCD) Notice of Deficiency Letter dated April 23, 2002 regarding the Stage 2 Abatement Plan Proposal prepared for the above referenced facility. After reviewing the letter, Champion will address these deficiencies in the following manner:

1. *The proof of public notice has not been submitted. Please submit.*

Champion has submitted proof of public notice on May 1, 2002 to Mr. Roger Anderson of the NMOCD. A copy of the public notice verification is provided as an attachment.

2. *OCD has received a number of inquiries from residences that are located along Llano Grande street. These individuals have private water wells. Champion's plan did not show these wells in the area of review. Please up-date the area to include all water wells.*

Champion has previously conducted an institutional water well survey in a one-mile radius area of the Hobbs facility. This report yielded industrial, commercial and agricultural well locations existing in state well databases of New Mexico, but apparently failed to identify several private domestic wells. Champion will conduct a detailed door-to-door water well survey within one half mile of the facility to locate domestic wells along Llano Grande Street and the surrounding areas and update the water well report to reflect this information for the area of review. The updated information will also be added to a vicinity map showing the locations of the water wells relative to the facility.

3. *The plan did not include monitoring of the groundwater in the vicinity of the private well located next to Champion's south fence line. Please include a plan to monitor this area and include an immediate corrective action and public protection plan if the results of the monitoring indicate that, as a result of Champion's operations, water contaminants exceed the WQCC groundwater standards.*

The private well located next to the south fence line has been sampled previously and will be included in a one year quarterly groundwater monitoring schedule for this upcoming year (please see the attached groundwater sampling schedule for frequency and analytical type broken out by quarter). If the actual well bore of the domestic well located south of the facility is not directly accessible, the well will be sampled from the location closest to its source (faucet, spigot, etc.). If the NMOCD determines that groundwater is impacted by contaminants related to



Champion's operations, Champion will immediately provide a detailed corrective action plan and public protection plan to address the concerns.

4. *Figure 1 Groundwater Potentiometric Surface Map (6-20-01) reflects that groundwater flow direction is east-north-east in area 2. Please include a plan to install an additional monitor well down gradient of Area 2. The plan did not include confirmation sampling of the excavated Area 2. Please submit a plan to sample the bottom and sidewalls of the excavated area for constituents of concern.*

Champion will conduct a groundwater gauging event to update the local groundwater flow direction. Based on historical and the current data, a monitor well will be located down gradient of Area 2.

As part of the Stage 2 Abatement Plan, Area 2 will be excavated to remove impacted soils that exceed the NMOCD screening level of 100 ppm for TPH. Area 2 will be excavated to the maximum extent practicable without compromising structural integrity of existing structures in the immediate area (tanks, buildings, pipeline). Additionally, instrument (PID) and visual field screening methods will be employed to aid in determining excavation boundaries. Confirmation soil samples will be collected and analyzed for WQCC Metals, General Chemistry and TPH to document completeness of the excavation.

5. *The plan did not include the removal of solid waste found in Area 3, nor a plan to delineate and remediate water contaminants found in Area 3, including SB-21, 32, 33, 34 and SB-35. The OCD does not agree that the sampling results from SB-35 would represent background for the site. Please provide a plan to address these areas with confirmation sampling for constituents of concern. If Champion proposes to leave impacted soils in place, then a technical demonstration must be made to verify that fresh water will not be impacted in the foreseeable future.*

As part of the investigation of Area 3, the solid waste observed during trenching activities will be removed to the extent practicable and disposed of in an appropriate facility. There is no documented groundwater impact associated with Area 3. Monitor well MW-7 was installed as a piezometer for gauging purposes and has not been previously sampled. Monitor well MW-7 will be gauged and added to the quarterly groundwater sampling schedule (please see attached groundwater sampling schedule). Additional horizontal and vertical delineation are proposed to delineate Area 3 by installing a minimum of three soil borings on the north, south and east sides of the "Trench Area". Soil samples will be analyzed for WQCC Metals, General Chemistry, BTEX and TPH.

Champion concurs that the samples from SB-35 do not represent background parameters and will install an up gradient monitor well outside the operational area from which samples will be collected for use as background concentrations for constituents-of-concern. This monitor well will be placed off-site to the west or north-west of the property to ascertain background soil and groundwater quality in the area. Please refer to the attached site map for proposed monitor well locations.

If it is deemed impractical to completely remove impacted soils, groundwater will be monitored to determine if the impacted soils are leaching into the groundwater. The concentrations of contaminants remaining in the soil will be reviewed and analyzed to determine if they could potentially affect groundwater below the site. If groundwater becomes impacted from the Champion facility, a corrective action plan will be proposed to address this issue.

6. *The plan did not address area 5; SB-3, 37, 38, 39 and 40. Please address this area.*

Area 5 soil borings SB-3, SB-37, SB-38, SB-39 and SB-40 soil samples were collected in the near surface only (0-1'). The analytical results from Area 5 indicate that the levels of chemicals-of-concern are similar to those concentrations found throughout the site. Champion believes that these results do not warrant further investigation at this time.

This letter represents Champion's response to the NMOCD Letter of Deficiency dated April 23, 2002. If there are any questions or comments, please contact Ralph Corry (Champion Technologies, Inc.) at 281-431-2561 ext. 512 or Jerry Nickell, Chance Johnson or Todd Choban (Environmental Technology Group, Inc.) at 915-522-1139.

Sincerely,

A handwritten signature in black ink, appearing to be 'C. Johnson', written over a horizontal line.

Chance Johnson
Emergency and Initial Response Coordinator

cc: Ralph Corry, Champion Technologies, Inc.
ETGI File

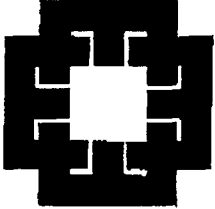
Enclosures: Proof of Public Notification
One-Year Quarterly Groundwater Sampling Schedule

CHAMPION TECHNOLOGIES, INC.***Committed to Improvement*****RALPH CORRY*****Safety and Waste Operations Manager*****3130 FM 521 • Fresno, Texas • 77545****P.O. Box 450499 • Houston, Texas • 77245-0499****Office Phone: 281-431-2561 ext. 512****Fax: 281-431-3622****FAX TRANSMISSION SHEET**

DATE: 5/17/02
TO: Todd Choban
FROM: RALPH CORRY
FAX: 915-520-4310
SUBJECT:

YOU SHOULD RECEIVE 29 PAGES, INCLUDING THIS COVER SHEET. IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL 281-431-2561.

COMMENTS:



ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

May 1, 2002

Mr. Ralph Corry
Champion Technologies, Inc.
3130 FM 521
Fresno, Texas 77545

**Subject: Proof of Fulfillment of Public Notice and Participation
Champion Technologies, Inc.
Hobbs, New Mexico Facility (GW-199)**

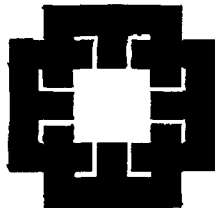
Dear Mr. Corry:

Please find enclosed one (1) copy of the proof of fulfillment of Public Notice and Participation for the Champion Technologies, Inc. Hobbs, New Mexico facility that was sent to Mr. Roger Anderson, Environmental Bureau Chief, New Mexico Oil Conservation Division pursuant to 20 NMAC 6.2.4108. If you have any questions or comments pertaining to the Public Notice and Participation please give me a call at (713) 941-0401.

Sincerely,

ENERCON SERVICES, INC.

Paul Brodin
Project Manager



ENERCON SERVICES, INC.
An Employee Owned Company

8888 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

May 1, 2002

Mr. Roger Anderson
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Subject: Proof of Fulfillment of Public Notice and Participation
Champion Technologies, Inc.
Hobbs, New Mexico Facility (GW-199)**

Dear Mr. Anderson:

Please find enclosed proof of fulfillment of Public Notice and Participation as required by the New Mexico Oil Conservation Division (OCD) for the Champion Technologies, Inc. (Champion) Hobbs, New Mexico facility. Public Notice and Participation was completed pursuant to 20 NMAC 6.2.4108, and in conjunction with submittal of the Stage 2 Abatement Plan Proposal (dated February 5, 2002) required by 20 NMAC 6.2.4104.

The following documentation is included with this letter as proof of fulfillment of the Public Notice and Participation requirements:

- 1 A copy of the Notice of Publication that was distributed to all required agencies and individuals.
- 2 A copy of the list of all owners of surface property within a one-mile radius of the Champion Hobbs facility that was provided by Elliott & Waldron Title & Abstract Co., Inc. (March 7, 2002).
- 3 A copy of the list of agencies and individuals requesting notification that was obtained from the OCD web-site.
- 4 A copy of a spreadsheet showing each agency, individual and surface property owner (from the Elliott & Waldron and OCD lists) that was notified by Certified Mail, including the date the Notice of Publication was sent and the date the return receipt was received (as of April 30, 2002).
- 5 A copy of an e-mail sent to all agencies and individuals on the OCD list for which an e-mail address was included (March 13, 2002).
- 6 A copy of the certification of hand delivery of the Notice of Publication to all residents of surface property within a one-mile radius of the Champion Hobbs facility (April 5, 2002).

- 7 A copy of a receipt showing that the Notice of Publication was published in the Hobbs Daily News-Sun, including a copy of the newspaper ad (March 15, 2002).
- 8 A copy of a receipt showing that the Notice of Publication was published in the Albuquerque Journal, including a copy of the newspaper ad (March 15, 2002).
- 9 A copy of the certification from KLMA Radio in Hobbs, New Mexico showing that the Notice of Publication was aired on the radio in English and Spanish (March 14, 2002).

As instructed by Mr. Wayne Price, no Indian Tribes, Pueblos or Nations within the State of New Mexico were notified. If you have any questions or comments pertaining to fulfillment of Public Notice and Participation, or require further information, please contact Mr. Ralph Corry of Champion Technologies, Inc. at (281) 431-2561.

Sincerely,

ENERCON SERVICES, INC.



Paul Brodin
Project Manager

NOTICE OF PUBLICATION**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 2 Abatement Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Champion Technologies, Inc., Melvin Davis, EH&S Manager, and Ralph Corry, Environmental Specialist, 3130 FM 521, Fresno, Texas 77545, Telephone (281) 431-2561, have submitted a Stage 2 Abatement Plan Proposal for their facility located at 4001 S. Highway 18, Hobbs, Lea County, New Mexico 88240. Champion Technologies operates a petrochemical storage and distribution facility at the site. Chloride, chromium, fluoride, nitrate, and total dissolved solids impacts in excess of New Mexico Water Quality Control Commission standards have been observed in groundwater at the site. The Stage 2 Abatement Plan Proposal presents the following: excavating and disposing impacted soils at a permitted landfill; backfilling the excavated area with clean fill material; installing monitoring wells; collecting soil samples for field screening and/or laboratory analysis; collecting groundwater samples for laboratory analysis; implementing a groundwater monitoring program; surveying new monitoring well locations by a professional land surveyor registered in the State of New Mexico; obtaining depth to groundwater measurements in all wells and determining the groundwater gradient and direction; preparing regular reports; and a schedule for implementation of all investigation, remediation and monitoring activities.

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that includes reasons why a hearing should be held. The Stage 2 Abatement Plan Proposal may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 N. French Drive, Hobbs, New Mexico 88240, Telephone (505) 393-6161 between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 2 Abatement Plan Proposal the Director of the Oil Conservation Division shall allow at least sixty (60) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.

1819 N. Turner, Suite B
Hobbs, N.M. 88240
Phone (505) 393-7706
Fax (505) 393-7725
Web Page: www.ewtitle.com



115 E. Washington
Lovington, N.M. 88260
Phone (505) 396-5846
Fax (505) 396-2490
E-Mail: ew@ewtitle.com

ELLIOTT & WALDRON TITLE & ABSTRACT CO., INC.

March 7, 2002

Mr. Paul Brodin
Enercon Services, Inc.
8866 Gulf Freeway, Suite 380
Houston, Texas 77017-6531
713-941-0401

RE: 4001 South Highway 18, Hobbs, New Mexico

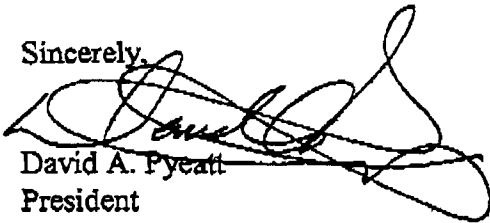
Dear Mr. Brodin,

Pursuant to your request dated February 11, 2002 as to the owners of property within a one mile radius of the above captioned we have been provided, at your request, over-lay maps from John West Engineering. The over-lays were placed on the County Assessors maps to determine the affected parcels. The one mile radius affects properties in Sections 10, 11, 14, 15, 16, 21, 22 and 23 all in Township 19 South, Range 38 East, N.M.P.M., Lea County, New Mexico. We have obtained the record surface ownership of the affected parcels as of February 4, 2002 and have listed them by sections on the enclosed. The addresses were obtained from the records of the County Treasurer and reflects where the most recent tax bill had been sent.

In your fax you requested "owners and residents" It is understood that the enclosed is the only information available of public record. There could be a possibility that the owner is not the resident as in a renter, lessee, un-recorded contract purchaser, etc. To determine the resident, a door to door canvassing would be necessary. We also cannot guaranty the accuracy of the addresses and the addresses may not be the affected parcel itself.

The search consists of record ownership only and will not reflect other rights appearing of record. This is not an abstract, opinion of title or a commitment to issue title insurance. The liability of Elliott & Waldron Title & Abstract Co., Inc., provider of the information herein, is limited to a refund of the consideration paid for the information and is to run only in favor of the person/entity paying such consideration. Provider expressly disclaims any and all other liabilities, warranties, or responsibilities hereunder to any and all other persons.

Sincerely,


David A. Pyeatt
President

enc.

TOWNSHIP 19S RANGE 38E

SECTION 10-	TRACT 1, 2, 3:	WILLIAM F. MCNEILL et al PO BOX 1058 HOBBS, NM 88241
	TRACT 4:	THORP FAMILY TRUST B. L. & GLADYS THORP, TR. 401 E. STANOLIND RD HOBBS, NM 88240
SECTION 11-	TRACT 1:	BULL ROGERS, INC. PO BOX 2525 HOBBS, NM 88241
	TRACT 2:	COLLEGE OF THE SOUTHWEST 6610 LOVINGTON HWY HOBBS, NM 88240
	TRACT 3, 7:	JAMES SELMAN 2406 HAWTHORNE DR. AMARILLO, TX 79109
	TRACT 4:	DEANNA DYER & DAVID WALTON 1000 JUNIPER DR. WINDSOR, CO 80550
	TRACT 5, 6:	J. W. NAVE 3028 EUNICE HWY HOBBS, NM 88240

SECTION 14-

TRACT 1: HOLSUM BAKERS, INC.
PO BOX 1560
HOBBS, NM 88241

TRACT 2: JOHN O. JUSTICE
1002 E. LINCOLN
HOBBS, NM 88240

TRACT 3: JAMES A. SELMAN
3324 EUNICE HWY
HOBBS, NM 88240

TRACT 4: TANYA HOBSON
2901 N. NORTHWEST DR.
HOBBS, NM 88240

TRACT 5: GARY M. MEAD
PO BOX 760
DENVER CITY, TX 79323

TRACT 6: RUTH O. SNOWDEN
473 CORTE MARIA
CHULA VISTA, CA 92010

TRACT 7: ROE E. BROOKS, JR.
3405 PURDUE PL NE
ALBUQUERQUE, NM 87106

TRACT 8: JOE V. TARBET
3801 95TH ST.
LUBBOCK, TX 79423

SECTION 15-

TRACT 1, 2:

WILLIAM F. MCNEILL et al
PO BOX 1058
HOBBS, NM 88241

TRACT 3, 9:

FOUR CORNERS PIPELINE CO.
PO BOX 670728
HOUSTON, TX 77267

TRACT 4:

STEVEN SCARBROUGH &
JIM FRANK SELMAN
4816 SUMMERVILLE NW
ALBUQUERQUE, NM 87120

TRACT 5:

JOHN PAUL WOODARD
3619 EUNICE HWY
HOBBS, NM 88240

TRACT 6:

ELLA ESTELLE LEE
3621 EUNICE HWY
HOBBS, NM 88240

TRACT 7:

JERRY D. LEE
3621 EUNICE HWY
HOBBS, NM 88240

TRACT 8:

RADIAL MACHINE & WELDING, INC.
PO BOX 1166
HOBBS, NM 88241

TRACT 10, 11:

DONALD L. UNDERHILL et al
3910 TELEPHONE POLE RD
HOBBS, NM 88240

TRACT 12:

PHIL CHACON
329 LLANO GRANDE
HOBBS, NM 88240

SEC. 15 (cont)-

TRACT 13: DAVE LENARD
125 W LLANO GRANDE
HOBBS, NM 88240

TRACT 14: SHELL PIPELINE CORP.
PO BOX 4369
HOUSTON, TX 77210

TRACT 15: EXXON CORPORATION
PO BOX 53
HOUSTON, TX 77001

TRACT 16: ANDRES C. GARCIA
108 LLANO GRANDE
HOBBS, NM 88240

TRACT 17: (S)- HARVEY HUMPHREY
230 E. LLANO GRANDE
HOBBS, NM 88240

(N)- JORGE BALDERRAMA
206 LLANO GRANDE
HOBBS, NM 88240

TRACT 18: MANUEL ROMERO CHACON
320 LLANO GRANDE
HOBBS, NM 88240

TRACT 19: (E)- FRANSICO C. MARROQUIN
416 E LLANO GRANDE RD
HOBBS, NM 88240

(W)- ROBERT GALINDO
328 E. LLANO GRANDE
HOBBS, NM 88240

SEC. 15 (cont)-

TRACT 20:

MANUEL M. HINOJOS, SR.
500 E. LLANO GRANDE
HOBBS, NM 88240

TRACT 21:

(A)- LARRY DEAN KEITH
526 E. LLANO GRANDE DR.
HOBBS, NM 88240

(B)- VIOLA H. KEITH
526 E. LLANO GRANDE
HOBBS, NM 88240

TRACT 22:

(S2)- STEPHANIE BLAKE ATTAWAY
PO BOX 974
HOBBS, NM 88241

(N2)- CRUZ ESPARZA
3805 EUNICE HWY
HOBBS, NM 88240

TRACT 23:

JEFF R. COATES
3719 EUNICE HWY
HOBBS, NM 88240

TRACT 24:

(A)- PHILLIP N. FULKERSON
8202 OLD STATE ROAD
BREESE, IL 62230

(B)- CARL D. FULKERSON
3929 S. DALMONT
HOBBS, NM 88240

(C)- CHARLES RAY PILKINGTON
129 E. LLANO GRANDE
HOBBS, NM 88240

SEC. 15 (cont)-

TRACT 25:

(A)- CARL W. FULKERSON
3930 S. DALMONT
HOBBS, NM 88240

(B)- CINDY C. SEBASTIAN
3929 S. DALMONT
HOBBS, NM 88240

(C)- JAMES E. FULKERSON
4003 S. DALMONT
HOBBS, NM 88240

(D)- SCOTT A. FULKERSON
3929 S. DALMONT
HOBBS, NM 88240

TRACT 26:

(A)- LEOPOLD DIAZ VIRAMONTEZ &
REBECA D. VIRAMONTEZ
PO BOX 1443
HOBBS, NM 88241

(B)- ELOISE ANGUIANO VIRAMONTEZ
3409 ALTA MONTE NE APT. A
ALBUQUERQUE, NM 87113

TRACT 27:

(A)- HECTOR M. SERNA
319 E. LLANO GRANDE
HOBBS, NM 88240

(B)- JOSE ANGEL RIVERA et al
317 LLANO GRANDE
HOBBS, NM 88240

(C)- DON L. HUNTER % HECTOR SERNA
319 E. LLANO GRANDE
HOBBS, NM 88240

SEC. 15 (cont)-

TRACT 28:

GEORGE HARMON et al
% MARGARET HARMON
503 E LLANO GRANDE
HOBBS, NM 88240

TRACT 29:

TERRY N. MORROW
521 E. LLANO GRANDE
HOBBS, NM 88240

TRACT 30:

CHAMPION CHEMICALS, INC. % CTS
PO BOX 1807
HENDERSON, TX 75653

TRACT 31:

BULLDOG SERVICES, INC.
PO BOX 333
HOBBS, NM 88240

TRACT 32:

BOBIE WAYNE TOWNSEND
% HECTOR SERNA
319 E. LLANO GRANDE
HOBBS, NM 88240

TRACT 33:

BOBIE WAYNE TOWNSEND
% JUAN M. ARREOLA
1614 CHAMA
HOBBS, NM 88240

TRACT 34:

APOLINAR J. CASTILLO
4027 EUNICE HWY
HOBBS, NM 88240

TRACT 35:

BILLIE JEAN MCGEE & BARBARA CARL
8830 EUNICE HWY
HOBBS, NM 88240

TRACT 36:

AGUILA OIL & CATTLE CO.
PO DRAWER 70
HOBBS, NM 88241

SEC. 15 (cont)-

TRACT 37:

(A)- BOBIE WAYNE TOWNSEND
% B. K. TOWNSEND
803 DONDELL
CHANNELVIEW, TX 77530

(B)- MINNIE FRANCES TOWNSEND
STEPHENS % ROY HUTCHISON
105 E. TOWNSEND PLACE
HOBBS, NM 88240

TRACT 38:

MINNIE FRANCES TOWNSEND STEPHENS
% JAMES M. SKAGGS
803 DONDELL
CHANNELVIEW, TX 77530

TRACT 39:

BOBIE WAYNE TOWNSEND
% RONNIE DOWELL
PO BOX 1943
HOBBS, NM 88240

TRACT 40:

BOBIE WAYNE TOWNSEND
% MIKE ROMERO
218 E. TOWNSEND PLACE
HOBBS, NM 88240

TRACT 41:

MINNIE FRANCES TOWNSEND STEPHENS
% JOSE MENCHACA
1225 E. WALKER
HOBBS, NM 88240

TRACT 42:

TMS MORTGAGE, INC.
DBA: THE MONEY STORE
4111 S. DARLINGTON STE 300
TULSA, OK 74135

TRACT 43:

EDDIE J. WILMETH
115 E. TOWNSEND PLACE
HOBBS, NM 88240

SEC. 15 (cont)-	TRACT 44:	MINNIE FRANCES TOWNSEND STEPHENS % PABLO CHAVEZ 207 E. TOWNSEND PLACE HOBBS, NM 88240
	TRACT 45:	MINNIE FRANCES TOWNSEND STEPHENS % BRADLEY CASTLEMAN 217 E. TOWNSEND PLACE HOBBS, NM 88240
	TRACT 46:	MINNIE FRANCES TOWNSEND STEPHENS % JOEL HAMMONS 227 E. TOWNSEND PLACE HOBBS, NM 88240
SECTION 16-	TRACT 1:	WILLIAM F. MCNEILL et al PO BOX 1058 HOBBS, NM 88241
SECTION 21-	TRACT 1:	MARCIA MCNEILL BLACKBURN % TROY D. BLACKBURN 1002 S. LEGGETT ABILENE, TX 79605
SECTION 22-	TRACT 1:	FOUR CORNERS PIPELINE CO. PO BOX 670728 HOUSTON, TX 77267
	TRACT 2:	CHRIS M. FURNEAUX PO BOX 575 WALDEN, CO 80480

SECTION 23-

TRACT 1:

ROY E. BROOKS, JR.
3405 PURDUE PL NE
ALBUQUERQUE, NM 8716

TRACT 2:

JOE V. TARBET et ux BETTY
3801 95TH ST
LUBBOCK, TX 79423

TRACT 3:

ROY LEE CAIN
RT 1
MOUNTAINAIR, NM 87036

TRACT 4:

CLARA AVIS WRIGHT
5018 EUNICE HWY
HOBBS, NM 88240

Underlined addressees are permanent
and must be notified by regular mail if we do
not have their e-mail address.

Chris Shuey
Southwest Research
& Information Center
P. O. Box 4524
Albuquerque, N.M. 87106

e-mail: sricdon@earthlink.net

Director
State Parks & Recreation
1220 S. St. Francis
Santa Fe, N.M. 87505

e-mail: ttrujillo@state.nm.us

Lee Wilson & Associates
P. O. Box 931
Santa Fe, N.M. 87501

e-mail: lwa@lwasf.com

Secretary
New Mexico Environment Department
P. O. Box 26110
Santa Fe, NM 87504

e-mail: Cathy_Tyson@nmenv.state.nm.us

Director
Department of Game & Fish
Villagra Building
Santa Fe, NM 87503

Ron Dutton
Southwestern Public Service
P. O. Box 1261
Amarillo, TX 79170

e-mail: ron.dutton@xcelenergy.com

Soil and Water Conservation Bureau
New Mexico Department of Agriculture
Agriculture Programs and Resources Division
Box 30005/APR
Las Cruces, New Mexico 88003-8005

State Engineer
Water Resources Division
Bataan Building
Santa Fe, NM 87503

State Director
Bureau of Land Management
P. O. Box 27115
Santa Fe, NM 87502-0115

Jay Lazarus
P. O. Box 5727
Santa Fe, NM 87502

e-mail: lazarus@glorietageo.com

Field Supervisor
US Fish & Wildlife Service
2105 Osuna Road, Northeast
Albuquerque, NM 87113-1001

Bruce S. Garber
Attorney at Law
P. O. Box 0850
Santa Fe, NM 87504-0850

e-mail: bsg@garbhall.com

Mike Matush
State Land Office Building
Santa Fe, NM 87503

e-mail: mmatush@slo.state.nm.us

Dr. Harry Bishara
P. O. Box 748
Cuba, NM 87013

e-mail: None, but he requested to stay informed

Lynn Brandvold
NM Bureau of Mines &
Mineral Resources
NM Institute of Mining & Tech.
Socorro, NM 87801

Regional Forester
USFS Regional Office
517 Gold Avenue SW
Albuquerque, NM 87102

e-mail: cgarcia@fs.fed.us

Gerald R. Zimmerman
Colorado River Board of Calif.
770 Fairmont Ave., Ste. 100
Glendale, CA 91203-1035

e-mail: jcc_crb@pacbell.net

Jack A. Barnett
Colorado River Basin Ctrl. Forum
106 West 500 South,
Suite 101
Bountiful, UT 84010

e-mail: jbarnett@barnettwater.com

Chief
Groundwater Bureau
Runnels Building
Santa Fe, NM 87504

Chief
Hazardous Waste Bureau
Runnels Building
Santa Fe, NM 87504

Elmo Baca
State Historic Preservation Officer
228 East Palace Avenue
Villa Rivera Room 101
Santa Fe, NM 87503

Wishes to be notified via regular mail

Attorney General's Office
P. O. Box 1508
Santa Fe, NM 87504

Colin Adams
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Public Service Company
of New Mexico
414 Silver, Southwest
Albuquerque, NM 87158

e-mail: cadams@pnm.com

Mike Schulz
International Technology Corp.
5301 Central Avenue, N.E.
Suite 700
Albuquerque, NM 87108

e-mail: mschulz@theitgroup.com

NM Oil & Gas Association
P. O. Box 1864
Santa Fe, New Mexico 87504-1864

William Turner
New Mexico Trustee for Natural Resources
c/o American Ground Water Consultants
610 Gold St. SW, Suite 111
Albuquerque, NM 87102

Ned Kendrick
Attorney at Law
325 Paseo de Peralta
Santa Fe, NM 87501

e-mail: ekendrick@montand.com

Name	Street Address	City, State	Zip	Tracking No.	Mail Receipt	Return Receipt
Andres C. Garcia	108 Llano Grande	Hobbs, NM	88240	70011140000338759728	3/14/02	Returned to Sender
Apolinar J. Castillo	4027 Eunice Hwy.	Hobbs, NM	88240	70011940000667370557	3/14/02	3/18/02
Attorney General's Office	P.O. Box 1508	Sante Fe, NM	87504	70011940000667370373	3/14/02	3/18/02
Auglia Oil & Cattle Co.	P.O. Drawer 70	Hobbs, NM	88241	70011940000667370571	3/14/02	3/21/02
Billie Jean McGee % Barbara Carl	8830 Eunice Hwy.	Hobbs, NM	88240	70011940000667370564	3/14/02	3/20/02
Bobie Wayne Townsend % B.K. Townsend	803 Dondell	Channelview, TX	77530	70011940000667370588	3/14/02	3/18/02
Bobie Wayne Townsend % Hector Serna	319 E. Llano Grande	Hobbs, NM	88240	70011940000667370533	3/14/02	3/19/02
Bobie Wayne Townsend % Juan M. Arreola	1614 Chama	Hobbs, NM	88240	70011940000667370540	3/14/02	3/19/02
Bobie Wayne Townsend % Mike Romero	218 E. Townsend Place	Hobbs, NM	88240	70011940000667370632	3/14/02	Returned to Sender
Bobie Wayne Townsend % Ronnie Dowell	P.O. Box 1943	Hobbs, NM	88240	70011940000667370625	3/14/02	Returned to Sender
Bull Rogers, Inc.	P.O. Box 2525	Hobbs, NM	88241	70011140000338759436	3/14/02	3/21/02
Bulldog Services, Inc.	P.O. Box 333	Hobbs, NM	88240	70011940000667370526	3/14/02	3/18/02
Carl D. Fulkerson	3929 S. Dalmont	Hobbs, NM	88240	70011140000338759795	3/14/02	3/18/02
Carl W. Fulkerson	3930 S. Dalmont	Hobbs, NM	88240	70011140000338759818	3/14/02	3/18/02
Champion Chemicals, Inc. % CTS	P.O. Box 1807	Henderson, TX	75653	70011940000667370519	3/14/02	3/18/02
Charles Ray Pilkington	129 E. Llano Grande	Hobbs, NM	88240	70011140000338759801	3/14/02	3/20/02
Chief - Groundwater Bureau	Runnels Building	Sante Fe, NM	87504	70011940000667370359	3/14/02	3/18/02
Chief - Hazardous Waste Bureau	Runnels Building	Sante Fe, NM	87504	70011940000667370342	3/14/02	3/18/02
Chris M. Furneaux	P.O. Box 575	Wakien, CO	80488	70001670000923791152	3/14/02	3/19/02
Cindy C. Sebastian	3929 S. Dalmont	Hobbs, NM	88240	70011140000338759825	3/14/02	3/18/02
Clara Avis Wright	5018 Eunice Hwy.	Hobbs, NM	88240	70001670000923790100	3/14/02	3/19/02
College of the Southwest	6618 Lovington Hwy.	Hobbs, NM	88240	70011140000338759443	3/14/02	3/19/02
Cruz Esparza	3805 Eunice Hwy.	Hobbs, NM	88240	70011140000338759764	3/14/02	3/18/02
Dave Lenard	125 W. Llano Grande	Hobbs, NM	88240	70011140000338759634	3/14/02	3/18/02
Deanne Dyer & David Walton	1000 Juniper Dr.	Windsor, CO	80550	70011140000338759467	3/14/02	No Response to Date
Director - Department of Game & Fish	Vikagra Building	Sante Fe, NM	87503	70011940000667370700	3/14/02	3/19/02
Don L. Hunter % Hector Serna	319 E. Llano Grande	Hobbs, NM	88240	70011940000667370489	3/14/02	3/19/02
Donald L. Underhill	3910 Telephone Pole Rd.	Hobbs, NM	88240	70011140000338759610	3/14/02	3/18/02
Dr. Harry Bishara	P.O. Box 748	Cuba, NM	87013	70011940000667370328	3/14/02	3/19/02
Eddie J. Wilmetth	115 E. Townsend Place	Hobbs, NM	88240	70011940000667370694	3/14/02	3/22/02
Ella Estelle Lee	3621 Eunice Hwy.	Hobbs, NM	88240	70011140000338759568	3/14/02	3/18/02
Elmo Baca - State Historic Preservation Officer	228 East Palace Avenue	Sante Fe, NM	87503	70011940000667370366	3/14/02	3/19/02
Eloise Angulano Vramontez	3409 Alta Monte NE Apt. A	Albuquerque, N	87113	70011940000667370458	3/14/02	Returned to Sender
Exxon Corporation	P.O. Box 53	Houston, TX	77001	70011140000338759733	3/14/02	3/18/02
Field Supervisor - US Fish & Wildlife Service	2105 Osuna Road, NE	Albuquerque, N	87113	70011940000667370311	3/14/02	3/18/02
Four Corners Pipeline Co.	P.O. Box 670728	Houston, TX	77267	70011140000338759597	3/14/02	Returned to Sender
Francisco C. Marroquin	416 E. Llano Grande Rd.	Hobbs, NM	88240	70011140000338759689	3/14/02	3/18/02
Gary M. Mead	P.O. Box 760	Denver City, TX	79323	70011140000338759528	3/14/02	3/18/02
George Harmon % Margaret Harmon	503 E. Llano Grande	Hobbs, NM	88240	70011940000667370496	3/14/02	3/18/02
Harvey Humphrey	230 E. Llano Grande	Hobbs, NM	88240	70011140000338759719	3/14/02	3/21/02
Hector M. Serna	319 E. Llano Grande	Hobbs, NM	88240	70011940000667370465	3/14/02	3/20/02
Holsum Bakers, Inc.	P.O. Box 1560	Hobbs, NM	88241	70011140000338759481	3/14/02	3/18/02
J.W. Nave	3026 Eunice Hwy.	Hobbs, NM	88240	70011140000338759474	3/14/02	3/28/02

James A. Selman	3324 Eunice Hwy.	Hobbs, NM	88240 70011140000338759504	3/14/02	3/18/02
James E. Fulkerson	4003 S. Dalmont	Hobbs, NM	88240 70011940000667370427	3/14/02	3/18/02
James Selman	2406 Hawthorne Dr.	Amarillo, TX	79109 70011140000338759450	3/14/02	3/18/02
Jeff Coates	3719 Eunice Hwy.	Hobbs, NM	88240 70011140000338759771	3/14/02	3/19/02
Jerry D. Lee	3621 Eunice Hwy.	Hobbs, NM	88240 70011140000338759641	3/14/02	3/18/02
Joe V. Tarbet	3801 95th Street	Lubbock, TX	79423 70011140000338759559	3/14/02	3/18/02
John O. Justice	1002 E. Lincoln	Hobbs, NM	88240 70011140000338759498	3/14/02	3/19/02
John Paul Woodard	3619 Eunice Hwy.	Hobbs, NM	88240 70011140000338759573	3/14/02	3/18/02
Jorge Balderrama	206 Llano Grande	Hobbs, NM	88240 70011140000338759702	3/14/02	3/21/02
Jose Angel Rivera	317 Llano Grande	Hobbs, NM	88240 70011940000667370472	3/14/02	3/19/02
Larry Dean Keith	526 E. Llano Grande Dr.	Hobbs, NM	88240 70011140000338759658	3/14/02	3/18/02
Leopold Diaz Vramontez & Rebeca D. Vramontez	P.O. Box 1443	Hobbs, NM	88241 70011940000667370441	3/14/02	4/2/02
Lynn Brandvold - NM Bureau of Mines & Mineral Resources	NM Institute of Mining & Technology	Socorro, NM	87801 70011940000667370335	3/14/02	3/19/02
Manuel M. Hinojos, Sr.	500 E. Llano Grande	Hobbs, NM	88240 70011140000338759655	3/14/02	3/18/02
Manuel Romero Chacon	320 Llano Grande	Hobbs, NM	88240 70011140000338759696	3/14/02	3/18/02
Marcia McNeill Blackburn % Troy D. Blackburn	1002 S. Leggett	Abilene, TX	79605 70001670000923791176	3/14/02	3/16/02
Minnie Frances Townsend Stephens % Bradley Castleme	217 E. Townsend Place	Hobbs, NM	88240 70001670000923791206	3/14/02	3/18/02
Minnie Frances Townsend Stephens % James M. Skaggs	805 Dondell	Channelview, TX	77530 70011940000667370601	3/14/02	3/15/02
Minnie Frances Townsend Stephens % Joel Hammons	227 E. Townsend Place	Hobbs, NM	88240 70001670000923791190	3/14/02	Returned to Sender
Minnie Frances Townsend Stephens % Jose Menchaca	1225 E. Walker	Hobbs, NM	88240 70011940000667370649	3/14/02	3/18/02
Minnie Frances Townsend Stephens % Pablo Chavez	207 E. Townsend Place	Hobbs, NM	88240 70011940000667370618	3/14/02	3/18/02
Minnie Frances Townsend Stephens % Roy Hutchison	105 E. Townsend Place	Hobbs, NM	88240 70011940000667370595	3/14/02	Returned to Sender
New Mexico Oil & Gas Association	P.O. Box 1864	Sante Fe, NM	87504 70011940000667370380	3/14/02	3/18/02
Phil Chacon	329 Llano Grande	Hobbs, NM	88240 70011140000338759603	3/14/02	3/21/02
Phillip N. Fulkerson	8202 Old State Road	Breeze, IL	62236 70011140000338759788	3/14/02	3/18/02
Radial Machine & Welding, Inc.	P.O. Box 1166	Hobbs, NM	88241 70011140000338759627	3/14/02	3/19/02
Regional Forester - USFS Regional Office	517 Gold Avenue SW	Albuquerque, N	87102 70001670000923790094	3/14/02	Returned to Sender
Robert Galindo	328 Llano Grande	Hobbs, NM	88240 70011140000338759672	3/14/02	Returned to Sender
Roe E. Brooks, Jr.	3405 Purdue Pl. NE	Albuquerque, N	87106 70011140000338759542	3/14/02	3/23/02
Roy Lee Cain	Rt. 1	Mortalsair, NM	87036 70001670000923790117	3/14/02	3/18/02
Ruth O. Snowden	473 Cort Maria	Chula Vista, CA	92010 70011140000338759535	3/14/02	3/22/02
Scott A. Fulkerson	3929 S. Dalmont	Hobbs, NM	88240 70011940000667370434	3/14/02	3/18/02
Shell Pipeline Corporation	P.O. Box 4369	Houston, TX	77210 70011140000338759740	3/14/02	3/18/02
Soil & Water Conservation Bureau	Box 30005/APR	Las Cruces, NM	88003 70011940000667370281	3/14/02	3/18/02
State Director - Bureau of Land Management	P.O. Box 27115	Sante Fe, NM	87502 70011940000667370304	3/14/02	3/19/02
State Engineer - Water Resource Division	Bataan Building	Sante Fe, NM	87503 70011940000667370288	3/14/02	3/20/02
Stephaine Blake Attaway	P.O. Box 974	Hobbs, NM	88241 70001670000923793934	3/14/02	3/22/02
Steven Scarbrough & Jim Frank Selman	4818 Summerville NW	Albuquerque, N	87120 70011140000338759580	3/14/02	3/22/02
Tanya Hobson	2901 N. Northwest Dr.	Hobbs, NM	88240 70011140000338759511	3/14/02	3/20/02
Terry N. Morrow	521 E. Llano Grande	Hobbs, NM	88240 70011940000667370502	3/14/02	3/20/02
Thorp Family Trust, B.L. & Gladys Thorp, Tr.	401 E. Stanolind Rd.	Hobbs, NM	88240 70011940000667370410	3/14/02	3/19/02
TMS Mortgage, Inc.	4111 S. Darlington	Tulsa, OK	74135 70011940000667370687	3/14/02	3/21/02
Viola H. Keith	528 Llano Grande	Hobbs, NM	88240 70011140000338759757	3/14/02	3/18/02
William F. McNeill	P.O. Box 1038	Hobbs, NM	88241 70011940000667370403	3/14/02	3/23/02
William Turner - New Mexico Trustee for Natural Resources	610 Gold St., Suite 111	Albuquerque, N	87102 70011940000667370397	3/14/02	3/22/02

Paul Brodin

From: Paul Brodin [pbrodin@enercon.com]
Sent: Wednesday, March 13, 2002 3:54 PM
To: sricdon@earthlink.net; ttrujillo@state.nm.us; lwa@lwasf.com;
Cathy_Tyson@nmenv.state.nm.us; ron.dutton@xcelenergy.com; lazarus@glorietageo.com;
bsg@garbhall.com; mmatush@sio.state.nm.us; cgarcia@fs.fed.us; jcc_crb@pacbell.net;
jbarnett@barnettwater.com; cadams@pnm.com; mschulz@theitgroup.com;
ekendrick@montand.com
Cc: WPrice@state.nm.us; Ralph.Corry@Champ-Tech.com
Subject: Notice of Publication

This message is intended for all parties listed on the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) Public Notice Mailing List. The attached file (in Microsoft Word format) is the Notice of Publication for a Stage 2 Abatement Plan Proposal submitted to the OCD for proposed remediation and groundwater monitoring activities at 4001 S. Highway 18 in Hobbs, New Mexico.

If you have difficulty opening the attachment please contact me at pbrodin@enercon.com so other arrangements can be made.

Sincerely,

Paul Brodin
Enercon Services, Inc.



HobbsNotice.doc

MAY.17.2002

9:55AM

CHAMPION FRESNO

NO. 708 P.24/29



ENERCON SERVICES, INC.
An Employee Owned Company

8806 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

**Subject: Public Notice and Participation for the Champion Technologies, Inc.
Hobbs, New Mexico Facility**

On behalf of Champion Technologies, Inc., Enercon Services, Inc. has hand delivered a copy of the Notice of Publication to all occupants and residents of surface property located inside and within one (1) mile from the perimeter of the Champion Technologies Hobbs facility as required by 20 NMAC 6.2.4108. The Hobbs facility is located at 4001 S. Highway 18, Hobbs, Lea County, New Mexico 88240.

I, Jeffrey Kindley, Enercon Services, Inc., hereby certify that I have, to the best of my knowledge, distributed the Notice of Publication to all occupants and residents of surface property located inside and within one mile from the perimeter of the Champion Hobbs facility, as identified on the attached list, by personal delivery. In all cases where no one was present to receive the Notice of Publication, a copy was left in plain view at the address or location identified on the attached list.

Jeffrey Kindley
PRINTED NAME

Jeffrey Kindley
SIGNATURE

April 5, 2002
DATE

Any comments or questions may be directed to the Champion Technologies, Inc. Project Coordinator, Mr. Ralph Corry, at (281) 431-2561.

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp

P O Box 850

Hobbs, NM 88241-0850

Phone: (505) 393-2128

Fax: (505) 397-0610

Paul Brodin
ENERCON SERVICES, INC.
8866 Gulf Freeway, Suite 380
HOUSTON, TX 77017-6531

Cust#: 02105834-000

Ad#: 02554149

Phone: (713)941-0401

Date: 03/12/02

Ad taker: Meg

Salesperson:

Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	03/15/02	03/15/02	1	66.99		66.99
Affidavit for legals						2.00

Payment Reference:

Total: 68.99

Tax: 4.14

Net: 73.13

Prepaid: 73.13

LEGAL NOTICE
March 15, 2002
NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION
DIVISION

Total Due 0.00

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 2 Abatement Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Champion Technologies, Inc., Melvin Davis, EH&S
Manager, and Ralph Corry, Environmental Specialist, 3130 FM 521, Fresno, Texas
77545, Telephone (281) 431-2581, have submitted a Stage 2 Abatement Plan P

pd
cc

MAY. 17. 2002 9:55AM CHAMPION FRESNO

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.I, KATHI BEARDENPublisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1weeks.

Beginning with the issue dated

March 15 2002

and ending with the issue dated

March 15 2002Kathi Bearden

Publisher

Sworn and subscribed to before

me this 15th day ofMarch 2002Jodi Benson

Notary Public.

My Commission expires
October 18, 2004
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
March 15, 2002
NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 2 Abatement Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

Champion Technologies, Inc., Melvin Davis, EH&S Manager, and Ralph Cory, Environmental Specialist, 3130 FM 621, Fresno, Texas 77545. Telephone (281) 431-2561, have submitted a Stage 2 Abatement Plan Proposal for their facility located at 4001 S. Highway 18, Hobbs, Lea County, New Mexico 88240. Champion Technologies operates a petrochemical storage and distribution facility at the site. Chloride, chromium, fluoride, nitrate, and total dissolved solids impacts in excess of New Mexico Water Quality Control Commission standards have been observed in groundwater at the site. The Stage 2 Abatement Plan Proposal presents the following: excavating and disposing impacted soils at a permitted landfill; backfilling the excavated area with clean fill material; installing monitoring wells; collecting soil samples for field screening and/or laboratory analysis; collecting groundwater samples for laboratory analysis; implementing a groundwater monitoring program; surveying new monitoring well locations by a professional land surveyor registered in the State of New Mexico; obtaining depth to groundwater measurements in all wells and determining the groundwater gradient and direction; preparing regular reports; and a schedule for implementation of all investigation, remediation and monitoring activities.

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that includes reasons why a hearing should be held. The Stage 2 Abatement Plan Proposal may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 N. French Drive, Hobbs, New Mexico 88240. Telephone (505) 393-6161 between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 2 Abatement Plan Proposal the Director of the Oil Conservation Division shall allow at least sixty (60) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.

#18811

02105834000 02554149
ENERCON SERVICES, INC.
8866 Gulf Freeway, Suite 380
HOUSTON, TX 77017-6531

***** Proof *****

Albuquerque Publishing Company

7777 Jefferson NE

Albuquerque, NM 87109

(505)823-7777

Account Information

Phone: (713) 941-0401

Name: ENERCON SERVICES, INC.

Account #: C83518

Address: 8866 GULF FREEWAY, SUITE 380

HOUSTON, TX 77014

Client:

Placed by: paul brodin

Fax #: (713) 941-0402

Ad Information

Classification: 0001-Legal Notices -
Non-Gov.

Size: 1 x 88.000

Start date: 03-15-02

Billed size: 88.00 lines-6.5pt

Stop date: 03-15-02

Ad #: 7268109

Insertions: 1

Ad type: Line Ad

Rate code: Non-Gov Legal Line

Publications: Journal Daily

Ad Cost: \$ 38.72

Tax: \$ 2.25

Total: \$ 40.97

Ad Copy:

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 2 Abandonment Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505, Telephone 505-476-3940:

Champion Technologies, Inc., Melvin Davis, EH&S Manager, and Ralph Cony, Environmental Specialist 3130 FM 521, Fresno, Texas 77545, Telephone 281-481-2581, have submitted a Stage 2 Abandonment Plan Proposal for their facility located at 4001 S. Highway 18, Hobbs, Lea County, New Mexico 88240. Champion Technologies operates a petrochemical storage and distribution facility at the site. Chloride, chromium fluoride, nitrate, and local dissolved solids exceeds in excess of New Mexico Water Quality Control Commission standards have been observed in groundwater at the site. The Stage 2 Abandonment Plan Proposal presents the following excavating and disposing impacted soils at a permitted landfill, backfilling the excavated area with clean fill material installing monitoring wells; collecting and samples for field screening and/or laboratory analysis; collecting groundwater samples for laboratory analysis; implementing a groundwater monitoring program; surveying new monitoring well locations by a professional land surveyor registered in the State of New Mexico; obtaining depth to groundwater measurements in all wells and determining the groundwater gradient and direction; preparing regular reports; and a schedule for implementation of all investigation, remediation and monitoring activities.

03/13/02 09:32:18

RightFAX→

8 RightFAX

Page 002

*** Proof ***

Albuquerque Publishing Company

7777 Jefferson NE

Albuquerque, NM 87109

(505)823-7777

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that includes reasons why a hearing should be held. The Stage 2 Abatement Plan proposal may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1825 N French Drive, Hobbs, New Mexico 88240, Telephone 505-893-6707 between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 2 Abatement Plan Proposal, the Director of the Oil Conservation Division shall allow at least sixty (60) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.

Journal: March 15, 2002

MAY. 17. 2002

9:56AM

CHAMPION FRESNO

NO. 708

P. 29/29

Tuesday, April 30, 2002 3:27 PM

Paul Brodin

From: HERMILO OJEDA 505-397-9373

Page: 2 of 2



P.O. Box 457 - 108 S. Willow

Phone (505) 391-0650

Fax (505) 397-9373

Hobbs, NM 88241-0457

April 30, 2002

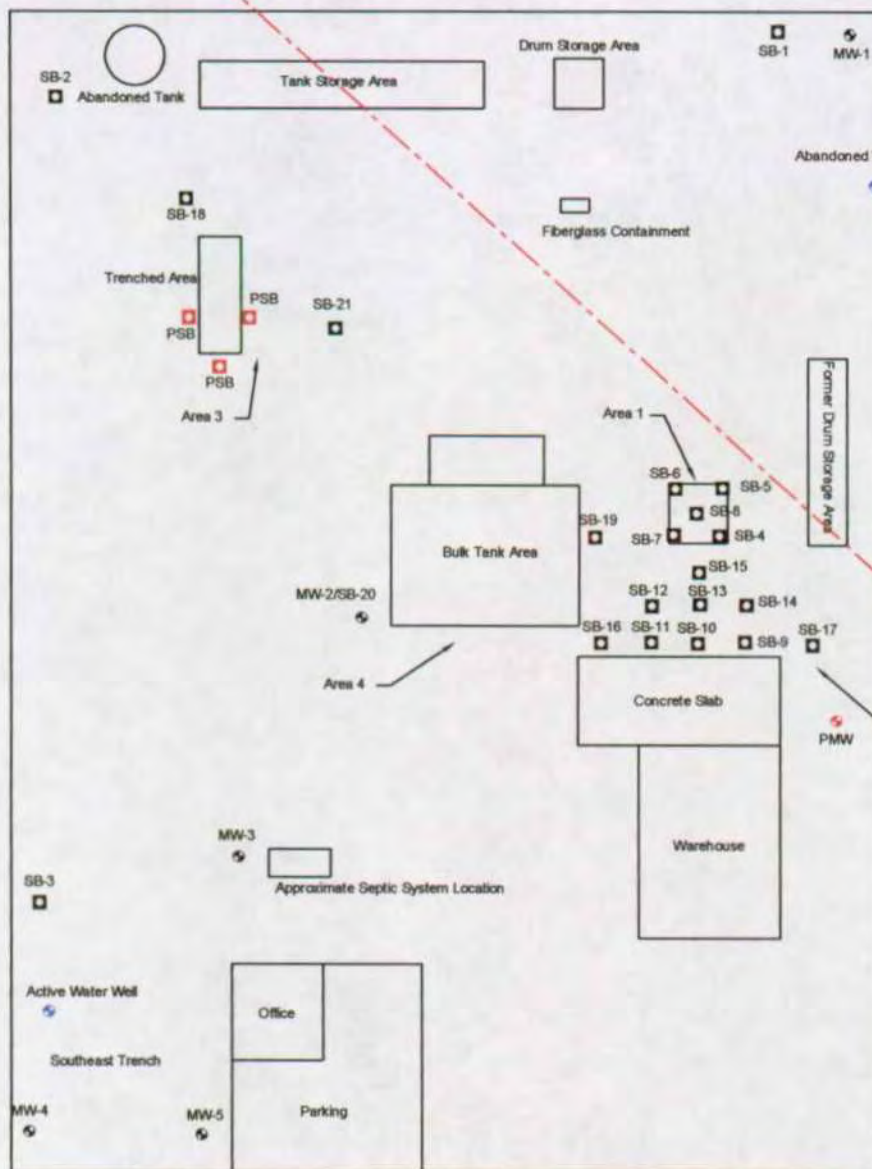
Mr. Paul Brodin:

KLMA Radio ran Enercon Service's PSA in English and in Spanish a minimum of 10 times during a 2 week period as of the date March 14, 2002. KLMA does not have a timed schedule for the reason that all PSA's are done free of charge and are done as live mentions whenever possible. If you have any questions please feel free to call me at my office during 9 am - 4 pm.

Thank you,

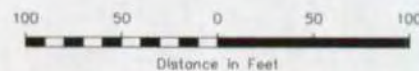

Hermilo Ojeda

The Voice of the Hispanic Community



South Highway 18

PMW



Legend

- Proposed Monitor Well Location
- Monitor Well Location
- Abandoned Water Well Location
- Pipeline

- Proposed Soil Boring Location
- Soil Boring Location

Site Map
Champion Technologies Inc.
Hobbs Facility
Hobbs, NM



Environmental Technology
Group, Inc.

Scale: 1" = 100'
Prep By: DJ
Checked By: CJ
May 30, 2002
ETGI Project # CHA2100R

ONE-YEAR QUARTERLY GROUNDWATER SAMPLING SCHEDULE

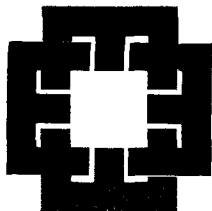
WELL LOCATION	GENERAL CHEMISTRY ¹	WQCC METALS ²	BTEX	TPH	CHROMIUM	TDS	COMMENTS
MW-1	X						Quarterly
MW-2	X						Quarterly
MW-3	X						Quarterly
MW-4	X				X		Quarterly
MW-5	X				X		Quarterly
MW-6	X	X	X	X			Quarterly
MW-7	X						Quarterly
MW-8*	X	X	X	X		X**	Quarterly
MW-9*	X		X	X	X	X**	Quarterly
MW-10*	X	X	X	X		X**	Quarterly
On-Site Active Well	X				X		Quarterly
Private Well South Fence Off- Site	X				X		Quarterly

¹Anion/ cation balance, bi-carbonate, calcium, carbonate, chloride, fluoride, nitrate, N, nitrite, magnesium, potassium, sodium, sulfate

²Arsenic, barium, cadmium, chromium, copper, iron, lead, manganese, mercury, selenium, silver, zinc.

*Proposed

**Initial sampling event



ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

May 1, 2002

Mr. Roger Anderson
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RECEIVED
MAY 07 2002
Environmental Bureau
Oil Conservation Division

**Subject: Proof of Fulfillment of Public Notice and Participation
Champion Technologies, Inc.
Hobbs, New Mexico Facility (GW-199)**

Dear Mr. Anderson:

Please find enclosed proof of fulfillment of Public Notice and Participation as required by the New Mexico Oil Conservation Division (OCD) for the Champion Technologies, Inc. (Champion) Hobbs, New Mexico facility. Public Notice and Participation was completed pursuant to 20 NMAC 6.2.4108, and in conjunction with submittal of the Stage 2 Abatement Plan Proposal (dated February 5, 2002) required by 20 NMAC 6.2.4104.

The following documentation is included with this letter as proof of fulfillment of the Public Notice and Participation requirements:

- 1 A copy of the Notice of Publication that was distributed to all required agencies and individuals.
- 2 A copy of the list of all owners of surface property within a one-mile radius of the Champion Hobbs facility that was provided by Elliott & Waldron Title & Abstract Co., Inc. (March 7, 2002).
- 3 A copy of the list of agencies and individuals requesting notification that was obtained from the OCD web-site.
- 4 A copy of a spreadsheet showing each agency, individual and surface property owner (from the Elliott & Waldron and OCD lists) that was notified by Certified Mail, including the date the Notice of Publication was sent and the date the return receipt was received (as of April 30, 2002).
- 5 A copy of an e-mail sent to all agencies and individuals on the OCD list for which an e-mail address was included (March 13, 2002).
- 6 A copy of the certification of hand delivery of the Notice of Publication to all residents of surface property within a one-mile radius of the Champion Hobbs facility (April 5, 2002).

- 7 A copy of a receipt showing that the Notice of Publication was published in the Hobbs Daily News-Sun, including a copy of the newspaper ad (March 15, 2002).
- 8 A copy of a receipt showing that the Notice of Publication was published in the Albuquerque Journal, including a copy of the newspaper ad (March 15, 2002).
- 9 A copy of the certification from KLMA Radio in Hobbs, New Mexico showing that the Notice of Publication was aired on the radio in English and Spanish (March 14, 2002).

As instructed by Mr. Wayne Price, no Indian Tribes, Pueblos or Nations within the State of New Mexico were notified. If you have any questions or comments pertaining to fulfillment of Public Notice and Participation, or require further information, please contact Mr. Ralph Corry of Champion Technologies, Inc. at (281) 431-2561.

Sincerely,

ENERCON SERVICES, INC.

A handwritten signature in cursive script, appearing to read "AP Brodin".

Paul Brodin
Project Manager

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 2 Abatement Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Champion Technologies, Inc., Melvin Davis, EH&S Manager, and Ralph Corry, Environmental Specialist, 3130 FM 521, Fresno, Texas 77545, Telephone (281) 431-2561, have submitted a Stage 2 Abatement Plan Proposal for their facility located at 4001 S. Highway 18, Hobbs, Lea County, New Mexico 88240. Champion Technologies operates a petrochemical storage and distribution facility at the site. Chloride, chromium, fluoride, nitrate, and total dissolved solids impacts in excess of New Mexico Water Quality Control Commission standards have been observed in groundwater at the site. The Stage 2 Abatement Plan Proposal presents the following: excavating and disposing impacted soils at a permitted landfill; backfilling the excavated area with clean fill material; installing monitoring wells; collecting soil samples for field screening and/or laboratory analysis; collecting groundwater samples for laboratory analysis; implementing a groundwater monitoring program; surveying new monitoring well locations by a professional land surveyor registered in the State of New Mexico; obtaining depth to groundwater measurements in all wells and determining the groundwater gradient and direction; preparing regular reports; and a schedule for implementation of all investigation, remediation and monitoring activities.

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that includes reasons why a hearing should be held. The Stage 2 Abatement Plan Proposal may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 N. French Drive, Hobbs, New Mexico 88240, Telephone (505) 393-6161 between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 2 Abatement Plan Proposal the Director of the Oil Conservation Division shall allow at least sixty (60) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.

1819 N. Turner, Suite B
Hobbs, N.M. 88240
Phone (505) 393-7706
Fax (505) 393-7725
Web Page: www.ewtitle.com



115 E. Washington
Lovington, N.M. 88260
Phone (505) 396-5846
Fax (505) 396-2490
E-Mail: ew@ewtitle.com

ELLIOTT & WALDRON TITLE & ABSTRACT CO., INC.

March 7, 2002

Mr. Paul Brodin
Enercon Services, Inc.
8866 Gulf Freeway, Suite 380
Houston, Texas 77017-6531
713-941-0401

RE: 4001 South Highway 18, Hobbs, New Mexico

Dear Mr. Brodin,

Pursuant to your request dated February 11, 2002 as to the owners of property within a one mile radius of the above captioned we have been provided, at your request, over-lay maps from John West Engineering. The over-lays were placed on the County Assessors maps to determine the affected parcels. The one mile radius affects properties in Sections 10, 11, 14, 15, 16, 21, 22 and 23 all in Township 19 South, Range 38 East, N.M.P.M., Lea County, New Mexico. We have obtained the record surface ownership of the affected parcels as of February 4, 2002 and have listed them by sections on the enclosed. The addresses were obtained from the records of the County Treasurer and reflects where the most recent tax bill had been sent.

In your fax you requested "owners and residents" It is understood that the enclosed is the only information available of public record. There could be a possibility that the owner is not the resident as in a renter, lessee, un-recorded contract purchaser, etc. To determine the resident, a door to door canvassing would be necessary. We also cannot guaranty the accuracy of the addresses and the addresses may not be the affected parcel itself.

The search consists of record ownership only and will not reflect other rights appearing of record. This is not an abstract, opinion of title or a commitment to issue title insurance. The liability of Elliott & Waldron Title & Abstract Co., Inc., provider of the information herein, is limited to a refund of the consideration paid for the information and is to run only in favor of the person/entity paying such consideration. Provider expressly disclaims any and all other liabilities, warranties, or responsibilities hereunder to any and all other persons.

Sincerely,

David A. Pyeatt
President

enc.

TOWNSHIP 19S RANGE 38E

SECTION 10-	TRACT 1, 2, 3:	WILLIAM F. MCNEILL et al PO BOX 1058 HOBBS, NM 88241
	TRACT 4:	THORP FAMILY TRUST B. L. & GLADYS THORP, TR. 401 E. STANOLIND RD HOBBS, NM 88240
SECTION 11-	TRACT 1:	BULL ROGERS, INC. PO BOX 2525 HOBBS, NM 88241
	TRACT 2:	COLLEGE OF THE SOUTHWEST 6610 LOVINGTON HWY HOBBS, NM 88240
	TRACT 3, 7:	JAMES SELMAN 2406 HAWTHORNE DR. AMARILLO, TX 79109
	TRACT 4:	DEANNA DYER & DAVID WALTON 1000 JUNIPER DR. WINDSOR, CO 80550
	TRACT 5, 6:	J. W. NAVE 3028 EUNICE HWY HOBBS, NM 88240

SECTION 14-

TRACT 1: HOLSUM BAKERS, INC.
PO BOX 1560
HOBBS, NM 88241

TRACT 2: JOHN O. JUSTICE
1002 E. LINCOLN
HOBBS, NM 88240

TRACT 3: JAMES A. SELMAN
3324 EUNICE HWY
HOBBS, NM 88240

TRACT 4: TANYA HOBSON
2901 N. NORTHWEST DR.
HOBBS, NM 88240

TRACT 5: GARY M. MEAD
PO BOX 760
DENVER CITY, TX 79323

TRACT 6: RUTH O. SNOWDEN
473 CORTE MARIA
CHULA VISTA, CA 92010

TRACT 7: ROE E. BROOKS, JR.
3405 PURDUE PL NE
ALBUQUERQUE, NM 87106

TRACT 8: JOE V. TARBET
3801 95TH ST.
LUBBOCK, TX 79423

SECTION 15-

TRACT 1, 2: WILLIAM F. MCNEILL et al
PO BOX 1058
HOBBS, NM 88241

TRACT 3, 9: FOUR CORNERS PIPELINE CO.
PO BOX 670728
HOUSTON, TX 77267

TRACT 4: STEVEN SCARBROUGH &
JIM FRANK SELMAN
4816 SUMMERVILLE NW
ALBUQUERQUE, NM 87120

TRACT 5: JOHN PAUL WOODARD
3619 EUNICE HWY
HOBBS, NM 88240

TRACT 6: ELLA ESTELLE LEE
3621 EUNICE HWY
HOBBS, NM 88240

TRACT 7: JERRY D. LEE
3621 EUNICE HWY
HOBBS, NM 88240

TRACT 8: RADIAL MACHINE & WELDING, INC.
PO BOX 1166
HOBBS, NM 88241

TRACT 10, 11: DONALD L. UNDERHILL et al
3910 TELEPHONE POLE RD
HOBBS, NM 88240

TRACT 12: PHIL CHACON
329 LLANO GRANDE
HOBBS, NM 88240

SEC. 15 (cont)-

TRACT 13: DAVE LENARD
125 W LLANO GRANDE
HOBBS, NM 88240

TRACT 14: SHELL PIPELINE CORP.
PO BOX 4369
HOUSTON, TX 77210

TRACT 15: EXXON CORPORATION
PO BOX 53
HOUSTON, TX 77001

TRACT 16: ANDRES C. GARCIA
108 LLANO GRANDE
HOBBS, NM 88240

TRACT 17: (S)- HARVEY HUMPHREY
230 E. LLANO GRANDE
HOBBS, NM 88240

(N)- JORGE BALDERRAMA
206 LLANO GRANDE
HOBBS, NM 88240

TRACT 18: MANUEL ROMERO CHACON
320 LLANO GRANDE
HOBBS, NM 88240

TRACT 19: (E)- FRANSICO C. MARROQUIN
416 E LLANO GRANDE RD
HOBBS, NM 88240

(W)- ROBERT GALINDO
328 E. LLANO GRANDE
HOBBS, NM 88240

SEC. 15 (cont)-

TRACT 20: MANUEL M. HINOJOS, SR.
500 E. LLANO GRANDE
HOBBS, NM 88240

TRACT 21: (A)- LARRY DEAN KEITH
526 E. LLANO GRANDE DR.
HOBBS, NM 88240

(B)- VIOLA H. KEITH
526 E. LLANO GRANDE
HOBBS, NM 88240

TRACT 22: (S2)- STEPHANIE BLAKE ATTAWAY
PO BOX 974
HOBBS, NM 88241

(N2)- CRUZ ESPARZA
3805 EUNICE HWY
HOBBS, NM 88240

TRACT 23: JEFF R. COATES
3719 EUNICE HWY
HOBBS, NM 88240

TRACT 24: (A)- PHILLIP N. FULKERSON
8202 OLD STATE ROAD
BREESE, IL 62230

(B)- CARL D. FULKERSON
3929 S. DALMONT
HOBBS, NM 88240

(C)- CHARLES RAY PILKINGTON
129 E. LLANO GRANDE
HOBBS, NM 88240

SEC. 15 (cont)-

TRACT 25:

(A)- CARL W. FULKERSON
3930 S. DALMONT
HOBBS, NM 88240

(B)- CINDY C. SEBASTIAN
3929 S. DALMONT
HOBBS, NM 88240

(C)- JAMES E. FULKERSON
4003 S. DALMONT
HOBBS, NM 88240

(D)- SCOTT A. FULKERSON
3929 S. DALMONT
HOBBS, NM 88240

TRACT 26:

(A)- LEOPOLD DIAZ VIRAMONTEZ &
REBECA D. VIRAMONTEZ
PO BOX 1443
HOBBS, NM 88241

(B)- ELOISE ANGUIANO VIRAMONTEZ
3409 ALTA MONTE NE APT. A
ALBUQUERQUE, NM 87113

TRACT 27:

(A)- HECTOR M. SERNA
319 E. LLANO GRANDE
HOBBS, NM 88240

(B)- JOSE ANGEL RIVERA et al
317 LLANO GRANDE
HOBBS, NM 88240

(C)- DON L. HUNTER % HECTOR SERNA
319 E. LLANO GRANDE
HOBBS, NM 88240

SEC. 15 (cont)-

TRACT 28:	GEORGE HARMON et al % MARGARET HARMON 503 E LLANO GRANDE HOBBS, NM 88240
TRACT 29:	TERRY N. MORROW 521 E. LLANO GRANDE HOBBS, NM 88240
TRACT 30:	CHAMPION CHEMICALS, INC. % CTS PO BOX 1807 HENDERSON, TX 75653
TRACT 31:	BULLDOG SERVICES, INC. PO BOX 333 HOBBS, NM 88240
TRACT 32:	BOBIE WAYNE TOWNSEND % HECTOR SERNA 319 E. LLANO GRANDE HOBBS, NM 88240
TRACT 33:	BOBIE WAYNE TOWNSEND % JUAN M. ARREOLA 1614 CHAMA HOBBS, NM 88240
TRACT 34:	APOLINAR J. CASTILLO 4027 EUNICE HWY HOBBS, NM 88240
TRACT 35:	BILLIE JEAN MCGEE & BARBARA CARL 8830 EUNICE HWY HOBBS, NM 88240
TRACT 36:	AGUILA OIL & CATTLE CO. PO DRAWER 70 HOBBS, NM 88241

SEC. 15 (cont)-

TRACT 37:

(A)- BOBIE WAYNE TOWNSEND
% B. K. TOWNSEND
803 DONDELL
CHANNELVIEW, TX 77530

(B)- MINNIE FRANCES TOWNSEND
STEPHENS % ROY HUTCHISON
105 E. TOWNSEND PLACE
HOBBS, NM 88240

TRACT 38:

MINNIE FRANCES TOWNSEND STEPHENS
% JAMES M. SKAGGS
803 DONDELL
CHANNELVIEW, TX 77530

TRACT 39:

BOBIE WAYNE TOWNSEND
% RONNIE DOWELL
PO BOX 1943
HOBBS, NM 88240

TRACT 40:

BOBIE WAYNE TOWNSEND
% MIKE ROMERO
218 E. TOWNSEND PLACE
HOBBS, NM 88240

TRACT 41:

MINNIE FRANCES TOWNSEND STEPHENS
% JOSE MENCHACA
1225 E. WALKER
HOBBS, NM 88240

TRACT 42:

TMS MORTGAGE, INC.
DBA: THE MONEY STORE
4111 S. DARLINGTON STE 300
TULSA, OK 74135

TRACT 43:

EDDIE J. WILMETH
115 E. TOWNSEND PLACE
HOBBS, NM 88240

SEC. 15 (cont)- TRACT 44: MINNIE FRANCES TOWNSEND STEPHENS
% PABLO CHAVEZ
207 E. TOWNSEND PLACE
HOBBS, NM 88240

TRACT 45: MINNIE FRANCES TOWNSEND STEPHENS
% BRADLEY CASTLEMAN
217 E. TOWNSEND PLACE
HOBBS, NM 88240

TRACT 46: MINNIE FRANCES TOWNSEND STEPHENS
% JOEL HAMMONS
227 E. TOWNSEND PLACE
HOBBS, NM 88240

SECTION 16- TRACT 1: WILLIAM F. MCNEILL et al
PO BOX 1058
HOBBS, NM 88241

SECTION 21- TRACT 1: MARCIA MCNEILL BLACKBURN
% TROY D. BLACKBURN
1002 S. LEGGETT
ABILENE, TX 79605

SECTION 22- TRACT 1: FOUR CORNERS PIPELINE CO.
PO BOX 670728
HOUSTON, TX 77267

TRACT 2: CHRIS M. FURNEAUX
PO BOX 575
WALDEN, CO 80480

SECTION 23-

TRACT 1: ROY E. BROOKS, JR.
3405 PURDUE PL NE
ALBUQUERQUE, NM 8716

TRACT 2: JOE V. TARBET et ux BETTY
3801 95TH ST
LUBBOCK, TX 79423

TRACT 3: ROY LEE CAIN
RT 1
MOUNTAINAIR, NM 87036

TRACT 4: CLARA AVIS WRIGHT
5018 EUNICE HWY
HOBBS, NM 88240

Underlined addressees are permanent
and must be notified by regular mail if we do
not have their e-mail address.

Chris Shuey
Southwest Research
& Information Center
P. O. Box 4524
Albuquerque, N.M. 87106

e-mail: sricdon@earthlink.net

Director
State Parks & Recreation
1220 S. St. Francis
Santa Fe, N.M. 87505

e-mail: ttrujillo@state.nm.us

Lee Wilson & Associates
P. O. Box 931
Santa Fe, N.M. 87501

e-mail: lwa@lwasf.com

Secretary
New Mexico Environment Department
P. O. Box 26110
Santa Fe, NM 87504

e-mail: Cathy_Tyson@nmenv.state.nm.us

Director
Department of Game & Fish
Villagra Building
Santa Fe, NM 87503

Ron Dutton
Southwestern Public Service
P. O. Box 1261
Amarillo, TX 79170

e-mail: ron.dutton@xcelenergy.com

Soil and Water Conservation Bureau
New Mexico Department of Agriculture
Agriculture Programs and Resources Division
Box 30005/APR
Las Cruces, New Mexico 88003-8005

State Engineer
Water Resources Division
Bataan Building
Santa Fe, NM 87503

State Director
Bureau of Land Management
P. O. Box 27115
Santa Fe, NM 87502-0115

Jay Lazarus
P. O. Box 5727
Santa Fe, NM 87502

e-mail: lazarus@glorietageo.com

Field Supervisor
US Fish & Wildlife Service
2105 Osuna Road, Northeast
Albuquerque, NM 87113-1001

Bruce S. Garber
Attorney at Law
P. O. Box 0850
Santa Fe, NM 87504-0850

e-mail: bsg@garbhall.com

Mike Matush
State Land Office Building
Santa Fe, NM 87503

e-mail: mmatush@slo.state.nm.us

Dr. Harry Bishara
P. O. Box 748
Cuba, NM 87013

e-mail: None, but he requested to stay
informed

Lynn Brandvold
NM Bureau of Mines &
Mineral Resources
NM Institute of Mining & Tech.
Socorro, NM 87801

Regional Forester
USFS Regional Office
517 Gold Avenue SW
Albuquerque, NM 87102

e-mail: cgarcia@fs.fed.us

Gerald R. Zimmerman
Colorado River Board of Calif.
770 Fairmont Ave., Ste. 100
Glendale, CA 91203-1035

e-mail: jcc_crb@pacbell.net

Jack A. Barnett
Colorado River Basin Ctrl. Forum
106 West 500 South,
Suite 101
Bountiful, UT 84010

e-mail: jbarnett@barnettwater.com

Chief
Groundwater Bureau
Runnels Building
Santa Fe, NM 87504

Chief
Hazardous Waste Bureau
Runnels Building
Santa Fe, NM 87504

Elmo Baca
State Historic Preservation Officer
228 East Palace Avenue
Villa Rivera Room 101
Santa Fe, NM 87503

Wishes to be notified via regular mail

Attorney General's Office
P. O. Box 1508
Santa Fe, NM 87504

Colin Adams
Environmental Counsel
Public Service Company
of New Mexico
414 Silver, Southwest
Albuquerque, NM 87158

e-mail: cadams@pnm.com

Mike Schulz
International Technology Corp.
5301 Central Avenue, N.E.
Suite 700
Albuquerque, NM 87108

e-mail: mschulz@theitgroup.com

NM Oil & Gas Association
P. O. Box 1864
Santa Fe, New Mexico 87504-1864

William Turner
New Mexico Trustee for Natural Resources
c/o American Ground Water Consultants
610 Gold St. SW, Suite 111
Albuquerque, NM 87102

Ned Kendrick
Attorney at Law
325 Paseo de Peralta
Santa Fe, NM 87501

e-mail: ekendrick@montand.com

Name	Street Address	City, State	Zip	Tracking No.	Mail Receipt	Return Receipt
Andres C. Garcia	108 Llano Grande	Hobbs, NM	88240	70011140000338759726	3/14/02	Returned to Sender
Apolinar J. Castillo	4027 Eunice Hwy.	Hobbs, NM	88240	70011940000667370557	3/14/02	3/18/02
Attorney General's Office	P.O. Box 1508	Sante Fe, NM	87504	70011940000667370373	3/14/02	3/18/02
Augila Oil & Cattle Co.	P.O. Drawer 70	Hobbs, NM	88241	70011940000667370571	3/14/02	3/21/02
Billie Jean McGee % Barbara Carl	8830 Eunice Hwy.	Hobbs, NM	88240	70011940000667370564	3/14/02	3/20/02
Bobie Wayne Townsend % B.K. Townsend	803 Dondell	Channelview, TX	77530	70011940000667370588	3/14/02	3/18/02
Bobie Wayne Townsend % Hector Serna	319 E. Llano Grande	Hobbs, NM	88240	70011940000667370533	3/14/02	3/19/02
Bobie Wayne Townsend % Juan M. Arreola	1614 Chama	Hobbs, NM	88240	70011940000667370540	3/14/02	3/19/02
Bobie Wayne Townsend % Mike Romero	218 E. Townsend Place	Hobbs, NM	88240	70011940000667370632	3/14/02	Returned to Sender
Bobie Wayne Townsend % Ronnie Dowell	P.O. Box 1943	Hobbs, NM	88240	70011940000667370625	3/14/02	Returned to Sender
Bull Rogers, Inc.	P.O. Box 2525	Hobbs, NM	88241	70011140000338759436	3/14/02	3/21/02
Bulldog Services, Inc.	P.O. Box 333	Hobbs, NM	88240	70011940000667370526	3/14/02	3/18/02
Carl D. Fulkerson	3929 S. Dalmont	Hobbs, NM	88240	70011140000338759795	3/14/02	3/18/02
Carl W. Fulkerson	3930 S. Dalmont	Hobbs, NM	88240	70011140000338759818	3/14/02	3/18/02
Champion Chemicals, Inc. % CTS	P.O. Box 1807	Henderson, TX	75653	70011940000667370519	3/14/02	3/18/02
Charles Ray Pilkington	129 E. Llano Grande	Hobbs, NM	88240	70011140000338759801	3/14/02	3/20/02
Chief - Groundwater Bureau	Runnels Building	Sante Fe, NM	87504	70011940000667370359	3/14/02	3/18/02
Chief - Hazardous Waste Bureau	Runnels Building	Sante Fe, NM	87504	70011940000667370342	3/14/02	3/18/02
Chris M. Furneaux	P.O. Box 575	Walden, CO	80480	70001670000923791152	3/14/02	3/19/02
Cindy C. Sebastian	3929 S. Dalmont	Hobbs, NM	88240	70011140000338759825	3/14/02	3/18/02
Clara Avis Wright	5018 Eunice Hwy.	Hobbs, NM	88240	70001670000923790100	3/14/02	3/19/02
College of the Southwest	6610 Lovington Hwy.	Hobbs, NM	88240	70011140000338759443	3/14/02	3/19/02
Cruz Esparza	3805 Eunice Hwy.	Hobbs, NM	88240	70011140000338759764	3/14/02	3/18/02
Dave Lenard	125 W. Llano Grande	Hobbs, NM	88240	70011140000338759634	3/14/02	3/18/02
Deanne Dyer & David Walton	1000 Juniper Dr.	Windsor, CO	80550	70011140000338759467	3/14/02	No Response to Date
Director - Department of Game & Fish	Villagra Building	Sante Fe, NM	87503	70011940000667370700	3/14/02	3/19/02
Don L. Hunter % Hector Serna	319 E. Llano Grande	Hobbs, NM	88240	70011940000667370489	3/14/02	3/19/02
Donald L. Underhill	3910 Telephone Pole Rd.	Hobbs, NM	88240	70011140000338759610	3/14/02	3/18/02
Dr. Harry Bishara	P.O. Box 748	Cuba, NM	87013	70011940000667370328	3/14/02	3/19/02
Eddie J. Wilmeth	115 E. Townsend Place	Hobbs, NM	88240	70011940000667370694	3/14/02	3/22/02
Ella Estelle Lee	3621 Eunice Hwy.	Hobbs, NM	88240	70011140000338759566	3/14/02	3/18/02
Elmo Baca - State Historic Preservation Officer	228 East Palace Avenue	Sante Fe, NM	87503	70011940000667370366	3/14/02	3/19/02
Eloise Anguiano Viramontez	3409 Alta Monte NE Apt. A	Albuquerque, N	87113	70011940000667370458	3/14/02	Returned to Sender
Exxon Corporation	P.O. Box 53	Houston, TX	77001	70011140000338759733	3/14/02	3/18/02
Field Supervisor - US Fish & Wildlife Service	2105 Osuna Road, NE	Albuquerque, N	87113	70011940000667370311	3/14/02	3/18/02
Four Corners Pipeline Co.	P.O. Box 670728	Houston, TX	77267	70011140000338759597	3/14/02	Returned to Sender
Fransico C. Marroquin	416 E. Llano Grande Rd.	Hobbs, NM	88240	70011140000338759689	3/14/02	3/18/02
Gary M. Mead	P.O. Box 760	Denver City, TX	79323	70011140000338759528	3/14/02	3/18/02
George Harmon % Margaret Harmon	503 E. Llano Grande	Hobbs, NM	88240	70011940000667370496	3/14/02	3/18/02
Harvey Humphrey	230 E. Llano Grande	Hobbs, NM	88240	70011140000338759719	3/14/02	3/21/02
Hector M. Serna	319 E. Llano Grande	Hobbs, NM	88240	70011940000667370465	3/14/02	3/20/02
Holsum Bakers, Inc.	P.O. Box 1560	Hobbs, NM	88241	70011140000338759481	3/14/02	3/18/02
J.W. Nave	3028 Eunice Hwy.	Hobbs, NM	88240	70011140000338759474	3/14/02	3/28/02

James A. Selman	3324 Eunice Hwy.	Hobbs, NM	88240 70011140000338759504	3/14/02	3/18/02
James E. Fulkerson	4003 S. Dalmont	Hobbs, NM	88240 70011940000667370427	3/14/02	3/18/02
James Selman	2406 Hawthorne Dr.	Amarillo, TX	79109 70011140000338759450	3/14/02	3/18/02
Jeff Coates	3719 Eunice Hwy.	Hobbs, NM	88240 70011140000338759771	3/14/02	3/19/02
Jerry D. Lee	3621 Eunice Hwy.	Hobbs, NM	88240 70011140000338759641	3/14/02	3/18/02
Joe V. Tarbet	3801 95th Street	Lubbock, TX	79423 70011140000338759559	3/14/02	3/18/02
John O. Justice	1002 E. Lincoln	Hobbs, NM	88240 70011140000338759498	3/14/02	3/19/02
John Paul Woodard	3619 Eunice Hwy.	Hobbs, NM	88240 70011140000338759573	3/14/02	3/18/02
Jorge Balderrama	206 Llano Grande	Hobbs, NM	88240 70011140000338759702	3/14/02	3/21/02
Jose Angel Rivera	317 Llano Grande	Hobbs, NM	88240 70011940000667370472	3/14/02	3/19/02
Larry Dean Keith	526 E. Llano Grande Dr.	Hobbs, NM	88240 70011140000338759658	3/14/02	3/18/02
Leopold Diaz Viramontez & Rebeca D. Viramontez	P.O. Box 1443	Hobbs, NM	88241 70011940000667370441	3/14/02	4/2/02
Lynn Brandvold - NM Bureau of Mines & Mineral Resourc	NM Institute of Mining & Tec	Socorro, NM	87801 70011940000667370335	3/14/02	3/19/02
Manuel M. Hinojos, Sr.	500 E. Llano Grande	Hobbs, NM	88240 70011140000338759665	3/14/02	3/18/02
Manuel Romero Chacon	320 Llano Grande	Hobbs, NM	88240 70011140000338759696	3/14/02	3/18/02
Marcia McNeill Blackburn % Troy D. Blackburn	1002 S. Leggett	Abilene, TX	79605 70001670000923791176	3/14/02	3/16/02
Minnie Frances Townsend Stephens % Bradley Castleme	217 E. Townsend Place	Hobbs, NM	88240 70001670000923791206	3/14/02	3/18/02
Minnie Frances Townsend Stephens % James M. Skaggs	805 Dondell	Channelview, TX	77530 70011940000667370601	3/14/02	3/15/02
Minnie Frances Townsend Stephens % Joel Hammons	227 E. Townsend Place	Hobbs, NM	88240 70001670000923791190	3/14/02	Returned to Sender
Minnie Frances Townsend Stephens % Jose Menchaca	1225 E. Walker	Hobbs, NM	88240 70011940000667370649	3/14/02	3/18/02
Minnie Frances Townsend Stephens % Pablo Chavez	207 E. Townsend Place	Hobbs, NM	88240 70011940000667370618	3/14/02	3/18/02
Minnie Frances Townsend Stephens % Roy Hutchison	105 E. Townsend Place	Hobbs, NM	88240 70011940000667370595	3/14/02	Returned to Sender
New Mexico Oil & Gas Association	P.O. Box 1864	Sante Fe, NM	87504 70011940000667370380	3/14/02	3/18/02
Phil Chacon	329 Llande Grande	Hobbs, NM	88240 70011140000338759603	3/14/02	3/21/02
Phillip N. Fulkerson	8202 Old State Road	Breeze, IL	62230 70011140000338759788	3/14/02	3/18/02
Radial Machine & Welding, Inc.	P.O. Box 1166	Hobbs, NM	88241 70011140000338759627	3/14/02	3/19/02
Regional Forester - USFS Regional Office	517 Gold Avenue SW	Albuquerque, N	87102 70001670000923790094	3/14/02	Returned to Sender
Robert Galindo	328 Llano Grande	Hobbs, NM	88240 70011140000338759672	3/14/02	Returned to Sender
Roe E. Brooks, Jr.	3405 Purdue Pl. NE	Albuquerque, N	87106 70011140000338759542	3/14/02	3/23/02
Roy Lee Cain	Rt. 1	Mountainair, NM	87036 70001670000923790117	3/14/02	3/18/02
Ruth O. Snowden	473 Cort Maria	Chula Vista, CA	92010 70011140000338759535	3/14/02	3/22/02
Scott A. Fulkerson	3929 S. Dalmont	Hobbs, NM	88240 70011940000667370434	3/14/02	3/18/02
Shell Pipeline Corporation	P.O. Box 4369	Houston, TX	77210 70011140000338759740	3/14/02	3/18/02
Soil & Water Conservation Bureau	Box 30005/APR	Las Cruces, NM	88003 70011940000667370281	3/14/02	3/18/02
State Director - Bureau of Land Management	P.O. Box 27115	Sante Fe, NM	87502 70011940000667370304	3/14/02	3/19/02
State Engineer - Water Resouce Division	Bataan Building	Sante Fe, NM	87503 70011940000667370298	3/14/02	3/20/02
Stephaine Blake Attaway	P.O. Box 974	Hobbs, NM	88241 70001670000923793934	3/14/02	3/22/02
Steven Scarbrough & Jim Frank Selman	4816 Summerville NW	Albuquerque, N	87120 70011140000338759580	3/14/02	3/22/02
Tanya Hobson	2901 N. Northwest Dr.	Hobbs, NM	88240 70011140000338759511	3/14/02	3/20/02
Terry N. Morrow	521 E. Llano Grande	Hobbs, NM	88240 70011940000667370502	3/14/02	3/20/02
Thorp Family Trust, B.L. & Gladly Thorp, Tr.	401 E. Stanolind Rd.	Hobbs, NM	88240 70011940000667370410	3/14/02	3/19/02
TMS Mortgage, Inc.	4111 S. Darlinton	Tulsa, OK	74135 70011940000667370687	3/14/02	3/21/02
Viola H. Keith	526 Llano Grande	Hobbs, NM	88240 70011140000338759757	3/14/02	3/18/02
William F. McNeill	P.O. Box 1058	Hobbs, NM	88241 70011940000667370403	3/14/02	3/23/02
William Turner - New Mexico Tructee for Natural Resourc	610 Gold St., Suite 111	Albuquerque, N	87102 70011940000667370397	3/14/02	3/22/02

Paul Brodin

From: Paul Brodin [pbrodin@enercon.com]
Sent: Wednesday, March 13, 2002 3:54 PM
To: sricdon@earthlink.net; ttrujillo@state.nm.us; lwa@lwasf.com;
Cathy_Tyson@nmenv.state.nm.us; ron.dutton@xcelenergy.com; lazarus@glorietageo.com;
bsg@garbhall.com; mmatush@slo.state.nm.us; cgarcia@fs.fed.us; jcc_crb@pacbell.net;
jbarnett@barnettwater.com; cadams@pnm.com; mschulz@theitgroup.com;
ekendrick@montand.com
Cc: WPrice@state.nm.us; Ralph.Corry@Champ-Tech.com
Subject: Notice of Publication

This message is intended for all parties listed on the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) Public Notice Mailing List. The attached file (in Microsoft Word format) is the Notice of Publication for a Stage 2 Abatement Plan Proposal submitted to the OCD for proposed remediation and groundwater monitoring activities at 4001 S. Highway 18 in Hobbs, New Mexico.

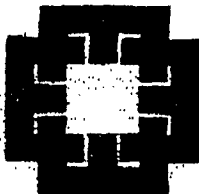
If you have difficulty opening the attachment please contact me at pbrodin@enercon.com so other arrangements can be made.

Sincerely,

Paul Brodin
Enercon Services, Inc.



HobbsNotice.doc



ENERCON SERVICES, INC.
An Employee Owned Company

8806 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

**Subject: Public Notice and Participation for the Champion Technologies, Inc.
Hobbs, New Mexico Facility**

On behalf of Champion Technologies, Inc., Enercon Services, Inc. has hand delivered a copy of the Notice of Publication to all occupants and residents of surface property located inside and within one (1) mile from the perimeter of the Champion Technologies Hobbs facility as required by 20 NMAC 6.2.4108. The Hobbs facility is located at 4001 S. Highway 18, Hobbs, Lea County, New Mexico 88240.

I, Jeffrey Kindley, Enercon Services, Inc., hereby certify that I have, to the best of my knowledge, distributed the Notice of Publication to all occupants and residents of surface property located inside and within one mile from the perimeter of the Champion Hobbs facility, as identified on the attached list, by personal delivery. In all cases where no one was present to receive the Notice of Publication, a copy was left in plain view at the address or location identified on the attached list.

Jeffrey Kindley
PRINTED NAME

Jeffrey Kindley
SIGNATURE

April 5, 2002
DATE

Any comments or questions may be directed to the Champion Technologies, Inc. Project Coordinator, Mr. Ralph Corry, at (281) 431-2561.

Advertising Receipt

Hobbs Daily News-Sun
201 N Thorp
P O Box 850
Hobbs, NM 88241-0850
Phone: (505) 393-2123
Fax: (505) 397-0610

Paul Brodin
ENERCON SERVICES, INC.
8866 Gulf Freeway, Suite 380
HOUSTON, TX 77017-6531

Cust#: 02105834-000
Ad#: 02554149
Phone: (713)941-0401
Date: 03/12/02

Ad taker: Meg Salesperson: Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	03/15/02	03/15/02	1	66.99		66.99
Affidavit for legals						2.00

Payment Reference:

LEGAL NOTICE
March 15, 2002
NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 2 Abatement Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Champion Technologies, Inc., Melvin Davis, EH&S
Manager, and Ralph Corry, Environmental Specialist, 3130 FM 521, Fresno, Texas
77545, Telephone (281) 431-2561, have submitted a Stage 2 Abatement Plan P

Total: 68.99
Tax: 4.14
Net: 73.13
Prepaid: 73.13
Total Due 0.00

pd
cc

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

March 15 2002

and ending with the issue dated

March 15 2002

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 15th day of

March 2002

Jodi Henson

Notary Public.

My Commission expires
October 18, 2004
(Seal)

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE

March 15, 2002

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Oil
Conservation Division Regulations, the following Stage 2
Abatement Plan Proposal has been submitted to the Direc-
tor of the Oil Conservation Division, 1220 St. Francis Dr.,
Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Champion Technologies, Inc., Melvin Davis, EH&S
Manager, and Ralph Corry, Environmental Specialist,
3130 FM 521, Fresno, Texas 77545, Telephone (281)
431-2561, have submitted a Stage 2 Abatement Plan
Proposal for their facility located at 4001 S. Highway 18,
Hobbs, Lea County, New Mexico 88240. Champion
Technologies operates a petrochemical storage and
distribution facility at the site. Chloride, chromium, flour-
ide, nitrate, and total dissolved solids impacts in excess
of New Mexico Water Quality Control Commission
standards have been observed in groundwater at the
site. The Stage 2 Abatement Plan Proposal presents
the following: excavating and disposing impacted soils
at a permitted landfill; backfilling the excavated area
with clean fill material; installing monitoring wells;
collecting soil samples for field screening and/or labora-
tory analysis; collecting groundwater samples for
laboratory analysis; implementing a groundwater
monitoring program; surveying new monitoring well
locations by a professional land surveyor registered in
the State of New Mexico; obtaining depth to groundwa-
ter measurements in all wells and determining the
groundwater gradient and direction; preparing regular
reports; and a schedule for implementation of all
investigation, remediation and monitoring activities.

Any interested person may obtain further information from
the Oil Conservation Division and may submit to the Direc-
tor of the Oil Conservation Division, at the address given
above, written comments or a written request for a public
hearing that includes reasons why a hearing should be
held. The Stage 2 Abatement Plan Proposal may be
viewed at the above address or at the Oil Conservation Di-
vision Hobbs District Office, 1625 N. French Drive, Hobbs,
New Mexico 88240, Telephone (505) 393-6161 between
8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to
ruling on the proposed Stage 2 Abatement Plan Proposal
the Director of the Oil Conservation Division shall allow at
least sixty (60) days after the date of publication of this no-
tice during which written comments or a written request for
a hearing may be submitted.

#18811

02105834000 02554149
ENERCON SERVICES, INC.
8866 Gulf Freeway, Suite 380
HOUSTON, TX 77017-6531

* * * Proof * * *

Albuquerque Publishing Company
 7777 Jefferson NE
 Albuquerque, NM 87109
 (505)823-7777

Account Information

Phone: (713) 941-0401
 Name: ENERCON SERVICES, INC.
 Account #: C83518
 Address: 8866 GULF FREEWAY, SUITE 380

 HOUSTON, TX 77014
 Client:
 Placed by: paul brodin
 Fax #: (713) 941-0402

Ad Information

Classification: 0001-Legal Notices - Non-Gov. Size: 1 x 88.000
 Start date: 03-15-02 Billed size: 88.00 lines-6.5pt
 Stop date: 03-15-02 Ad #: 7268109
 Insertions: 1 Ad type: Liner Ad
 Rate code: Non-Gov Legal Line
 Publications: Journal Daily

Ad Cost: \$ 38.72
 Tax: \$ 2.25
 Total: \$ 40.97

Ad Copy:

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
 ENERGY, MINERALS AND
 NATURAL RESOURCES
 DEPARTMENT
 OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 2 Abatement Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505. Telephone 505-476-3440:

Champion Technologies, Inc., Melvin Davis, EH&S Manager, and Ralph Conry, Environmental Specialist, 3130 FM 521, Fresno, Texas 77545, Telephone 281-431-2561, have submitted a Stage 2 Abatement Plan Proposal for their facility located at 4001 S. Highway 18, Hobbs, Lea County, New Mexico 88240. Champion Technologies operates a petrochemical storage and distribution facility at the site. Chloride, chromium, fluoride, nitrate, and total dissolved solids impacts in excess of New Mexico Water Quality Control Commission standards have been observed in groundwater at the site. The Stage 2 Abatement Plan Proposal presents the following: excavating and disposing impacted soils at a permitted landfill; backfilling the excavated area with clean fill material; installing monitoring wells; collecting soil samples for field screening and/or laboratory analysis; collecting groundwater samples for laboratory analysis; implementing a groundwater monitoring program; surveying new monitoring well locations by a professional land surveyor registered in the State of New Mexico; obtaining depth to groundwater measurements in all wells and determining the groundwater gradient and direction; preparing regular reports; and a schedule for implementation of all investigation, remediation and monitoring activities.

*** Proof ***

Albuquerque Publishing Company
7777 Jefferson NE
Albuquerque, NM 87109
(505)823-7777

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that includes reasons why a hearing should be held. The Stage 2 Abatement Plan proposal may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 N. French Drive, Hobbs, New Mexico 88240, Telephone 505-393-6161 between 9:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 2 Abatement Plan Proposal the Director of the Oil Conservation Division shall allow at least sixty (60) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.

Journal: March 15, 2002



P.O. Box 457 - 108 S. Willow

Phone (505) 391-9650

Fax (505) 397-9373

Hobbs, NM 88241-0457

April 30, 2002

Mr. Paul Brodin:

KLMA Radio ran Enercon Service's PSA in English and in Spanish a minimum of 10 times during a 2 week period as of the date March 14, 2002. KLMA does not have a timed schedule for the reason that all PSA's are done free of charge and are done as live mentions whenever possible. If you have any questions please feel free to call me at my office during 9 am - 4 pm.

Thank you,

Hermilo Ojeda

The Voice of the Hispanic Community



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

April 23, 2002

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO: 7923 4238

Mr. Ralph Corry
Champion Technologies, Inc.
P.O. Box 450499
Houston, Texas 77245

SUBJECT: NOTICE OF DEFICIENCY

Re: Abatement Plan (AP-14)
Stage 2 Abatement Plan Proposal
Champion's Hobbs, NM Facility GW-199

Dear Mr. Corry:

The New Mexico Oil Conservation Division (OCD) has completed a review of Champion Technologies, Inc.'s (Champion) February 05, 2002, Stage 2 Abatement Plan Proposal. This document describes the procedures that will be used to remediate and monitor the existing soil and groundwater impacts at the site, and fulfill the public notice all pursuant to 20 NMAC 6.2.4100. OCD has determined that the Stage 2 Abatement Plan is hereby deficient in the following areas:

1. The proof of public notice has not been submitted. Please submit.
2. OCD has received a number of inquiries from residences that are located along Llano Grande street. These individuals have private water wells. Champion's plan did not show these wells in the area of review. Please up-date the area of review to include all water wells.
3. The plan did not include monitoring of the groundwater in the vicinity of the private well located next to Champion's south fence line. Please include a plan to monitor this area and include an immediate corrective action and public protection plan if the results of the monitoring indicate that, as a result of Champion's operations, water contaminants exceed the WQCC groundwater standards.

Mr. Ralph Corry

April 23, 2002

Page 2

4. Figure 1 Groundwater Potentiometric Surface Map (6-20-01) reflects that groundwater flow direction is east-north-east in area 2. Please include a plan to install an additional monitor well down gradient of the area 2. The plan did not include confirmation sampling of the excavated area 2. Please submit a plan to sample the bottom and sidewalls of the excavated area for constituents of concern.
5. The plan did not include the removal of solid waste found in area 3, nor a plan to delineate and remediate water contaminants found in area 3, including SB-21,32,33,34 and SB-35. The OCD does not agree that the sampling results from SB-35 would represent background for the site. Please provide a plan to address these areas with confirmation sampling for constituents of concern. If Champion proposes to leave impacted soils in place, then a technical demonstration must be made to verify that fresh water will not be impacted in the foreseeable future.
6. The plan did not address area 5; SB-3,37,38,39 and 40. Please address this area.

Pursuant to 20.6.2.4109E. NMAC Champion shall cure the above deficiencies within 30 days.

If you have any questions, please contact Wayne Price at (505) 476-3487 or E-Mail WPRICE@state.nm.us.

Sincerely,



Wayne Price
Environmental Engineer

xc: Chris Williams, OCD Hobbs District Supervisor

Price, Wayne

From: Paul Brodin [pbrodin@enercon.com]
Sent: Friday, March 22, 2002 3:06 PM
To: Ralph.Corry@champ-tech.com; Price, Wayne
Cc: Williams, Chris
Subject: RE: Hobbs stage 2 abatement plan proposal

An additional copy of the Stage 2 Abatement Plan Proposal was sent to the Hobbs district office. The plan was sent today (3/22/02) by FedEx standard overnight, and will be delivered Monday 3/25/02. For reference purposes the FedEx tracking number is 7918 0118 6434.

Paul Brodin
Enercon Services

-----Original Message-----

From: Ralph.Corry@champ-tech.com [mailto:Ralph.Corry@champ-tech.com]
Sent: Thursday, March 21, 2002 10:25 AM
To: Price, Wayne
Cc: Williams, Chris; 'pbrodin@enercon.com'
Subject: Re: Hobbs stage 2 abatement plan proposal

This work plan was received by S. Pritchard on Feb. 7 at OCD Hobbs. It was delivered by Fed Ex. Let me know if you cannot locate it and Enercon will remail overnight.

Ralph Corry@281-431-2561

To: "'RALPH.CORRY@CHAMP-TECH.COM'"
cc: <RALPH.CORRY@CHAMP-TECH.COM>
"Williams, Chris"
<CWilliams@state.nm.us>, "Price, Wayne" "'pbrodin@enercon.com'"
<pbrodin@enercon.com> <WPrice@state.nm.us>
Subject: Hobbs stage 2
abatement plan proposal
03/21/2002 09:23 AM

The Hobbs OCD District does not have a copy. Please make arrangements with Chris Williams-OCD District supervisor 505-393-6161 ext 102 to supply him a copy within 3 days.

Price, Wayne

From: Price, Wayne
Sent: Friday, March 22, 2002 10:37 AM
To: 'Paul Brodin'; Price, Wayne
Subject: RE: Champion Public Notice

Yes!

-----Original Message-----

From: Paul Brodin [mailto:pbrodin@enercon.com]
Sent: Friday, March 22, 2002 10:08 AM
To: Price, Wayne
Subject: Champion Public Notice

Mr. Price,

One final question in regard to the Public Notice requirements for the Champion Technologies Hobbs facility. It looks like we will be hand delivering a number of Public Notices to residents/occupants of surface property within a one-mile radius of the Champion facility. The plan is to have the delivery person (Enercon employee) sign an affidavit with an attached list of the addresses or locations of the residences/businesses that the notice was delivered to.

Will this be sufficient to meet the OCD's requirements for proof of completion?

Thank you for your assistance on this matter.

Sincerely,

Paul Brodin
Enercon Services

Tracking:	Recipient	Read
	'Paul Brodin'	
	Price, Wayne	Read: 3/22/2002 10:37 AM

Price, Wayne

From: Paul Brodin [pbrodin@enercon.com]
Sent: Wednesday, March 13, 2002 2:54 PM
To: sricdon@earthlink.net; ttrujillo@state.nm.us; lwa@lwasf.com;
Cathy_Tyson@nmenv.state.nm.us; ron.dutton@xcelenergy.com; lazarus@glorietageo.com;
bsg@garbhall.com; mmatush@slo.state.nm.us; cgarcia@fs.fed.us; jcc_crb@pacbell.net;
jbarnett@barnettwater.com; cadams@pnm.com; mschulz@theitgroup.com;
ekendrick@montand.com
Cc: WPrice@state.nm.us; Ralph.Corry@Champ-Tech.com
Subject: Notice of Publication

This message is intended for all parties listed on the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) Public Notice Mailing List. The attached file (in Microsoft Word format) is the Notice of Publication for a Stage 2 Abatement Plan Proposal submitted to the OCD for proposed remediation and groundwater monitoring activities at 4001 S. Highway 18 in Hobbs, New Mexico.

If you have difficulty opening the attachment please contact me at pbrodin@enercon.com so other arrangements can be made.

Sincerely,

Paul Brodin
Enercon Services, Inc.



HobbsNotice.doc

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 2 Abatement Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Champion Technologies, Inc., Melvin Davis, EH&S Manager, and Ralph Corry, Environmental Specialist, 3130 FM 521, Fresno, Texas 77545, Telephone (281) 431-2561, have submitted a Stage 2 Abatement Plan Proposal for their facility located at 4001 S. Highway 18, Hobbs, Lea County, New Mexico 88240. Champion Technologies operates a petrochemical storage and distribution facility at the site. Chloride, chromium, fluoride, nitrate, and total dissolved solids impacts in excess of New Mexico Water Quality Control Commission standards have been observed in groundwater at the site. The Stage 2 Abatement Plan Proposal presents the following: excavating and disposing impacted soils at a permitted landfill; backfilling the excavated area with clean fill material; installing monitoring wells; collecting soil samples for field screening and/or laboratory analysis; collecting groundwater samples for laboratory analysis; implementing a groundwater monitoring program; surveying new monitoring well locations by a professional land surveyor registered in the State of New Mexico; obtaining depth to groundwater measurements in all wells and determining the groundwater gradient and direction; preparing regular reports; and a schedule for implementation of all investigation, remediation and monitoring activities.

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that includes reasons why a hearing should be held. The Stage 2 Abatement Plan Proposal may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 N. French Drive, Hobbs, New Mexico 88240, Telephone (505) 393-6161 between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 2 Abatement Plan Proposal the Director of the Oil Conservation Division shall allow at least sixty (60) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.

Price, Wayne

From: Price, Wayne
Sent: Monday, March 11, 2002 2:40 PM
To: 'Paul Brodin'
Subject: RE: Champion Public Notice

1. Yes, All Parties. OK to mass E-mail and CC OCD. Certified mail to all others.
2. Radio station proof and hand deliveries: AN affidavit

-----Original Message-----

From: Paul Brodin [mailto:pbrodin@enercon.com]
Sent: Monday, March 11, 2002 1:10 PM
To: Price, Wayne
Subject: RE: Champion Public Notice

Mr. Price,

I received your approval of the Champion Hobbs Public Notice, and the subsequent answers to our questions. Thank you. However, I have a few follow up questions.

1 In your reply to my email you noted that the OCD Public Notice List "must be notified by certified mail or E-mail if marked." Do we notify all parties on the list, or just those that are underlined? And will a mass e-mail to all parties with the Public Notice attached be sufficient if we cc: you as proof of delivery?

2 What does the OCD require as proof airing on the radio station?

3 What does the OCD require as proof of delivery if hand delivery of the Public Notice to surface residents is necessary due to lack of addresses?

We appreciate your assistance on this matter as we try to ensure that all Public Notice requirements are properly fulfilled. If you have any questions please give me a call at (713) 941-0401.

Sincerely,

Paul Brodin

-----Original Message-----

From: Price, Wayne [mailto:WPrice@state.nm.us]
Sent: Friday, March 08, 2002 5:38 PM
To: 'Paul Brodin'; Price, Wayne
Cc: Ralph.Corry@Champ-Tech.com
Subject: RE: Champion Public Notice

Dear Mr. Brodin:

OCD approves of the Public Notice attached!

Item #1 OK. One day duration is OK. Two Papers listed in your #1 below; and Local Radio English and Spanish.

Item #2 and #3. If regular mail then OCD must have a sworn affidavit that is notarized showing the general mailing list.

Item#4. Must be certified.

no Indian Tribes, Pueblos or Nations will be notified, unless OCD has Tribal inquiries concerning the site.

If there are any other agencies (other than the New Mexico Trustee for Natural Resources) or individuals that need to be notified as required by the OCD, please list them in a reply to this email.

Yes! On the OCD web site under Bureaus then Environmental Bureau the "Public Notice List" must be notified by certified mail or E-mail if marked.

3 What does the OCD require as proof of fulfillment of the Public Notice Requirements? Documentation verifying the above has been accomplished. Please send copies of the actual newspaper notices, a comprehensive list of surface owners, etc, affidavits etc., certified receipts etc.

-----Original Message-----

From: Paul Brodin [mailto:pbrodin@enercon.com]
Sent: Monday, March 04, 2002 9:50 AM
To: Price, Wayne
Cc: Ralph.Corry@Champ-Tech.com
Subject: Champion Public Notice

Wayne,

Attached is the Notice of Publication that will be distributed for the Champion Technologies Hobbs, NM facility. Please review the document and reply to this email with your comments and/or approval. I used the example you sent me as a template for the notice, so if there is any unnecessary information please let me know so we can make it as concise as possible.

To ensure that we are meeting all of the OCD's requirements, the following is a summary of what individuals and organizations will be receiving the Public Notice, and by what means:

1 The general public by publication of the notice in the Hobbs and Albuquerque, NM newspapers, and, if necessary, airing of the notice as a public service announcement on a local Spanish radio station.

2 Owners of all surface property within a one-mile radius (as identified by a local title company) by regular mail.

3 Residents of all surface property within a one-mile radius by regular mail or hand delivery.

4 The New Mexico Trustee for Natural Resources and any other local, state or federal agencies identified by the OCD by certified mail.

Per your recent conversation with Ralph Corry, no Indian Tribes, Pueblos or Nations will be notified.

If there are any other agencies (other than the New Mexico Trustee for Natural Resources) or individuals that need to be notified as required by the OCD, please list them in a reply to this email.

Also, a few quick questions:

1 What is the required duration for notification in the newspapers?
Will

one day do? Are we required to notify in more than one paper, or will the Hobbs paper be sufficient?

2 How many times, and over what duration, must the public notice be read on the Spanish radio station? And is this required by the OCD for the Hobbs area?

3 What does the OCD require as proof of fulfillment of the Public
Notice
Requirements?

If you have any questions or require further information please contact
Ralph Corry at (281) 431-2561 or myself at (713) 941-0401. Thank you.

Sincerely,

Paul Brodin
Enercon Services, Inc.

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Notice

Requirements? Documentation verifying the above has been accomplished. Please send copies of the actual newspaper notices, a comprehensive list of surface owners, etc, affidavits etc., certified receipts etc.

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HobbsNotice.doc

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Paul Brodin
Enercon Services, Inc.

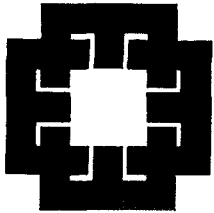
NOTICE OF PUBLICATION

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ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

February 5, 2002

Mr. Roger Anderson
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RECEIVED
FEB 07 2002
Environmental Bureau
Oil Conservation Division

**Subject: Stage 2 Abatement Plan Proposal
Champion Technologies, Inc.
Hobbs, New Mexico**

Dear Mr. Anderson:

Please find enclosed one (1) copy of the *Champion Technologies, Inc., 4001 South Highway 18, Hobbs, New Mexico, Stage 2 Abatement Plan Proposal*. The Stage 2 Abatement Plan Proposal was prepared at the request of the NMOCD (letter dated November 15, 2001), and in accordance with the regulations set forth in 20 NMAC 6.2. If you have any questions or comments pertaining to the Stage 2 Abatement Plan Proposal, please contact Mr. Ralph Corry of Champion Technologies, Inc. at (281) 431-2561.

Sincerely,

ENERCON SERVICES, INC.

Paul Brodin
Project Manager

Price, Wayne

From: Price, Wayne
Sent: Monday, January 14, 2002 11:39 AM
To: 'Paul Brodin'
Subject: RE: Extension Request for Champion - Hobbs

Approved!

-----Original Message-----

From: Paul Brodin [mailto:pbrodin@enercon.com]
Sent: Monday, January 14, 2002 10:59 AM
To: Price, Wayne
Cc: ralph.corry@champ-tech.com
Subject: Extension Request for Champion - Hobbs

Mr. Price,

On behalf of Mr. Ralph Corry and Mr. Melvin Davis I am requesting that the deadline for the Stage 2 Abatement Plan Proposal for the Champion Technologies, Inc. Hobbs, NM facility be extended two weeks to January 29, 2002. The additional time is being requested to insure that the Stage 2 Abatement Plan Proposal adequately meets all requirements set forth by the New Mexico OCD and 20 NMAC 6.2 of the New Mexico WQCC Regulations, including Public Notice and Participation. However, we will make every attempt to submit the plan as soon as possible.

It appears to be in the best interests of all parties involved to complete the Hobbs project in as timely a manner as possible, with very few or no alterations required to the Stage 2 Abatement Plan Proposal prior to OCD approval. Please reply to this email with your response to our deadline extension request. If you have any questions please contact Mr. Ralph Corry at (281) 431-2561 or myself at (713) 941-0401.

Sincerely,

Paul Brodin
Enercon Services, Inc.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 10/1/01
or cash received on in the amount of \$ 1700⁰⁰
from CHAMPION TECHNOLOGIES
for HOBBS YARD GW-199
Submitted by: WAYNE PRICE (Family Name) Date: 10/9/01
Submitted to ASD by: [Signature] Date: 11
Received in ASD by: Date:

Filing Fee New Facility Renewal ✓
Modification Other

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment

THIS DOCUMENT IS PRINTED ON WHITE PAPER WITH TWO INK COLORS

 **Champion Technologies**

PAYABLES ACCOUNT
P.O. BOX 27727
HOUSTON, TEXAS 77227-7727

Frost National Bank
Corpus Christi, Texas 78411

DATE

10/1/01

CHECK AMOUNT

*****PAY EXACTLY \$1700.00*****

*****\$1700.00*****

PAY TO:

WATER QUALITY MANAGEMENT FUND

GW-199

[Signature]



P.O. BOX 450499
HOUSTON, TEXAS 77245-0499

RECEIVED
OCT 09 2001
Environmental Bureau
Oil Conservation Division

Telephone (281) 431-2561
Fax (281) 431-1655

CERTIFIED RETURN RECEIPT: 7000 0600 0023 3737 3454

October 3, 2001

Wayne Price
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED
OCT 09 2001
Environmental Bureau
Oil Conservation Division

Re: Discharge Plan GW-199 Fee Payment
Champion Technologies Hobb's, NM Facility

Dear Mr. Price:

Find enclosed check number 382716 in the amount of \$1700.00 payable to the Water Quality Management Fund for the renewal of our discharge plan in Hobb's, NM.

If you have any questions, please contact me at (281) 431-2561.

Sincerely,

Ralph Corry

Ralph Corry
Environmental Specialist

RC/tb

Cc: Mel Davis
Nick Grahmann
Rick Braddock

Price, Wayne

From: Price, Wayne
Sent: Friday, November 16, 2001 10:29 AM
To: 'RALPH.CORRY@CHAMP-TECH.COM'
Subject: Champion Hobbs Yard AP-14

Contacts: Ralph Corry

Dear Ralph:

The approval went out today (see attached). Also make sure you read the public notice portion of the WQCC reg's. 20.6.2.4108. You have 30 days after you send in the Stage 2 Plan to comply with the Public Notice portion. I understand you want to move as fast as possible on this project, so the sooner you get the Stage 2 Plan in the faster this process will go. I recommend that you submit a copy of the public notice (to be issued in news papers) and a plan for OCD approval on how you notified owners and residents of surface properties located within one mile. Once OCD approves the Stage 2 plan then we have to wait 60 days for comments.



ST1APP.DOC

20.6.2 NMAC

28

20.6.2.4108 PUBLIC NOTICE AND PARTICIPATION:

A. Within thirty (30) days of filing of a Stage 1 abatement plan proposal, the secretary shall issue a news release summarizing:

- (1) the source, extent, magnitude and significance of water pollution, as known at that time;
- (2) the proposed Stage 1 abatement plan investigation; and
- (3) the name and telephone number of an agency contact who can provide additional information.

B. Within thirty (30) days of filing of a Stage 2 abatement plan proposal, or proposed significant modification of Stage 2 of the abatement plan, any responsible person shall provide to the secretary proof of public notice of the abatement plan to the following persons:

- (1) the public, who shall be notified through publication of a notice in newspapers of general circulation in this state and in the county where the abatement will occur and, in areas with large percentages of non-English speaking people, through the mailing of the public notice in English to a bilingual radio station serving the area where the abatement will occur with a request that it be aired as a public service announcement in the predominant non-English language of the area;
- (2) those persons, as identified by the secretary, who have requested notification, who shall be notified by mail;
- (3) the New Mexico Trustee for Natural Resources, and any other local, state or federal governmental agency affected, as identified by the secretary, which shall be notified by certified mail;
- (4) owners and residents of surface property located inside, and within one (1) mile from, the perimeter of the geographic area where the standards and requirements set forth in Section 20.6.2.4103 NMAC are exceeded who shall be notified by a means approved by the secretary; and
- (5) the Governor or President of each Indian Tribe, Pueblo or Nation within the state of New Mexico, as identified by the secretary, who shall be notified by mail.

C. The public notice shall include, as approved in advance by the secretary:

- (1) name and address of the responsible person;
- (2) location of the proposed abatement;
- (3) brief description of the nature of the water pollution and of the proposed abatement action;
- (4) brief description of the procedures followed by the secretary in making a final determination;
- (5) statement on the comment period;
- (6) statement that a copy of the abatement plan can be viewed by the public at the

department's main office or at the department field office for the area in which the discharge occurred;
(7) statement that written comments on the abatement plan, and requests for a public meeting or hearing that include the reasons why a meeting or hearing should be held, will be accepted for consideration if sent to the secretary within sixty (60) days after the determination of administrative completeness; and
(8) address and phone number at which interested persons may obtain further information.

D. A public meeting or hearing may be held if the secretary determines there is significant public interest. Notice of the time and place of the meeting or hearing shall be given at least thirty (30) days prior to the meeting or hearing pursuant to Subsections A and B above. The secretary may appoint a meeting facilitator or hearing officer. The secretary may require the responsible person to prepare for approval by the secretary a fact sheet, to be distributed at the public meeting or hearing and afterwards upon request, written in English and Spanish, describing site history, the nature and extent of water pollution, and the proposed abatement. The record of the meeting or hearing, requested under this Section, consists of a tape recorded or transcribed session, provided that the cost of a court recorder shall be paid by the person requesting the transcript. If requested by the secretary, the responsible person will provide a translator approved by the secretary at a public meeting or hearing conducted in a locale where testimony from non-English speaking people can reasonably be expected. At the meeting or hearing, all interested persons shall be given a reasonable chance to submit data, views or arguments orally or in writing, and to ask questions of the secretary or the secretary's designee and of the responsible person, or their authorized representatives.

[12-1-95; 20.6.2.4108 NMAC - Rn, 20 NMAC 6.2.IV.4108, 1-15-01]



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

November 15, 2001

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO: 5357 7386

Mr. Ralph Corry
Champion Technologies, Inc.
P.O. Box 450499
Houston, Texas 77245

Re: Abatement Plan (AP-14)
Stage 1 Site Investigation Report-Addendum I
Champion's Hobbs, NM Facility GW-199

Dear Mr. Corry:

The New Mexico Oil Conservation Division (OCD) has completed a review of Champion Technologies, Inc.'s June 22, 2001, Stage 1 Site Investigation Report and subsequent Addendum I. This document contains the results of Champion Technologies, Inc.'s investigations of the magnitude of contamination related to the Hobbs facility.

The above referenced Stage 1 Site Investigation Report is approved. Pursuant to Water Quality Control Commission Regulations 20.6.2.4.4104, the OCD requires that Champion Technologies, Inc. submit a Stage 2 Abatement Plan Proposal to select and design remedial actions for contaminated soil and ground water, which will result in the attainment of the abatement standards and requirements set forth in 20.6.2.4103. The Stage 2 Abatement Plan Proposal will be submitted to the OCD Santa Fe Office by January 15, 2002 with a copy provided to the OCD Hobbs District Office.

If you have any questions, please contact Wayne Price at (505) 476-3487 or E-Mail WPRICE@state.nm.us.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

xc: Chris Williams, OCD Hobbs District Supervisor

Price, Wayne

From: Ralph.Corry@champ-tech.com
Sent: Friday, September 07, 2001 12:54 PM
To: wprice@state.nm.us
Cc: Mel.Davis@champ-tech.com; Richard.Campbell@mail.champ-tech.com;
Tommy.Morrison@mail.champ-tech.com; Rick.Braddock@mail.champ-tech.com;
Nick.Grahmann@champ-tech.com; Tim.Smith@mail.champ-tech.com
Subject: CARLSBAD SATELLITE FACILITY

GW-199

Dear Mr. Price,

This memo is to document our conversation this morning of Sept. 8. You gave us permission to start using the facility at 405 Queens Hwy. near Carlsbad. It is a satellite area for our Hobbs' yard. All containers will be stored using secondary containment as shown in photos emailed to your office on Sept. 7. It is my understanding that in the future your office will inspect the yard. At this time a discharge plan is not required per our conversation this morning.

Sincerely,
Ralph Corry

Price, Wayne

From: Corry, Ralph[SMTP:Ralph.Corry@CHAMP-TECH.com]
Sent: Monday, July 23, 2001 12:59 PM
To: Wayne Price (E-mail)
Cc: Chris Williams (E-mail); Davis, Mel; Morrison, Tommy; Braddock, Rick; Honea, Bo
Dwight; Campbell, Richard
Subject: HOBBS' ABATEMENT



Dear Wayne,

Find attached two items as requested. One page is a telephone listing of emergency numbers for the Hobbs facility. I have added the OCD state and district office telephone numbers.

Another is a guideline on Mix Treatment Fluids as requested.

I will mail you some pictures of the Carlsbad satellite area as soon as we can have someone to take them and send them to me.

<<RCO1-071.doc>> <<HOBBS EMERGENCY NUMBERS.doc>>

Sincerely,
Ralph Corry

CHAMPION TECHNOLOGIES, INC.
INTEROFFICE MEMORANDUM

TO: TOMMY MORRISON
FROM: RALPH CORRY
SUBJECT: GUIDELINES - MIX TREATMENT FLUIDS
DATE: JULY 20, 2001
FILE: RC01-071
CC: MEL DAVIS
NICK GRAHMANN

MIX TREATMENT FLUIDS IS A GENERIC TERM FOR DIFFERENT MIXTURES OF CORROSION TREATMENT CHEMICALS THAT ARE USED BY CHAMPION TECHNOLOGIES, INC. ON THE DISTRICT LEVEL. THESE CHEMICALS ARE USED AS A FLUSH MATERIAL FOR OTHER CORROSION TREATMENT CHEMICALS OR FOR TREATMENT VALUE.

THESE CHEMICALS ARE SMALL AMOUNTS OF CORROSION TREATMENT FLUIDS LEFT IN DRUMS OR RINSE OF THESE CONTAINERS. SINCE IT CAN TAKE QUITE A FEW PARTIAL DRUMS OF THIS RESIDUAL MATERIAL TO FILL A DRUM, IT IS GIVEN THE NAME MIX TREATMENT FLUIDS. THE ONE THING ALL DRUMS MUST HAVE IN COMMON IS THAT THEY WILL TREAT CORROSION.

DO'S AND DON'TS

1. IF A CHEMICAL OR PRODUCT HAS CORROSION TREATMENT VALUE THEN USE IT.
2. DO NOT USE A PRODUCT THAT DOES NOT HAVE ANY CORROSION TREATMENT VALUE SUCH AS A DEFOAMER, CLARIFIER, ETC.
2. IF A CORROSION TREATMENT CHEMICAL HAS BEEN DECLARED A WASTE, THEN DO NOT USE IT. THE CHEMICAL IS NOW A WASTE AND MUST BE DISPOSED AT A TSDF.
4. LABEL ALL CONTAINERS. IF THERE ARE SEVERAL PARTIAL DRUMS OF DIFFERENT CORROSION TREATMENT CHEMICALS COMBINED, THEN THE CONTAINER MUST BE LABELED.

-
5. IF THERE ARE ANY QUESTIONS, ASK THE DISTRICT MANAGER FOR CLARIFICATION.

HOBBS, NEW MEXICO
4001 South Hwy. 18, 88240, District 30
(505) 393-7726

EMERGENCY NUMBER

911

Request for Fire, Sheriff, and Paramedics

LEPC

(505) 397-9231

Lea County
300 North Turner
Hobbs, NM 88240
Attn: David Hooten

FIRE DEPARTMENT

911

Hobbs Fire Department
301 East White Street
Hobbs, NM 88240

(505) 397-7252

HOSPITAL:

Columbia Lea Regional Hospital
5419 Lovington Hwy.
Hobbs, NM 88240

(505) 392-6581

NATIONAL RESPONSE CENTER

(800) 424-8802

OCD-STATE OFFICE

505-476-3440

OCD -HOBBS OFFICE

505-393-6161

CHEMTREC

(800) 424-9300

CHEMICAL REFERRAL CENTER

(800) 262-8200

PLANT/DISTRICT CONTACTS:

Tommy Morrison
Richard Campbell

(915) 661-9195 (Mobile Number)

(915) 556-1252 (Mobile Number)

SUGGESTED LOCAL NUMBERS:

Vacuum Truck: Pool Service

(505) 392 2577

Key Trucking

(505) 397-4994

Wrecker: P&W Wrecker

(505) 393-3715

Price, Wayne

From: Price, Wayne
Sent: Wednesday, May 23, 2001 3:18 PM
To: Price, Wayne; 'Corry, Ralph'
Cc: Lee Nunn (E-mail); Braddock, Rick; Davis, Melvin; Honea, Bob; Vorpahl, Dwight; Grahmann, Nick; Campbell, Richard; Chris Williams (E-mail); Morrison, Tommy
Subject: RE: CHAMPION TECHNOLOGIES,INC - HOBBS ABATEMENT PLAN AP-14

Dear Mr. Corry:

Your request for disposal is hereby approved with the following conditions:

1. All waste disposed of shall be RCRA non-hazardous.
2. The tank shall be EPA clean and cut-up before disposal. This is pursuant to the new OCD rule 712.
3. Champion shall maintain records for all waste disposal.

Please be advised that NMOCD approval of this disposal request does not relieve Champion of liability should their operations pose a threat to ground water, surface water, human health or the environment.

In addition, NMOCD approval does not relieve Champion of responsibility for compliance with any other federal, state, or local laws and/or regulations.

From: Corry, Ralph[SMTP:Ralph.Corry@CHAMP-TECH.com]
Sent: Wednesday, May 23, 2001 2:56 PM
To: Wayne Price (E-mail)
Cc: Lee Nunn (E-mail); Braddock, Rick; Davis, Melvin; Honea, Bob; Vorpahl, Dwight; Grahmann, Nick; Campbell, Richard; Chris Williams (E-mail); Morrison, Tommy
Subject: CHAMPION TECHNOLOGIES,INC - HOBBS ABATEMENT PLAN AP-14

DEAR MR. PRICE:

THIS NOTE IS TO REQUEST PERMISSION TO REMOVE THE NON-HAZARDOUS SANITARY SEWAGE AND TANK AT OUR HOBBS FACILITY. THE SAMPLING RESULTS FROM THE SEWAGE SAMPLED ON MAY 8 SHOWS IT TO BE NON-HAZARDOUS. THESE RESULTS HAVE BEEN SENT TO YOUR OFFICE.

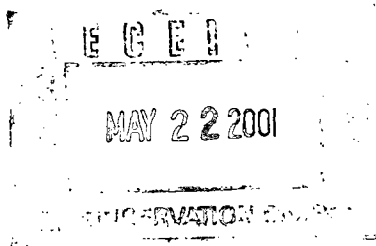
THERE IS APPROXIMATELY 500 GALLONS OF SANITARY SEWAGE TO BE REMOVED THE POLY TANK HOLDING THE SEWAGE IS APPROXIMATELY 1500 GALLONS. THE SANITARY SEWAGE WILL BE SENT TO THE HOBBS POTW AND THE TANK WILL BE DISPOSED AT THE LEA COUNTY LANDFILL.

RALPH CORRY



P.O. BOX 450499
HOUSTON, TEXAS 77245-0499

Telephone (281) 431-2561
Fax (281) 431-1655



May 17, 2001

Mr. Wayne Price
Energy, Minerals and Natural Resources Department
Oil Conservation Division (OCD)
2040 South Pacheco
P.O. Box 6429
Santa Fe, NM 87505-5472

Subject: Discharge Plan GW-199, Hobbs Facility

Dear Mr. Price:

Find enclosed amendment to the application for a renewal of the discharge plan (GW-199) for the Hobbs, NM facility. I have enclosed a second copy as required. A copy has been forward to Mr. Ed Martin at your Division District Office in Hobbs as well.

If you should have any questions, please contact me at 281-431-2561.

Sincerely,

Ralph Corry

Ralph Corry
Environmental Specialist

RC/tb

Cc: Rick Braddock w/o attachment
Richard Campbell w/o attachment
Mel Davis w/o attachment
Nick Grahmann w/o attachment
Tommy Morrison

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87501

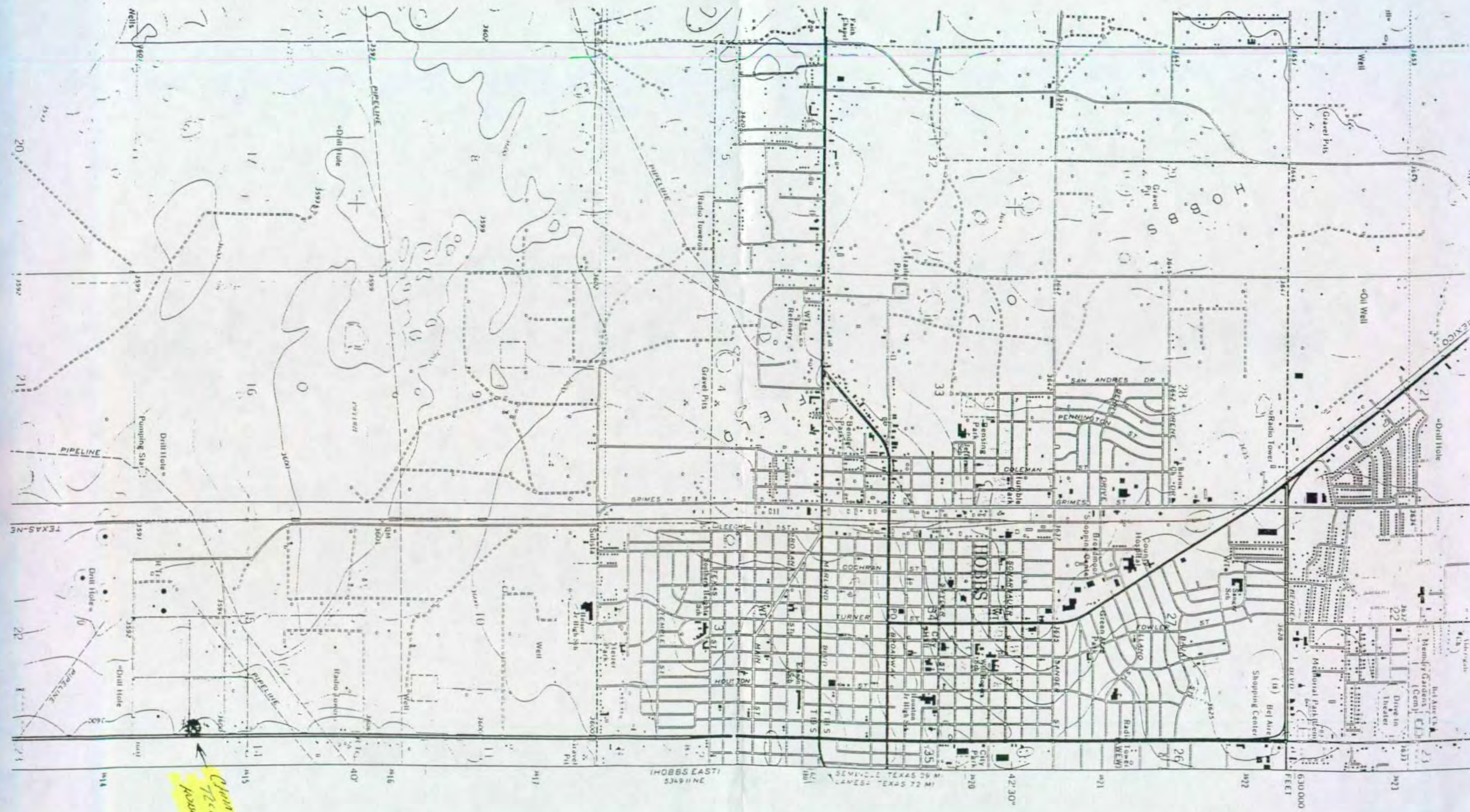
DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

(Refer to OCD Guidelines for assistance in completing the application.)

- I. TYPE: Oilfield Chemical Distribution Site
- II. OPERATOR: Champion Technologies, Inc.
- ADDRESS: P.O. Box 2187, Hobbs, NM 88240
- CONTACT PERSON: Tommy Morrison PHONE: (505) 393-7726
- III. LOCATION: NE/4 SE/4 Section 15 Township 19S Range 38E
Submit large scale topographic map showing exact location.
- IV. Attach the name and address of the landowner of the disposal facility site.
(Does not apply to this facility)
- V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks of the facility.
(See Write-Up)
- VI. Attach a description of all materials stored or used at the facility.
(See Write-Up)
- VII. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
(See Write-Up)
- VIII. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
(See Write-Up)
- IX. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
(Does not apply to this facility)
- X. Attach a routine inspection and maintenance plan to ensure permit compliance.
(See Write-Up)
- XI. Attach a contingency plan for reporting and clean-up of spills or releases.
(See Write-Up)
- XII. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
(See Write-up)
- XIII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
(See Write-Up)
- XIV. CERTIFICATION
I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Ralph CorryTitle: Environmental SpecialistSignature: Ralph Corry Date: 5/18/01

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.



Champion
72000000
Hobbs, N.M.

**CHAMPION TECHNOLOGIES, INC.
HOBBS, N.M., - SITE PLAN
(SECTION V)**

The Champion Technologies, Inc. Hobbs, N.M. Facility, is located approximately 1.7 miles south of Hobbs on Highway 18. The address for the facility is 4001 S. Hwy 18. It occupies a 7 acre rectangular plot on the west side of Highway 18. The surface of the grounds is mostly sand with some caliche and asphalt. The asphalt was left from the previous occupant of this plot.

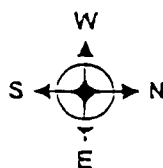
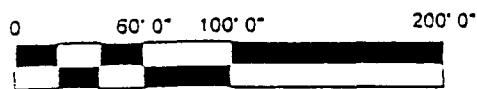
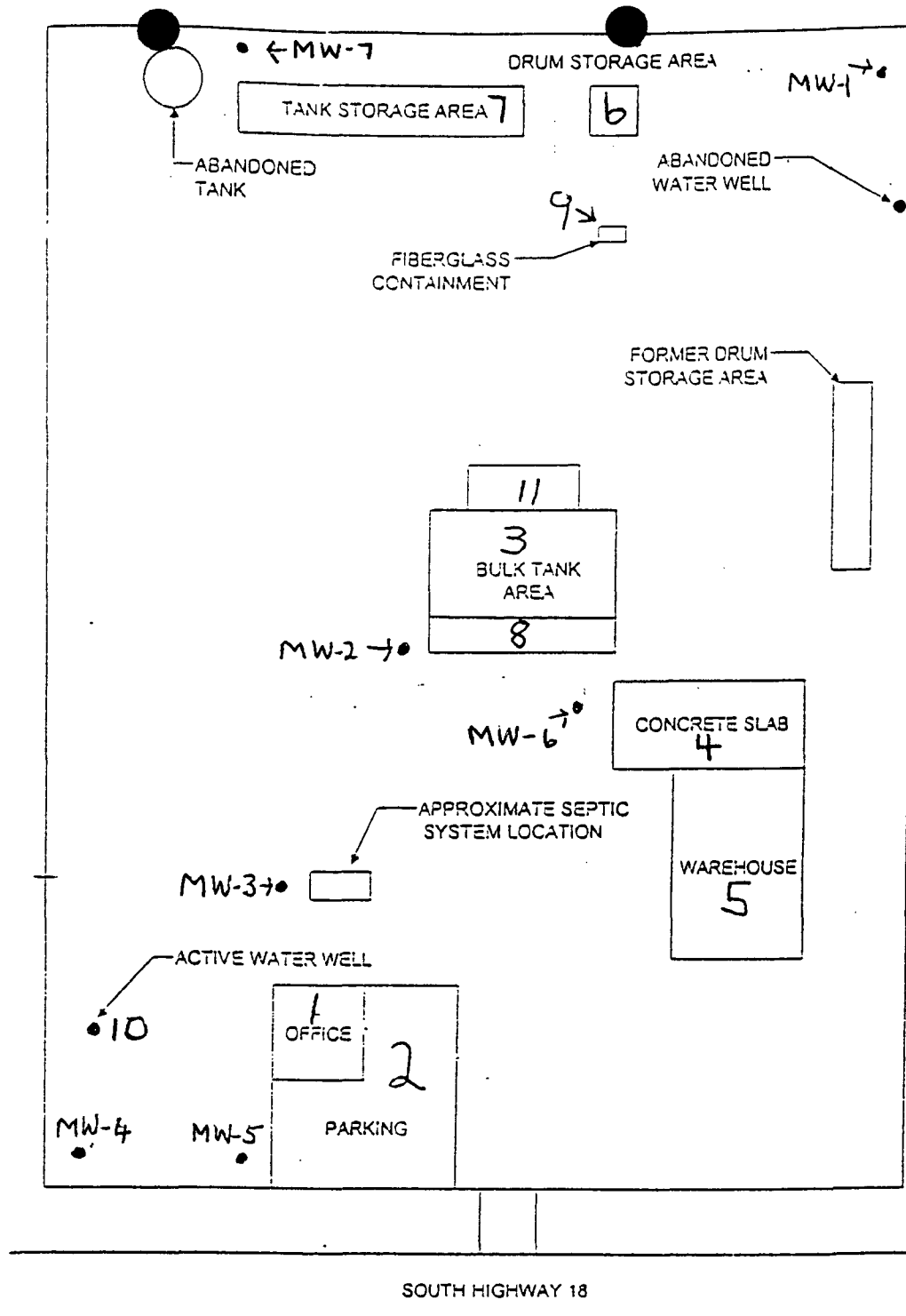
The Site Plan Map following this description of the facility is numbered and should be referenced with this write-up.

- | | |
|-----------|---|
| Area 1 - | Office |
| Area 2 - | Cemented parking area |
| Area 3 - | Cemented bulk tank area of chemicals |
| Area 4 - | Cemented drum storage area for chemicals |
| Area 5 - | Warehouse, office, and change area, with loading dock on east side |
| Area 6 - | Empty drum storage area |
| Area 7 - | Miscellaneous storage area for old tanks and equipment (no chemicals) |
| Area 8 - | Cemented drum storage area for chemicals |
| Area 9 - | Treating stock chemical with fiberglass secondary containment |
| Area 10 - | Water well |
| Area 11 - | Chemical loading area |
| Area 12 - | Monitoring Wells (MW1 thru MW7) |

The remainder of the grounds is used for equipment storage such as empty storage tanks and treater trucks. The facility is completely enclosed by a chain link fence with an entrance through a gate facing the highway or through the office building. The facility is bordered by the highway on the east side, unoccupied barren land on the west side, a residence and barren land on the south side, and another oilfield service company on the north side.

The grounds of the facility slop down slightly from east to west so that rainwater flows off the property near the northwest corner. There are no surface water bodies in the area or within 1 mile of the facility. Water for the area is supplied by well. However water for consumption is from an off-site water service company.

Following this site plan description is a list of chemicals found in Areas 3, 4 and 8. There are no chemicals stored in the warehouse. All chemicals for the facility are stored in areas 3, 4 and 8.



ENERCON SERVICES, INC.

FIGURE 4
PREVIOUS SAMPLING LOCATIONS
CHAMPION TECHNOLOGIES, INC.

PROJECT NO.: ES-444 DATE: 3/23/00 BY: JLP

Production Chemicals Stored at the Facility (Section VI)

Description of chemicals

Cortrons: Corrosion inhibitors for the oilfield that normally consist of Imadazolines, amines, fatty acids, and various organic solvents. Sometimes the solvent is water. The organic solvents are usually mixed alcohols or heavy aromatic naphthas.

Scortrons: Combination scale and corrosion inhibitors that normally consist of the same things found in corrosion with the addition of phosphonates, amides, and bisulfites.

Gyptrons: Scale treating compounds for the oilfield that are used either to prevent scale from forming or removing it. This line normally consists of products based on water soluble phosphonates either in the neutralized or unneutralized form.

Emulsotrons: Chemicals for treating oilfield oil and water emulsions will normally consist of surfactants in an organic solvent such as heavy aromatic naphtha.

Flexoils: Paraffin treating compounds for the oilfield. Normally consists of high molecular weight polymers in an organic solvent such as xylene, toluene, or heavy aromatic naphtha.

Flotrons: Paraffin treating compounds for the oilfield that generally consist of surfactants in either aqueous or organic solvent. Solvents for organic blends are heavy aromatic naphtha or xylene, etc. Aqueous blends consist of water, methanol, or isopropanol as the solvent system.

Gas Treat: Amine based chemicals for treating sour gas.

Foamatrons: Blends much like Surfatrions chemistry.

Defoamers: Organic solvent based chemicals for preventing or removing foam problems in the oilfield.

Bactrons: Bacteriocides for treating oilfield corrosion problems. These normally consist of aldehyde or quaternary amine chemistry.

Cleartrons: Used for water clarification in the oilfield to remove residual amounts of oil from water. These chemicals normally consist of polymers in an aqueous solvent system.

Xylene & Han: Oil base hydrocarbons used as solvents in oilfield chemical treatment mixtures.

Methanol & IPA: Alcohol used as solvents in oilfield treatment mixtures.

Area 3**HOBBS BULK CHEMICAL**

Chemical Name	Tank Size	Tank Type
Emulsotron X-1161	4,000 Gallon	Steel
Emulsotron X-1021	4,000 Gallon	Steel
Xylene	4,000 Gallon	Steel
Cortron RN-165	4,000 Gallon	Steel
Surfatron DN-89	4,000 Gallon	Steel
Flotron M-45	4,000 Gallon	Steel
Cortron R-2264	4,000 Gallon	Steel
Scortron G-38	4,000 Gallon	Steel
Cortron R-2239	4,000 Gallon	Steel
Gyptron T-114	3,000 Gallon	Poly
Cortron RN-211	3,000 Gallon	Poly
Cortron R-2514	4,000 Gallon	Steel
Scortron GR-99	3,000 Gallon	Poly
Cortron RN-219	3,000 Gallon	Poly
Cortron R-129	4,000 Gallon	Steel

Area 4 & 8

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
20003	Gyptron TC-30			
20030	Gyptron TSD			
20045	Gyptron T-130			
20051	Gyptron T-133			
20054	Gyptron T-138			
20144	Gyptron TA-13			
20173	Gyptron T-96			
20176	Gyptron T-57			
20179	Gyptron T-59			
20180	Gyptron T-67			
20190	Gyptron T-115			
20191	Gyptron T-114			
20198	Gyptron T-131			
20199	Gyptron T-124			
20224	Gyptron T-144			
20242	Gyptron T-156			
20253	Gyptron TA-25			
20262	Gyptron T-160			
20280	Gyptron T-186			
20309	Gyptron T-85			
20321	Gyptron T-219			
20338	Gyptron T-242			
20346	Gyptron T-249			
20838	Gyptron T-164			
22117	Gyptron T-120			
20363	Gyptron T-275			
20373	Gyptron T-315			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
10033	Cortron R-2255			
10172	Cortron R-2302			
10190	Cortron R-2314			
10348	Cortron RN-165			
10362	Cortron RH-147			
10480	Cortron RN-178			
10564	Cortron R-2263			
10565	Cortron R-2264			
10642	Cortron RN-187			
10647	Cortron R-2400			
10654	Cortron R-2392			
10694	Cortron RU-189			
10696	Cortron RN-206			
10770	Cortron RN-99			
10785	Cortron R-228			
10965	Cortron RU-160			
10979	Cortron RU-178			
11045	Cortron R-2438			
11048	Cortron R-2440			
11069	Cortron RU-206			
11073	Cortron RU-205			
11080	Cortron Q-28			
11082	Cortron RN-217			
11083	Cortron RP-100			
11113	Cortron RU-216			
11129	Cortron RN-234			
11141	Cortron R-2473			
11149	Cortron RN-240			
11150	Cortron RN-241			
11158	Cortron RU-231			
11163	Cortron R-2479			
11231	Cortron RPA-627			
11245	Cortron R-2485			
11288	Cortron RN-319			
11166	Cortron R-2478			
	Cortron RU-142			
10074	Cortron RH-67			
	Cortron RU-258			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
80961	Emulsotron X-435			
85395	Emulsotron X-733			
80001	Emulsotron X-512			
80005	Emulsotron X-690			
80007	Emulsotron X-690S			
80067	Emulsotron X-185			
80075	Emulsotron XA-42			
80221	Emulsotron X-203			
80251	Emulsotron XA-34			
80421	Emulsotron X-283			
80485	Emulsotron X-242			
80729	Emulsotron X-318			
80782	Emulsotron X- 690B5			
80798	Emulsotron X- 512B5			
80869	Emulsotron X- 299B5			
80251	Emulsotron XA-34			
81089	Emulsotron X-690SB3			
81109	Emulsotron X-453			
81253	Emulsotron XA34B3			
81334	Emulsotron XZ-409			
81375	Emulsotron XM-418			
81576	Emulsotron X-787			
81598	Emulsotron X-805			
85087	Emulsotron X-839			
85394	Emulsotron XA-807			
86241	Emulsotron X-741			
88051	Emulsotron X-1021			
88076	Emulsotron X-1046			
88091	Emulsotron X-1060			
88177	Emulsotron X-1115			
88241	Emulsotron X-1161			
88255	Emulsotron X-1172			
88388	Emulsotron X-1329			
88567	Emulsotron X-1216			
	Emulsotron XF-421/MN53			
85286	Emulsotron X-965			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
60038	Defoamer V-111			
60052	Defoamer V-26			
60056	Defoamer VDF-127			
60084	Defoamer V-134			
60119	Defoamer V-57			
70025	Bactron K-24			
70002	Bactron K-31			
85221	Cleartron ZB167			
85224	Cleartron ZB-168			
85379	Cleartron ZB-199			
85435	Cleartron ZB-206			
88391	Cleartron ZB-196			
30033	Flotron M-78			
30067	Flotron M-157			
30087	Flexoil FM-150			
30147	Flexoil FM-74			
30170	Flexoil FM-94			
30183	Flexoil FM-102			
30185	Flotron M-145			
30203	Flotron MG-51			
30215	Flotron M-152			
30219	Flexoil FM-116			
40136	Flotron M-154			
60056	Flotron M-118			
60084	Flotron MN-53			
60119	Flotron M-136			
90009	XYLENE			
	Flotron M-115			
	HAN			
	CODE - 7			
	TEG-			
	EG			
	IPA			
	METHANOL			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
40136	Surfatron DN-87			
50000	Surfatron DN-71			
50001	Surfatron DP-61			
50006	Surfatron DT-28			
50149	Surfatron DP-85			
50152	Surfatron DN-89			
50180	Surfatron DN-98			
50182	Surfatron DN-100			
50206	Surfatron DQ-60			
50220	Surfatron DT-72			
50221	Surfatron DT-73			
50231	Surfatron DP-99			
50241	Surfatron DN-115			
50245	Surfatron DP-104			
50262	Surfatron DT-78			
50514	Surfatron S-27			
60056	Surfatron DP77MX			
60084	Surfatron DP-63			
60119	Surfatron DN-83			
50183	Surfatron DN-101			
60007	Surfatron DW			
40007	Scortron GV-50			
40057	Scortron G-39			
40088	Gas Treat GT-102			
40098	Scortron G-42			
40121	Scortron GR-104			
40136	Scortron GR-114			
40144	Gas Treat GT-115			
40158	Scortron GR123			
40174	Gas Treat GT-136			
40305	Scortron GR-72			
60056	Scortron GR-100			
60084	Scortron GR-85			
60119	Scortron GR-89			
40306	Scortron GR-99			

HOBBS FACILITY WASTE DISPOSAL
(Section VII and VIII)

Domestic sewage that is generated from this site is from the office and warehouse areas. Sewage from these two building flows into an underground septic tank which is dispersed into the ground through lateral lines. The sewage that flows into the septic system is nothing more than what would be disposed from a household.

On an intermittent basis, some products may become obsolete or off-spec at the facility. If the Hobbs facility cannot reuse these products, some will be shipped to the Odessa Plant to be reused in a finished product. The same is true for the material generated when cleaning the empty drums in the empty drum storage area. The water generated is a very dilute version of the corrosion inhibitor.

If a corrosion treatment material cannot be used in Odessa, then some may be sucked up by our treater trucks at Hobbs and used alongside our corrosion treatment in the oilfield. These products are still viable unless the impurities interfere with the products activity. Our analytical lab in Fresno has determined that the corrosion treatment chemicals have value. This material is the Mix Treatment Fluids. There is a service charge of course for treating any well but there may not be a charge for that chemical other than a service charge.

From time to time, a small percentage of the material cannot be used in the field or at Odessa, then it becomes a waste. A determination is then made to decide if the waste is hazardous or non-hazardous based on testing and process knowledge. Most hazardous waste generated at Hobbs will be due to waste being corrosive and/or flammable.

Also waste is generated from floor sweepings and de minimis spills in which absorbent is used to clean up the spill. As above, a determination of hazardous/non-hazardous is then made.

Most hazardous waste generated at Hobbs will be disposed of by Ashland Environmental Services. This waste is normally hazardous due to flammability and/or corrosivity.

Although not a waste the empty drums are picked-up by West Texas Drums for recycling.

Facility trash is picked up by Waste Management and hauled to the Lea County Landfill.

Contaminated dirt and non-hazardous chemicals can be disposed at Controlled Recover, Inc, in Hobbs.

Below is a matrix that provides a different view of the waste disposal.

WASTE STREAM	TSD FACILITY	METHOD OF TREATMENT
Non-haz contaminated soil	Controlled Recover, Inc.-Hobbs	Landfill
Non-haz contaminated soil	Camino Real-Sunland Park	Landfill
Non-hazardous liquids	Controlled Recover, Inc.-Hobbs	Solidification/landfill
Non-hazardous liquids	Camino Real-Sunland Park	Solidification/landfill
Non-hazardous liquids	Ashland Environmental	Varies
Non-hazardous liquids	VW&R	Varies
Non-hazardous liquids	Waste Control Specialists	Varies
Plant trash	Lea County Landfill-Eunice	Landfill
RCRA empty containers	Lea County Landfill-Eunice	Landfill
Hazardous contaminated soil	Waste Control Specialist	Landfill
Hazardous liquids	Ashland Environmental	Varies
Hazardous liquids	Waste Control Specialists	Varies

Hazardous liquids	VW&R	Varies
Sanitary Sewage Clean-Out	City of Hobbs	POTW
Hazardous sludge	Waste Control Specialist	Solidification/landfill

ROUTINE INSPECTION AND MAINTENANCE PLAN
(Section X)

Bulk Tank Area: Visual inspection of tanks, valves, piping, and pumps are done twice weekly. Any leaks are to be corrected immediately if possible. If problem calls for outside assistance, Emergency Coordinator will be notified immediately so that corrective action can be taken ASAP.

Drum Storage Area: Drum area is visually inspected on a daily basis. All drums are stored on a cemented diked containment area. Inspections follow the same inspection routine as the bulk tank area. Should a leak be detected, the drum will be placed inside a temporary fiberglass containment box and redrummed or overpacked. All leaks will be reported immediately to the Emergency Coordinator. Drums will always be checked for weak spots (rusted areas) or for the possibility of leaking.

Remainder of Plant Grounds: The remainder of the plant will be inspected daily to make sure that there are not any chemicals left in open top drums or containers. Any empty drums will be placed so that the bungs are parallel to the ground. This is to ensure that no residue leaks from the drum.

SPILL/LEAK PREVENTION AND REPORTING PROCEDURES
CONTINGENCY PLAN
(Section XI)

The Hobbs facility handles chemicals in bulk and in drum quantities. The bulk tanks are set in a cemented, curbed area to handle leakage or spills within the curbed area. Should a leak occur in the piping or in one of the bulk tanks, it can normally be controlled by shutting off valves or by transferring chemical to another tank or truck for temporary storage. Champion Technologies, Inc. has personnel that observe this area everyday.

Loading of the bulk tanks is through hoses and fittings from a bulk truck. The connection to the bulk tanks is located inside the curbed area. The truck connection is not. Normal procedure calls for a bucket or pail to be placed under the truck connection to catch any leaks.

Drummed chemicals are stored in cemented secondary containment. Some are stored on wooden pallets and some are not.

EMERGENCY COORDINATOR

The emergency coordinator for the Hobbs facility is Tommy Morrison who is also the District Manager for the Hobbs District. While Mr. Morrison is frequently away from the site to take care of company business, he can still be reached by car phone or beeper. His office has on file (hard copy) a MSDS for every chemical stored on its site. He also has access to a computer MSDS if needed. The coordinator is familiar with this plan and the appropriate response should a significant leak or spill of a hazardous chemical occur. He also has the authority to commit the resources necessary to carry out the plan or response. Whenever there is an imminent or actual emergency situation, the emergency coordinator will immediately:

1. Evaluate the situation and stop the leak or spill if it can be done without risk to health and well being.
2. If it is a small leak or spill that can be handled by the Champion Technologies, Inc. personnel on site, then it should be removed by shovel or the appropriate equipment and absorbent.
3. If the spill or leak is considered a significant one and judged to be a threat to the surrounding area, outside help should be called in with heavy equipment to build earthen berms to contain any runoff.
4. Determine if the RQ of the material has been reached and if it has endangered the health and well being of the public or the environment.
5. Contact Champion Technologies, Inc.'s Environmental, Health and Safety Department for help or to report the incident.
6. Notify the appropriate Local, State, and National authorities (agencies), including the OCD Director at (505) 827-7131.
7. After spill or leak has been stopped, begin steps to remediate affected areas.

HOBBS, NEW MEXICO
4001 South Hwy. 18, 88240, District 30
(505) 393-7726

EMERGENCY NUMBER**911**

Request for Fire, Sheriff, and Paramedics

LEPC**(505) 397-9231**

Lea County
300 North Turner
Hobbs, NM 88240
Attn: David Hooten

FIRE DEPARTMENT**911**

Hobbs Fire Department
301 East White Street
Hobbs, NM 88240

(505) 397-7252**HOSPITAL:**

Columbia Lea Regional Hospital
5419 Lovington Hwy.
Hobbs, NM 88240

(505) 392-6581**NATIONAL RESPONSE CENTER****(800) 424-8802****EMERGENCY RESPONSE CENTER****CHEMTREC****(800) 424-9300****CHEMICAL REFERRAL CENTER****(800) 262-8200****PLANT/DISTRICT CONTACTS:**

Tommy Morrison

(915) 661-9195 (Mobile Number)

Richard Campbell

(915) 556-1252 (Mobile Number)**SUGGESTED LOCAL NUMBERS:**

Vacuum Truck: Pool Service
Key Trucking

(505) 392 2577
(505) 397-4994

Wrecker: P&W Wrecker

(505) 393-3715

GEOLOGICAL/HYDROLOGICAL INFORMATION
(Section XII)

See Site Investigation Report dated September 10, 2000 for the Champion Technologies, Inc. at Hobbs, New Mexico. Note in particular the hydrology report in Appendix B.

MISCELLANEOUS SITE INFORMATION (Section XIII)

The well record for the latest water well that was drilled at the Hobbs facility is attached to this plan. It shows that after you drill 1 foot you reach caliche, and the driller's log shows caliche for the next 20 feet. Then caliche and sandy clay for 20 feet.

There are many water wells in the immediate area of the Hobbs facility. All water is supplied by well in the surrounding area and there are residences and other companies located nearby. All wells are used by the entity that owns the well. It is not for public supply. The well for the Hobbs facility pumps water from a depth of 44 to 133 feet that consists primarily of sand and sandstone. An analysis of the well water is attached. A chemical spill or leak would have to penetrate more than 40 feet of caliche and sandstone to reach the ground water. If this plan is followed, the Hobbs facility should hardly ever be a threat to contaminate ground water.

Flooding is not a problem. Stormwater normally exits the property as quickly as it accumulates. Sometimes it does rain hard enough to have standing water on the property, but this is not to say that the property is flooding. The only reason that Champion Technologies, Inc. might want to take measures to control runoff is in case there is a significant spill or leak from an onsite tanker or in the bulk tank farm area. This would only apply in the situation where there is rain and a large amount of chemical on the ground or in a diked area that might run over onto the ground.

The Hobbs facility is actually a very simple operation. There are no surface impoundments, pits, or areas where fluids are allowed to evaporate from the ground. It is also believed that groundwater contamination is reduced to nil if this plan is followed and the Hobb's personnel use good prevention common sense.

Stormwater Plan

Some common guidelines to be followed by this facility for stormwater are as follows:

1. All production chemicals are to be kept in secondary containment.
2. All containers of materials must be stored on pallets so that any leaks can be detected immediately
3. The storage areas are to be inspected twice weekly.
4. Any leaking pumps, vavles, lines, containers be repaired immediately. The contaminated secondary containment area be cleaned.
5. Any transferring of chemicals be done inside a secondary containment area if possible.
6. The entire facility be inspected twice weekly for leaks or possible leaks.
7. All drainage vavles on any secondary containment area be kept closed.
8. After a rain, the water in the secondary containment areas should be inspected for any visible contamination such as an oil sheen or discoloring. If there is not any then the

drainage valve can be opened and the water discharged. If there is contamination, then a determination will need to be made of what type of contamination and how to dispose of it at a permitted TSDF.

RESULT OF WATER ANALYSES

TO: Mr. Robert Middleton
P. O. Box 2187, Hobbs, NM 88240

LABORATORY NO. 495145
SAMPLE RECEIVED 4-24-95
RESULTS REPORTED 4-26-95

COMPANY Champion Technologies, Inc.

LEASE

FIELD OR POOL

SECTION _____ BLOCK _____ SURVEY _____ COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Drinking water - taken @ Hobbs laboratory.

NO. 2

NO. 3

NO. 4

REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0025			
pH When Sampled				
pH When Received	7.00			
Bicarbonate as HCO ₃	244			
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	520			
Calcium as Ca	168			
Magnesium as Mg	24			
Sodium and/or Potassium	138			
Sulfate as SO ₄	86			
Chloride as Cl	376			
Iron as Fe	0.04			
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	1,036			
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen				
Hydrogen Sulfide	0.0			
Resistivity, ohms/cm at 77° F.	6.11			
Suspended OH				
Filtrable Solids as mg/l				
Volume Filtered, ml				
Nitrate, as N	1.4			

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

STATE ENGINEER OFFICE
WELL RECORD

Section 1. GENERAL INFORMATION

Owner of well Jim Spradley Owner's Well No. _____
Street or Post Office Address P.O. Box 2187
City and State Hobbs, N.M. 88240

Well was drilled under Permit No. L-10,322 and is located in the:
a. NE 1/4 SE 1/4 NW 1/4 SE 1/4 of Section -17-15 Township 19S Range 38E N.M.P.M.
b. Tract No. _____ of Map No. _____ of the _____
c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in Lea County.
d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
the _____ Grant.

Drilling Contractor Alan Eades License No. WD-1044
Address 1200 E. Bender, Hobbs, N.M. 88240
Drilling Began 4-13-93 Completed 4-13-93 Type tools Rotary Size of hole 8 in.
Elevation of land surface or _____ at well is _____ ft. Total depth of well 133 ft.
Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well 44 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
44	133	89	Sand & Sandstone Stringers sandstone, Sand & Gravel	35

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To
5 3/4	160psi				133		113	133

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				

Section 5. PLUGGING RECORD

Plugging Contractor _____
Address _____
Plugging Method _____
Date Well Plugged _____
Plugging approved by: _____

State Engineer Representative

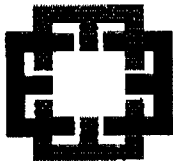
No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received May 7, 1993

Quad _____ FWL _____ FSL _____

File No. L-10,322 Use D & S Location No. 19.38.15.42424



ENERCON SERVICES, INC.
8866 Gulf Freeway, Suite 380
Houston, TX 77017-6531
Phone: 713-941-0401
Fax: 713-941-0402

FAX TRANSMITTAL

TO: Mr. Wayne Price FROM: Paul Brodin
COMPANY: NM OCD DATE: May 17, 2001
DEPT. _____ PAGES (Including cover) 6
FAX NO. 505-476-3462
PHONE NO. 505-476-3487
SUBJECT: Champion Hobbs facility
☐ URGENT ☒ FOR REVIEW ☐ PLEASE COMMENT ☒ PLEASE REPLY ☐ PLEASE RECYCLE

COMMENTS:

Mr. Price,

Attached are the results of the laboratory analysis of a septic tank sample collected at the Champion Technologies Hobbs, NM facility. One water sample was collected. The tank is only 7 or 8 years old and no significant sludge was identified. Upon receipt of your authorization the septic tank will be cleaned out and the waste disposed at the local Hobbs POTW. We estimate that all activities involving the septic tank will be completed within the next 2 to 3 weeks. If you have any questions or require further information please do not hesitate to contact me at (713) 941-0401. Thank you.

Sincerely,

Paul Brodin
Enercon Services

If you experience any difficulty in the transmission of this fax,
Please call 713-941-0401

/cm

MILLENNIUM Laboratories, Inc.

1544 SAWDUST ROAD * SUITE 402 * THE WOODLANDS, TEXAS 77380 * 281-362-8490

CLIENT: Paul Brodin
Enercon
8866 Gulf Freeway, Suite 380
Houston, TX 77017

Report No.: 2001050065
Report Date: 05/15/2001

Phone: 713-941-0401

Fax: 713-941-0402

Project Name: Hobbs
Project Number: PH334
Received: 05/09/2001

Sampled by: Lee Nunn

Lab Number
2001050065-1
2001050065-2
2001050065-3
2001050065-4

Sample Identification

SW-1
SW-1
SW-1
SW-1

Our letters and reports are for the exclusive use of the client to whom they are addressed and shall not be reproduced except in full with out the approval of the testing laboratory. The use of our name must receive our prior written approval. Our letters and reports apply only to the samples tested and are not necessarily indicative of the qualities of apparently identical or similar samples.

MILLENNIUM LABORATORIES, Inc.

Technical - QA/QC review by :

Aminda Bourgeois/Daniel Dupluche
Training Manager

Report No.: 2001050065

03/15/2001

Client: Encon

Page 1 of 3

TEST RESULTS BY SAMPLE

Sample No.: 1	Date Collected: 05/08/2001	Time Collected: 13:20:00	Matrix: Groundwater
Description: SW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
TCLP Mercury	SW-846 1311/7470A	<0.002	mg/L	0.002	05/15/2001	ON
TCLP Arsenic	SW-846 1311/6020	<0.050	mg/L	0.050	05/14/2001	KP
TCLP Barium	SW-846 1311/6020	<2.00	mg/L	2.000	05/14/2001	KF
TCLP Cadmium	SW-846 1311/6020	<0.005	mg/L	0.005	05/14/2001	KF
TCLP Chromium	SW-846 1311/6020	<0.100	mg/L	0.100	05/14/2001	KF
TCLP Lead	SW-846 1311/6020	<0.015	mg/L	0.015	05/14/2001	KF
TCLP Selenium	SW-846 1311/6020	<0.050	mg/L	0.050	05/14/2001	KF
TCLP Silver	SW-846 1311/6020	<0.050	mg/L	0.050	05/14/2001	KF

Sample No.: 2	Date Collected: 05/08/2001	Time Collected: 13:20:00	Matrix: Groundwater
Description: SW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
TCLP Dichlorodifluoromethane	SW-846 1311/8260B	<0.010	mg/L	0.010	05/14/2001	SCS
TCLP Chloroethane	SW-846 1311/8260B	<0.010	mg/L	0.010	05/14/2001	SCS
TCLP Vinyl Chloride	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Bromomethane	SW-846 1311/8260B	<0.010	mg/L	0.010	05/14/2001	SCS
TCLP Chloroethane	SW-846 1311/8260B	<0.010	mg/L	0.010	05/14/2001	SCS
TCLP Trichlorofluoromethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,1-Dichloroethene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Methylene Chloride	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP trans-1,2-Dichloroethene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,1-Dichloroethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP cis-1,2-Dichloroethene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Bromochloromethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Chloroform	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 2,2-Dichloropropane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2-Dichloroethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,1,1-Trichloroethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,1-Dichloropropene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Carbon Tetrachloride	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Benzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Dibromomethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2-Dichloropropane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Trichloroethene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Bromodichloromethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP cis-1,3-Dichloropropene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP trans-1,3-Dichloropropene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,1,2-Trichloroethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Toluene	SW-846 1311/8260B	0.006	mg/L	0.005	05/14/2001	SCS
TCLP 1,3-Dichloropropane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS

Report No.: 2001050065

05/15/2001

Client: Enron

Page 2 of 4

TEST RESULTS BY SAMPLE

Sample No.: 2	Date Collected: 05/08/2001	Time Collected: 13:20:00	Matrix: Groundwater
Description: SW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
TCLP Chlorodibromomethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2-Dibromoethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Tetrachloroethene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,1,1,2-Tetrachloroethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Chlorobenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Ethylbenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Xylenes, total	SW-846 1311/8260B	0.008	mg/L	0.005	05/14/2001	SCS
TCLP Bromoform	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Styrene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,1,2,2-Tetrachloroethane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2,3-Trichloropropane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Isopropylbenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Bromobenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP n-Propylbenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 2-Chlorotoluene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 4-Chlorotoluene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,3,5-Trimethylbenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP tert-Butylbenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2,4-Trimethylbenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP sec-Butylbenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,3-Dichlorobenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,4-Dichlorobenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP p-Isopropyltoluene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2-Dichlorobenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP n-Butylbenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2-Dibromo-3-chloropropane	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2,4-Trichlorobenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP Naphthalene	SW-846 1311/8260B	0.006	mg/L	0.005	05/14/2001	SCS
TCLP Hexachlorobutadiene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS
TCLP 1,2,3-Trichlorobenzene	SW-846 1311/8260B	<0.005	mg/L	0.005	05/14/2001	SCS

Sample No.: 3	Date Collected: 05/08/2001	Time Collected: 13:20:00	Matrix: Groundwater
Description: SW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
TCLP N-Nitrosodimethylamine	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Phenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Bis(2-chloroethyl)ether	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP 2-Chlorophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP 1,3-Dichlorobenzene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP 1,4-Dichlorobenzene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE

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05/15/2001

Client: Pacrow

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TEST RESULTS BY SAMPLE

Sample No.: 3		Date Collected: 05/08/2001		Time Collected: 13:20:00		Matrix: Groundwater	
Description: SW-1		Project Name: Hobbs					
Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst	
TCLP 1,2-Dichlorobenzene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2-Methylphenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Bis(2-chloroisopropyl)ether	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 4-Methylphenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP N-Nitrosodi-n-propylamine	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Hexachloroethane	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Nitrobenzene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Isophorone	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2-Nitrophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2,4-Dimethylphenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Bis(2-chloroethoxy)methane	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2,4-Dichlorophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 1,2,4-Trichlorobenzene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Naphthalene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 4-Chloroaniline	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Hexachlorobutadiene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 4-Chloro-3-methylphenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2-Methylnaphthalene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Hexachlorocyclopentadiene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2,4,6-Trichlorophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2,4,5-Trichlorophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2-Chloronaphthalene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2-Nitroaniline	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Dimethyl phthalate	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2,6-Dinitrotoluene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Acenaphthylene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 3-Nitroaniline	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Acenaphthylene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2,4-Dinitrophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 4-Nitrophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Dibenzofuran	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2,4-Dinitrotoluene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Diethyl phthalate	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Muurene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 4-Chlorophenylphenyl ether	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 4-Nitroaniline	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 2-Methyl-4,6-dinitrophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Azobenzene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP 4-Bromophenylphenyl ether	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Hexachlorobenzene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	
TCLP Pentachlorophenol	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE	

Report No.: 2001050065

05/15/2001

Client: ENERCON

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TEST RESULTS BY SAMPLE

Sample No.: 3	Date Collected: 05/08/2001	Time Collected: 13:20:00	Matrix: Groundwater
Description: SW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
TCLP Picuandirone	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Anthracene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Carbazole	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Di-n-butyl phthalate	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Fluoranthene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Pyrene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Butylbenzyl phthalate	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Benzo(a)anthracene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Chrysene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Bis(2-ethylhexyl)phthalate	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Di-n-octyl phthalate	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Benzo(b)fluoranthene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Benzo(k)fluoranthene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Benzo(a)pyrene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Indeno(1,2,3-cd)pyrene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Dihenzo(a,h)anthracene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE
TCLP Benzo(ghi)perylene	SW-846 1311/8270C	<0.100	mg/L	0.100	05/14/2001	TRE

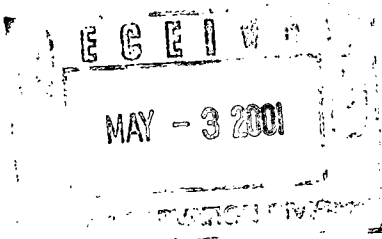
Sample No.: 4	Date Collected: 05/08/2001	Time Collected: 13:20:00	Matrix: Groundwater
Description: SW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
Ignitability	SW-846 1010	<12	°F	50.000	05/14/2001	KF
Reactive Cyanide	7.3.3.2	<0.050	mg/L	0.050	05/11/2001	KF
Reactive Sulfide	7.3.4.2	<10.0	mg/L	10.000	05/14/2001	KF
pH	150.1	6.90	pH units	0.000	05/09/2001	KF



P.O. BOX 450499
HOUSTON, TEXAS 77245-0499

Telephone (281) 431-2561
Fax (281) 431-1655



May 1, 2001

Mr. Wayne Price
Energy, Minerals and Natural Resources Department
Oil Conservation Division (OCD)
2040 South Pacheco
P.O. Box 6429
Santa Fe, NM 87505-5472

Subject: Discharge Plan GW-199, Hobbs Facility

Dear Mr. Price:

Find enclosed amendment to the application for a renewal of the discharge plan (GW-199) for the Hobbs, NM facility. I have enclosed a second copy as required. A copy has been forward to Ms. Donna Williams at your Division District Office in Hobbs as well.

If you should have any questions, please contact me at 281-431-2561.

Sincerely,

Ralph Corry

Ralph Corry
Environmental Specialist

RC/tb

Cc: Rick Braddock w/o attachment
Richard Campbell w/o attachment
Mel Davis w/o attachment
Nick Grahmann w/o attachment
Tommy Morrison

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87501

DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

(Refer to OCD Guidelines for assistance in completing the application.)

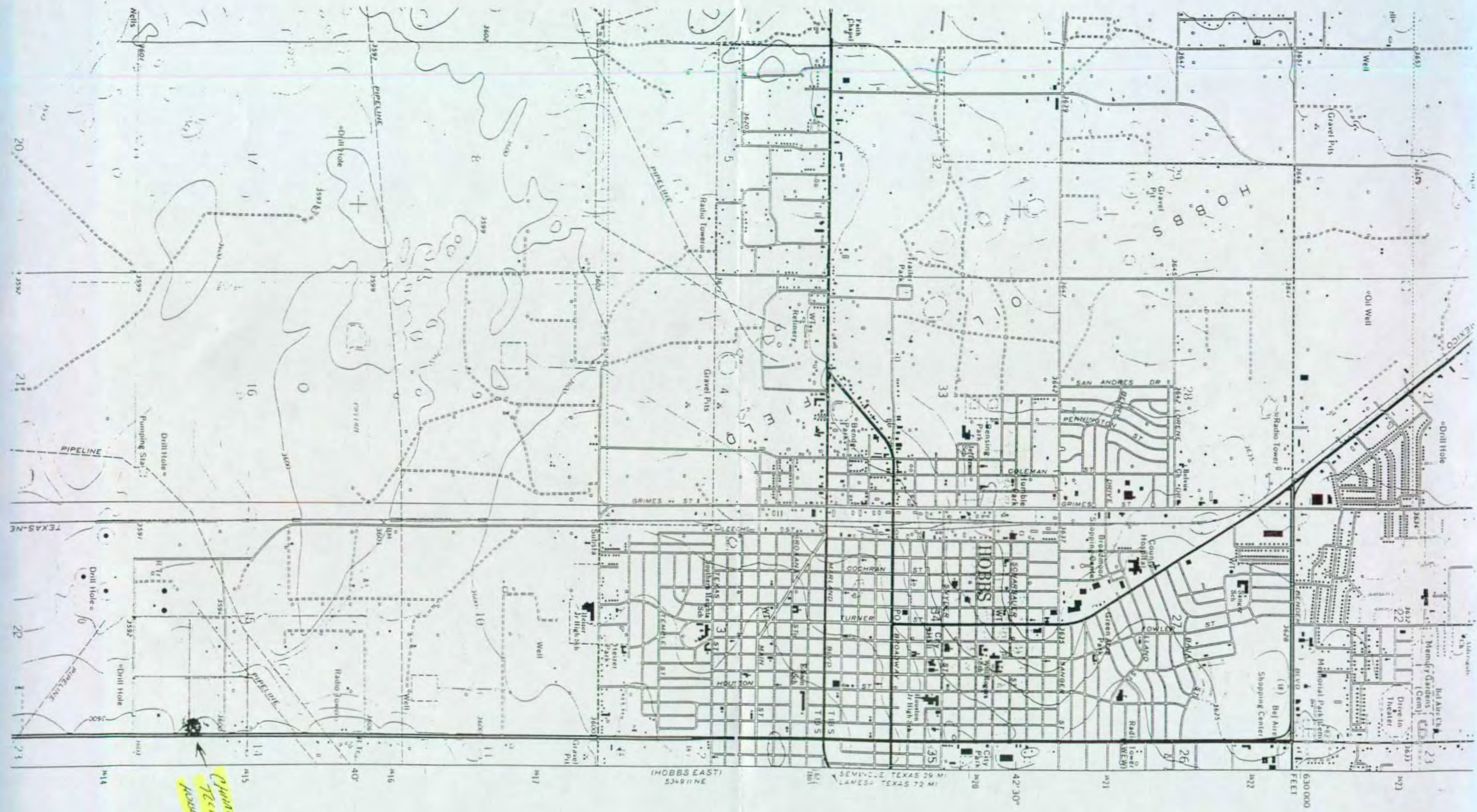
- I. TYPE: Oilfield Chemical Distribution Site
- II. OPERATOR: Champion Technologies, Inc.
- ADDRESS: P.O. Box 2187, Hobbs, NM 88240
- CONTACT PERSON: Tommy Morrison PHONE: (505) 393-7726
- III. LOCATION: NE/4 SE/4 Section 15 Township 19S Range 38E
Submit large-scale topographic map showing exact location.
- IV. Attach the name and address of the landowner of the disposal facility site.
(Does not apply to this facility)
- V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks of the facility.
(See Write-Up)
- VI. Attach a description of all materials stored or used at the facility.
(See Write-Up)
- VII. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of wastewater must be included.
(See Write-Up)
- VIII. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
(See Write-Up)
- IX. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
(Does not apply to this facility)
- X. Attach a routine inspection and maintenance plan to ensure permit compliance.
(See Write-Up)
- XI. Attach a contingency plan for reporting and clean up of spills or releases.
(See Write-Up)
- XII. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
(Does not apply to this facility)
- XIII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
(See Write-Up)
- XIV. CERTIFICATION
I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Ralph Corry

Title: Environmental Specialist

Signature: Ralph Corry Date: 4/27/01

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.



CHAMBERLAIN
TECHNOLOGICAL
HOBBS, N.M.

(HOBBS EAST)
53+911 NE
SEMINOLE TEXAS 29 MI
LANES TEXAS 72 MI

630 000
FEET

**CHAMPION TECHNOLOGIES, INC.
HOBBS, N.M., - SITE PLAN
(SECTION V)**

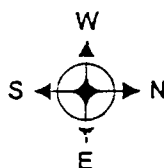
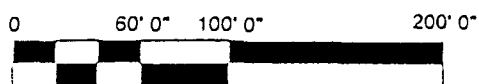
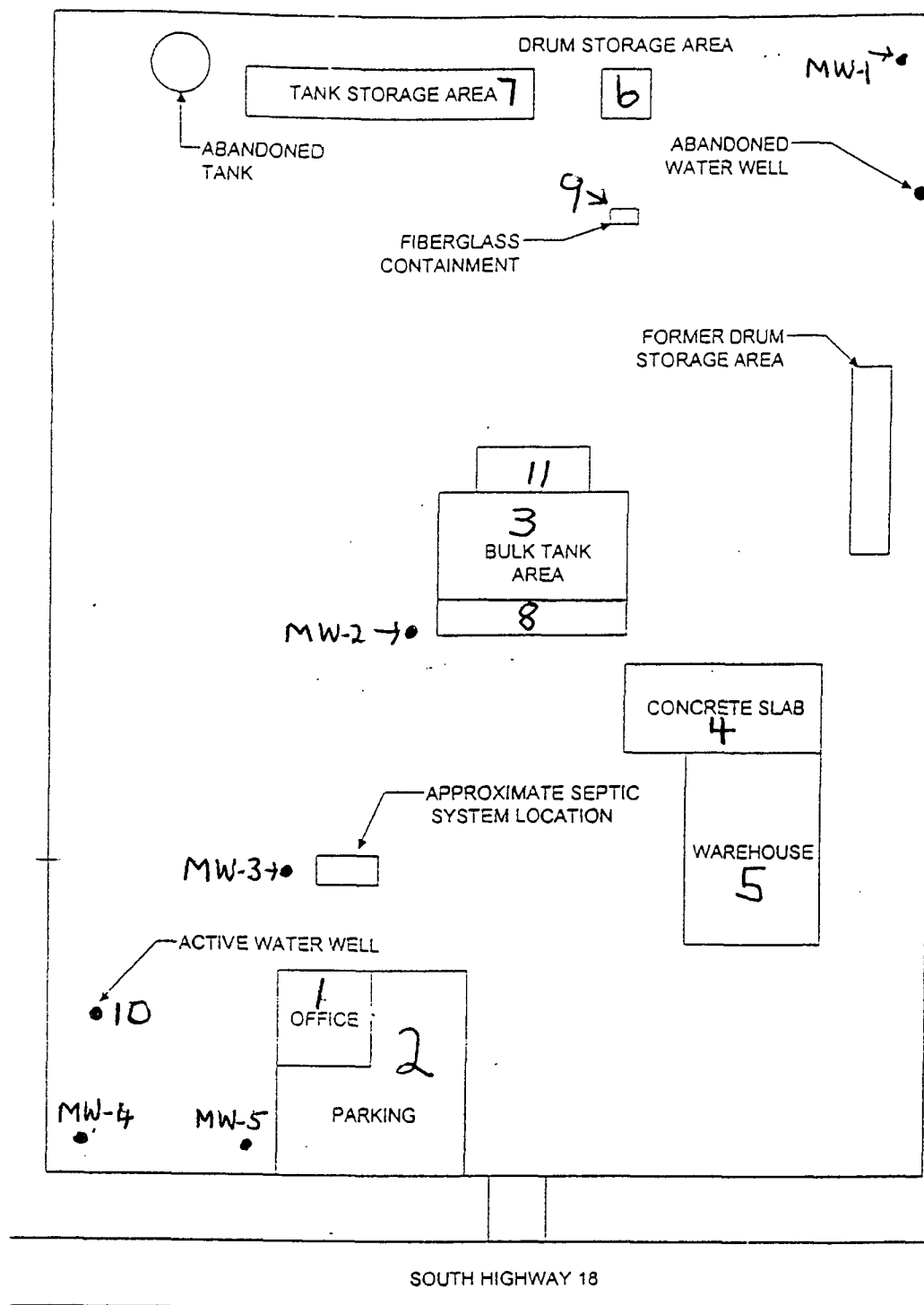
The Champion Technologies, Inc. Hobbs, N.M. Facility, is located approximately 1.7 miles south of Hobbs on Highway 18. The address for the facility is 4001 S. Hwy 18. It occupies a 7-acre rectangular plot on the west side of Highway 18. The surface of the grounds is mostly sand with some caliche and asphalt. The asphalt was left from the previous occupant of this plot.

The Site Plan Map following this description of the facility is numbered and should be referenced with this write-up.

- | | |
|-----------|---|
| Area 1 - | Office |
| Area 2 - | Cemented parking area |
| Area 3 - | Cemented bulk tank area of chemicals |
| Area 4 - | Cemented drum storage area for chemicals |
| Area 5 - | Warehouse, office, and change area, with loading dock on east side |
| Area 6 - | Empty drum storage area |
| Area 7 - | Miscellaneous storage area for old tanks and equipment (no chemicals) |
| Area 8 - | Cemented drum storage area for chemicals |
| Area 9 - | Treating stock chemical with fiberglass secondary containment |
| Area 10 - | Water well |
| Area 11 - | Chemical loading area |
| Area 12 - | Monitoring Wells (MW1 thru MW5) |

The remainder of the grounds is used for equipment storage such as empty storage tanks and treater trucks. The facility is completely enclosed by a chain link fence with an entrance through a gate facing the highway or through the office building. The facility is bordered by the highway on the east side, unoccupied barren land on the west side, a residence and barren land on the south side, and another oilfield service company on the north side.

The grounds of the facility slop down slightly from east to west so that rainwater flows off the property near the northwest corner. There are no surface water bodies in the area or within 1 mile of the facility. Water for the area is supplied by well. However water for consumption is from an off-site water service company.



ENERCON SERVICES, INC.

FIGURE 4
PREVIOUS SAMPLING LOCATIONS
CHAMPION TECHNOLOGIES, INC.

PROJECT NO.: ES-444 DATE: 3/23/00 BY: JLP

Production Chemicals Stored at the Facility (Section VI)

Description of chemicals

Cortrons: Corrosion inhibitors for the oilfield that normally consist of Imadazolines, amines, fatty acids, and various organic solvents. Sometimes the solvent is water. The organic solvents are usually mixed alcohols or heavy aromatic naphthas.

Scortrons: Combination scale and corrosion inhibitors that normally consist of the same things found in corrosion with the addition of phosphonates, amides, and bisulfites.

Gyptrons: Scale treating compounds for the oilfield that are used either to prevent scale from forming or removing it. This line normally consists of products based on water soluble phosphonates either in the neutralized or unneutralized form.

Emulsotrons: Chemicals for treating oilfield oil and water emulsions will normally consist of surfactants in an organic solvent such as heavy aromatic naphtha.

Flexoils: Paraffin treating compounds for the oilfield. Normally consists of high molecular weight polymers in an organic solvent such as xylene, toluene, or heavy aromatic naphtha.

Flotrons: Paraffin treating compounds for the oilfield that generally consist of surfactants in either aqueous or organic solvent. Solvents for organic blends are heavy aromatic naphtha or xylene, etc. Aqueous blends consist of water, methanol, or isopropanol as the solvent system.

Gas Treat: Amine based chemicals for treating sour gas.

Foamatrons: Blends much like Surfatrions chemistry.

Defoamers: Organic solvent based chemicals for preventing or removing foam problems in the oilfield.

Bactrons: Bacteriocides for treating oilfield corrosion problems. These normally consist of aldehyde or quaternary amine chemistry.

Cleartrons: Used for water clarification in the oilfield to remove residual amounts of oil from water. These chemicals normally consist of polymers in an aqueous solvent system.

Xylene & Han: Oil base hydrocarbons used as solvents in oilfield chemical treatment mixtures.

Methanol & IPA: Alcohol used as solvents in oilfield treatment mixtures.

Following this site plan description is a list of chemicals found in Areas 3, 4 and 8. There are no chemicals stored in the warehouse. All chemicals for the facility are stored in areas 3, 4 and 8.

HOBBS FACILITY WASTE DISPOSAL
(Section VII and VIII)

Domestic sewage that is generated from this site is from the office and warehouse areas. Sewage from these two building flows into an underground septic tank which is dispersed into the ground through lateral lines. The sewage that flows into the septic system is nothing more than what would be disposed from a household.

On an intermittent basis, some products may become obsolete or off-spec at the facility. If the Hobbs facility cannot reuse these products, some will be shipped to the Odessa Plant to be reused in a finished product. The same is true for the material generated when cleaning the empty drums in the empty drum storage area. The water generated is a very dilute version of the corrosion inhibitor.

If a corrosion treatment material cannot be used in Odessa, then some may be sucked up by our treater trucks at Hobbs and used alongside our corrosion treatment in the oilfield. These products are still viable unless the impurities interfere with the products activity. Our analytical lab in Fresno has determined that the corrosion treatment chemicals have value. This material is the Mix Treatment Fluids. There is a service charge of course for treating any well but there may not be a charge for that chemical other than a service charge.

From time to time, a small percentage of the material cannot be used in the field or at Odessa, then it becomes a waste. A determination is then made to decide if the waste is hazardous or non-hazardous based on testing and process knowledge. Most hazardous waste generated at Hobbs will be due to waste being corrosive and/or flammable.

Also waste is generated from floor sweepings and de minimis spills in which absorbent is used to clean up the spill. As above, a determination of hazardous/non-hazardous is then made.

Most hazardous waste generated at Hobbs will be disposed of by Ashland Environmental Services. This waste is normally hazardous due to flammability and/or corrosivity.

Although not a waste the empty drums are picked-up by West Texas Drums for recycling.

Facility trash is picked up by Waste Management and hauled to the Lea County Landfill.

Contaminated dirt and non-hazardous chemicals can be disposed at Controlled Recover, Inc, in Hobbs.

Below is a matrix that provides a different view of the waste disposal.

WASTE STREAM	TSD FACILITY	METHOD OF TREATMENT
Non-haz contaminated soil	Controlled Recover, Inc.-Hobbs	Landfill
Non-haz contaminated soil	Camino Real-Sunland Park	Landfill
Non-hazardous liquids	Controlled Recover, Inc.-Hobbs	Solidification/landfill
Non-hazardous liquids	Camino Real-Sunland Park	Solidification/landfill
Non-hazardous liquids	Ashland Environmental	Varies
Non-hazardous liquids	VW&R	Varies
Non-hazardous liquids	Waste Control Specialists	Varies
Plant trash	Lea County Landfill-Eunice	Landfill
RCRA empty containers	Lea County Landfill-Eunice	Landfill
Hazardous contaminated soil	Waste Control Specialist	Landfill
Hazardous liquids	Ashland Environmental	Varies
Hazardous liquids	Waste Control Specialists	Varies

Hazardous liquids	VW&R	Varies
Sanitary Sewage Clean-Out	City of Hobbs	POTW
Hazardous sludge	Waste Control Specialist	Solidification/landfill

ROUTINE INSPECTION AND MAINTENANCE PLAN
(Section X)

Bulk Tank Area: Visual inspection of tanks, valves, piping, and pumps are done twice weekly. Any leaks are to be corrected immediately if possible. If problem calls for outside assistance, Emergency Coordinator will be notified immediately so that corrective action can be taken ASAP.

Drum Storage Area: Drum area is visually inspected on a daily basis. All drums are stored on a cemented diked containment area. Inspections follow the same inspection routine as the bulk tank area. Should a leak be detected, the drum will be placed inside a temporary fiberglass containment box and redrummed or overpacked. All leaks will be reported immediately to the Emergency Coordinator. Drums will always be checked for weak spots (rusted areas) or for the possibility of leaking.

Remainder of Plant Grounds: The remainder of the plant will be inspected daily to make sure that there are not any chemicals left in open top drums or containers. Any empty drums will be placed so that the bungs are parallel to the ground. This is to ensure that no residue leaks from the drum.

SPILL/LEAK PREVENTION AND REPORTING PROCEDURES
CONTINGENCY PLAN
(Section XI)

The Hobbs facility handles chemicals in bulk and in drum quantities. The bulk tanks are set in a cemented, curbed area to handle leakage or spills within the curbed area. Should a leak occur in the piping or in one of the bulk tanks, it can normally be controlled by shutting off valves or by transferring chemical to another tank or truck for temporary storage. Champion Technologies, Inc. has personnel that observe this area everyday.

Loading of the bulk tanks is through hoses and fittings from a bulk truck. The connection to the bulk tanks is located inside the curbed area. The truck connection is not. Normal procedure calls for a bucket or pail to be placed under the truck connection to catch any leaks.

Drummed chemicals are stored in cemented secondary containment. Some are stored on wooden pallets and some are not.

EMERGENCY COORDINATOR

The emergency coordinator for the Hobbs facility is Tommy Morrison who is also the District Manager for the Hobbs District. While Mr. Morrison is frequently away from the site to take care of company business, he can still be reached by car phone or beeper. His office has on file (hard copy) a MSDS for every chemical stored on its site. He also has access to a computer MSDS if needed. The coordinator is familiar with this plan and the appropriate response should a significant leak or spill of a hazardous chemical occur. He also has the authority to commit the resources necessary to carry out the plan or response. Whenever there is an imminent or actual emergency situation, the emergency coordinator will immediately:

1. Evaluate the situation and stop the leak or spill if it can be done without risk to health and well being.
2. If it is a small leak or spill that can be handled by the Champion Technologies, Inc. personnel on site, then it should be removed by shovel or the appropriate equipment and absorbent.
3. If the spill or leak is considered a significant one and judged to be a threat to the surrounding area, outside help should be called in with heavy equipment to build earthen berms to contain any runoff.
4. Determine if the RQ of the material has been reached and if it has endangered the health and well being of the public or the environment.
5. Contact Champion Technologies, Inc.'s Environmental, Health and Safety Department for help or to report the incident.
6. Notify the appropriate Local, State, and National authorities (agencies), including the OCD Director at (505) 827-7131.
7. After spill or leak has been stopped, begin steps to remediate affected areas.

Area 3**HOBBS BULK CHEMICAL**

Chemical Name	Tank Size	Tank Type
Emulsotron X-1161	4,000 Gallon	Steel
Emulsotron X-1021	4,000 Gallon	Steel
Xylene	4,000 Gallon	Steel
Cortron RN-165	4,000 Gallon	Steel
Surfatron DN-89	4,000 Gallon	Steel
Flotron M-45	4,000 Gallon	Steel
Cortron R-2264	4,000 Gallon	Steel
Scortron G-38	4,000 Gallon	Steel
Cortron R-2239	4,000 Gallon	Steel
Gyptron T-114	3,000 Gallon	Poly
Cortron RN-211	3,000 Gallon	Poly
Cortron R-2514	4,000 Gallon	Steel
Scortron GR-99	3,000 Gallon	Poly
Cortron RN-219	3,000 Gallon	Poly
Cortron R-129	4,000 Gallon	Steel

Area 4 & 8

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
20003	Gyptron TC-30			
20030	Gyptron TSD			
20045	Gyptron T-130			
20051	Gyptron T-133			
20054	Gyptron T-138			
20144	Gyptron TA-13			
20173	Gyptron T-96			
20176	Gyptron T-57			
20179	Gyptron T-59			
20180	Gyptron T-67			
20190	Gyptron T-115			
20191	Gyptron T-114			
20198	Gyptron T-131			
20199	Gyptron T-124			
20224	Gyptron T-144			
20242	Gyptron T-156			
20253	Gyptron TA-25			
20262	Gyptron T-160			
20280	Gyptron T-186			
20309	Gyptron T-85			
20321	Gyptron T-219			
20338	Gyptron T-242			
20346	Gyptron T-249			
20838	Gyptron T-164			
22117	Gyptron T-120			
20363	Gyptron T-275			
20373	Gyptron T-315			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
10033	Cortron R-2255			
10172	Cortron R-2302			
10190	Cortron R-2314			
10348	Cortron RN-165			
10362	Cortron RH-147			
10480	Cortron RN-178			
10564	Cortron R-2263			
10565	Cortron R-2264			
10642	Cortron RN-187			
10647	Cortron R-2400			
10654	Cortron R-2392			
10694	Cortron RU-189			
10696	Cortron RN-206			
10770	Cortron RN-99			
10785	Cortron R-228			
10965	Cortron RU-160			
10979	Cortron RU-178			
11045	Cortron R-2438			
11048	Cortron R-2440			
11069	Cortron RU-206			
11073	Cortron RU-205			
11080	Cortron Q-28			
11082	Cortron RN-217			
11083	Cortron RP-100			
11113	Cortron RU-216			
11129	Cortron RN-234			
11141	Cortron R-2473			
11149	Cortron RN-240			
11150	Cortron RN-241			
11158	Cortron RU-231			
11163	Cortron R-2479			
11231	Cortron RPA-627			
11245	Cortron R-2485			
11288	Cortron RN-319			
11166	Cortron R-2478			
	Cortron RU-142			
10074	Cortron RH-67			
	Cortron RU-258			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
80961	Emulsotron X-435			
85395	Emulsotron X-733			
80001	Emulsotron X-512			
80005	Emulsotron X-690			
80007	Emulsotron X-690S			
80067	Emulsotron X-185			
80075	Emulsotron XA-42			
80221	Emulsotron X-203			
80251	Emulsotron XA-34			
80421	Emulsotron X-283			
80485	Emulsotron X-242			
80729	Emulsotron X-318			
80782	Emulsotron X- 690B5			
80798	Emulsotron X- 512B5			
80869	Emulsotron X- 299B5			
80251	Emulsotron XA-34			
81089	Emulsotron X-690SB3			
81109	Emulsotron X-453			
81253	Emulsotron XA34B3			
81334	Emulsotron XZ-409			
81375	Emulsotron XM-418			
81576	Emulsotron X-787			
81598	Emulsotron X-805			
85087	Emulsotron X-839			
85394	Emulsotron XA-807			
86241	Emulsotron X-741			
88051	Emulsotron X-1021			
88076	Emulsotron X-1046			
88091	Emulsotron X-1060			
88177	Emulsotron X-1115			
88241	Emulsotron X-1161			
88255	Emulsotron X-1172			
88388	Emulsotron X-1329			
88567	Emulsotron X-1216			
	Emulsotron XF-421/MN53			
85286	Emulsotron X-965			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
60038	Defoamer V-111			
60052	Defoamer V-26			
60056	Defoamer VDF-127			
60084	Defoamer V-134			
60119	Defoamer V-57			
70025	Bactron K-24			
70002	Bactron K-31			
85221	Cleartron ZB167			
85224	Cleartron ZB-168			
85379	Cleartron ZB-199			
85435	Cleartron ZB-206			
88391	Cleartron ZB-196			
30033	Flotron M-78			
30067	Flotron M-157			
30087	Flexoil FM-150			
30147	Flexoil FM-74			
30170	Flexoil FM-94			
30183	Flexoil FM-102			
30185	Flotron M-145			
30203	Flotron MG-51			
30215	Flotron M-152			
30219	Flexoil FM-116			
40136	Flotron M-154			
60056	Flotron M-118			
60084	Flotron MN-53			
60119	Flotron M-136			
90009	XYLENE			
	Flotron M-115			
	HAN			
	CODE - 7			
	TEG-			
	EG			
	IPA			
	METHANOL			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
40136	Surfatron DN-87			
50000	Surfatron DN-71			
50001	Surfatron DP-61			
50006	Surfatron DT-28			
50149	Surfatron DP-85			
50152	Surfatron DN-89			
50180	Surfatron DN-98			
50182	Surfatron DN-100			
50206	Surfatron DQ-60			
50220	Surfatron DT-72			
50221	Surfatron DT-73			
50231	Surfatron DP-99			
50241	Surfatron DN-115			
50245	Surfatron DP-104			
50262	Surfatron DT-78			
50514	Surfatron S-27			
60056	Surfatron DP77MX			
60084	Surfatron DP-63			
60119	Surfatron DN-83			
50183	Surfatron DN-101			
60007	Surfatron DW			
40007	Scortron GV-50			
40057	Scortron G-39			
40088	Gas Treat GT-102			
40098	Scortron G-42			
40121	Scortron GR-104			
40136	Scortron GR-114			
40144	Gas Treat GT-115			
40158	Scortron GR123			
40174	Gas Treat GT-136			
40305	Scortron GR-72			
60056	Scortron GR-100			
60084	Scortron GR-85			
60119	Scortron GR-89			
40306	Scortron GR-99			

HOBBS, NEW MEXICO
4001 South Hwy. 18, 88240, District 30
(505) 393-7726

EMERGENCY NUMBER**911**

Request for Fire, Sheriff, and Paramedics

LEPC**(505) 397-9231**

Lea County
300 North Turner
Hobbs, NM 88240
Attn: David Hooten

FIRE DEPARTMENT**911**

Hobbs Fire Department
301 East White Street
Hobbs, NM 88240

(505) 397-7252

HOSPITAL:

Columbia Lea Regional Hospital
5419 Lovington Hwy.
Hobbs, NM 88240

(505) 392-6581

NATIONAL RESPONSE CENTER**(800) 424-8802**

OCD-STATE OFFICE**505-476-3440****OCD -HOBBS OFFICE****505-393-6161**

CHEMTREC**(800) 424-9300**

CHEMICAL REFERRAL CENTER**(800) 262-8200**

PLANT/DISTRICT CONTACTS:

Tommy Morrison

(915) 661-9195 (Mobile Number)

Richard Campbell

(915) 556-1252 (Mobile Number)

SUGGESTED LOCAL NUMBERS:

Vacuum Truck: Pool Service
Key Trucking

(505) 392 2577**(505) 397-4994**

Wrecker: P&W Wrecker

(505) 393-3715

MISCELLANEOUS SITE INFORMATION (Section XIII)

The well record for the latest water well that was drilled at the Hobbs facility is attached to this plan. It shows that after you drill 1 foot you reach caliche, and the driller's log shows caliche for the next 20 feet. Then caliche and sandy clay for 20 feet.

There are many water wells in the immediate area of the Hobbs facility. All water is supplied by well in the surrounding area and there are residences and other companies located nearby. All wells are used by the entity that owns the well. It is not for public supply. The well for the Hobbs facility pumps water from a depth of 44 to 133 feet that consists primarily of sand and sandstone. An analysis of the well water is attached. A chemical spill or leak would have to penetrate more than 40 feet of caliche and sandstone to reach the ground water. If this plan is followed, the Hobbs facility should hardly ever be a threat to contaminate ground water.

Flooding is not a problem. Stormwater normally exits the property as quickly as it accumulates. Sometimes it does rain hard enough to have standing water on the property, but this is not to say that the property is flooding. The only reason that Champion Technologies, Inc. might want to take measures to control runoff is in case there is a significant spill or leak from an onsite tanker or in the bulk tank farm area. This would only apply in the situation where there is rain and a large amount of chemical on the ground or in a diked area that might run over onto the ground.

The Hobbs facility is actually a very simple operation. There are no surface impoundments, pits, or areas where fluids are allowed to evaporate from the ground. It is also believed that groundwater contamination is reduced to nil if this plan is followed and the Hobb's personnel use good prevention common sense.

Stormwater Plan

Some common guidelines to be followed by this facility for stormwater are as follows:

1. All production chemicals are to be kept in secondary containment.
2. All containers of materials must be stored on pallets so that any leaks can be detected immediately
3. The storage areas are to be inspected twice weekly.
4. Any leaking pumps, vavles, lines, containers be repaired immediately. The contaminated secondary containment area be cleaned.
5. Any transferring of chemicals be done inside a secondary containment area if possible.
6. The entire facility be inspected twice weekly for leaks or possible leaks.
7. All drainage vavles on any secondary containment area be kept closed.
8. After a rain, the water in the secondary containment areas should be inspected for any visible contamination such as an oil sheen or discoloring. If there is not any then the

drainage valve can be opened and the water discharged. If there is contamination, then a determination will need to be made of what type of contamination and how to dispose of it at a permitted TSDF.

Waylan C. Martin, M.A.

STATE ENGINEER OFFICE
WELL RECORD

Section 1. GENERAL INFORMATION

Owner of well Jim Spradley Owner's Well No. _____
Street or Post Office Address P.O. Box 2187
City and State Hobbs, N.M. 88240

It was drilled under Permit No. L-10,322 and is located in the:

a. $\frac{1}{4}$ SE $\frac{1}{4}$ ^{NE}~~NW~~ $\frac{1}{4}$ SE $\frac{1}{4}$ of Section -47-15 Township 19S Range 38E N.M.P.M.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in Lea County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
the _____ Grant.

Drilling Contractor Alan Eades License No. WD-1044

Address 1200 E. Bender, Hobbs, N.M. 88240

Drilling Began 4-13-93 Completed 4-13-93 Type tools Rotary Size of hole 8 in.

Elevation of land surface or _____ at well is _____ ft. Total depth of well 133 ft.

Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well 44 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
44	133	89	Sand & Sandstone Stringers sandstone, Sand & Gravel	35

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To
5 3/4	160psi				133		113	133

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				

Section 5. PLUGGING RECORD

Plugging Contractor _____
Address _____
Plugging Method _____
Date Well Plugged _____
Plugging approved by: _____

State Engineer Representative

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received May 7, 1993

Quad _____ FWL _____ FSL _____

File No. L-10,322 Use D & S Location No. 19.38.15.42424

Price, Wayne

From: Corry,Ralph[SMTP:Ralph.Corry@champ-tech.com]
Sent: Thursday, April 26, 2001 10:18 AM
To: Wayne Price (E-mail)
Cc: Chris Williams (E-mail); Davis, Mel; Morrison, Tommy; Braddock, Rick; Campbell, Richard; Honea, Bob; Vorpahl, Dwight; Lee Nunn (E-mail)
Subject: Champion Technologies, Inc. Hobbs Abatement

Dear Mr. Price,

Beginning the week of May 7th , CTI will have a contractor doing the proposed Site Assesment for our Hobbs facility. If there should be will questions, please contact me.

Sincerely,
Ralph Corry

Price, Wayne

From: Price, Wayne
Sent: Thursday, April 19, 2001 7:56 AM
To: Price, Wayne; 'Corry,Ralph'
Subject: RE: Champion Hobbs Yard Discharge Plan (GW-199) Renewal Application

Approved!

From: Corry,Ralph[SMTP:Ralph.Corry@champ-tech.com]
Sent: Thursday, April 19, 2001 8:07 AM
To: Price, Wayne
Subject: RE: Champion Hobbs Yard Discharge Plan (GW-199) Renewal Application

This is to request an extension on the Discharge Plan (GW-199) until May 15.

This should give me enough time to amend it and resubmit it with the requested information. And also update our stormwater plan for the facility.

Thanks in advance for your cooperation.

-----Original Message-----

From: Price, Wayne [SMTP:WPrice@state.nm.us]
Sent: Thursday, April 12, 2001 1:08 PM
To: 'RALPH.CORRY@CHAMP-TECH.COM'
Subject: Champion Hobbs Yard Discharge Plan (GW-199) Renewal Application

Dear Ralph:

I am in the process of reviewing your discharge plan application and

Price, Wayne

From: System Administrator[SMTP:postmaster@champ-tech.com]
Sent: Thursday, April 05, 2001 3:46 PM
To: WPrice@state.nm.us
Subject: Delivered: RE: Champion - Hobbs



RE: Champion - Hobbs

<<RE: Champion - Hobbs>> Your message

To: Price, Wayne; 'Lee Nunn'
Cc: ralph.corry@champ-tech.com; Williams, Donna; apbrodin@enercon.com
Subject: RE: Champion - Hobbs
Sent: Thu, 5 Apr 2001 16:35:58 -0500

was delivered to the following recipient(s):

Corry, Ralph on Thu, 5 Apr 2001 16:46:51 -0500

Price, Wayne

From: Price, Wayne
Sent: Thursday, April 12, 2001 2:08 PM
To: 'RALPH.CORRY@CHAMP-TECH.COM'
Subject: Champion Hobbs Yard Discharge Plan (GW-199) Renewal Application

Dear Ralph:

I am in the process of reviewing your discharge plan application and as a result I have the following comments and request:

Under section VII and VIII:

1. Please describe in greater detail the process of how the "Mix Treatment Fluids" are generated and the criteria used in determining how they are beneficially used when treating wells. Does the "Mix Treatment Fluids" have a product name and MSDS? Are records kept for this process? Do the owners/operators of wells approve of this procedure and are there fees associated with this product?

OCD is concerned that this might be an un-approved method of waste disposal.

2. The last sentence of the document reads "Most waste generated at Hobbs will be shipped to CRS in Hobbs, Rhineco in Arkansas, or WCS in Andrews, Texas for storage/treatment/disposal."

A. We assume CRS is actually CRI. Please verify.

B. The waste disposal method description is too broad, please provide a matrix that shows each generated waste stream and disposal location.

Section XI Contingency Plan:

Item 6. Has the wrong telephone number for OCD, it is 505-476-3440. Please correct. OCD recommends that you also provide the OCD Hobbs telephone # 505-393-6161 also.

Section XIII Miscellaneous Site Information:

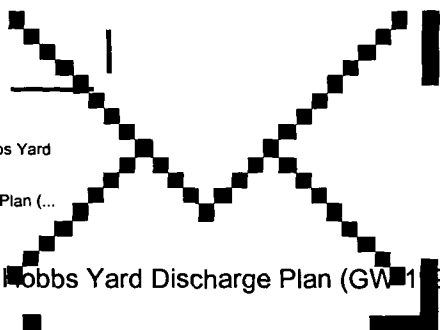
1. OCD doesn't totally agree with your comments about caliche, implying that caliche will retard downward migration. OCD's experience is that in some cases where the caliche is fractured it actually provides a preferential pathway to groundwater.

2. Please submit a stormwater plan for OCD approval.

Please submit the above requested information by April 20, 2001.

Price, Wayne

From: System Administrator[SMTP:postmaster@champ-tech.com]
Sent: Thursday, April 12, 2001 2:19 PM
To: WPrice@state.nm.us
Subject: Delivered: Champion Hobbs Yard Discharge Plan (GW-199) Renewal Application


Champion Hobbs Yard
Discharge Plan (...
<<Champion Hobbs Yard Discharge Plan (GW-199) Renewal Application>> Your
message

To: 'RALPH.CORRY@CHAMP-TECH.COM'
Subject: Champion Hobbs Yard Discharge Plan (GW-199) Renewal Application
Sent: Thu, 12 Apr 2001 15:08:12 -0500

was delivered to the following recipient(s):

Corry,Ralph on Thu, 12 Apr 2001 15:19:32 -0500

Price, Wayne

From: Price, Wayne
Sent: Thursday, April 05, 2001 3:35 PM
To: Price, Wayne; 'Lee Nunn'
Cc: ralph.corry@champ-tech.com; Williams, Donna; apbrodin@enercon.com
Subject: RE: Champion - Hobbs

Dear Mr. Corry:

The OCD hereby approves of the alternate sampling plan for field delineation purposes as described in the below E-mail sent on Wednesday, April 04, 2001 4:58 PM, subject to the following additional conditions:

1. Any chloride greater than >250 ppm shall be considered positive with additional delineation required.
2. Champion shall continue to investigate all areas of concern pursuant to OCD letter dated February 20, 2001 item 5.
3. Champion shall make a hazardous water determination pursuant to EPA CFR 40 part 261 for the liquid and sludge in the on-site septic tank. In addition, Champion shall sample and analyze this material for total WQCC metals. All waste disposed of shall be at a pre-approved site.
4. Champion shall submit all findings including information requested in OCD's letter dated February 20, 2001 by June 25, 2001.

Please be advised that NMOCD approval of this plan does not relieve ~~Champion Technologies, Inc.~~ of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve ~~Champion Technologies, Inc.~~ of responsibility for compliance with any other federal, state, or local laws and/or regulations.

From: Lee Nunn[SMTP:lnunn@enercon.com]
Sent: Wednesday, April 04, 2001 4:58 PM
To: wprice@state.nm.us
Cc: ralph.corry@champ-tech.com; dwilliams@state.nm.us; apbrodin@enercon.com
Subject: Champion - Hobbs

Dear Mr. Price:

On behalf of Mr. Ralph Corry and Mr. Mel Davis I request you disregard my email sent to you on Tuesday, March 27, 2001 4:43 PM.

As part of our investigation we will be delineating the vertical and horizontal extent of soil impact in Areas 2 and 3. We propose to sample for WQCC Metals at 5 feet, 15 feet, 25 feet, and so on depending on the depth of the borings. The soil from all borings will be screened with a calibrated PID meter for BTEX and a calibrated 418.1 GAC Mega-analyzer or similar device for TPH. Any soil sample in which the BTEX or TPH level is 100 PPM or greater will be considered positive. We will also analyze for chlorides with a field test kit.

We plan to perform additional chloride testing with a field test kit at the surface level around SB3.

To evaluate the potential impact to groundwater, we propose to install an additional monitoring well downgradient of Area 2 on the site. Groundwater from the well will be analyzed for WQCC Metals, General Chemistry, and VOC. We request SVOC analysis be eliminated.

An additional well (background well) will be installed off gradient of the assumed subsurface water flow direction to confirm the groundwater gradient in the area. No groundwater lab analysis will be done on this well.

We propose resampling Monitor Well 4 groundwater for chrome.

We will sample and clean out the on-site septic tank. Sludge and liquid samples will be analyzed for TCLP Metals, TCLP VOC, TCLP SVOC, and Reactive Sulfide/Cyanide. If the liquid and sludge are found to be non-hazardous they will be vacuumed and sent off-site to a POTW. If either the liquid or sludge is found to be hazardous the waste will be vacuumed or drummed (as appropriate), properly manifested, and shipped to a permitted facility.

If you have any questions or require additional information, please contact Mr. Corry or myself. We appreciate your assistance in helping us accomplish the project objectives in a timely and economic manner.

Sincerely,

Lee Nunn
Enercon Services, Inc.
8866 Gulf Freeway, Suite 380
Houston, TX 77017

Price, Wayne

From: Lee Nunn[SMTP:lnunn@enercon.com]
Sent: Wednesday, April 04, 2001 4:58 PM
To: wprice@state.nm.us
Cc: ralph.corry@champ-tech.com; dwilliams@state.nm.us; aprodin@enercon.com
Subject: Champion - Hobbs

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If you have any questions or require additional information, please contact Mr. Corry or myself. We appreciate your assistance in helping us accomplish the project objectives in a timely and economic manner.

Sincerely,

Lee Nunn
Enercon Services, Inc.
8866 Gulf Freeway, Suite 380
Houston, TX 77017

Price, Wayne

From: Price, Wayne
Sent: Monday, April 02, 2001 8:05 AM
To: Price, Wayne; 'Lee Nunn'
Cc: ralph.corry@champ-tech.com; Williams, Donna; Paul Brodin
Subject: RE: Extension Request for Champion - Hobbs

Your request for an extension is hereby approved. Please call around 2 pm today.

From: Lee Nunn[SMTP:lnunn@enercon.com]
Sent: Friday, March 30, 2001 11:45 AM
To: wprice@state.nm.us
Cc: ralph.corry@champ-tech.com; dwilliams@state.nm.us; Paul Brodin
Subject: Extension Request for Champion - Hobbs

Dear Mr. Price:

On behalf of Mr. Ralph Corry and Mr. Melvin Davis I am requesting the deadline for the Stage 1 Site Investigation Activities for the Champion Technologies Hobbs Facility be extended to May 21, 2001. We also request the due date for the final Stage 1 Report be extended to June 25, 2001.

We would also like to have a telephone conference with you on Monday, April 2, 2001 to discuss how Champion will meet the requirements outlined in your letter to Mr. Corry (dated February 20, 2001). Please let me know what time you will be available.

Sincerely,

Price, Wayne

From: Price, Wayne
Sent: Tuesday, March 27, 2001 5:32 PM
To: Price, Wayne; 'Lee Nunn'
Cc: Williams, Donna; ralph.corry@champ.tech.com; Paul Brodin
Subject: RE: Champion - Hobbs

Attention Lee Nunn:

Please note the OCD does not recognize the Texas clean-up standards. In our latest correspondence to Champion we pointed this out. Therefore, I can not approve any plan that continues to reference the Texas soil screening levels in determining future delineation of contamination. *Please look at the New Mexico Water Quality Control Regulations for standards.* You should be evaluating your project on these constituents that are found in the soils that may cause an exceedance of New Mexico standards.

Fell free to call me (505-476-3487) to discuss this issue.

From: Lee Nunn[SMTP:lnunn@enercon.com]
Sent: Tuesday, March 27, 2001 4:14 PM
To: wprice@state.nm.us
Cc: dwilliams@state.nm.us; ralph.corry@champ.tech.com; Paul Brodin
Subject: Champion - Hobbs

Dear Mr. Price:

On behalf of Mr. Ralph Corry and Mr. Melvin Davis I would like to propose a reduction in scope for the upcoming additional investigation we will be performing at the *Champion Technologies Hobbs facility*. As part of our investigation we will be delineating the vertical and horizontal extent of the soil impact in Area 2 per your letter to Mr. Corry (dated February 20, 2001). We propose to reduce the laboratory analysis required for this delineation because the entire area will be remediated in the future. The previous investigation performed on the site provides enough information for us to examine cleanup and disposal options, and the additional investigation *will be performed simply to determine the extent of the impact.*

We request the elimination of analysis for SVOCs, BTEX, and General Chemistry from the additional borings. The only SVOCs identified in the previous investigation were 2-Methylnaphthalene and Naphthalene, both in quantities well below the Texas TRRP Soil Protective Concentration Levels (PCLs). All 4 BTEX constituents were also identified in quantities well below the PCLs. The TRRP PCLs are being used as a guideline due to the lack of established cleanup levels for New Mexico. Constituents of the General Chemistry suite were identified in somewhat elevated levels, but these impacted soils will be remediated in the future.

We propose to analyze the samples for TPH every 5 feet, and WQCC Metals at 5 feet, 15 feet, 25 feet, and so on depending on the depth of the borings. The soil from all borings will be screened with an organic vapor meter (OVM) to assist in determining the extent of the impact, and detect the presence of VOCs. The only metal identified in Area 2 in excess of the PCLs was arsenic. TPH was identified in elevated level throughout the site.

We propose to delineate the vertical and horizontal extent of soil impact in Area 3 for TPH and WQCC Metals. Soil samples will be analyzed for TPH every 5 feet, and WQCC Metals at 5 feet, 15 feet, 25 feet, and so on depending on the depth of the borings. The soil from all borings will be screened with an OVM to assist in determining the extent of the impact, and detect the presence of VOCs. We request the elimination of analysis for SVOCs, BTEX,

and General Chemistry from additional borings. Previous investigation performed on Area 3 did not detect the presence of SVOCs or BTEX.

To evaluate the potential impact of groundwater, we propose installing one additional monitoring well on the site. The monitoring well will be placed downgradient of Area 2 on the site. A second well will be installed for the purpose of determining groundwater flow and will be off gradient of the current well alignments. Groundwater from the wells will be analyzed for WQCC Metals and General Chemistry. We request VOC analysis be eliminated since VOC has not been detected in any of the 5 monitor wells that are on the site.

We will sample and clean out the on-site septic tank. Sludge and liquid samples will be analyzed for TCLP Metals, TCLP VOC, TCLP SVOC, and Reactive Sulfide/Cyanide. If the liquid and sludge are found to be non-hazardous they will be vacuumed and sent off-site to a POTW. If either the liquid or sludge is found to be hazardous the waste will be vacuumed or drummed (as appropriate), properly manifested, and shipped to a permitted facility.

Your letter to Mr. Corry also stated that the OCD screening level for TPH is 100 mg/kg because groundwater was reported less than 50 feet bgs. Because groundwater was only identified less than 50 feet bgs in one monitoring well (48.91 feet bgs in MW-1), we propose the continued use of the TRRP standard of 1000 mg/kg for determining the extent of TPH impact in Area 2.

Finally, due to the extensive scope of the investigation, including the *additional information and conditions outlined in your guidance letter to Mr. Corry*, we request an extension of the investigation deadlines. Champion Technologies would like to insure that all required actions are completed to the OCD's satisfaction. With your approval we will propose to complete the site investigation activities by May 21, 2001, and submit the final report to your office by June 25, 2001.

If you have any questions, or require any additional information, please contact Mr. Corry or myself. We appreciate your assistance in helping us accomplish the project objectives in a timely and economic manner.

Sincerely,

Lee Nunn

Enercon Services, Inc.
8866 Gulf Freeway, Suite 380
Houston, TX 77017
(713) 941-0401

Price, Wayne

From: Paul Brodin[SMTP:pbrodin@enercon.com]
Sent: Friday, March 09, 2001 10:55 AM
To: Price, Wayne
Cc: ralph.corry@champ-tech.com
Subject: RE: Champion-Hobbs water well sampling

Mr. Price,

I am currently developing a scope of work and costs for the additional information and investigation you outlined in your letter to Mr. Ralph Corry of Champion Technologies (dated February 20, 2001). I recently took over the Champion-Hobbs project and wanted to clarify a few things to insure that we are all on the same page before we get started. All soil borings performed during the delineation of Area 2 will be sampled in 5-foot intervals and analyzed for the same parameters as the previous investigation. The new monitoring well downgradient of Area 2 will also be sampled and analyzed for the same parameters as the previous investigation. Additionally, MW-4 will be re-sampled and the septic tank water and sludge will be sampled. Both MW-4 and the septic tank will be analyzed only for chromium.

If any of the above is inaccurate please clarify. Also, I see that much of the analytical data from the previous investigation was compared to the standards set forth in the Texas Risk Reduction Program (TRRP), apparently due to a lack of similar standards for New Mexico. If there is another set of standards that OCD typically uses for similar projects please let me know. Thank you.

Sincerely,

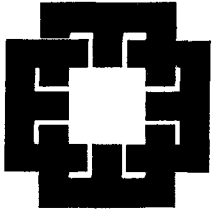
Paul Brodin

Enercon Services, Inc.

8866 Gulf Freeway, Suite 380

Houston, Texas 77017

(713) 941-0401



ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

TELETYPE

March 6, 2001

Mr. Wayne Price
New Mexico Energy, Minerals, and
Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504

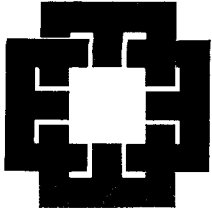
**Subject: Re-Sampling and Analysis of the Water Well Adjacent to the
Champion Technologies Hobbs, New Mexico Facility**

Dear Mr. Price:

Please find enclosed one (1) copy of the above-mentioned *Re-Sampling and Analysis of the Water Well Adjacent to the Champion Technologies Hobbs, New Mexico Facility*. If you should have any questions or require additional information please feel free to contact me at (713) 941-0401.

Sincerely,
Enercon Services, Inc.

Paul Brodin
Environmental Specialist



ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

March 6, 2001

Mr. Wayne Price
New Mexico Energy, Minerals, and
Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504

Subject: Re-Sampling and Analysis of the Water Well Adjacent to the Champion Technologies Hobbs, New Mexico Facility

Dear Mr. Price:

Enercon Services, Inc. recently re-sampled the water well adjacent to the Champion Technologies, Inc. facility located at 4001 S. Highway 18, Hobbs, New Mexico. The sampling was performed to address some questionable results from the previous study, and to demonstrate that the groundwater supplying the well is of sufficient quality to be protective of public health.

Two samples (SWW-2 and SWW-3) were collected from an outdoor faucet located west of the residence at 4027 S. Highway 18, adjacent to the Champion Technologies facility to the south. The faucet was flushed for 15 minutes prior to sample collection. At the time of sampling the water was clear with no discernible odor. The samples were submitted to a certified laboratory for analysis in accordance with United States Environmental Protection Agency (USEPA) SW-846 prescribed or comparable methodologies. The samples were analyzed for WQCC Metals and General Chemistry per your previous instructions.

The complete sample analytical results have been included as an attachment to this report. Please disregard the previous analytical data (Report No. 2001010115 dated January 25, 2001) due to inaccuracies in the results. If you should have any questions or require additional information please contact me at (713) 941-0401.

Sincerely,
Enercon Services, Inc.

Paul Brodin
Environmental Specialist

cc: Mr. Ralph Corry, Champion Technologies, Inc., Fresno, TX
Ms. Donna Williams, NM Oil Conservation Division, Hobbs, NM

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENERCON SERVICES, INC.
ATTN: MR. PAUL BRODIN
8866 GULF FREEWAY, STE. 380
HOUSTON, TEXAS 77017
FAX: 713-941-0402

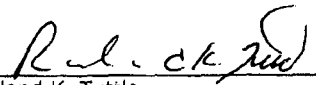
Sample Type: Water
Sample Condition: Intact/ Iced/ 1.5 deg. F
Project #: ES 863
Project Name: Champion- Hobbs
Project Location: Hobbs, N.M.

Sampling Date: 02/22/01
Receiving Date: 02/22/01
Analysis Date: 03/02/01

ELT#	FIELD CODE	Fluoride mg/L	Anion/Cation Balance %
37571	SWW-2	1.48	-5.93

QUALITY CONTROL	0.92
TRUE VALUE	1.00
% INSTRUMENT ACCURACY	92
BLANK	<0.02

METHODS: EPA 340.1


Raland K. Tuttle

3-02-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

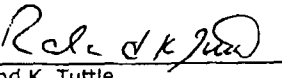
ENERCON SERVICES, INC.
ATTN: MR. PAUL BRODIN
8866 GULF FREEWAY, STE. 380
HOUSTON, TEXAS 77017
FAX: 713-941-0402

Sample Type: Water
Sample Condition: Intact/Iced/HNO3/ 1.5 deg. C
Project #: ES 863
Project Name: Champion-Hobbs
Project Location: Hobbs, N.M.

Sample Date: 02/22/01
Receiving Date: 02/22/01
Analysis Date: See Below

Analyte (mg/L)	SWW-3 37571	Report Limit	%IA	%EA	BLANK	Analysis Date
Arsenic	ND	0.010	96	108	<0.010	2/28/01
Barium	0.0766	0.001	98	100	<0.001	2/28/01
Cadmium	ND	0.002	99	96	<0.002	2/28/01
Calcium	159.6	0.01	99	101	<0.01	3/01/01
Chromium	ND	0.004	97	92	<0.004	2/28/01
Copper	ND	0.002	97	94	<0.002	3/01/01
Iron	0.2049	0.002	96	108	<0.002	3/01/01
Lead	ND	0.015	98	95	<0.015	2/28/01
Magnesium	32.33	0.001	98	102	<0.001	3/01/01
Manganese	0.002	0.001	97	100	<0.001	3/01/01
Mercury	ND	0.002	106	99	<0.002	2/26/01
Potassium	4.965	0.05	97	90	<0.05	3/01/01
Selenium	ND	0.010	96	102	<0.010	2/28/01
Silver	0.0583	0.003	92	104	<0.003	2/28/01
Sodium	118.5	0.01	97	104	<0.01	3/01/01
Zinc	0.0717	0.002	96	130	<0.002	3/01/01

ND = Below Reporting Limit
METHOD: EPA SW846-3005, 6010B, 7470


Randal K. Tuttle

3-02-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENERCON SERVICES, INC.
ATTN: MR. PAUL BRODIN
8866 GULF FREEWAY, STE. 380
HOUSTON, TEXAS 77017
FAX: 713-941-0402

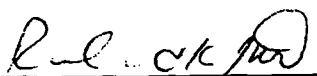
Sample Type: Water
Sample Condition: Intact/ Iced/ 1.5 deg. F
Project #: ES 863
Project Name: Champion- Hobbs
Project Location: Hobbs, N.M.

Sampling Date: 02/22/01
Receiving Date: 02/22/01
Analysis Date: See Below

ELT#	FIELD CODE	Sulfate mg/L	Chloride mg/L	Carbonate mg/L	Bicarbonate mg/L	TDS mg/L	Nitrate
37571	SWW-2	221	355	0	194	1196	2.93

QUALITY CONTROL	48.8	5140	*	*	*	5.10
TRUE VALUE	50.0	5000	*	*	*	5.00
% INSTRUMENT ACCURACY	98	103	*	*	*	102
ANALYSIS DATE	2/26/01	2/22/01	2/22/01	2/22/01	2/22/01	2/23/01

METHODS: EPA 375.4, 325.3, 310, 160.1, 353.2


Raland K. Tuttle

3-2-01
Date

Mar 05 01 08:23a

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

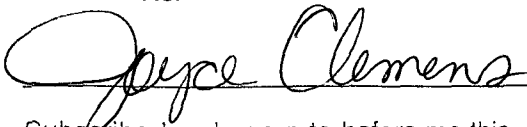
Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

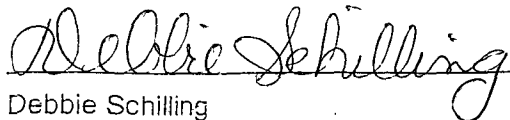
Legal Notice

was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, for one (1) day, beginning with the issue of February 11, 2001 and ending with the issue of February 11, 2001.

And that the cost of publishing said notice is the sum of \$ 117.04 which sum has been (Paid) as Court Costs.



Subscribed and sworn to before me this 12th day of February 2001



Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2002

cade.

The words that surround a president change more slowly than presidents do, yet each chief executive customizes them to some extent. As a result, the language of the White House reflects a blend of history, technology and the cumulative peculiarities of presidents past.

In President Clinton's eight years, "CST" stood not for Central Standard Time but "Clinton Standard Time," which meant late. Bush is as punctual as Clinton was habitually tardy, a trait bound to give rise to new words down the road.

For now, Bush's crowd is trying to get up to speed on White House shorthand, even though the new president presumably knows some of it from his days when his father held the top job.

A "pen-and-pad briefing" caused some confusion in the White House press room one week.

When Bush's presidential campaign held such briefings, it meant the public could be told who was doing the talking. At the White House, it means that in addition to no cameras or microphones, the source of the information cannot be identified.

But apparently this slang is still evolving. The White House recently held a "pen-and-pencil" that was on-the-record.

In large measure, the language is shaped by the president's travel and by his communications, so his security people and other follow-

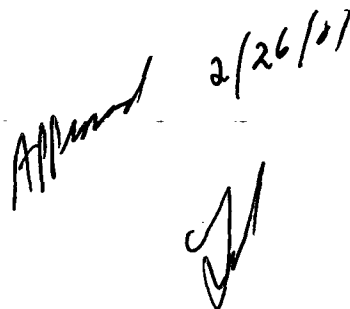
It Was The Mushrooms

By BEN NUCKOLS
Associated Press Writer

BALTIMORE (AP) — In the palaces of ancient Rome, it would have been the perfect crime: The scheming wife of the emperor slips poisonous mushrooms onto the ruler's plate, causing agonizing pain and ultimately death.

Nearly 2,000 years later, the symptoms in the death of the Roman emperor Claudius were on the plate of a medical researcher who was trying to solve the murder at the University of Maryland's annual Clinicopathologic Conference.

Without knowing who the subject was, or even when he lived, Dr.



THE SANTA FE
NEW MEXICAN
Founded 1849

NM OIL CONSERVATION DIVISION
ATTN: ED MARTIN
1220 S. ST. FRANCIS DR.
SANTA FE, NM 87505

AD NUMBER: 193372 ACCOUNT: 56689
LEGAL NO: 68848 P.O.#: 01199000033
388 LINES 1 time(s) at \$ 171.03
AFFIDAVITS: 5.25
TAX: 11.02
TOTAL: 187.30

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FEB 21 2001

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, Betsy Plumer being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #68848 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/19/2001 and 02/19/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 19 day of February, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

Betsy Plumer
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
19 day of February A.D., 2001

Notary

Laura S. Harbige

Commission Expires

11/23/03

Approved
2/26/01
JP

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-199) - Champion Technologies, Inc., Ralph Corry, Environmental Specialist, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for renewal of their previously approved discharge plan for the Hobbs oilfield chemical distribution site located in the NE/4 SE/4, Section 15, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 44 feet with a total dissolved solids concentration of approximately 1,036 mg/l. The discharge plan consists of a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-004) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-North Gas Plant located in the SE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consists of a gas plant decommissioning plan, a

waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-003) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-South Gas Plant located in the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consists of a gas plant decommissioning plan, a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-191) - Kinder-Morgan Inc., John Greer, Environmental Coordinator, One Allen Center 500 Dallas Street Suite 1000, Houston, Texas 77002, has submitted an application for renewal of their previously approved discharge plan for the former Hobbs Gas Plant located in the SE/4 of Section 28, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. The discharge plan consists of a groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-230) - T&C Tank Rental and Anchor Services, Mark Spolton, P.O. Box 1197, Denver City, Texas 79323, has submitted an application for renewal of their previously approved discharge plan for the oil field service facility located in the NE/4

NE/4 of Section 30, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to off-site disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration between 300 mg/l and 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 8 Th. day of February 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
SIGNED

S/ LORI WROTENBERY,
Director

Legal #68848
Pub. February 19, 2001

CHAMPION TECHNOLOGIES, INC.*Committed to Improvement***RALPH CORRY***Environmental Specialist*

Mailing Address - P.O. Box 450499 • Houston, Texas • 77245-0499

Shipping Address - 3130 FM 521 • Fresno, Texas • 77545

Office Phone: 281-431-2561

Fax: 281-431-1855

Fax: 281-431-2784

FAX TRANSMISSION COVER SHEET

DATE 2/20/01

TO Wayne Price

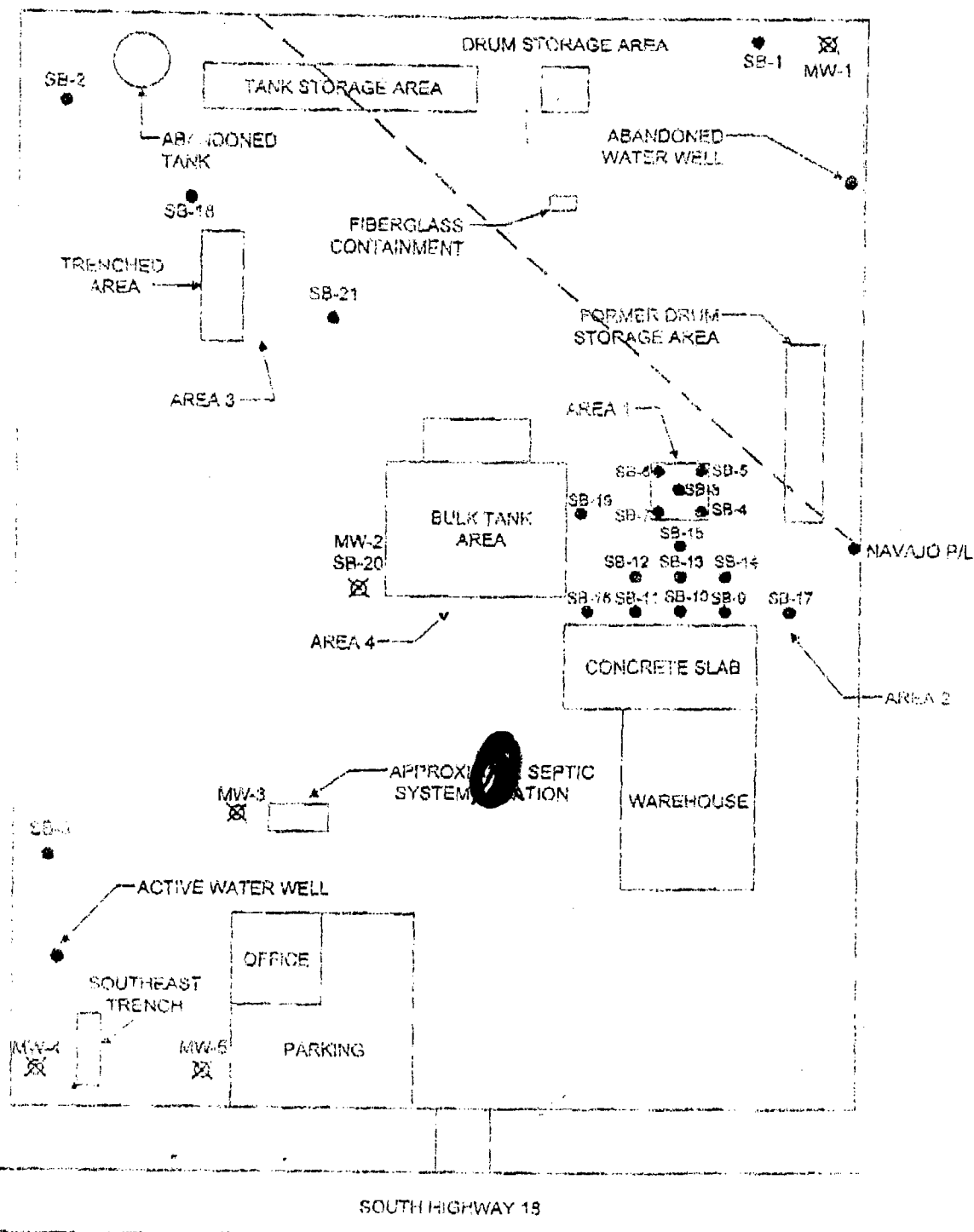
FAX 505-476-3471

SUBJECT Hobbs Abatement

SENDER _____

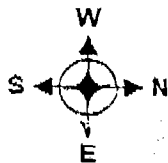
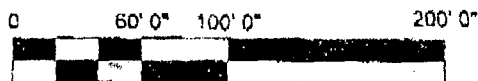
YOU SHOULD RECEIVE 3 PAGE(S), INCLUDING THIS COVER SHEET. IF
YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL 281-431-2561.

COMMENTS _____



● = SOIL SAMPLE LOCATIONS

⊗ = MONITORING WELL LOCATIONS



ENERCON SERVICES, INC.

FIGURE 5
SOIL SAMPLE AND
MONITOR WELL LOCATIONS
CHAMPION TECHNOLOGIES, INC.

PROJECT NO. ES-444 DATE 3/23/00 BY JLP

CHAMPION TECHNOLOGIES, INC.
INTEROFFICE MEMORANDUM

WAYNE PRICE RC.
NEW MEXICO OCD
RALPH CORRY
CHAMPION TECHNOLOGIES, INC
SOBBS ABATEMENT
FEBRUARY 20, 2001
01-026

CC: RICK BRADDOCK
BOB HONEA
TOMMY MORRISON
NICK GRAHMANN
DWIGHT VORPAHL
RICHARD CAMPBELL
MEL DAVIS
MIKE MORAN

UPON YOUR APPROVAL CHAMPION TECHNOLOGIES, INC. WILL INSTALL
A MONITOR WELL AT THE LOCATION MARKED WITH [REDACTED] FIGURE 5
THIS LOCATION IS APPROXIMATELY HALF WAY BETWEEN THE OFFICE
PARKING LOT AND THE NEW CONCRETE PAD.

CHAMPION TECHNOLOGIES, INC.

Committed to Improvement

RALPH CORRY

Environmental Specialist

Mailing Address - P.O. Box 450499 • Houston, Texas • 77245-0499

Shipping Address - 3130 FM 621 • Fresno, Texas • 77545

Office Phone: 281-431-2561

Fax: 281-431-1055

Fax: 281-431-2784

FAX TRANSMISSION COVER SHEET

2/20/01

Wayne Price

FAX

805-476-3471

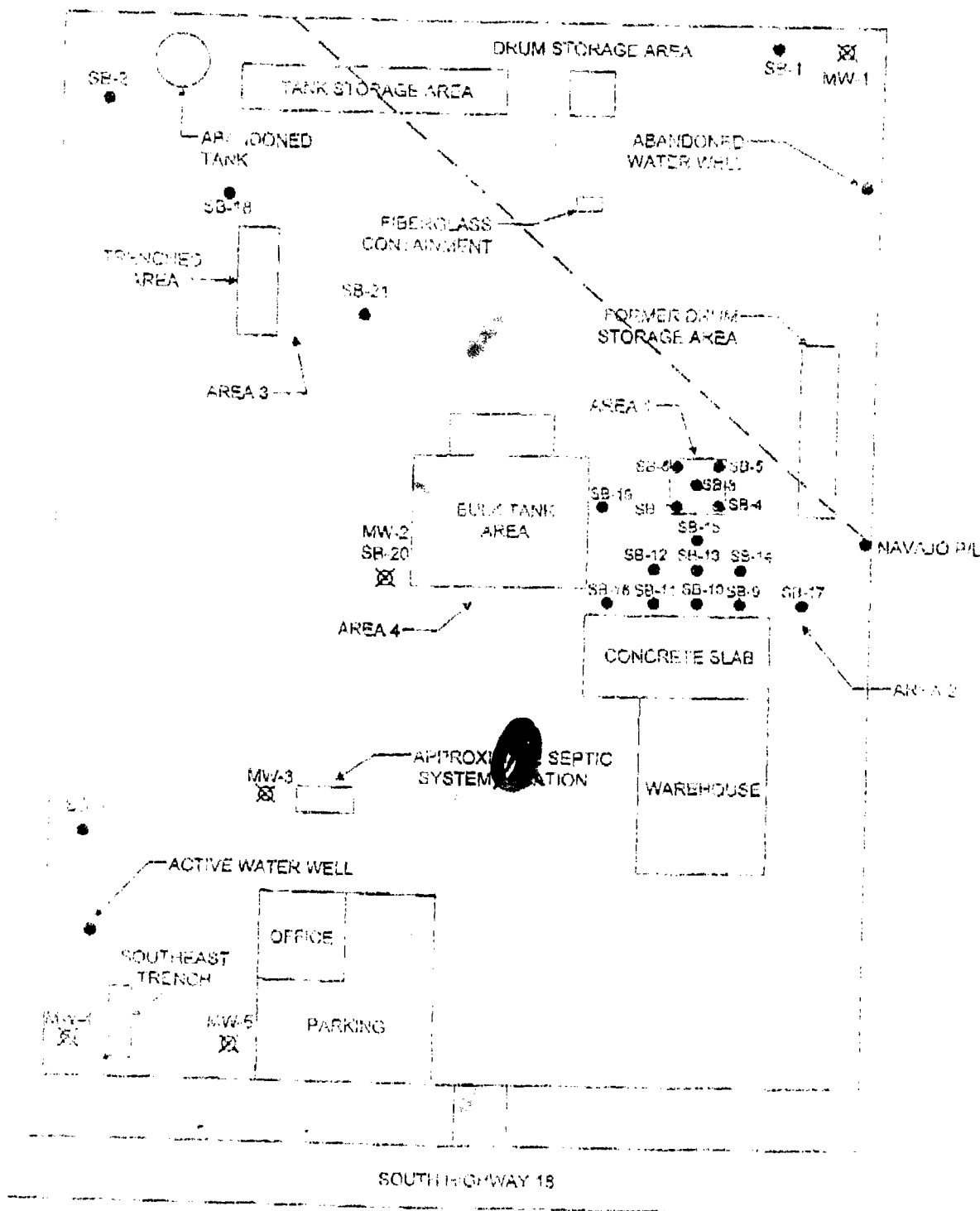
SUBJECT

Hobbs Abatement

SET NO.

YOU SHOULD RECEIVE 3 PAGE(S), INCLUDING THIS COVER SHEET. IF
YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL 281-431-2561.

COMMENTS:



ENERCON SERVICES, INC.

FIGURE 5
SOIL SAMPLE AND
MONITOR WELL LOCATIONS
CHAMPION TECHNOLOGICAL, INC.

PROJECT NO.: ES-444 DATE: 3/23/00 BY: JLP

CHAMPION TECHNOLOGIES, INC.
INTEROFFICE MEMORANDUM

WAYNE PRICE RC.

NEW MEXICO OOD

RALPH CORRY

CHAMPION TECHNOLOGIES, INC

OBBS ABATEMENT

FEBRUARY 20, 2001

11-026

RICK BRADDOCK

BOB HONEA

TOMMY MORRISON

NICK GRAHMANN

DWIGHT VORPAHL

RICHARD CAMPBELL

MEL DAVIS

MIKE MORAN

UPON YOUR APPROVAL CHAMPION TECHNOLOGIES, INC. WILL INSTALL
A SATOR WELL AT THE LOCATION MARKED WITH ~~XXXXXXXXXX~~ FIGURE 5
THE LOCATION IS APPROXIMATELY HALF WAY BETWEEN THE OFFICE
PARKING LOT AND THE NEW CONCRETE PAD.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

February 20, 2001

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 3771 7071

Mr. Ralph Corry
Champion Technologies, Inc.
P.O. Box 450499
Houston, Texas 77245

Re: Stage 1 Site Investigation Report
ABATEMENT PLAN AP-14
Champion 's Hobbs, NM Facility

Dear Mr. Corry:

The New Mexico Oil Conservation Division (OCD) is in receipt of Champion Technologies, Inc.'s (Champion) letter dated November 10, 2000 along with the attached Stage 1 Site Investigation Report dated September 10, 2000 and letter dated November 20, 2000 with attached Appendix B. The OCD has reviewed the Stage 1 Site Investigation Report report and requires additional information listed below and hereby approves of Champion's recommendations for further investigation as outlined in the Site Investigation Report Section 5.3 (Recommendations) subject to the following additional conditions:

A. The OCD requires the following additional information concerning the Stage 1 Site Investigation Report:

1. Champion has not supplied information on all water wells within one-mile radius of the site. Please provide a map showing all water wells including any available records within one mile of the site.
2. The site investigation report did not contain an on-site groundwater potentiometric surface map showing the direction of groundwater flow. Please provide a map with groundwater depth contour lines, direction of water flow, a legend showing all monitor wells, data, i.e. elevations, distance, etc. If the existing monitor wells on-site do not provide the strategic layout to determine the groundwater flow gradient then Champion shall propose installing addition wells to accomplish this feat.

3. Champion did not include the information pertaining to past clean-ups for the "Areas around the bulk Tank Area" called Area (4). Past conversations with Champion indicated this was an area where chrome contamination was possibly cleaned-up. Please provide this information.
4. Appendix E of the report "Well Construction Diagrams" Shows that only 10 feet of screen was installed. OCD requirements were 15 feet. Please explain?
5. It appears that Champion utilized a Texas TRRP tier 1 Residential Soil Protective Concentration Levels (PCLs) for a 30-Acre Source for determining which constituents were reported and conclusions/recommendations were based on these (PCLs). Champion indicated they utilized OCD's guidelines and selected 1000 mg/kg for TPH screening levels. OCD should point out that groundwater was reported to be at 44 feet BGS and the TPH screening level staying consistent with OCD guidelines would be 100 mg/kg. The Texas (PCLs) screening levels that Champion used far exceeds the WQCC groundwater standards and does not include all of the WQCC constituents.

Champion's report reflected that some of the areas of concern were not totally delineated. OCD points out that some areas of investigation found high chlorides(as an example) and other constituent levels in the soil in which no conclusion or recommendation was made. Therefore, OCD feels that the findings, conclusions and recommendations contained in the report do not totally satisfy the requirements of a Stage (1) investigation.

In order for the OCD to approve the Stage 1 Site Investigation Report and proceed to a Stage (2) abatement process Champion will need to address these issues. OCD understands that Champion would like to meet with the OCD Environmental Bureau to assist them in meeting these requirements for this project. Please submit a time and date for this occurrence.

B. OCD conditions for Champion's recommendations for further investigation as outlined in the Site Investigation Report Section 5.3 (Recommendations)

1. The new proposed monitor well to be installed down-gradient of Area (2) shall be constructed as previously approved by OCD letter dated July 10, 2000. The additional vertical and horizontal delineation of Area (2) shall follow the latest previously approved methods, procedures and protocols during the drilling of the additional monitor well, including all new borings, and including collecting and analyzing soil and groundwater samples. Any deviation shall be pre-approved by OCD.
2. Champion shall re-sample MW-4 for chrome using the previously approved methods. Please note it appears that Champion used method SW-846

3010A/6020 which may not meet the previously approved method CFR 40 136.3 specifications for detection limits. Please verify this with OCD before sampling.

Champion will notify the OCD Santa Fe office and the OCD District office at least 72 hours in advance of all scheduled activities such that the OCD has the opportunity to witness the events and/or split samples during OCD's normal business hours.

3. OCD approves of Champion cleaning out the on-site septic tank. All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.
4. Please be advised that NMOCD approval of this investigation and/or remediation plan does not relieve Champion of responsibility should their investigation activities fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve Champion of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OCD requires that the Stage (1) Site Investigation Activities be completed by April 20, 2001 and the final Stage (1) report submitted to OCD by May 21, 2001.

If you have any questions please do not hesitate to contact me at 505-476-3487.

Sincerely,



Wayne Price-Pet. Engr. Spec.

cc: OCD Hobbs Office

Attachments-

Price, Wayne

From: Price, Wayne
Sent: Wednesday, February 14, 2001 2:11 PM
To: 'Corry, Ralph'
Subject: RE: Hobbs Abatement

The copies were too large for me to E-mail. I am dropping these in the US mail today!

From: Corry, Ralph[SMTP:Ralph.Corry@champ-tech.com]
Sent: Wednesday, February 14, 2001 1:14 PM
To: WPRICE@state.nm.us
Cc: Davis, Mel
Subject: Hobbs Abatement

Just a quick note. I never have received the analysis that was done by OCD on the property adjacent to our property in Hobbs.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-199) - Champion Technologies, Inc., Ralph Corry, Environmental Specialist, P.O. Box 450499, Houston, Texas 77245-0499, has submitted a discharge plan application for renewal of their previously approved discharge plan for the Hobbs oilfield chemical distribution site located in the NE/4 SE/4, Section 15, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 44 feet with a total dissolved solids concentration of approximately 1,036 mg/l. The discharge plan consists of a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-004) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-North Gas Plant located in the SE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consists of a gas plant decommissioning plan, a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-003) - Dynegy Midstream Services, LP, Cal Wrangham, ES&H Adviser, 6 Desta Drive, Suite 3300, Midland, Texas 79705, has submitted an application for renewal of their previously approved discharge plan for the former Texaco Eunice-South Gas Plant located in the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant has been converted to a natural gas compressor station with a combined horsepower rating of 18,000 HP. The discharge plan consists of a gas plant decommissioning plan, a waste management plan, soil and groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-191) - Kinder-Morgan Inc., John Greer, Environmental Coordinator, One Allen Center 500 Dallas Street Suite 1000, Houston, Texas 77002, has submitted an application for renewal of their previously approved discharge plan for the former Hobbs Gas Plant located in the SE/4 of Section 28, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico.

The discharge plan consists of a groundwater remediation, sampling and monitoring program to be conducted until the groundwater meets standards as contained in 20 NMAC 6.2.3103 of the New Mexico Water Quality Control Commission (WQCC) Regulations.

(GW-230) - T&C Tank Rental and Anchor Services, Mark Spolton, P.O. Box 1197, Denver City, Texas 79323, has submitted an application for renewal of their previously approved discharge plan for the oil field service facility located in the NE/4 NE/4 of Section 30, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to off-site disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 55 feet with a total dissolved solids concentration between 300 mg/l and 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 8 Th. day of February 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

SEAL

NOTICE OF PUBLICATION

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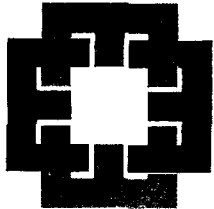
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 8 Th. day of February 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


for LORI WROTENBERY, Director

S E A L



ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

ANALYSIS IS
WRONG!
CALLED RALPH CORRY
TO CORRECT!
JP

January 29, 2001

Mr. Wayne Price
New Mexico Energy, Minerals, and
Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504

**Subject: Sampling and Analysis of the Water Well Adjacent to the Champion
Technologies Hobbs, New Mexico Facility**

Dear Mr. Price:

Enercon Services, Inc. recently collected a sample from a water well adjacent to the Champion Technologies, Inc. facility located at 4001 S. Highway 18, Hobbs, New Mexico. The sampling was performed as an emergency condition of the remediation process to demonstrate that the groundwater supplying the well is of sufficient quality to be protective of public health.

One sample (SWW-1) was collected from an outdoor faucet located at 4027 S. Highway 18, adjacent to the Champion Technologies facility to the south. The sample was submitted to a certified laboratory for analysis in accordance with United States Environmental Protection Agency (USEPA) SW-846 prescribed or comparable methodologies. Pursuant to your correspondence with Mr. Ralph Corry of Champion Technologies on December 21, 2000 the sample was analyzed for WQCC Metals and General Chemistry using USEPA Methods 3010A/6020 and 300.0, respectively.

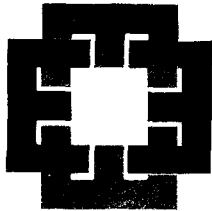
The complete sample analytical results have been included as an attachment to this report. If you should have any questions or require additional information please contact Mr. Mark Lumen or myself at (713) 941-0401.

Sincerely,
Enercon Services, Inc.

Paul Brodin
Environmental Specialist

Cc: Ms. Donna Williams, NM Energy, Minerals, and Natural Resources Department, Oil Conservation Division

Cc: Mr. Ralph Corry, Champion Technologies, Inc.

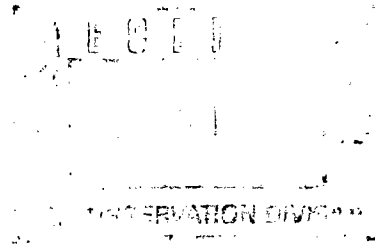


ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

January 29, 2001

Ms. Donna Williams
New Mexico Energy, Minerals, and
Natural Resources Department
Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240



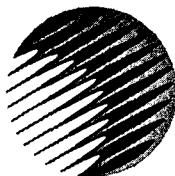
Subject: Sampling and Analysis of the Water Well Adjacent to the Champion Technologies Hobbs, New Mexico Facility

Dear Ms. Williams:

Please find enclosed one (1) copy of the above-mentioned *Sampling and Analysis of the Water Well Adjacent to the Champion Technologies Hobbs, New Mexico Facility* that was submitted to Mr. Wayne Price. If you should have any questions or require additional information please contact Mr. Mark Lumen or myself at (713) 941-0401.

Sincerely,
Enercon Services, Inc.

Paul Brodin
Environmental Specialist



MILLENNIUM
LABORATORIES, INC.

January 26, 2001

Paul Brodin
Enercon
8866 Gulf Freeway, Suite 380
Houston, TX 77017

Millennium Labs Order Number: 2001010115
Project Name: Hobbs
Project Number: ES863

Dear Mr. Brodin:

Enclosed you will find the results of the samples submitted to Millennium Laboratories on 01/18/01 from the site referenced above.

Your sample "SWW-1" (Millennium ID: 2001010115-1) was randomly selected for use in Millennium's Quality Control Program for Metals Analysis by method 6020. The Matrix Spike (MS) recovery was outside the quality control limit for Chromium and Silver, due to matrix interference. A Laboratory Control Sample (LCS) was analyzed as part of the analytical batch and all recoveries were within acceptable limits.

Your sample "SWW-1" (Millennium ID: 2001010115-1) was randomly selected for use in Millennium's Quality Control Program for Metals Analysis by method 6020. The Matrix Spike (MS) recovery was outside the quality control limit for Sodium, Magnesium, Potassium and Calcium due to the difficulty of recovering a low spike amount with relation to the original unspiked sample. A Laboratory Control Sample (LCS) was analyzed as part of the analytical batch and all recoveries were within acceptable limits.


Your sample "SWW-1" (Millennium ID: 2001010115-2) was randomly selected for use in Millennium's Quality Control Program for Anions Analysis by method 300. The Matrix Spike (MS) recovery was outside the quality control limit for Chloride, Nitrate and Sulfate due to the difficulty of recovering a low spike amount with relation to the original unspiked sample. A Laboratory Control Sample (LCS) was analyzed as part of the analytical batch and all recoveries were within acceptable limits.

All procedures and analyses have been reviewed and meet the Quality Control limits established at Millennium Laboratories.

This report retains its validity and integrity only when reproduced in full and accompanied by this letter. Any other use of this report must be granted, in writing, by Millennium Laboratories. All samples pertaining to this Order Number will be disposed of 60 days after the date of receipt, unless otherwise arranged in writing.

Please do not hesitate to contact us if you have any questions or comments concerning this report. Please reference the above Work Order Number.

Sincerely,


Amanda Bourgeois
Project Manager

MILLENNIUM Laboratories, Inc.

1544 SAWDUST ROAD * SUITE 402 * THE WOODLANDS, TEXAS 77380 * 281-362-8490

CLIENT: Paul Brodin
Enercon
8866 Gulf Freeway, Suite 380
Houston, TX 77017

Report No.: 2001010115

Report Date: 01/25/2001

Phone: 713-941-0401

Fax: 713-941-0402

Project Name: Hobbs

Project Number: ES863

Received: 01/18/2001

Sampled by: Paul Brodin

Lab Number

2001010115-1

2001010115-2

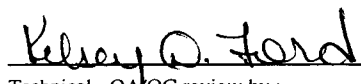
Sample Identification

SWW-1

SWW-1

Our letters and reports are for the exclusive use of the client to whom they are addressed and shall not be reproduced except in full without the approval of the testing laboratory. The use of our name must receive our prior written approval. Our letters and reports apply only to the samples tested and are not necessarily indicative of the qualities of apparently identical or similar samples.

MILLENNIUM LABORATORIES, Inc.


Technical - QA/QC review by :

Kelsey Ford


Amanda Bourgeois
Project Manager

Report No.: 2001010115

01/25/2001

Client: Enercon

Page 1 of 1

TEST RESULTS BY SAMPLE

Sample No.: 1	Date Collected: 01/17/2001	Time Collected: 16:30:00	Matrix: Groundwater
Description: SWW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
Calcium	SW-846 3010A/6020	23,138	mg/L	1.000	01/24/2001	KF
Potassium	SW-846 3010A/6020	4,508	mg/L	1.000	01/24/2001	KF
Magnesium	SW-846 3010A/6020	1,005	mg/L	1.000	01/24/2001	KF
Sodium	SW-846 3010A/6020	132,583	mg/L	1.000	01/24/2001	KF
Copper	SW-846 3010A/6010B	<0.050	mg/L	0.050	01/25/2001	KF
Iron	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Manganese	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Zinc	SW-846 3010A/6010B	0.107	mg/L	0.050	01/25/2001	KF
Mercury	SW-846 7470A	<0.002	mg/L	0.002	01/22/2001	TW
Arsenic	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Barium	SW-846 3010A/6020	<1.00	mg/L	1.000	01/23/2001	KF
Cadmium	SW-846 3010A/6020	<0.005	mg/L	0.005	01/23/2001	KF
Chromium	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Lead	SW-846 3010A/6020	<0.015	mg/L	0.015	01/23/2001	KF
Selenium	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Silver	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF

Sample No.: 2	Date Collected: 01/17/2001	Time Collected: 16:30:00	Matrix: Groundwater
Description: SWW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
Fluoride	EPA 300.0	1.76	mg/L	0.100	01/23/2001	KF
Chloride	EPA 300.0	240	mg/L	0.100	01/23/2001	KF
Sulfate	EPA 300.0	270	mg/L	1.000	01/23/2001	KF
Nitrate-N	EPA 300.0	10.3	mg/L	0.100	01/23/2001	KF
Bicarbonate/Carbonate	EPA 310.1	91.8/0.32	mg/L	0.100	01/25/2001	KF
Anion/Cation Balance	1030-F	1	%	0.000	01/25/2001	KF
Total Dissolved Solids	160.1	1110	mg/L	10.000	01/22/2001	TW

QC SUMMARY REPORT

QC Batch ID: 12301

Metals by EPA Method 6020

Mercury by Method 7470A

Laboratory Control Sample (LCS) Method Blank Results

CONSTITUENT	Method Blank (ppm)	Spike Added (ppm)	LCS		QC Acceptance Criteria Spike % Recovery (Low - High Limit)
			Result (ppm)	Recovery (%)	
Arsenic	<DL	1.00	1.098	110.0%	75 - 125
Barium	<DL	1.00	1.143	114.0%	75 - 125
Cadmium	<DL	1.00	1.107	111.0%	75 - 125
Chromium	<DL	1.00	0.960	96.0%	75 - 125
Lead	<DL	1.00	1.145	115.0%	75 - 125
Mercury	0.080	0.10	0.175	95.0%	75 - 125
Selenium	<DL	1.00	1.065	107.0%	75 - 125
Silver	<DL	1.00	1.096	110.0%	75 - 125
Sodium	<DL	1.00	0.891	89.0%	75 - 125
Magnesium	0.001	1.00	0.982	98.0%	75 - 125
Potassium	0.007	1.00	0.939	93.0%	75 - 125
Calcium	0.033	1.00	0.943	91.0%	75 - 125
Iron	<DL	1.00	0.983	98.0%	75 - 125
Manganese	0.009	1.00	0.988	98.0%	75 - 125
Copper	0.014	1.00	0.899	88.0%	75 - 125
Zinc	0.082	1.00	0.906	82.0%	75 - 125

Sample Matrix Spikes (MS)

CONSTITUENT	Sample Result (ppm)	Spike Added (ppm)	MS		QC Acceptance Criteria Spike % Recovery (Low - High Limit)
			Result (ppm)	Recovery (%)	
Arsenic	<0.050	1.00	1.082	107.0%	75 - 125
Barium	<2.00	1.00	1.125	105.0%	75 - 125
Cadmium	<0.005	1.00	0.950	95.0%	75 - 125
Chromium	<0.100	1.00	0.736	73.0%	75 - 125
Lead	<0.015	1.00	0.981	98.0%	75 - 125
Mercury	<0.002	0.25	*no	reading	75 - 125
Selenium	<0.050	1.00	1.026	100.0%	75 - 125
Silver	<0.050	1.00	0.019	2.0%	75 - 125
Sodium	132,583	1.00	<132,583	0.0%	75 - 125
Magnesium	1,005	1.00	1119	11000.0%	75 - 125
Potassium	4,508	1.00	<4,508	0.0%	75 - 125
Calcium	23,138	1.00	24088	95000.0%	75 - 125
Copper	<0.050	1.00	0.972	93.0%	75 - 125
Zinc	0.107	1.00	1.102	100.0%	75 - 125

Sequence Date(s): 1/23/01

Batch Extraction/Prep Date: 1/22/01

Sample ID - MS/MSD: 2001010115-1
2001010121-1 (Hg)

Data Qualifiers: NONE - associated with this batch of samples.

Project(s) In Batch: 2000120169
2001010098
2001010105
2001010134
2001010115

*sample too bubbly to acquire a
valid reading. Future contamination
would occur if sample allowed to
bubble into instrument.

QC SUMMARY REPORT

QC Batch ID: 12301

Anions by EPA Method 300.0

Laboratory Control Sample (LCS)

CONSTITUENT	Method Blank (ppm)	Spike Added (ppm)	LCS		QC Acceptance Criteria Spike % Recovery (Low - High Limit)
			Result (ppm)	Recovery (%)	
Fluoride	<DL	10.00	9.842	98.0%	90 - 110
Chloride	<DL	50.00	46.311	93.0%	90 - 110
Nitrate	<DL	10.00	10.670	107.0%	90 - 110
Sulfate	<DL	50.00	46.828	94.0%	90 - 110

Sample Matrix Spikes (MS)

CONSTITUENT	Sample Result (ppm)	Sample Dup Result (ppm)	Spike Added (ppm)	MS		QC Acceptance Criteria Spike % Recovery (Low - High Limit)
				Result (ppm)	Recovery (%)	
Fluoride	1.76	1.56	10.00	11.575	98.0%	80 -120
Chloride	240	241	10.00	245.324	51.0%	80 -120
Nitrate	10.3	10.3	10.00	17.754	75.0%	80 -120
Sulfate	270	270	10.00	270.231	1.0%	80 -120

Sequence Date(s):

1/23/01

Batch Extraction/Prep Date:

1/23/01

Sample ID - MS/MSD:

2001010115-2

Data Qualifiers:

NONE - associated with this batch of samples.

Project(s) In Batch:

2001010115

QC SUMMARY REPORT

QC Batch ID: 12201

Total Dissolved Solids by EPA 160.1

Laboratory Control Sample (LCS)

CONSTITUENT	Method Blank	Spike Added	LCS		QC Acceptance Criteria
			Result	Recovery	Spike % Recovery
	(ppm)	(ppm)	(ppm)	(%)	(Low - High Limit)
Total Dissolved Solids	<10.0	380.00	340.00	89.0%	80 - 120

Sample/Sample Duplicate

CONSTITUENT	Sample Result	Sample Dup	Dup	QC Acceptance Criteria
			Recovery	% Recovery
	(ppm)	(ppm)	(%)	(Low - High Limit)
Total Dissolved Solids	1113.00	1183.00	97.0%	75 - 125

Sequence Date(s): 1/22/01

Batch Extraction/Prep Date:

1/22/01

Sample ID - Sample/Dup 2001010115-2

Data Qualifiers: NONE - associated with this batch of samples.

Project(s) In Batch: 2001010115

Laboratory Order Variance & Documentation Tracking Form

MILLENNIUM Laboratories, Inc.

Sample Log-In Check List

☒ No problems were detected during the log-in for the sampling event received.

☐ Please see the item(s) checked below.

Problem(s) related to Shipping and Handling of Coolers & Documentation

- ☐ Shipping/Cooler Custody Seal was damaged
- ☐ Sample(s) received without refrigeration/cool ($> 4^{\circ}\text{C}$)
- ☐ Sample(s) were damaged during shipping (see note below)
- ☐ Documentation incomplete or missing (see note below)

Problem(s) related to specific sections of the Chain of Custody

- ☐ Report To:
- ☐ Billing information:
- ☐ Project information:
- ☐ Collection Date/Time:
- ☐ Sample Matrix
- ☐ Analytical Requested:
- ☐ Broken/Missing Sample(s):

Corrective Action Taken:

Sample Control

Coordinator: CH Date: 1-18-01 Approved by: [Signature]

MILLENNIUM Labs - Project Number

2001- 010115

Date Rec'd 1-18-01

Date Due: 1-25-01

Rush ☐

Client

Project No: FS863

Site: Hebbs

Project Mgr: Paul Berlin

Phone: _____

Report Tracking

Report Type	ML Staff Initials	Date completed
<u>Faxed Rpt</u>		<input type="checkbox"/> No Fax Required
Case Narrative Completed		
Final Rpt.		
Mailed		

Quality Assurance Tracking

Add'l Item(s) client has for this sampling event

Quality Assurance Req'd

- ☐ BTEX or BTEX/MtBE
- ☐ TPH (TX1005)
- ☐ Nitrate/Sulfate
- ☒ Metals
- ☐ VOCs by GC-MS
- ☐ SVOC by GC-MS
- ☐ PAH
- ☐ Pesticides
- ☐ Herbicides
- ☐ PCBs
- ☐ _____

QA/QC Filed

Initials/Date

Variance Filed

Initials/Date

Ger Chem

Analytical Parameters Added:

- ☐ PAH Analyzed Sample # _____
- ☐ _____ Analyzed Sample # _____
- ☐ _____ Analyzed Sample # _____
- ☐ _____ Analyzed Sample # _____

Sub-contracted Analyses

GEOTECHS ML# _____ Sent: _____ Rec'd: _____ Lab _____

INVOICE Tracking

- ☐ FUNDED Project (verify billing address)
- ☐ CASH Project
- ☐ Other: _____

RUSH FEES ☐ Yes ☐ No

Date Invoice Printed

Invoice Number

Invoice Amount

Invoice Created By: _____

☐ Mailed with Report to Project Manager

☐ Other: _____

Notes:

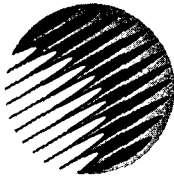
Chain-of-Custody Record

Millennium Labs - Project Number

Page 1 of 1

Page Number Each Chain
PER PROJECT ONLY

REPORT TO:				BILLING INFORMATION				PROJECT INFORMATION				LAB USE ONLY																			
Company: Enercon Services				PO No.:				Project Number: ES863				2000 010115																			
Billing Address: 8866 Gulf Fwy. Suite 380				<input checked="" type="checkbox"/> Invoice per Fee Schedule Established for our firm:				Site Name (limited to 20 characters): Hobbs				<input type="checkbox"/> PAH-Soil: If, C ₆ -C ₂₈ total >100 ppm																			
City: Houston TX Zip: 77017				<input type="checkbox"/> Special Project: Invoice as per project quote. Please attach quotation								<input type="checkbox"/> PAH-Water: If, C ₆ -C ₂₈ total >5.0 ppm																			
Phone: (713) 941-0401				<input type="checkbox"/> Direct Billing-Third Party: Attach sheet or use Remarks section for details				Sampled by: Paul Brodin				Special Reporting Requirements: Fax Results:																			
Fax: (713) 941-0402				<input type="checkbox"/> Priority Project: Lab is Authorized to invoice for RUSH FEES				Print Name(s) Below:				Level II Level III TRPP																			
Report Attn: Paul Brodin				Send Invoice To: <input checked="" type="checkbox"/> Project Manager <input type="checkbox"/> See Remarks				1. Paul Brodin				Other QC Requirements																			
Remarks:				Turnaround Time																											
				<input type="checkbox"/> 10 Working Day																											
				<input checked="" type="checkbox"/> 5 Working Days																											
				<input type="checkbox"/> Other:																											
Lab No.		Sample Identification		Collected		Matrix		Method		Volatiles Organics 8260		Semi-Volatiles 8270		Metals (8) 6010 / 6020		BTEX 8260 / 8021B		TPH 418.1 / 1005 / 1006		PAH 8310 / 8270		WACC Metals		General Chemistry		Comments		Preserved		Total Number of Bottles per location	
1		SWW-1		1/17/01 1630		X		X														X		X						HNO ₃ 1	
2		SWW-1		1/17/01 1630		X		X																X						ice 2	



MILLENNIUM
LABORATORIES, INC.

January 26, 2001

Paul Brodin
Enercon
8866 Gulf Freeway, Suite 380
Houston, TX 77017

Millennium Labs Order Number: 2001010115
Project Name: Hobbs
Project Number: ES863

Dear Mr. Brodin:

Enclosed you will find the results of the samples submitted to Millennium Laboratories on 01/18/01 from the site referenced above.

Your sample "SWW-1" (Millennium ID: 2001010115-1) was randomly selected for use in Millennium's Quality Control Program for Metals Analysis by method 6020. The Matrix Spike (MS) recovery was outside the quality control limit for Chromium and Silver, due to matrix interference. A Laboratory Control Sample (LCS) was analyzed as part of the analytical batch and all recoveries were within acceptable limits.

Your sample "SWW-1" (Millennium ID: 2001010115-1) was randomly selected for use in Millennium's Quality Control Program for Metals Analysis by method 6020. The Matrix Spike (MS) recovery was outside the quality control limit for Sodium, Magnesium, Potassium and Calcium due to the difficulty of recovering a low spike amount with relation to the original unspiked sample. A Laboratory Control Sample (LCS) was analyzed as part of the analytical batch and all recoveries were within acceptable limits.

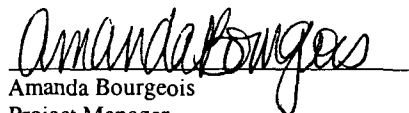
Your sample "SWW-1" (Millennium ID: 2001010115-2) was randomly selected for use in Millennium's Quality Control Program for Anions Analysis by method 300. The Matrix Spike (MS) recovery was outside the quality control limit for Chloride, Nitrate and Sulfate due to the difficulty of recovering a low spike amount with relation to the original unspiked sample. A Laboratory Control Sample (LCS) was analyzed as part of the analytical batch and all recoveries were within acceptable limits.

All procedures and analyses have been reviewed and meet the Quality Control limits established at Millennium Laboratories.

This report retains its validity and integrity only when reproduced in full and accompanied by this letter. Any other use of this report must be granted, in writing, by Millennium Laboratories. All samples pertaining to this Order Number will be disposed of 60 days after the date of receipt, unless otherwise arranged in writing.

Please do not hesitate to contact us if you have any questions or comments concerning this report. Please reference the above Work Order Number.

Sincerely,


Amanda Bourgeois
Project Manager

MILLENNIUM Laboratories, Inc.

1544 SAWDUST ROAD * SUITE 402 * THE WOODLANDS, TEXAS 77380 * 281-362-8490

CLIENT: Paul Brodin
Enercon
8866 Gulf Freeway, Suite 380
Houston, TX 77017

Report No.: 2001010115
Report Date: 01/25/2001

Phone: 713-941-0401

Fax: 713-941-0402

Project Name: Hobbs
Project Number: ES863
Received: 01/18/2001

Sampled by: Paul Brodin

Lab Number

2001010115-1

2001010115-2


Sample Identification

SWW-1

SWW-1

Our letters and reports are for the exclusive use of the client to whom they are addressed and shall not be reproduced except in full without the approval of the testing laboratory. The use of our name must receive our prior written approval. Our letters and reports apply only to the samples tested and are not necessarily indicative of the qualities of apparently identical or similar samples.

MILLENNIUM LABORATORIES, Inc.


Technical - QA/QC review by :


Amanda Bourgeois
Project Manager

Report No.: 2001010115

01/25/2001

Client: Enercon

Page 1 of 1

TEST RESULTS BY SAMPLE

Sample No.: 1	Date Collected: 01/17/2001	Time Collected: 16:30:00	Matrix: Groundwater
Description: SWW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
Calcium	SW-846 3010A/6020	23,138	mg/L	1.000	01/24/2001	KF
Potassium	SW-846 3010A/6020	4,508	mg/L	1.000	01/24/2001	KF
Magnesium	SW-846 3010A/6020	1,005	mg/L	1.000	01/24/2001	KF
Sodium	SW-846 3010A/6020	132,583	mg/L	1.000	01/24/2001	KF
Copper	SW-846 3010A/6010B	<0.050	mg/L	0.050	01/25/2001	KF
Iron	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Manganese	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Zinc	SW-846 3010A/6010B	0.107	mg/L	0.050	01/25/2001	KF
Mercury	SW-846 7470A	<0.002	mg/L	0.002	01/22/2001	TW
Arsenic	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Barium	SW-846 3010A/6020	<1.00	mg/L	1.000	01/23/2001	KF
Cadmium	SW-846 3010A/6020	<0.005	mg/L	0.005	01/23/2001	KF
Chromium	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Lead	SW-846 3010A/6020	<0.015	mg/L	0.015	01/23/2001	KF
Selenium	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF
Silver	SW-846 3010A/6020	<0.050	mg/L	0.050	01/23/2001	KF

Sample No.: 2	Date Collected: 01/17/2001	Time Collected: 16:30:00	Matrix: Groundwater
Description: SWW-1	Project Name: Hobbs		

Test	Method	Results	Units	Detection Limit	Date Analyzed	Analyst
Fluoride	EPA 300.0	1.76	mg/L	0.100	01/23/2001	KF
Chloride	EPA 300.0	240	mg/L	0.100	01/23/2001	KF
Sulfate	EPA 300.0	270	mg/L	1.000	01/23/2001	KF
Nitrate-N	EPA 300.0	10.3	mg/L	0.100	01/23/2001	KF
Bicarbonate/Carbonate	EPA 310.1	91.8/0.32	mg/L	0.100	01/25/2001	KF
Anion/Cation Balance	1030-F	1	%	0.000	01/25/2001	KF
Total Dissolved Solids	160.1	1110	mg/L	10.000	01/22/2001	TW

QC SUMMARY REPORT

QC Batch ID: 12301

Metals by EPA Method 6020

Mercury by Method 7470A

Laboratory Control Sample (LCS) Method Blank Results

CONSTITUENT	Method Blank (ppm)	Spike Added (ppm)	LCS		QC Acceptance Criteria Spike % Recovery (Low - High Limit)
			Result (ppm)	Recovery (%)	
Arsenic	<DL	1.00	1.098	110.0%	75 - 125
Barium	<DL	1.00	1.143	114.0%	75 - 125
Cadmium	<DL	1.00	1.107	111.0%	75 - 125
Chromium	<DL	1.00	0.960	96.0%	75 - 125
Lead	<DL	1.00	1.145	115.0%	75 - 125
Mercury	0.080	0.10	0.175	95.0%	75 - 125
Selenium	<DL	1.00	1.065	107.0%	75 - 125
Silver	<DL	1.00	1.096	110.0%	75 - 125
Sodium	<DL	1.00	0.891	89.0%	75 - 125
Magnesium	0.001	1.00	0.982	98.0%	75 - 125
Potassium	0.007	1.00	0.939	93.0%	75 - 125
Calcium	0.033	1.00	0.943	91.0%	75 - 125
Iron	<DL	1.00	0.983	98.0%	75 - 125
Manganese	0.009	1.00	0.988	98.0%	75 - 125
Copper	0.014	1.00	0.899	88.0%	75 - 125
Zinc	0.082	1.00	0.906	82.0%	75 - 125

Sample Matrix Spikes (MS)

CONSTITUENT	Sample Result (ppm)	Spike Added (ppm)	MS		QC Acceptance Criteria Spike % Recovery (Low - High Limit)
			Result (ppm)	Recovery (%)	
Arsenic	<0.050	1.00	1.082	107.0%	75 - 125
Barium	<2.00	1.00	1.125	105.0%	75 - 125
Cadmium	<0.005	1.00	0.950	95.0%	75 - 125
Chromium	<0.100	1.00	0.736	73.0%	75 - 125
Lead	<0.015	1.00	0.981	98.0%	75 - 125
Mercury	<0.002	0.25	*no	reading	75 - 125
Selenium	<0.050	1.00	1.026	100.0%	75 - 125
Silver	<0.050	1.00	0.019	2.0%	75 - 125
Sodium	132,583	1.00	<132,583	0.0%	75 - 125
Magnesium	1,005	1.00	1119	11000.0%	75 - 125
Potassium	4,508	1.00	<4,508	0.0%	75 - 125
Calcium	23,138	1.00	24088	95000.0%	75 - 125
Copper	<0.050	1.00	0.972	93.0%	75 - 125
Zinc	0.107	1.00	1.102	100.0%	75 - 125

Sequence Date(s): 1/23/01

Batch Extraction/Prep Date:

1/22/01

Sample ID - MS/MSD: 2001010115-1
2001010121-1 (Hg)

Data Qualifiers: NONE - associated with this batch of samples.

Project(s) In Batch: 2000120169
2001010098
2001010105
2001010134
2001010115

*sample too bubbly to acquire a
valid reading. Future contamination
would occur if sample allowed to
bubble into instrument.

QC SUMMARY REPORT

QC Batch ID: 12301

Anions by EPA Method 300.0

Laboratory Control Sample (LCS)

CONSTITUENT	Method Blank (ppm)	Spike Added (ppm)	LCS		QC Acceptance Criteria Spike % Recovery (Low - High Limit)
			Result (ppm)	Recovery (%)	
Fluoride	<DL	10.00	9.842	98.0%	90 - 110
Chloride	<DL	50.00	46.311	93.0%	90 - 110
Nitrate	<DL	10.00	10.670	107.0%	90 - 110
Sulfate	<DL	50.00	46.828	94.0%	90 - 110

Sample Matrix Spikes (MS)

CONSTITUENT	Sample Result (ppm)	Sample Dup Result (ppm)	Spike Added (ppm)	MS		QC Acceptance Criteria Spike % Recovery (Low - High Limit)
				Result (ppm)	Recovery (%)	
Fluoride	1.76	1.56	10.00	11.575	98.0%	80 - 120
Chloride	240	241	10.00	245.324	51.0%	80 - 120
Nitrate	10.3	10.3	10.00	17.754	75.0%	80 - 120
Sulfate	270	270	10.00	270.231	1.0%	80 - 120

Sequence Date(s):

1/23/01

Batch Extraction/Prep Date:

1/23/01

Sample ID - MS/MSD:

2001010115-2

Data Qualifiers:

NONE - associated with this batch of samples.

Project(s) In Batch:

2001010115

QC SUMMARY REPORT

QC Batch ID: 12201

Total Dissolved Solids by EPA 160.1

Laboratory Control Sample (LCS)

CONSTITUENT	Method Blank	Spike Added	LCS		QC Acceptance Criteria
			Result	Recovery	Spike % Recovery
	(ppm)	(ppm)	(ppm)	(%)	(Low - High Limit)
Total Dissolved Solids	<10.0	380.00	340.00	89.0%	80 - 120

Sample/Sample Duplicate

CONSTITUENT	Sample Result	Sample Dup	Dup	QC Acceptance Criteria
			Recovery	% Recovery
	(ppm)	(ppm)	(%)	(Low - High Limit)
Total Dissolved Solids	1113.00	1183.00	97.0%	75 - 125

Sequence Date(s): 1/22/01

Batch Extraction/Prep Date:

1/22/01

Sample ID - Sample/Dup 2001010115-2

Data Qualifiers: NONE - associated with this batch of samples.

Project(s) In Batch: 2001010115

Laboratory Order Variance & Documentation Tracking Form
MILLENNIUM Laboratories, Inc.

Sample Log-In Check List

☒ No problems were detected during the log-in for the sampling event received.

☐ Please see the item(s) checked below.

Problem(s) related to Shipping and Handling of Coolers & Documentation

☐ Shipping/Cooler Custody Seal was damaged

☐ Sample(s) received without refrigeration/cool ($> 4^{\circ}\text{C}$)

☐ Sample(s) were damaged during shipping (see note below)

☐ Documentation incomplete or missing (see note below)

Problem(s) related to specific sections of the Chain of Custody

☐ Report To:

☐ Billing information:

☐ Project information:

☐ Collection Date/Time:

☐ Sample Matrix

☐ Analytical Requested:

☐ Broken/Missing Sample(s):

Corrective Action Taken:

Sample Control

Coordinator: CH

Date: 1-18-01

Approved by: [Signature]

MILLENNIUM Labs - Project Number

2001- 010115

Date Rec'd 1-18-01

Date Due: 1-25-01

Rush ☐

Client

Project No: FS863

Site: Hebbs

Project Mgr: Paul Berlin

Phone: _____

Report Tracking

Report Type	ML Staff Initials	Date completed
<input checked="" type="checkbox"/> Faxed Rpt.		<input type="checkbox"/> No Fax Required
Case Narrative Completed		
Final Rpt.		
Mailed		

Quality Assurance Tracking

Add'l Item(s) client has
for this sampling event

Quality Assurance Req'd

☐ BTEX or BTEX/MtBE

☐ TPH (TX1005)

☐ Nitrate/Sulfate

☒ Metals

☐ VOCs by GC-MS

☐ SVOC by GC-MS

☐ PAH

☐ Pesticides

☐ Herbicides

☐ PCBs

☐ _____

QA/QC Filed

Initials/Date

Variance Filed

Initials/Date

Analytical Parameters Added:

☐ PAH

Analyzed Sample # _____

☐ _____

Analyzed Sample # _____

☐ _____

Analyzed Sample # _____

☐ _____

Analyzed Sample # _____

Sub-contracted Analyses

GEOTECHS ML# _____

Sent: _____

Rec'd: _____

Lab _____

INVOICE Tracking

☐ FUNDED Project (verify billing address)

☐ CASH Project

☐ Other: _____

RUSH FEES ☐ Yes ☐ No

Date Invoice

Printed

Invoice

Number

Invoice

Amount

Invoice Created By: _____

☐

Mailed with Report
to Project Manager

☐

Other:

Notes:

Chain-of-Custody Record

Millennium Labs - Project Number

Page 1 of 1

LAB USE ONLY

2000 010115

Page Number Each Chain
PER PROJECT ONLY

REPORT TO:

BILLING INFORMATION

PROJECT INFORMATION

Company: Enercon Services
Address: 8866 Gulf Freeway, Suite 380
City: Houston ST: TX Zip: 77017
Phone: (713) 941-0401
Fax: (713) 941-0402
Report Attn: Paul Brodin

PO No.:
☒ Invoice per Fee Schedule Established for our firm:
☐ Special Project: Invoice as per project quote: Please attach quotation
☐ Direct Billing-Third Party: Attach sheet or use Remarks section for details
☐ Priority Project: Lab is Authorized to invoice for RUSH FEES
Send Invoice To: ☒ Project Manager ☐ See Remarks

Project Number ES863

Site Name (limited to 20 characters):

Hobbs

Sampled by:

Print Name(s) Below

1. Paul Brodin

2.

☐ PAH-Soil: If C₆-C₂₈ total >100 ppm

Analyze one sample with the highest C₁₀-C₂₈ concentration

☐ PAH-Water: If C₆-C₂₈ total >5.0 ppm

Special Reporting Requirements: Fax Results: _____

Level II _____ Level III _____ TRPP _____

Other QC Requirements _____

Remarks:

Turnaround Time

☐ 10 Working Day

☒ 5 Working Days

☐ Other:

Lab No. Sample Identification Collected Date Time Matrix W S X G C Method

1 SWW-1 1/17/01 1630 X X X
2 SWW-1 1/17/01 1630 X X X

Volatiles Organics 8260

Semi-Volatiles 8270

Metals (8) 6010 / 6020

BTEX 8260 / 8021B

TPH 418.1/1005/1006

PAH 8310 / 8270

WQCC Metals

General Chemistry

Comments

Preserved

Total Number of Bottles per location

Relinquished by: AP Brodin Date: 1/18/01 Time: 1130

Relinquished by: Date: Time:

Method of Shipment: [see back copy for shipping address & instructions]

☐ Greyhound Express ☐ Next-day Air FedEx-UPS ☐ Contract Courier ☐ Laboratory Personnel ☐ OTC-Delivery From Client

Received by: Douglas Ford Date: 1/18/01 Time: 1130 Condition of Sample(s) Rec'd At Lab

Received by: Date: Time: Custody Seal Intact ☐ Yes ☐ No

Received At Millennium Labs by: Date: Time: Sample(s) Rec'd Iced/Cool ☒ Yes ☐ No

Temperature of Sample(s): 21°C

Price, Wayne

From: Price, Wayne
Sent: Thursday, December 21, 2000 1:51 PM
To: 'ralph.corry@champ-tech.com'
Subject: Champion Hobbs - Testing of off-site water well

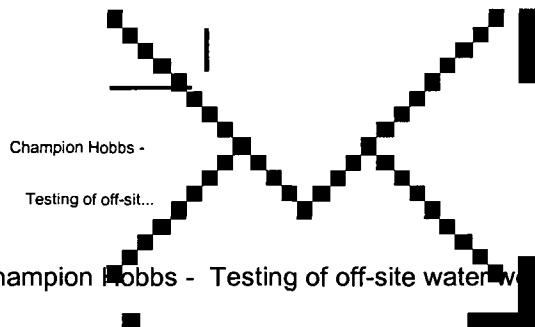
Dear Mr. Corry:

Your verbal request on December 21, 2000 to sample the water well located at the residence located just south of the Hobbs Champion facility to demonstrate that the groundwater is of sufficient quality to be protective of public health is hereby approved as an emergency condition of the remediation process with the following conditions:

Please sample for WQCC metals and general chemistry and submit the results by January 31, 2000. All sampling shall be per EPA approved methods.

Price, Wayne

From: System Administrator[SMTP:postmaster@champ-tech.com]
Sent: Thursday, December 21, 2000 1:57 PM
To: WPrice@state.nm.us
Subject: Delivered: Champion Hobbs - Testing of off-site water well

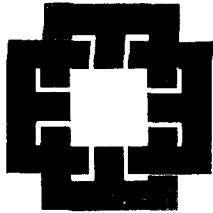


<<Champion Hobbs - Testing of off-site water well>> Your message

To: 'ralph.corry@champ-tech.com'
Subject: Champion Hobbs - Testing of off-site water well
Sent: Thu, 21 Dec 2000 14:51:17 -0600

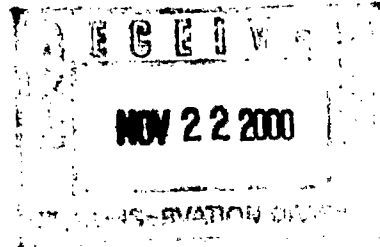
was delivered to the following recipient(s):

Corry,Ralph on Thu, 21 Dec 2000 14:57:07 -0600



ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402



November 20, 2000

Mr. Roger Anderson
Environmental Bureau Chief
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87605

**Subject: Site Investigation Report (SIR) Appendix B
Champion Technologies
Hobbs, New Mexico Facility**

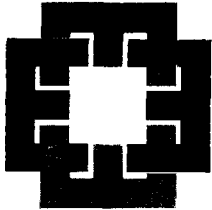
Dear Mr. Anderson:

Please find enclosed two (2) copies of Appendix B of the *Champion Technologies, Inc., 4001 South Highway 18, Hobbs, New Mexico Site Investigation Report*. Please place this in the 3-ring binders to complete the report. If you have any questions or comments pertaining to the SIR, please contact me at (713) 941-0401 or Mr. Ralph Corry of Champion Technologies, Inc. at (281) 431-2561.

Sincerely,

ENERCON SERVICES, INC.

Michael Amabisco
Project Manager



ENERCON SERVICES, INC.
An Employee Owned Company

8866 Gulf Freeway
Suite 380
Houston, TX 77017
(713) 941-0401
Fax: (713) 941-0402

November 10, 2000

Mr. Roger Anderson
Environmental Bureau Chief
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87605

**Subject: Site Investigation Report (SIR)
 Champion Technologies
 Hobbs, New Mexico Facility**

Dear Mr. Anderson:

Please find enclosed two (2) copies of the *Champion Technologies, Inc., 4001 South Highway 18, Hobbs, New Mexico Site Investigation Report*. Please note that Appendix B is missing from the report. Due to technical difficulties, Appendix B was not finalized when the SIR was sent out. It will be sent as an addendum on November 20, 2000. If you have any questions or comments pertaining to the SIR, please contact me at (713) 941-0401 or Mr. Ralph Corry of Champion Technologies, Inc. at (281) 431-2561.

Sincerely,

ENERCON SERVICES, INC.

Michael Amabisco
Project Manager

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 12/13/00
or cash received on _____ in the amount of \$ 740⁰⁰
from CHAMPION TECHNOLOGIES
for B-HOBBS FACILITY - FARMINGTON GW-199-136
(Facility Name)
Submitted by: WAYNE PRICE / ED MARTIN Date: 1/29/01 (CP No.)
Submitted to ASD by: [Signature] Date: 1/29/01
Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal ☒
Modification _____ Other _____

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

THIS DOCUMENT IS PRINTED ON WHITE PAPER WITH TWO INK COLORS

 **Champion Technologies**

PAYABLES ACCOUNT
P.O. BOX 27727
HOUSTON, TEXAS 77227-7727

Frost National Bank
Corpus Christi, Texas 78411

W0094

DATE

12/13/00

CHECK AMOUNT

*****740.00

SEVEN HUNDRED FORTY DOLLARS 00*CENTS

PAY TO:

WATER QUALITY MANAGEMENT
C/O OIL CONSERVATION DIV.
2040 SOUTH PACHECO
SANTA FE, NM 87505

[Signature]

GW-199 350

GW-199-13670



P.O. BOX 450499
HOUSTON, TEXAS 77245-0499

Telephone (281) 431-2561
Fax (281) 431-1655

CERTIFIED RETURN RECEIPT NO. 7099 3400 0017 1144 7511

December 18, 2000

Mr. Wayne Price
Energy, Minerals and Natural Resources Department
Oil Conservation Division (OCD)
2040 South Pacheco
P.O. Box 6429
Santa Fe, NM 87505-5472



Subject: Discharge Plan GW-199, Hobbs Facility
Discharge Plan GW-199-1, Farmington Facility

Dear Mr. Price:

Find enclosed an application for a renewal of the discharge plan (GW-199) for the Hobbs, NM facility. I have enclosed a second copy as required. A copy has been forwarded to Ms. Donna Williams at your Division District Office in Hobbs as well.

Also find enclosed check number 356125 in the amount of \$750.00. Fifty dollars is for the filing fee for Hobbs (GW-199) and \$690.00 is for the Farmington (GW-199-1) renewal flat fee.

If you should have any questions, please contact me at 281-431-2561.

Sincerely,

Ralph Corry

Ralph Corry
Environmental Specialist

RC/mls

Cc: Bingham, Clay (w/o enclosure)
Braddock, Rick (w/o enclosure)
Campbell, Richard
Culpepper, Barry (w/o enclosure)
Davis, Mel (w/o enclosure)
Grahmann, Nick (w/o enclosure)
Meyer, Clarence
Moran, Mike (w/o enclosure)
Morrison, Tommy

Date Invoice#
12/11/00 121100

Description

Amount

740.00

Page Total

740.00

GW-199 OCD Discharge Renewal Fee - \$ 50.00

GW-199-1 OCD Renewal Flat Fee - \$ 690.00

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87501

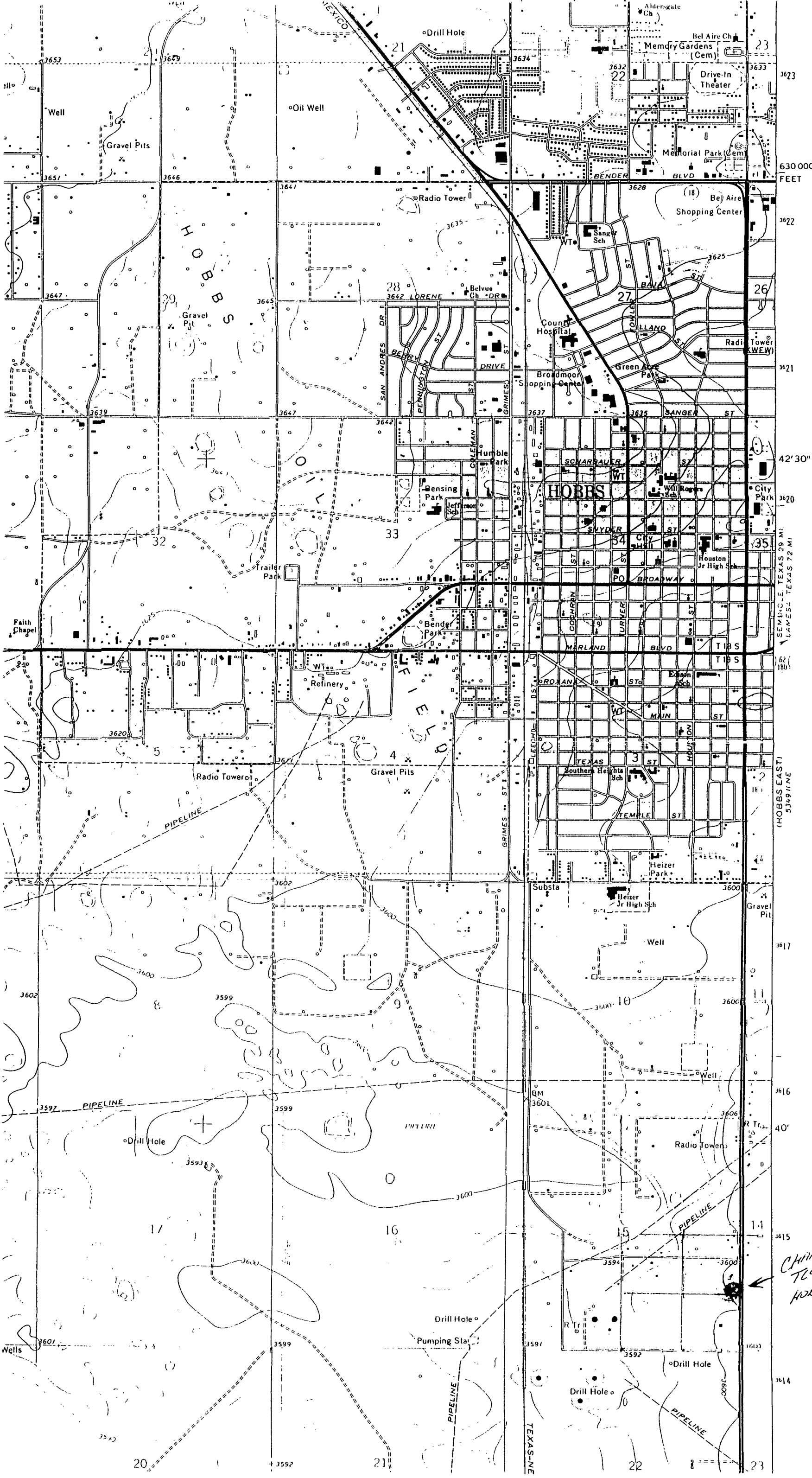
DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

(Refer to OCD Guidelines for assistance in completing the application.)

- I. TYPE: Oilfield Chemical Distribution Site
- II. OPERATOR: Champion Technologies, Inc.
- ADDRESS: P.O. Box 2187, Hobbs, NM 88240
- CONTACT PERSON: Tommy Morrison PHONE: (505) 393-7726
- III. LOCATION: NE/4 SE/4 Section 15 Township 19S Range 38E
Submit large scale topographic map showing exact location.
- IV. Attach the name and address of the landowner of the disposal facility site.
(Does not apply to this facility)
- V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks of the facility.
(See Write-Up)
- VI. Attach a description of all materials stored or used at the facility.
(See Write-Up)
- VII. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
(See Write-Up)
- VIII. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
(See Write-Up)
- IX. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
(Does not apply to this facility)
- X. Attach a routine inspection and maintenance plan to ensure permit compliance.
(See Write-Up)
- XI. Attach a contingency plan for reporting and clean-up of spills or releases.
(See Write-Up)
- XII. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
(Does not apply to this facility)
- XIII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
(See Write-Up)
- XIV. CERTIFICATION
I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Ralph CorryTitle: Environmental SpecialistSignature: Ralph Corry Date: 12/13/00

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.



CHAMPION
TECHNOLOGIES
HOBBS, N.M.

**CHAMPION TECHNOLOGIES, INC.
HOBBS, N.M., - SITE PLAN
(SECTION V)**

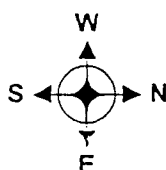
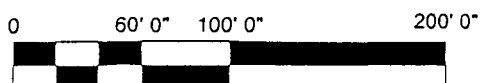
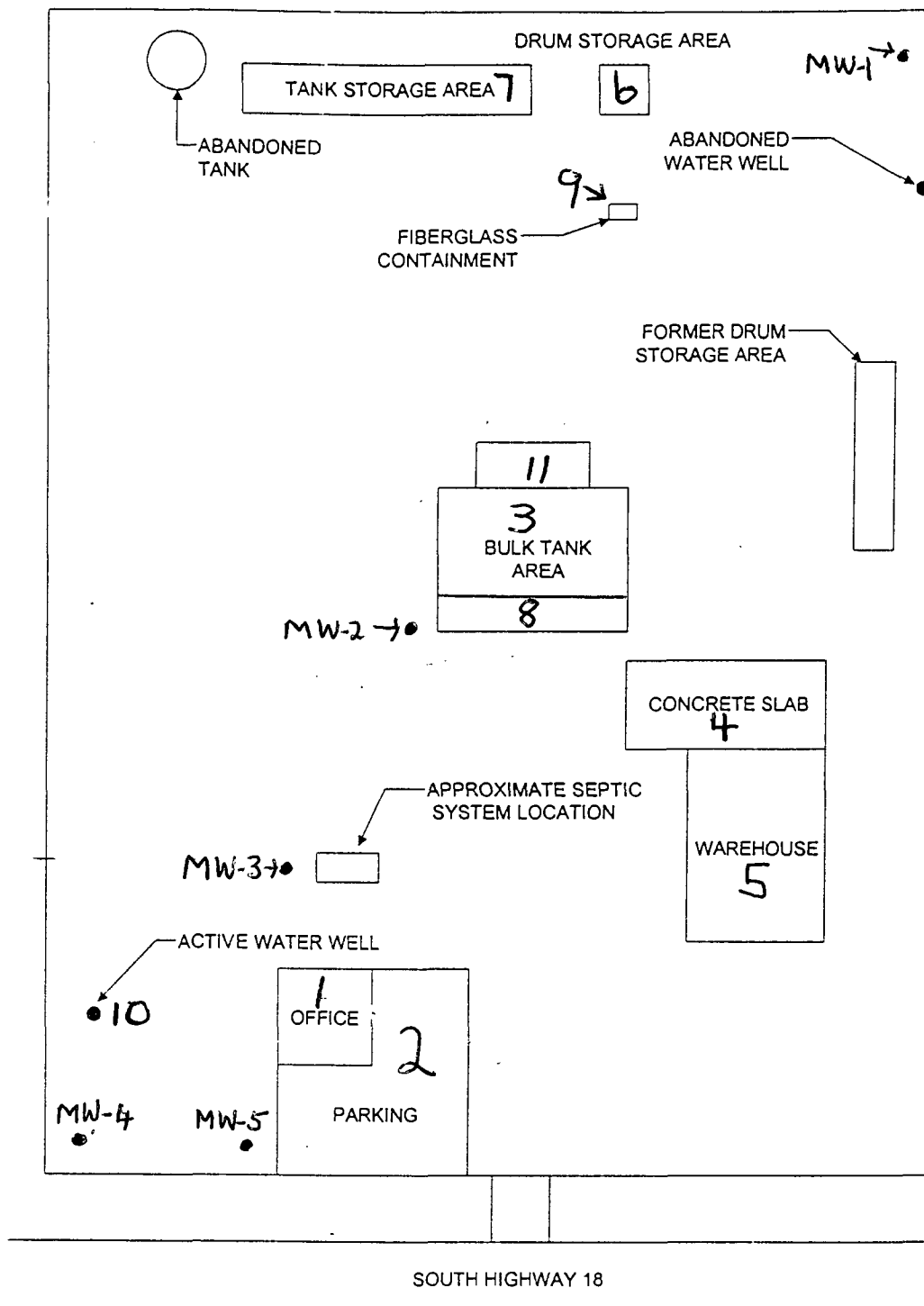
The Champion Technologies, Inc. Hobbs, N.M. Facility, is located approximately 1.7 miles south of Hobbs on Highway 18. The address for the facility is 4001 S. Hwy 18. It occupies a 7 acre rectangular plot on the west side of Highway 18. The surface of the grounds is mostly sand with some caliche and asphalt. The asphalt was left from the previous occupant of this plot.

The Site Plan Map following this description of the facility is numbered and should be referenced with this write-up.

- | | |
|-----------|---|
| Area 1 - | Office |
| Area 2 - | Cemented parking area |
| Area 3 - | Cemented bulk tank area of chemicals |
| Area 4 - | Cemented drum storage area for chemicals |
| Area 5 - | Warehouse, office, and change area, with loading dock on east side |
| Area 6 - | Empty drum storage area |
| Area 7 - | Miscellaneous storage area for old tanks and equipment (no chemicals) |
| Area 8 - | Cemented drum storage area for chemicals |
| Area 9 - | Treating stock chemical with fiberglass secondary containment |
| Area 10 - | Water well |
| Area 11 - | Chemical loading area |
| Area 12 - | Monitoring Wells (MW1 thru MW5) |

The remainder of the grounds is used for equipment storage such as empty storage tanks and treater trucks. The facility is completely enclosed by a chain link fence with an entrance through a gate facing the highway or through the office building. The facility is bordered by the highway on the east side, unoccupied barren land on the west side, a residence and barren land on the south side, and another oilfield service company on the north side.

The grounds of the facility slop down slightly from east to west so that rainwater flows off the property near the northwest corner. There are no surface water bodies in the area or within 1 mile of the facility. Water for the area is supplied by well. However water for consumption is from an off-site water service company.



ENERCON SERVICES, INC.

FIGURE 4
PREVIOUS SAMPLING LOCATIONS
CHAMPION TECHNOLOGIES, INC.

PROJECT NO.: ES-444 DATE: 3/23/00 BY: JLP

Following this site plan description is a list of chemicals found in Areas 3, 4 and 8. There are no chemicals stored in the warehouse. All chemicals for the facility are stored in areas 3, 4 and 8.

Production Chemicals Stored at the Facility (Section VI)

Description of chemicals

Cortrons: Corrosion inhibitors for the oilfield that normally consist of Imadazolines, amines, fatty acids, and various organic solvents. Sometimes the solvent is water. The organic solvents are usually mixed alcohols or heavy aromatic naphthas.

Scortrons: Combination scale and corrosion inhibitors that normally consist of the same things found in corrosion with the addition of phosphonates, amides, and bisulfites.

Gyptrons: Scale treating compounds for the oilfield that are used either to prevent scale from forming or removing it. This line normally consists of products based on water soluble phosphonates either in the neutralized or unneutralized form.

Emulsotrons: Chemicals for treating oilfield oil and water emulsions will normally consist of surfactants in an organic solvent such as heavy aromatic naphtha.

Flexoils: Paraffin treating compounds for the oilfield. Normally consists of high molecular weight polymers in an organic solvent such as xylene, toluene, or heavy aromatic naphtha.

Flotrons: Paraffin treating compounds for the oilfield that generally consist of surfactants in either aqueous or organic solvent. Solvents for organic blends are heavy aromatic naphtha or xylene, etc. Aqueous blends consist of water, methanol, or isopropanol as the solvent system.

Gas Treat: Amine based chemicals for treating sour gas.

Foamatrons: Blends much like Surfatrions chemistry.

Defoamers: Organic solvent based chemicals for preventing or removing foam problems in the oilfield.

Bactrons: Bacteriocides for treating oilfield corrosion problems. These normally consist of aldehyde or quaternary amine chemistry.

Cleartrons: Used for water clarification in the oilfield to remove residual amounts of oil from water. These chemicals normally consist of polymers in an aqueous solvent system.

Xylene & Han: Oil base hydrocarbons used as solvents in oilfield chemical treatment mixtures.

Methanol & IPA: Alcohol used as solvents in oilfield treatment mixtures.

Area 3**HOBBS BULK CHEMICAL**

Chemical Name	Tank Size	Tank Type
Emulsotron X-1161	4,000 Gallon	Steel
Emulsotron X-1021	4,000 Gallon	Steel
Xylene	4,000 Gallon	Steel
Cortron RN-165	4,000 Gallon	Steel
Surfatron DN-89	4,000 Gallon	Steel
Flotron M-45	4,000 Gallon	Steel
Cortron R-2264	4,000 Gallon	Steel
Scortron G-38	4,000 Gallon	Steel
Cortron R-2239	4,000 Gallon	Steel
Gyptron T-114	3,000 Gallon	Poly
Cortron RN-211	3,000 Gallon	Poly
Cortron R-2514	4,000 Gallon	Steel
Scortron GR-99	3,000 Gallon	Poly
Cortron RN-219	3,000 Gallon	Poly
Cortron R-129	4,000 Gallon	Steel

Area 4 & 8**TYPICAL HOBBS DRUM INVENTORY**

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
20003	Gyptron TC-30			
20030	Gyptron TSD			
20045	Gyptron T-130			
20051	Gyptron T-133			
20054	Gyptron T-138			
20144	Gyptron TA-13			
20173	Gyptron T-96			
20176	Gyptron T-57			
20179	Gyptron T-59			
20180	Gyptron T-67			
20190	Gyptron T-115			
20191	Gyptron T-114			
20198	Gyptron T-131			
20199	Gyptron T-124			
20224	Gyptron T-144			
20242	Gyptron T-156			
20253	Gyptron TA-25			
20262	Gyptron T-160			
20280	Gyptron T-186			
20309	Gyptron T-85			
20321	Gyptron T-219			
20338	Gyptron T-242			
20346	Gyptron T-249			
20838	Gyptron T-164			
22117	Gyptron T-120			
20363	Gyptron T-275			
20373	Gyptron T-315			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
10033	Cortron R-2255			
10172	Cortron R-2302			
10190	Cortron R-2314			
10348	Cortron RN-165			
10362	Cortron RH-147			
10480	Cortron RN-178			
10564	Cortron R-2263			
10565	Cortron R-2264			
10642	Cortron RN-187			
10647	Cortron R-2400			
10654	Cortron R-2392			
10694	Cortron RU-189			
10696	Cortron RN-206			
10770	Cortron RN-99			
10785	Cortron R-228			
10965	Cortron RU-160			
10979	Cortron RU-178			
11045	Cortron R-2438			
11048	Cortron R-2440			
11069	Cortron RU-206			
11073	Cortron RU-205			
11080	Cortron Q-28			
11082	Cortron RN-217			
11083	Cortron RP-100			
11113	Cortron RU-216			
11129	Cortron RN-234			
11141	Cortron R-2473			
11149	Cortron RN-240			
11150	Cortron RN-241			
11158	Cortron RU-231			
11163	Cortron R-2479			
11231	Cortron RPA-627			
11245	Cortron R-2485			
11288	Cortron RN-319			
11166	Cortron R-2478			
	Cortron RU-142			
10074	Cortron RH-67			
	Cortron RU-258			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
80961	Emulsotron X-435			
85395	Emulsotron X-733			
80001	Emulsotron X-512			
80005	Emulsotron X-690			
80007	Emulsotron X-690S			
80067	Emulsotron X-185			
80075	Emulsotron XA-42			
80221	Emulsotron X-203			
80251	Emulsotron XA-34			
80421	Emulsotron X-283			
80485	Emulsotron X-242			
80729	Emulsotron X-318			
80782	Emulsotron X- 690B5			
80798	Emulsotron X- 512B5			
80869	Emulsotron X- 299B5			
80251	Emulsotron XA-34			
81089	Emulsotron X-690SB3			
81109	Emulsotron X-453			
81253	Emulsotron XA34B3			
81334	Emulsotron XZ-409			
81375	Emulsotron XM-418			
81576	Emulsotron X-787			
81598	Emulsotron X-805			
85087	Emulsotron X-839			
85394	Emulsotron XA-807			
86241	Emulsotron X-741			
88051	Emulsotron X-1021			
88076	Emulsotron X-1046			
88091	Emulsotron X-1060			
88177	Emulsotron X-1115			
88241	Emulsotron X-1161			
88255	Emulsotron X-1172			
88388	Emulsotron X-1329			
88567	Emulsotron X-1216			
	Emulsotron XF-421/MN53			
85286	Emulsotron X-965			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
60038	Defoamer V-111			
60052	Defoamer V-26			
60056	Defoamer VDF-127			
60084	Defoamer V-134			
60119	Defoamer V-57			
70025	Bactron K-24			
70002	Bactron K-31			
85221	Cleartron ZB167			
85224	Cleartron ZB-168			
85379	Cleartron ZB-199			
85435	Cleartron ZB-206			
88391	Cleartron ZB-196			
30033	Flotron M-78			
30067	Flotron M-157			
30087	Flexoil FM-150			
30147	Flexoil FM-74			
30170	Flexoil FM-94			
30183	Flexoil FM-102			
30185	Flotron M-145			
30203	Flotron MG-51			
30215	Flotron M-152			
30219	Flexoil FM-116			
40136	Flotron M-154			
60056	Flotron M-118			
60084	Flotron MN-53			
60119	Flotron M-136			
90009	XYLENE			
	Flotron M-115			
	HAN			
	CODE - 7			
	TEG-			
	EG			
	IPA			
	METHANOL			

TYPICAL HOBBS DRUM INVENTORY

IBM#	CHEMICAL NAME	DRUMS ON HAND	SUGGESTED ON HAND	LONG HAUL DUE
40136	Surfatron DN-87			
50000	Surfatron DN-71			
50001	Surfatron DP-61			
50006	Surfatron DT-28			
50149	Surfatron DP-85			
50152	Surfatron DN-89			
50180	Surfatron DN-98			
50182	Surfatron DN-100			
50206	Surfatron DQ-60			
50220	Surfatron DT-72			
50221	Surfatron DT-73			
50231	Surfatron DP-99			
50241	Surfatron DN-115			
50245	Surfatron DP-104			
50262	Surfatron DT-78			
50514	Surfatron S-27			
60056	Surfatron DP77MX			
60084	Surfatron DP-63			
60119	Surfatron DN-83			
50183	Surfatron DN-101			
60007	Surfatron DW			
40007	Scortron GV-50			
40057	Scortron G-39			
40088	Gas Treat GT-102			
40098	Scortron G-42			
40121	Scortron GR-104			
40136	Scortron GR-114			
40144	Gas Treat GT-115			
40158	Scortron GR123			
40174	Gas Treat GT-136			
40305	Scortron GR-72			
60056	Scortron GR-100			
60084	Scortron GR-85			
60119	Scortron GR-89			
40306	Scortron GR-99			

HOBBS FACILITY WASTE DISPOSAL
(Section VII and VIII)

Domestic sewage that is generated from this site is from the office and warehouse areas. Sewage from these two building flows into an underground septic tank which is dispersed into the ground through lateral lines. The sewage that flows into the septic system is nothing more than what would be disposed from a household.

On an intermittent basis, some products may become obsolete or off-spec at the facility. If the Hobbs facility cannot reuse these products, some will be shipped to the Odessa Plant to be reused in a finished product. The same is true for the material generated when cleaning the empty drums in the empty drum storage area.

If a material cannot be used in Odessa, then some may be sucked up by our treater trucks at Hobbs and used alongside our corrosion treatment in the oilfield. This material is the Mix Treatment Fluids.

From time to time, a small percentage of the material cannot be used in the field or at Odessa, then it becomes a waste. A determination is then made to decide if the waste is hazardous or non-hazardous based on testing and process knowledge. Most hazardous waste generated at Hobbs will be due to waste being corrosive and/or flammable.

Also waste is generated from floor sweepings and de minimis spills in which absorbent is used to clean up the spill. As above, a determination of hazardous/non-hazardous is then made.

Most waste generated at Hobbs will be shipped to CRS in Hobbs, Rhineco in Arkansas, or WCS in Andrews, Texas for storage/treatment/disposal.

ROUTINE INSPECTION AND MAINTENANCE PLAN
(Section X)

Bulk Tank Area: Visual inspection of tanks, valves, piping, and pumps are done twice weekly. Any leaks are to be corrected immediately if possible. If problem calls for outside assistance, Emergency Coordinator will be notified immediately so that corrective action can be taken ASAP.

Drum Storage Area: Drum area is visually inspected on a daily basis. All drums are stored on a cemented diked containment area. Inspections follow the same inspection routine as the bulk tank area. Should a leak be detected, the drum will be placed inside a temporary fiberglass containment box and redrummed or overpacked. All leaks will be reported immediately to the Emergency Coordinator. Drums will always be checked for weak spots (rusted areas) or for the possibility of leaking.

Remainder of Plant Grounds: The remainder of the plant will be inspected daily to make sure that there are not any chemicals left in open top drums or containers. Any empty drums will be placed so that the bungs are parallel to the ground. This is to ensure that no residue leaks from the drum.

SPILL/LEAK PREVENTION AND REPORTING PROCEDURES
CONTINGENCY PLAN
(Section XI)

The Hobbs facility handles chemicals in bulk and in drum quantities. The bulk tanks are set in a cemented, curbed area to handle leakage or spills within the curbed area. Should a leak occur in the piping or in one of the bulk tanks, it can normally be controlled by shutting off valves or by transferring chemical to another tank or truck for temporary storage. Champion Technologies, Inc. has personnel that observe this area everyday.

Loading of the bulk tanks is through hoses and fittings from a bulk truck. The connection to the bulk tanks is located inside the curbed area. The truck connection is not. Normal procedure calls for a bucket or pail to be placed under the truck connection to catch any leaks.

Drummed chemicals are stored in cemented secondary containment. Some are stored on wooden pallets and some are not.

EMERGENCY COORDINATOR

The emergency coordinator for the Hobbs facility is Tommy Morrison who is also the District Manager for the Hobbs District. While Mr. Morrison is frequently away from the site to take care of company business, he can still be reached by car phone or beeper. His office has on file (hard copy) a MSDS for every chemical stored on its site. He also has access to a computer MSDS if needed. The coordinator is familiar with this plan and the appropriate response should a significant leak or spill of a hazardous chemical occur. He also has the authority to commit the resources necessary to carry out the plan or response. Whenever there is an imminent or actual emergency situation, the emergency coordinator will immediately:

1. Evaluate the situation and stop the leak or spill if it can be done without risk to health and well being.
2. If it is a small leak or spill that can be handled by the Champion Technologies, Inc. personnel on site, then it should be removed by shovel or the appropriate equipment and absorbent.
3. If the spill or leak is considered a significant one and judged to be a threat to the surrounding area, outside help should be called in with heavy equipment to build earthen berms to contain any runoff.
4. Determine if the RQ of the material has been reached and if it has endangered the health and well being of the public or the environment.
5. Contact Champion Technologies, Inc.'s Environmental, Health and Safety Department for help or to report the incident.
6. Notify the appropriate Local, State, and National authorities (agencies), including the OCD Director at (505) 827-7131.
7. After spill or leak has been stopped, begin steps to remediate affected areas.

HOBBS, NEW MEXICO
4001 South Hwy. 18, 88240, District 30
(505) 393-7726

EMERGENCY NUMBER**911**Request for Fire, Sheriff, and Paramedics

LEPC**(505) 397-9231**

Lea County
300 North Turner
Hobbs, NM 88240
Attn: David Hooten

FIRE DEPARTMENT**911**

Hobbs Fire Department
301 East White Street
Hobbs, NM 88240

(505) 397-7252**HOSPITAL:**

Columbia Lea Regional Hospital
5419 Lovington Hwy.
Hobbs, NM 88240

(505) 392-6581**NATIONAL RESPONSE CENTER****(800) 424-8802**

EMERGENCY RESPONSE CENTER

CHEMTREC**(800) 424-9300**

CHEMICAL REFERRAL CENTER**(800) 262-8200**

PLANT/DISTRICT CONTACTS:

Tommy Morrison

(915) 661-9195 (Mobile Number)

Richard Campbell

(915) 556-1252 (Mobile Number)

SUGGESTED LOCAL NUMBERS:

Vacuum Truck: Pool Service
Key Trucking

(505) 392 2577
(505) 397-4994

Wrecker: P&W Wrecker

(505) 393-3715

MISCELLANEOUS SITE INFORMATION (Section XIII)

The well record for the latest water well that was drilled at the Hobbs facility is attached to this plan. It shows that after you drill 1 foot you reach caliche, and the driller's log shows caliche for the next 20 feet. While caliche is not cement, it is a fairly hard and impermeable surface itself. A spill or leak is not going to penetrate far if attended to properly. Caliche can also act as an absorbent because of the clays that are intermixed.

There are many water wells in the immediate area of the Hobbs facility. All water is supplied by well in the surrounding area and there are residences and other companies located nearby. All wells are used by the entity that owns the well. It is not for public supply. The well for the Hobbs facility pumps water from a depth of 44 to 133 feet that consists primarily of sand and sandstone. An analysis of the well water is attached. A chemical spill or leak would have to penetrate more than 40 feet of caliche and sandstone to reach the ground water. If this plan is followed, the Hobbs facility should hardly ever be a threat to contaminate ground water.

Flooding is not a problem. Stormwater normally exits the property as quickly as it accumulates. Sometimes it does rain hard enough to have standing water on the property, but this is not to say that the property is flooding. The only reason that Champion Technologies, Inc. might want to take measures to control runoff is in case there is a significant spill or leak from an onsite tanker or in the bulk tank farm area. This would only apply in the situation where there is rain and a large amount of chemical on the ground or in a diked area that might run over onto the ground.

The Hobbs facility is actually a very simple operation. There are no surface impoundments, pits, or areas where fluids are allowed to evaporate from the ground. It is also believed that groundwater contamination is reduced to nil if this plan is followed and good prevention common sense is used by the Hobb's personnel.

STATE ENGINEER OFFICE
WELL RECORD

Section 1. GENERAL INFORMATION

Owner of well Jim Spradley Owner's Well No. _____
Street or Post Office Address P.O. Box 2187
City and State Hobbs, N.M. 88240

Well was drilled under Permit No. L-10,322 and is located in the:
a. NE 1/4 SE 1/4 NW 1/4 SE 1/4 of Section -17-15 Township 19S Range 38E N.M.P.M.
b. Tract No. _____ of Map No. _____ of the _____
c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in Lea County.
d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
the _____ Grant.

Drilling Contractor Alan Eades License No. WD-1044
Address 1200 E. Bender, Hobbs, N.M. 88240
Drilling Began 4-13-93 Completed 4-13-93 Type tools Rotary Size of hole 8 in.
Elevation of land surface or _____ at well is _____ ft. Total depth of well 133 ft.
Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well 44 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
44	133	89	Sand & Sandstone Stringers sandstone, Sand & Gravel	35

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To
5 3/4	160psi				133		113	133

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				

Section 5. PLUGGING RECORD

Plugging Contractor _____
Address _____
Plugging Method _____
Date Well Plugged _____
Plugging approved by: _____

State Engineer Representative

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received May 7, 1993

Quad _____ FWL _____ FSL _____

File No. L-10,322 Use D & S Location No. 19.38.15.42424

P. O. BOX 1468
MONAHANS, TEXAS 79756
PH. 943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

TO: Mr. Robert Middleton
P. O. Box 2187, Hobbs, NM 88240

LABORATORY NO. 495145
SAMPLE RECEIVED 4-24-95
RESULTS REPORTED 4-26-95

COMPANY Champion Technologies, Inc. LEASE _____

FIELD OR POOL _____

SECTION _____ BLOCK _____ SURVEY _____ COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Drinking water - taken @ Hobbs laboratory.
NO. 2 _____
NO. 3 _____
NO. 4 _____

REMARKS: _____

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0025			
pH When Sampled				
pH When Received	7.00			
Bicarbonate as HCO ₃	244			
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	520			
Calcium as Ca	168			
Magnesium as Mg	24			
Sodium and/or Potassium	138			
Sulfate as SO ₄	86			
Chloride as Cl	376			
Iron as Fe	0.04			
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	1,036			
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen				
Hydrogen Sulfide	0.0			
Resistivity, ohm-cm at 77° F.	6.11			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				
Nitrate, as N	1.4			

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

By Waylan C. Martin, M.A.

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: 12/12/00 Time: 11:30 AM

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☐ Brine St. ☐ Oilfield Service Co. ☒
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐
Other ☐ _____

Discharge Plan: No ☐ Yes ☒ DP# _____

FACILITY NAME: CHAMPION TECHNOLOGIES - HOBBS YARD

PHYSICAL LOCATION: 4001 EUNICE HWY - HOBBS NM

Legal: QTR _____ QTR _____ Sec _____ TS _____ R _____ County LEA

OWNER/OPERATOR (NAME) CHAMPION TECHNOLOGIES

Contact Person: _____ Tele:# _____

MAILING

ADDRESS: _____ State _____ ZIP _____

Owner/Operator Rep's: TOMMY MORRISON - MGR

OCD INSPECTORS: W PRICE

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

OK

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

OK

3. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

OK

4. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

OK

5. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

OK

6. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

OK

7. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

NA

8. Onsite/Offsite Waste Disposal and Storage Practices: Are all wastes properly characterized and disposed of correctly? Does the facility have an EPA hazardous waste number? Yes No

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES ☒ NO ☐ IF NO DETAIL BELOW.

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO ☐ YES ☒ IF YES DESCRIBE BELOW! Undetermined ☐

OLD LAB SEPTIC SYSTEM - CLOSED CHAMPION IS INVESTIGATING
FOR CONTAMINATION

10. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

EXCELLANT

11. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

12. Does the facility have any other potential environmental concerns/issues?

GROUNDWATER CONTAMINATION / OLD PITS

13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?

14. ANY WATER WELLS ON SITE? NO ☐ YES ☒ IF YES, HOW IS IT BEING USED?

ONE ACTIVE - 2 CLOSED
5 ACTIVE MONITOR WELLS ON SITE

Miscellaneous Comments:

FACILITY MANAGER HAS MADE VAST IMPROVEMENTS IN
HOUSEKEEPING AND PROCESS AREAS.

Number of Photos taken at this site: _____
attachments-