

GW - 276

**PERMITS,
RENEWALS,
& MODS
Application**

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



AUGUST 14, 2012

Ms. Stacey Owens
Hydrostatic Pipe Service
P.O. Box 2428
Hobbs, NM 88240

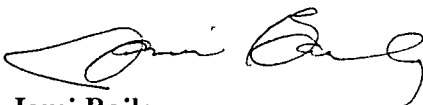
Dear Ms. Stacey Owens:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that one of your facilities with an expired or soon to be expired permit does not require a Water Quality Control Commission (WQCC) Discharge Permit. This means that the WQCC Discharge Permit **GW - 276** (Hydrostatic Pipe Service - Hobbs) is hereby rescinded and you are not required to proceed with the renewal of this expired or soon to expire WQCC Discharge Permit. OCD will close this permit in its database.

Because this WQCC Discharge Permit is no longer valid, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will make an inspection of your facility to determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit. If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.


Jami Bailey
Director

JB/gvg

RECEIVED

2009 JAN 2 PM 2 25

ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. The flat fee for an oil and gas service company is \$1700.00 and was already submitted and processed by the OCD on June 20, 2008.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on February 10, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act (Chapter 74, Article 6, NMSA 1978) and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its June 2008 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all

pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD performed an inspected this facility on August 21, 2007. Stacey Owens and Leonard Lowe were in attendance. All photographs referenced below are located in the attachment of this permit. The inspection concluded the following:

Photos 1 – 5, 7 – 10: Several barrels on location were improperly stored. All barrels empty or partially full need to be properly placed. See condition 7 for details. Hydrostatic Pipe services shall reconfigure all their tanks and barrels appropriately.

Photo 11: The secondary containment area is missing a cap for the large AST's located on the south end of the facility. Place proper cap over drainage conduit.

Photo 6: A cap is missing for this secondary containment area. Place proper cap over drainage conduit.

All photos: the overall facility has some housekeeping issues. Hydrostatic Pipe Services shall maintain proper upkeep of their facility.

Hydrostatic Pipe Services shall submit a report resolving these findings of this inspection within **90 days** from this permit date, by **March 3, 2009**. The report shall be accompanied by photographs.

The OCD request that this permit be presented to all its employees within the 90 days and a copy be kept onsite at all times. The OCD request the identification of ALL sumps located on site with volumetric capacity and last hydrostatic test results within the report. Hydrostatic Pipe shall ensure that the next renewal application be submitted to the OCD as stated within the permit conditions, **failure to do so is a violation of the WQCC Discharge Permit.**

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Hydrostatic Pipe Service
Company Name-print name above

STACEY OWENS
Company Representative- print name

SA O
Company Representative- Signature

Title Safety Manager

Date: 12-30-08



Photo 1: Unidentified barrel.



Photo 2: Hydrocarbons near barrels. Barrels unidentified.



Photo 3: House keeping concern.



Photo 4: Questionable barrels not labeled.



Photo 5: Open top barrels, housekeeping concern. Barrels not labeled.



Photo 6: Cap missing on secondary, soil contamination.

OCD Inspection: Hydrostatic Pipe Service Inc. GW - 276

Inspectors: Leonard Lowe

Company Rep: Mr. Stacey Owens, Safety Manager

Date: 08.21.07

Time: 2:50 – 3:40

Page 2



Photo 7: Barrel not in a containment.



Photo 8: Barrel located on ground.



Photo 9: Tank and barrels located directly on ground no containments.



Photo 10: Bung missing from unidentified barrel on ground.



Photo 11: Cap missing on secondary containment.



Photo 12: House keeping concern.

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop

Cabinet Secretary

Reese Fullerton

Deputy Cabinet Secretary

Mark Fesmire

Division Director

Oil Conservation Division



December 3, 2008

Mr. Stacey Owens
Hydrostatic Pipe Service
P.O. 2428
Hobbs, New Mexico 88240

Re: Discharge Permit Renewal
Oil and gas service company, GW-246
SE/4 SW/4 Section 32, Township 18 South, Range 38 East, NMPM,
Lea County, New Mexico

Dear Mr. Owens:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **Hydrostatic Pipe Service.,** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit.** Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Leonard Lowe of my staff at (505-476-3492) or E-mail leonard.lowe@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

A handwritten signature in dark ink, appearing to read "W Price", is written over the word "Sincerely,".

Wayne Price

Environmental Bureau Chief

Attachments-1

xc: OCD District Office



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19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

Mr. Stacey Owens
Hydrostatic Pipe Services
GW-276
December 3, 2008
Page 7

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title _____

Date: _____



Photo 1: Unidentified barrel.



Photo 2: Hydrocarbons near barrels. Barrels unidentified.



Photo 3: House keeping concern.



Photo 4: Questionable barrels not labeled.



Photo 5: Open top barrels, housekeeping concern. Barrels not labeled.



Photo 6: Cap missing on secondary, soil contamination.



Photo 7: Barrel not in a containment.



Photo 8: Barrel located on ground.



Photo 9: Tank and barrels located directly on ground no containments.



Photo 10: Bung missing from unidentified barrel on ground.



Photo 11: Cap missing on secondary containment.



Photo 12: House keeping concern.

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Wednesday, September 03, 2008 2:46 PM
To: 'hydrotest@leaco.net'
Cc: Johnson, Larry, EMNRD
Subject: GW-276, Hydrostatic test Admin. Complete
Attachments: GW-276, Admin Complete Letter.pdf; GW-276, Draft Permit.pdf; GW-276 OCD PN.pdf

Mr. Stacey L. Owens,

The submitted discharge plan application for this facility has been determined to be administratively complete.


Please resubmit your version of the public notice for review.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/oed/>

9/3/2008



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor
Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



September 3, 2008

Mr. Stacey Owens
P.O. Box 2428
Hobbs, N.M. 88240

Re: Discharge Plan Renewal Permit GW-276
Hydrostatic Pipe Service
Oil and Gas Service Company
Lea County, New Mexico

Dear Mr. Owens:

The New Mexico Oil Conservation Division (NMOCD) has received Hydrostatic Pipe Services' request and initial facility fee of \$1800.00, dated June 12, 2008, to renew GW-276 for their Oil and Gas Service Company, 3030 W. Marland, Hobbs, located in the SE/4 SW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The initial submittal provided the required information in order to deem the application "administratively" complete.

Therefore, the New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the NMOCD. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or leonard.lowe@state.nm.us. On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,



Leonard Lowe
Environmental Engineer

LRL/lrl

xc: OCD District I Office, Hobbs





New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor
Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



September 3, 2008

Mr. Stacey Owens
Hydrostatic Pipe Service
P.O. 2428
Hobbs, New Mexico 88240

Re: **DRAFT** Discharge Permit Renewal
Oil and gas service company, GW-246
SE/4 SW/4 Section 32, Township 18 South, Range 38 East, NMPM,
Lea County, New Mexico

Dear Mr. Owens:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **Hydrostatic Pipe Service.**, (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 45 days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

The final permit should be issued in approximately 45 days. If you have any questions, please contact Leonard Lowe of my staff at (505-476-3492) or E-mail leonard.lowe@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

Attachments-1
xc: OCD District Office



ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. The flat fee for an oil and gas service company is \$1700.00 and was already submitted and processed by the OCD on June 20, 2008.
2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on February 10, 2012** and an application for renewal shall be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with an approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.*
3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
4. **Owner/Operator Commitment:** The owner/operator shall abide by all commitments submitted in its June 2008 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
5. **Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification to the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
6. **Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste

stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemical and other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g. liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids at or near atmospheric temperature and pressure are exempt from this containment requirement.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections of the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines

A. The owner/operator shall test all underground process wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, test at three pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 15 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD performed an inspection of this facility on August 21, 2007. The following are concerns identified within the facility.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the

department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative-print name

Company Representative- Signature

Title

Date:

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-276) Hydrostatic Pipe Service, Inc. 3030 West Marland, Hobbs, N.M. 88240 has submitted a renewal discharge plan application for their previously expired permit for their Oil and Gas Service Company, located in SE/4 SW/4 of Section 32, Township 18 South, Range 12 West, NMPM, Lea County, New Mexico. The facility stores and maintains trucks used to test tubing in oil and gas wells. Approximately 1200 gallons/year of wash down water, 360 gallons/year of used motor oil, 7000 gallons of diesel and 5000 gallons/year of brine water are used, generated and stored on site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 34 feet, with a total dissolved solids concentration of approximately 1310 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of

September, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Alamosa, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87401
District IV
1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Oilfield Tubing testing GW-276

2. Operator: Hydrostatic Pipe Service

Address: 3030 W. Marland

Contact Person: Stacey Owens Phone: 393-7508

3. Location: SE /4 SW /4 Section .32 Township 18S Range 38E
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Stacey L. Owens

Title: Safety Manager

Signature: [Signature]

Date: 6-12-08

E-mail Address: hydrosta@leaco.net

HYDROSTATIC PIPE SERVICE
P.O. BOX 2428
HOBBS, NM 88240

DISCHARGE PLAN

Revised 6-12-08

Discharge Plan Application for
oilfield service Facilities

Submitted by: Hydrostatic Pipe Service, Inc.
P.O. box 2428
Hobbs, New Mexico 88240

- I. Type: *Pressure-testing of oilfield tubular goods.*
- II. Operator: Hydrostatic Pipe Service, Inc.
P.O. Box 2428
Hobbs, New Mexico 88240
- Contact Stacey Owens
(505)-393-7508
- III. Location: SE/4 SW/4 SCCT.32 T18S R38E Lea County N.M.
3030 W. Marland
Hobbs, New Mexico 88240
- IV. Land Owner: Carol Deming
920 Jicarilla
Hobbs, New Mexico 88240
(505)-392-8282

EXHIBIT A

- V. Facility Description (Diagram indicating location of fences, pits, dikes,
and tanks on the facility):

EXHIBIT B

- VI. Materials stored or used at the facility:

EXHIBIT C

- VII. Sources of effluent and waste solids generated at the facility:

EXHIBIT D

VIII. Description of current liquid and solid waste collection/storage/disposal Procedures:

EXHIBIT E

IX. Proposed modifications to existing systems:

EXHIBIT F

X. Inspection, maintenance, and reporting:

EXHIBIT G

XI. Spill/leak prevention and reporting procedures (contingency plan):

EXHIBIT H

XII. Site Characteristics:

EXHIBIT I

XIII. Other compliance information:

EXHIBIT J

XIV. Certification:

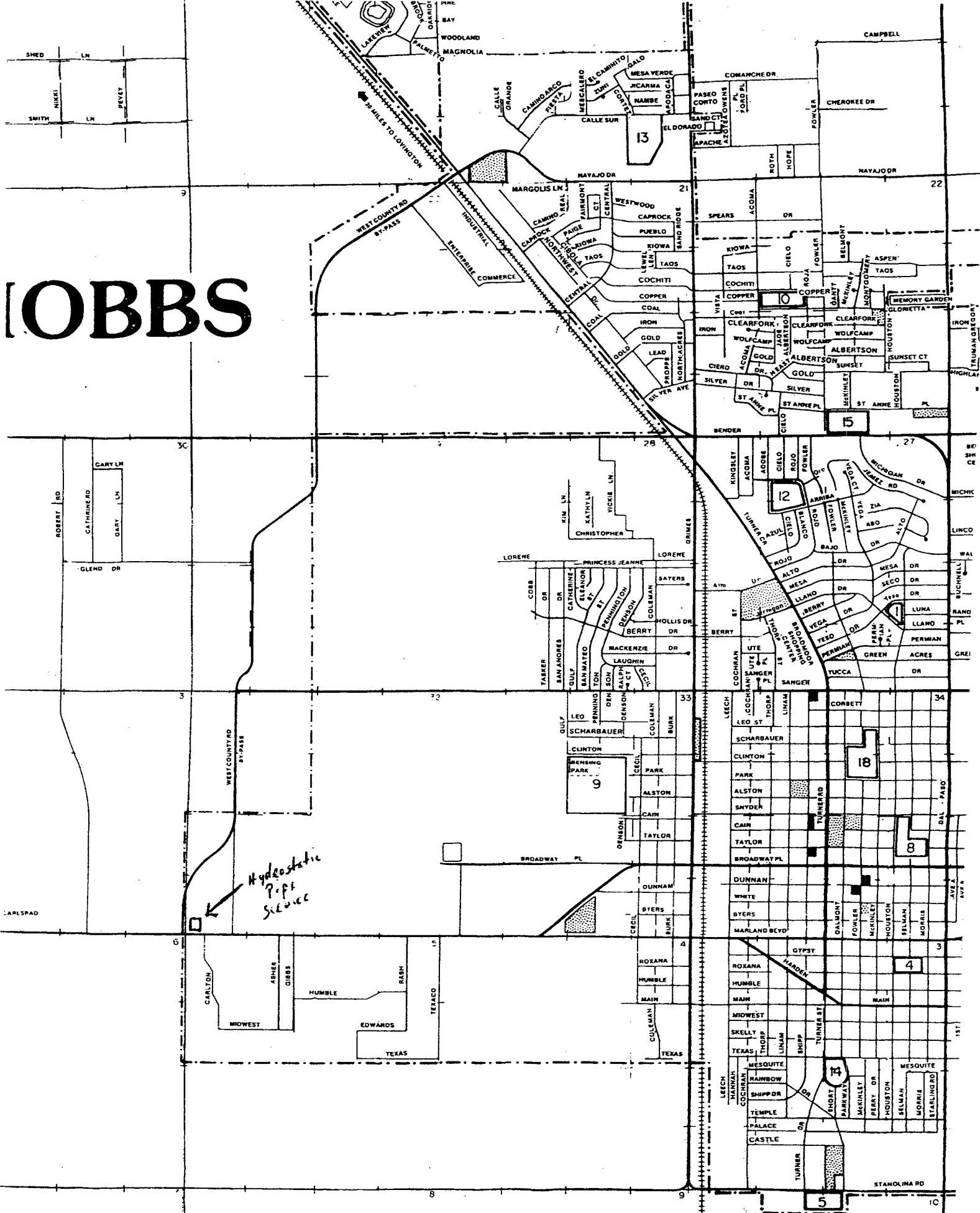
I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief:

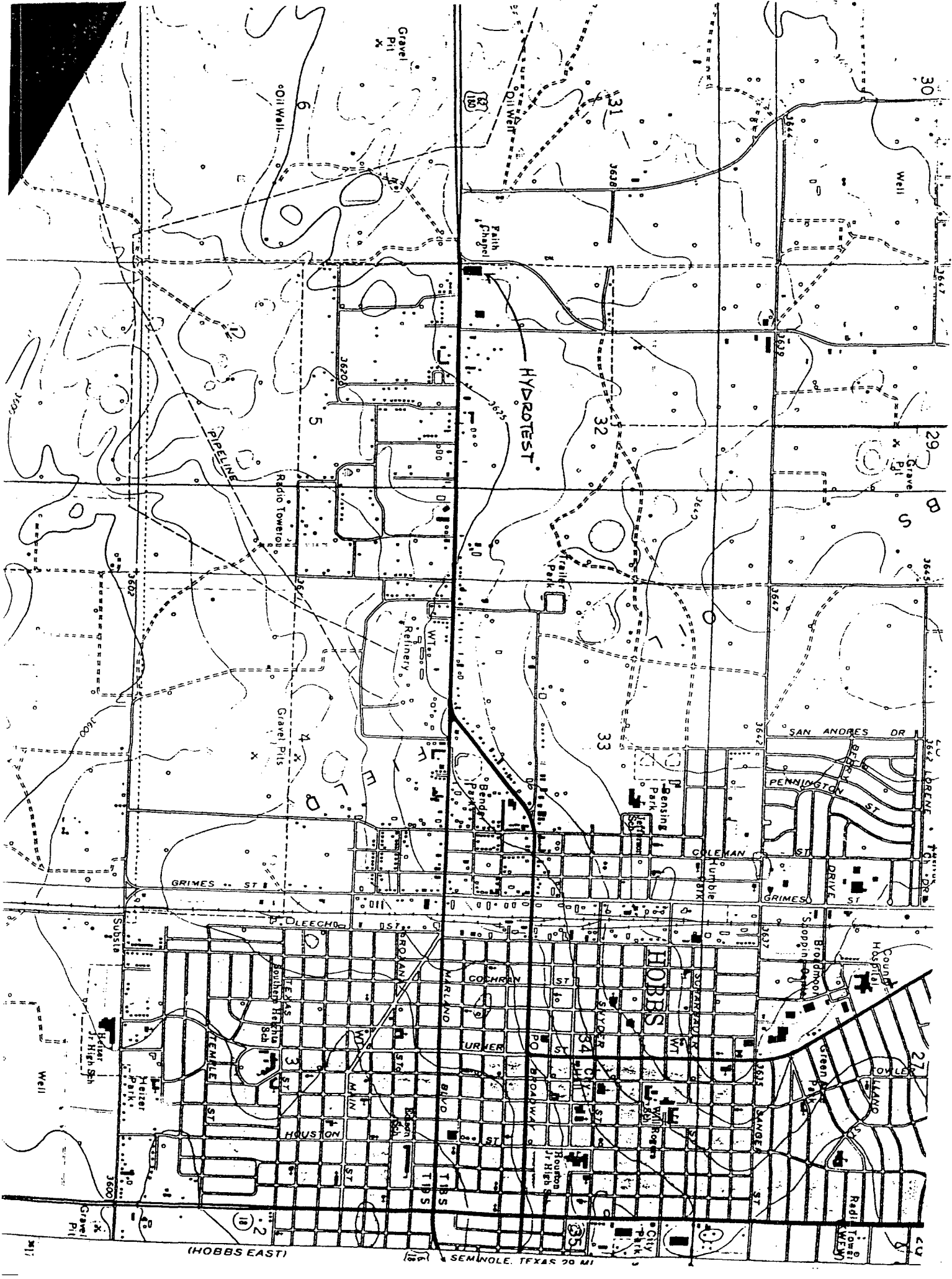
Signature:  Date: 6-12-08
Stacey Owens Safety Mgr.

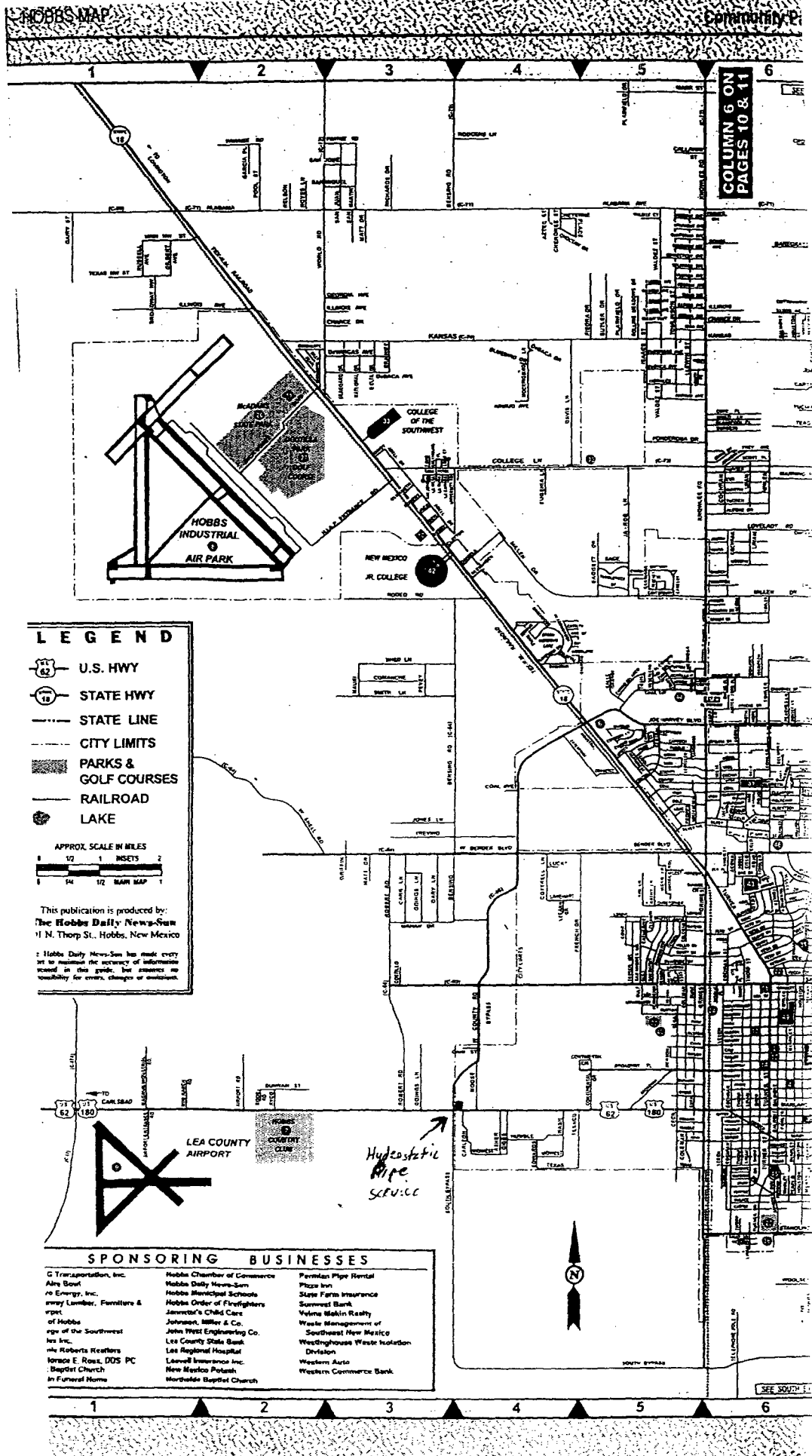
EXHIBIT A

III. Location and Topographic Maps

OBBS

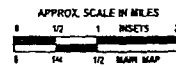






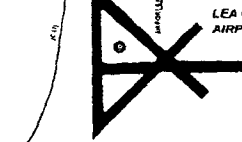
LEGEND

- U.S. HWY
- STATE HWY
- STATE LINE
- CITY LIMITS
- PARKS & GOLF COURSES
- RAILROAD
- LAKE



This publication is produced by:
The Hobbs Daily News-Sun
11 N. Thorp St., Hobbs, New Mexico

The Hobbs Daily News-Sun has made every effort to maintain the accuracy of information shown in this guide, but assumes no responsibility for errors, changes or omissions.



LEA COUNTY AIRPORT

SPONSORING BUSINESSES

- | | | |
|--------------------------------|-----------------------------|-------------------------|
| G. Transportation, Inc. | Hobbs Chamber of Commerce | Perman Pipe Rental |
| Aire Bowl | Hobbs Daily News-Sun | Pizza Inn |
| Energy, Inc. | Hobbs Municipal Schools | Sure Farm Insurance |
| Way Lumber, Furniture & Carpet | Hobbs Order of Firefighters | Summit Bank |
| of Hobbs | Jennett's Child Care | Valve Mokin Realty |
| of the Southwest | Johnson, Miller & Co. | Waste Management of |
| Inc. Inc. | John West Engineering Co. | Southwest New Mexico |
| Mr. Roberts Realtors | Lea County State Bank | Wetmore Waste Isolation |
| George E. Ross, DOS PC | Lea Regional Hospital | Division |
| Realtor Church | Levell Insurance Inc. | Western Auto |
| In Funeral Home | New Mexico Potash | Western Commerce Bank |
| | Morales Baptist Church | |

Hydrostatic
Pipe
Service



SEE SOUTH

EXHIBIT B

V. Facility Description

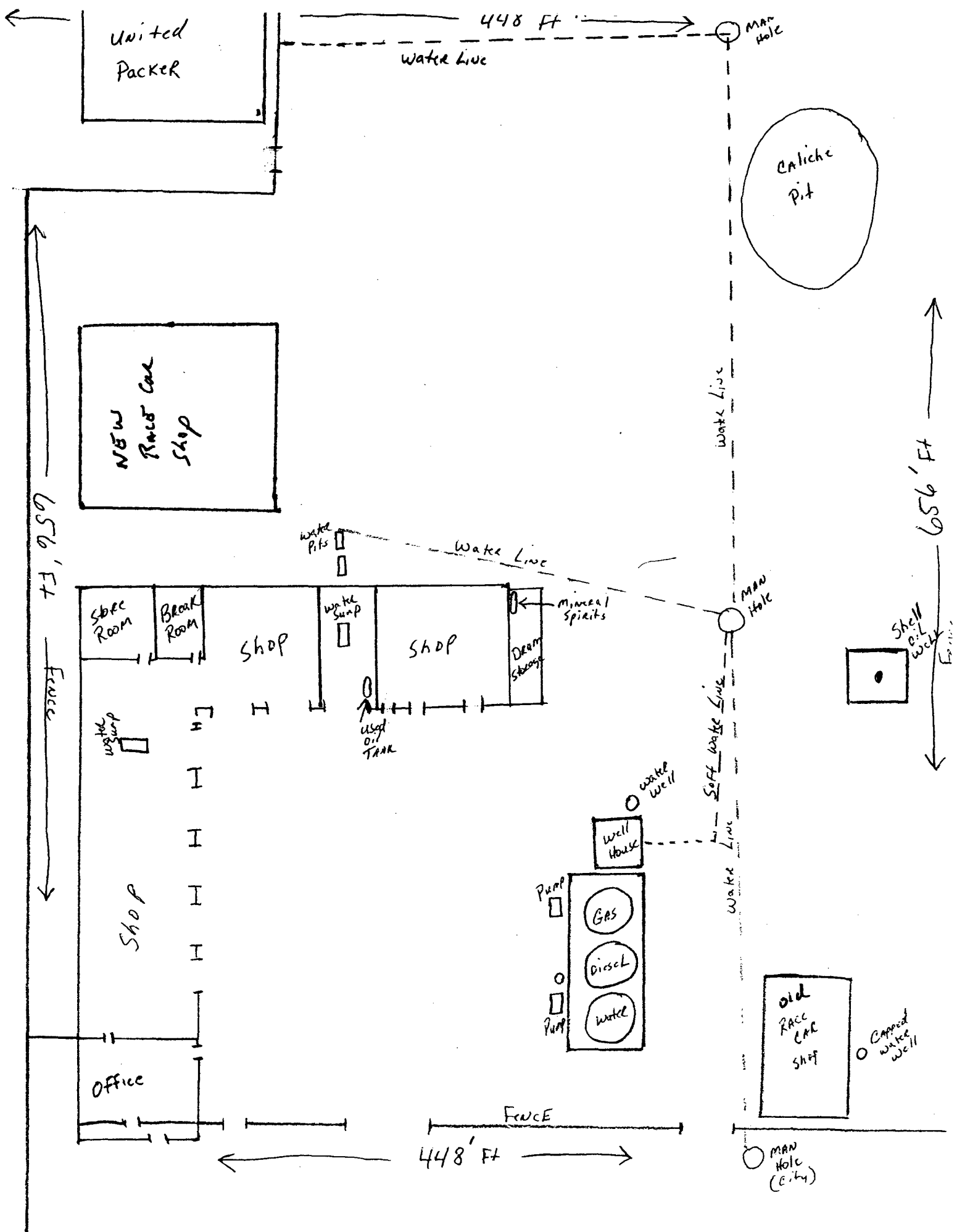


EXHIBIT C

VI. Materials Stored or Used at the Facility

EXHIBIT C

VI. Materials Stored or Used at the Facility

NAME	SOLID OR LIQUID	TYPE OF CONTAINER	ESTIMATED VOLUME	LOCATION
1. Drilling Fluids			N/A	
2. Brines			N/A	
3. Acids/Caustics			N/A	
4. Detergents/soaps				
Hand Cleaner	Liquid	Can	1 Gal	Shop
Zep Toranado	Liquid	Barrel	55 Gal	Shop
5. Solvents and Degreasers				
A. Mineral Spirits	Liquid	Tank	500 Gal	Curbing east
B. Naptha	Liquid	Parts Washer	25 Gal	Shop
6. Paraffin Treatment / Emulsion Breakers			N/A	
7. Biocides				
8. Others				
A. Diesel	Liquid	Tank	7200 Gal	East Side
B. Gasoline	Liquid	Tank	7200 Gal	East Side
C. Gear Lubricants	Liquid	Barrel	30 Gal	Shop
D. Antifreeze	Liquid	Drum	55 Gal	Shop
E. Hydraulic Fluid	Liquid	Drum	55 Gal	Shop
F. Motor Oil	Liquid	Drum	55 Gal	Shop
G. Penetrating Oil	Liquid	Cans	16 Oz	Shop
H. Window Cleaner	Liquid	Cans	16 OZ	Shop
I. Oxygen	Gas	Cylinder	3 Cyl	Shop
J. Acetylene	Gas	Cylinder	3 Cyl	Shop

Material Safety Data Sheets (MSDS) for specific Products are on file in the office And can be furnished upon request.

EXHIBIT D

VII. Sources and Quantities of Effluent And waste Solids Generated At the Facility

Exhibit D

VII. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

WASTE TYPE	SOURCE AND COMPOSITION	VOLUME PER MO.
1. Truck Waste		None
2. Truck, Tank, and Drum Washing		See Next item
3. Steam Cleaning	Effluent from Equipment Cleaning; water, grease And Dirt.	<100gal per mo.
4. Solvent/Degreaser	Parts Washer	~25 gal/yr
5. Spent Acids or Caustics		None
6. Waste Slop Oil		None
7. Used Lubricants and Motor Oils	Equipment Lubricant changes Oil, Transmission Fluids, and Hydraulic Fluids	~30 gal/mo.
8. Oil Filters	Filter Changes	~6 Items/mo
9. Solids and Sludges From Tanks		None
10. Painting work		None
11. Sewage	Restrooms (office and shop) And Wash Basin Gray Water Effluent from Steam Cleaning	Unknown

EXHIBIT D CONTINUED

12. Laboratory Waste		None
13. Other Waste Liquids	Antifreeze	~10 gal/yr
14. Other Waste Solids	Shop Absorbent	~10 lbs/yr

EXHIBIT E

VIII. Current Liquid and Solid Waste Collection/storage/disposal Procedures

EXHIBIT E
VIII. Current Liquid and Solid Waste
Collection/storage/Disposal Procedures

Waste Type	Current Procedures
Steam Cleaning	Steam cleaning effluent is cycled Through a system installed by Mr. Don Trusty. Solids are segregated By two grease traps and then picked By TFH LTD. The liquid effluents Are discharged into the City of Hobbs sewer treatment facility.
Used Lubricants	Used lubricants are kept segregated And are picked up by E&E ENTERPRISE for reclamation.
Used Solvents	Used solvents are kept segregated And are picked up by E&E ENTERPRISE for reclamation.
Oil Filters	Oil Filters are Punctured and drained. Then placed in a dumpster provided By Waste Management of SENM for Disposal in the city landfill. Approved by Mr. Lee Coffman.
Sewage	“Gray water” is discharged into the City of Hobbs Sewage Treatment Facility.
Other Liquid Waste	Used antifreeze is kept segregated and Is picked up by E&E ENTERPRISE For reclamation.
Other Solid Waste	Shop absorbent is also placed in a special Dumpster provided by Waste Management SENM for disposal in the city landfill.

EXHIBIT F

IX. PROPOSED MODIFICATIONS

EXHIBIT F

IX. PROPOSED MODIFICATIONS

- A. The concrete containment around the fuel tanks were resealed to prevent Any leaks that may occur.
- B. All drain plugs in concrete containments shall be properly installed at all Times.
- C. All tanks and drums are to be labeled to identify their contents.
- D. Any empty drum not in containment area shall have Bungs installed and Placed in its side.

EXHIBIT G
X. INSPECTION, MAINTANENCE
AND REPORTING

EXHIBIT G

X. INSPECTION, MAINTENANCE AND REPORTING

Hydrostatic Pipe Service, Inc visually inspects the tanks and concrete containment areas weekly. These inspections are performed by the operations manager and or by the safety manager. These inspections are to be recorded weekly and kept on file in the main office. Any corrective actions needed will be done immediately. The NMOCD will be notified of any leak or spill pursuant to NMOCD rule 116 and WQCC Section 1203. Two (2) copies of NMOCD form "Notification of Fire, Breaks, Spills, Leaks and Blowouts" will be submitted to the Hobbs District Office. All outside containers are inside the concrete containment areas to prevent any contact with runoff.

Hydrostatic Pipe Service, Inc.

FACILITY INSPECTION SHEET FOR SPILLS AND LEAKS

[illegible]

EXHIBIT H

XI. SPILL/LEAK PREVENTION AND REPORTING PROCEDURES (CONTINGENCY PLANS)

EXHIBIT H

XI. SPILL/LEAK PREVENTION AND REPORTING PROCEDURES (CONTINGENCY PLANS)

Should a spill or leak occur at the facility, the person finding the spill or leak will take immediate action to contain the effluent and/or solid waste.

Absorbent, shovels and brooms are located in the main shop, and empty drums are located in the concrete container on the east side of the building. After a spill has been contained, it should be reported immediately to the supervisor on duty as well as the location, nature, and extent of the spill.

Minor spills: Minor spills are to be recovered with an absorbent material such as shop absorbent. The absorbent material will be Collected for proper disposal in an appropriate manner. The NMOCD will not be notified since the spill is not Significant.

Major Spills: Major spills will be contained as soon as possible by Absorbent if appropriate. The absorbent will be collected For proper disposal. The supervisor on duty will determine If other resources are necessary for the immediate Containment and remedy of the spill. These resources may Include, but are not limited to the following:

Ocotillo Environmental	393-6371
Southwest Safety	392-8080
Indian Fire & Safety	393-3093

If the spill contains flammable material, the supervisor on duty shall determine if the Hobbs Fire Department should be notified. This determination will be based upon the volume of the spill and the potential for ignition.

All significant spills will be reported to the NMOCD pursuant to rule 116.

And the appropriate forms will be filed with the Hobbs District Office.

The “Hazardous Material Contingency and Spill Reporting Plan” for Hydrostatic Pipe Service is attached.

HYDROSTATIC PIPE SERVICE,
3030 W. MARLAND
HOBBS, NM 88240
505-393-7508

HAZEDOUS MATERIALS CONTINGENCY
AND SPILL REPORTING PLAN.

6-12-08

Hazardous Material Contingency and Spill Reporting Plan

Purpose:

This contingency plan is designed to minimize hazards to human health or the environment from fires, explosions, or any unplanned sudden or non-sudden release of any hazardous constituents to air, soil, or surface water.

Emergency Coordinator Responsibilities:

The emergency Coordinators For Hydrostatic Pipe Service are

Manuel Luna	505-393-4969 (HM) 505-390-4500 (CELL) 505-393-7588 (WK)
Dean Deming	505-3929456 (HM) 505-390-8114 (CELL) 505-393-7508 (WK)
Stacey Owens	505-392-3472 (HM) 505-390-2214 (CELL) 505-393-7508 (WK)

One of these employees will be at the facility or on call (within a few minutes) at all times. These Emergency Coordinators are responsible for coordinating all emergency response measures. All of the coordinators are thoroughly familiar with all aspects of this plan, all operations and activities at this facility, the location and character of waste handled, the location of all records within the facility, and the facility layout. In addition, these coordinators have the authority to commitment the resources needed to carry out this plan.

General Emergency Procedures

Whenever there is an imminent or actual emergency situation, the Emergency Coordinator must immediately take the following steps:

1. The Emergency Coordinator will notify facility personnel of the emergency situation, and notify local authorities by calling 911 if the emergency appears to offer a potential threat to the immediate area.
2. All employees are to shut down all equipment, electrical and mechanic and report to the office for further instructions.
3. The Emergency Coordinator must immediately identify the character, exact source, amount, and the real extent of any released materials. This must be done by observation or review of the facility records and, if necessary, by chemical analysis.
4. Concurrently, the Emergency Coordinator must assess possible hazards to human health or the environment that may result from the release of fire or explosion, this assessment must consider both direct and indirect effects of the release of fire, explosion (I.e. the effects of any toxic, irritating, or asphyxiating gases that are generated or the effects of any hazardous surface water run-offs from water chemical agents used to control fire and heat induced explosions).
5. Notify the appropriate state and/or local officials if their assistance is needed. These agencies and their phone numbers are as follows:

Agency	Telephone
--------	-----------

Emergency (all)	911
Ambulance	911
Hobbs Fire Department	911
Lea County Sheriff	397-7546
NM State Police	392-5588
Hospital	392-6581
NM Oil Conservation Division	393-6161

Other resources to be used if needed:

Southwest Safety Specialist	392-8080
Indian Fire and Safety	393-3093
Ocotillo Environmental	393-6371

6. If the Emergency Coordinator determines that the facility has a release fire, or explosion which could threaten health or the environment, outside the facility, he must report his findings as follows:

A. If his assessment indicates the evacuation of local areas may be advisable, he must immediately notify appropriate authorities. He must be available to help officials decide whether local areas should be evacuated.

The report must include:

- Name and phone number of reporting party;
- Name and address of facility;
- Time and type of incident (release, fire, explosion)
- Name and quantity of materials involved, to extent.
- The extent of possible injuries.
- The possible hazards to human health, or the Environment, outside the facility.

7. During the emergency, the Emergency Coordinator must take all reasonable measures necessary to ensure that fires, explosions, or other releases do not occur, recur, or spread to other hazardous waste at the facility. These measures must include, where applicable, stopping operations, collecting and containing released waste, and removing or isolating containers.

8. Immediately after an emergency, the Emergency Coordinator must provide for storing and disposing of recovered waste, contaminated soil or surface water, or any other material that results from a release, fire, or explosion at the facility.

9. The Emergency Coordinator must ensure that, in affected area(s) of the facility:

- A. No waste that may be incompatible with the released material is treated, stored, or disposed of until clean up procedures are completed; and

- B. All emergency equipment listed in the contingency plan is cleaned and fit for its intended use before operations are resumed.

10. The Emergency Coordinator must report to the environmental Department for the purpose of notification to the Regional Administrator, and the appropriate state and local authorities including the NM Oil Conservation Division (393-6161) that the facility is in compliance with paragraph (8) before operations are resumed in the affected area(s) of the facility.

11. The Emergency Coordinator must document the time, date, and details of any incident, that requires implementing the contingency plan. Within 15 days after the incident, the Environmental Department must submit a written report on the incident to the EPA Regional Administrator and the New Mexico Department of Environmental Quality. The report must include:

- A. Name, address, and telephone number of the owner or operator.
- B. Name, address, and telephone number of the facility.
- C. Date, time, and type of incident.
- D. name and quantity of material(s) involved.
- E. the extent of any injury, if any;
- F. As assessment of actual of potential hazards to human health or the environment where this is applicable; and
- G. Estimated quantity and disposition of recovered material that resulted from the incident.

EXHIBIT I

XII. SITE CHARACTERISTICS

EXHIBIT I

XII. SITE CHARACTERISTICS

A. Hydrologic/Geologic information

1. To our knowledge there are no bodies of water, streams, water courses or ground water discharge sites within one mile of the perimeter of the facility, any water wells within a one mile radius are for domestic use only.

2. The depth to the ground water is 34 feet. The total dissolved solids or (TDS) concentration is 1310 mg/l.

3. A. soil type (source NM Well Record L-2555, attached)

0-4'	Top Soil
4-25'	Caliche
24-34'	Pack Sand
34-39'	Water Sand (weak)
39-54'	Pack Sand
54-85'	Water Sand
85-94'	Hard Sand Rock
94-101'	Tight sand
101-116'	Water Sand

B. Name of Aquifer: Ogalala

C. Composition of Aquifer: Sand/ss

D. Depth to Rock: Unknown

4. The facility has no experience with the potential of flooding.

EXHIBIT J
XII. OTHER COMPLIANCE
INFORMATION

EXHIBIT J

XII. OTHER COMPLIANCE INFORMATION

A. HYDROSTATIC PIPE SERVICE, INC. is committed to the adherence of the regulations, procedures contained in NMOCD Rule 116 and WQCC Section 1203.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 6/13/08

or cash received on _____ in the amount of \$ 100⁰⁰

from Hydrostatic Pipe Service

for GW-276

Submitted by: Lawrence Zomer Date: 6/20/08

Submitted to ASD by: Lawrence Zomer Date: 6/20/08

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 6/13/08

or cash received on _____ in the amount of \$ 1700⁰⁰

from Hydrostatic Pipe Service

for GW-276

Submitted by: Lawrence Romero Date: 6/20/08

Submitted to ASD by: Lawrence Romero Date: 6/20/08

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 2/13/06
or cash received on in the amount of \$ 340.⁰⁰
from Hydrostatic Pipe Service
for Hydrotest Hobbs GW-276
Submitted by: Lawrence Romero (Family Name) Date: 2/13/06 (DP No.)
Submitted to ASD by: Lawrence Romero Date: 17
Received in ASD by: Date:
Filing Fee New Facility Renewal
Modification Other
Organization Code 521.07 Applicable FY 2001
To be deposited in the Water Quality Management Fund.
Full Payment or Annual Increment ✓


Hydrostatic Pipe Service
P.O. Box 2428
Hobbs, NM 88240
(505) 393-7508

LEA COUNTY STATE BANK
HOBBS, NM 88240
95-183/1122

2/6/2006

PAY TO THE ORDER OF WATER QUALITY MANAGEMENT FUND

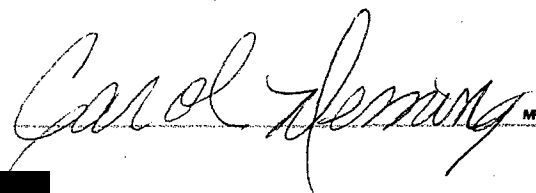
\$ **340.00

Three Hundred Forty and 00/100***** DOLLARS 

WATER QUALITY MANAGEMENT FUND
1220 SOUTH ST. FRANCIS DR.
SANTA FE, NM 87505

5TH AND FINAL INSTALLMENT

GW-276
HYDROTEST-HOBBS



ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 2-17-05
or cash received on 5-31-05 in the amount of \$ 340.00
from HYDROSTATIC PIPE SERVICE
for GW-276

Submitted by: _____ Date: _____

Submitted to ASD by: EO MARTIN Date: 5-31-05

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility Renewal

Modification _____ Other _____
(signature)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

Hydrostatic Pipe Service

P.O. Box 2428
Hobbs, NM 88240
(505) 393-7508

LEA COUNTY STATE BANK
HOBBS, NM 88240
95-183/1122

2/17/2005

PAY TO THE ORDER OF WATER QUALITY MANAGEMENT FUND

\$ **340.00

Three Hundred Forty and 00/100*****DOLLARS

WATER QUALITY MANAGEMENT FUND
1220 SOUTH ST. FRANCIS DR.
SANTA FE, NM 87505

MEMO RENEWAL OF DISCHARGE PLAN GW-276

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 2-9-04,
or cash received on in the amount of \$ 340.00
from Hydrostatic Pipe Service
for Hobbs Facility GW-276
Submitted by: [Signature] Date: 2-25-04 (DP No.)
Submitted to ASD by: Date:
Received in ASD by: Date:
Filing Fee New Facility Renewal ✓
Modification Other (Optional)
Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.
Full Payment or Annual Increment ✓

Hydrostatic Pipe Service
P.O. Box 2428
Hobbs, NM 88240
(505) 393-7508

LEA COUNTY STATE BANK
HOBBS, NM 88240
95-183/1122

2/9/2004

PAY TO THE ORDER OF OIL CONSERVATION DIVISION

\$ **340.00

Three Hundred Forty and 00/100*****

DOLLARS  

OIL CONSERVATION DIVISION
WATER QUALITY MGT. FUND
1220 SOUTH SAINT FRANCIS DR.
SANTA FE, NM 87505

MEMO DISCHARGE PLAN GW-276

[Signature]

MP

Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
CY Reimbursement Project Tax	064	01		2329	900000	2329134		1
Gross Receipt Tax	064	01						2
Air Quality Title V	082	13	1300	1696	900000	4169134		3
PRP Prepayments	248	14	1400	9696	900000	4969014		4
Climax Chemical Co.	248	14	1400	9696	900000	4969016		5
Circle K Reimbursements	248	14	1400	9696	900000	4969248		6
Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		8
Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	340	10
Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
Air Quality Permits	631	31	2500	1696	900000	4169031		12
Payments under Protest	651	33		2919	900000	2919033		13
Xerox Copies	662	34		2349	900000	2349001		14
Ground Water Penalties	662	34		2349	900000	2349002		15
Witness Fees	662	34		2349	900000	2349003		16
Air Quality Penalties	662	34		2349	900000	2349004		17
OSHA Penalties	662	34		2349	900000	2349005		18
Prior Year Reimbursement	652	34		2349	900000	2349006		19
Surface Water Quality Certification	652	34		2349	900000	2349009		20
Jury Duty	652	34		2349	900000	2349012		21
CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
UST Owner's List	783	24	2500	9696	900000	4969201		*23
Hazardous Waste Notifiers List	783	24	2500	9696	900000	4969202		*24
UST Maps	783	24	2500	9696	900000	4969203		*25
UST Owner's Update	783	24	2500	9696	900000	4969205		*26
Hazardous Waste Regulations	783	24	2500	9696	900000	4969207		*28
Radiologic Tech. Regulations	783	24	2500	9696	900000	4969208		*29
Superfund CERCLIS List	783	24	2500	9696	900000	4969211		*30
Solid Waste Permit Fees	783	24	2500	9696	900000	4969213		31
Smoking School	783	24	2500	9696	900000	4969214		32
SWQB - NPS Publications	783	24	2500	9696	900000	4969222		*33
Radiation Licensing Regulation	783	24	2500	9696	900000	4969228		*34
Sale of Equipment	783	24	2500	9696	900000	4969301		*35
Sale of Automobile	783	24	2500	9696	900000	4969302		*36
Lust Recoveries	783	24	2500	9696	900000	4969814		*37
Lust Repayments	783	24	2500	9696	900000	4969815		*38
Surface Water Publication	783	24	2500	9696	900000	4969801		39
Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4969242		40
Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
Radiologic Tech. Certification	987	05	0500	1696	900000	4169005		42
Jst Permit Fees	989	20	3100	1696	900000	4169020		44
JST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
Food Permit Fees	991	26	2600	1696	900000	4169026		46
Other								43

Receipt Tax Required

Site Name & Project Code Required

TOTAL

340.00

Person:

Roger Anderson

Phone:

6-3490

Date:

2-25-04

In ASD By:

Date:

RT #:

ST #:

Hydrostatic Pipe Service

OIL CONSERVATION DIVISION

4TH INSTALLMENT DISCHARGE PLAN GW-276 FOR FEB.

2/9/2004

10183

340.00

RECEIVED

FEB 23 2004

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

100 GENERAL ACCT. L DISCHARGE PLAN GW-276

340.00

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 2/20/03
or cash received on _____ in the amount of \$ 340⁰⁰
from HYDROSTATIC PIPE SERVICE, INC
for HOBBS YARD GW-276
(Facility Name)
Submitted by: WAYNE PRICE Date: 3/4/03 (DP No.)
Submitted to ASD by: WR Date: "
Received in ASD by: _____ Date: _____
Filing Fee _____ New Facility _____ Renewal ☒
Modification _____ Other _____
(Agency)
Organization Code 521.07 Applicable FY 2002 3
To be deposited in the Water Quality Management Fund.
Full Payment _____ or Annual Increment ☒

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

02/20/03 320

THREE HUNDRED FORTY AND 00/100 DOLLARS*****
DATE

-HYDROSTATIC- 340 DOLS 00 CTS
PIPE SERVICE, INC.

AMOUNT

\$*****340.00

PAY
TO THE
ORDER
OF

OIL CONSERVATION DIVISION
WATER QUALITY MGT. FUND
1220 SOUTH SAINT FRANCIS DR.
SANTA FE, NM 87505

Carl Fleming
AUTHORIZED SIGNATURE

ATTACHMENT TO THE DISCHARGE PLAN GW-276 APPROVAL
Hydrostatic Pipe Service, Inc., Hobbs Facility
DISCHARGE PLAN APPROVAL CONDITIONS
May 01, 2002

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a required flat fee of \$1700.00 for oilfield service companies. The flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.
2. Commitments: Hydrostatic Pipe Service, Inc. will abide by all commitments submitted in the discharge plan renewal application dated October 08, 2001, including attachments, subsequent information dated April 18, 2002 and these conditions for approval.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than June 15, 2002 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by July 31 of each year.
9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than June 15, 2002 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by July 31, 2002.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspections will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. And WQCC 1203. to the OCD Hobbs District Office.

13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

Rule 712 Waste: Pursuant to Rule 712 (copy enclosed), disposal of certain non-domestic waste is allowed at solid waste facilities permitted by the New Mexico Environment Department as long as the waste stream is identified in the discharge plan, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division.

The following waste have been Identified in the discharge plan:

- A. Shop absorbent material. OCD classifies this material as a Rule 712.D.(1)(n) waste.
 - B. Oil filters. 712.D.(2)(o).- Requires testing or previous process knowledge.
14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.
15. Storm Water Plan: Hydrostatic Pipe Service, Inc. shall submit a Stormwater run-off plan for OCD approval by July 31, 2002.
16. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

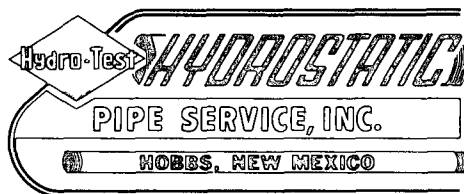
18. **Certification: Hydrostatic Pipe Service, Inc.** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Hydrostatic Pipe Service, Inc.** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **Hydrostatic Pipe Service, Inc.**

Darrell D. Deming, Jr.
Company Representative- print name

 Date July 22, 2002
Company Representative- Sign

Title President



July 22, 2002

RECEIVED

AUG 04 2002

Environmental Bureau
Oil Conservation Division

Mr. Wayne Price
Oil Conservation Divison
1120 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Discharge Plan GW-276; Attachment to the Discharge Plan Approval.
Discharge Plan Approval Conditions.

Dear Mr. Price:

As discussed this past Friday over the telephone, please find enclosed the above subject Attachment which has been accepted by Hydrostatic Pipe Service, Inc.

Also enclosed is our check #30556 in the amount of \$340.00, which covers the 1st installment of the \$1,700.00 flat fee. The remaining four(4) installments will be paid every February through and including February, 2006.

It is my understanding that within 120 prior to February 10, 2007 Hydrostatic Pipe Service is to file a request for renewal, citing any changes in our current Plan and that upon approval of the renewal request, this fee will commence at the regulated cost. Should this be incorrect, please advise. (This is of course, unless the P.M.T.'s that we discussed are approved).

We appreciate your assistance in this matter. Should you have any questions or require additional information, please advise.

Very truly yours,

HYDROSTATIC PIPE SERVICE, INC.

A handwritten signature in cursive script, appearing to read "La Tannia J. Klipstine".

La Tannia J. Klipstine
Office Manager

cc: file

ENCLOSURES

LJK/bd

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 7-22-02,
or cash received on 8-13-02 in the amount of \$ 340

from Hydrostatic Pipe Services, Inc
for Discharge Plan GW-276

Submitted by: Martyn Kieling (Facility Name) Date: 8-13-02 (DP No.)

Submitted to ASD by: Martyn Kieling Date: 8-13-02

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ☒

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment ☒

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

07/22/02 320

AMOUNT

THREE HUNDRED FORTY AND 00/100 DOLLARS*****
DATE

-HYDROSTATIC- 340 DOLS 00 CTS *****340.00
PIPE SERVICE, INC.

PAY
TO THE
ORDER
OF

OIL CONSERVATION DIVISION
WATER QUALITY MGT. FUND
1220 SOUTH SAINT FRANCIS DR.
SANTA FE, NM 87505

AUTHORIZED SIGNATURE

030557

7/22/02

8167	1ST INSTALLMENT	7/22/02	DISCHARGE PLAN GW-276	340.00	340.00	.00	340.00
------	-----------------	---------	-----------------------	--------	--------	-----	--------

SECRET

340.00



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

May 05, 2002

CERTIFIED MAIL

RETURN RECEIPT NO. 7923 4269

Mr. Darrell D. Deming, Jr.
Hydrostatic Pipe Service, Inc.,
P.O. Box 2428
Hobbs, New Mexico 88241

Re: Renewal of Discharge Plan GW-276
Hobbs, NM Facility

Dear Mr. Deming:

The groundwater discharge plan GW-276 for the Hydrostatic Pipe Service, Inc., Hobbs Facility, located in the SE/4 SW/4, Section 32, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter.**

The original discharge plan application was submitted on November 08, 1996 and approved on February 10, 1997 with an expiration date of November 10, 2002. The discharge plan renewal application dated October 08, 2001, including attachments, subsequent information dated April 18, 2002 submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. *FEB 10, 2002*

The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Hydrostatic Pipe Service, Inc. of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve Hydrostatic Pipe Service, Inc. of its responsibility to comply with any other governmental authority's rules and regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Darrell D. Deming, Jr.

May 01, 2002

Page 2

Please note that Section 3104. of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Hydrostatic Pipe Service, Inc. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire February 10, 2007** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved.

The discharge plan application for the Hydrostatic Pipe Service, Inc. , Hobbs Facility, is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee of \$1700.00 for oilfield service companies. The OCD has not received the \$1700.00 flat fee. The flat fee may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval and subsequent installments due on this date of each calendar year.

Please make all checks payable to: Water Quality Management Fund
C/o: Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions, please contact Wayne Price of my staff at (505-476-3487). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

RCA/lwp
Attachment-2
Xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN GW-276 APPROVAL
Hydrostatic Pipe Service, Inc., Hobbs Facility
DISCHARGE PLAN APPROVAL CONDITIONS
May 01, 2002

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a required flat fee of \$1700.00 for oilfield service companies. The flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.
2. Commitments: Hydrostatic Pipe Service, Inc. will abide by all commitments submitted in the discharge plan renewal application dated October 08, 2001, including attachments, subsequent information dated April 18, 2002 and these conditions for approval.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than June 15, 2002 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by July 31 of each year.
9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than June 15, 2002 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by July 31, 2002.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspections will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. And WQCC 1203. to the OCD Hobbs District Office.

13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

Rule 712 Waste: Pursuant to Rule 712 (copy enclosed), disposal of certain non-domestic waste is allowed at solid waste facilities permitted by the New Mexico Environment Department as long as the waste stream is identified in the discharge plan, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division.

The following waste have been Identified in the discharge plan:

- A. Shop absorbent material. OCD classifies this material as a Rule 712.D.(1)(n) waste.
- B. Oil filters. 712.D.(2)(o).- Requires testing or previous process knowledge.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.
15. Storm Water Plan: Hydrostatic Pipe Service, Inc. shall submit a Stormwater run-off plan for OCD approval by July 31, 2002.
16. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

Mr. Darrell D. Deming, Jr.
May 01, 2002
Page 6

18. Certification: **Hydrostatic Pipe Service, Inc.** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Hydrostatic Pipe Service, Inc.** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **Hydrostatic Pipe Service, Inc.**

Company Representative- print name

Company Representative- Sign

Title

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 3/20/01
or cash received on _____ in the amount of \$ 276⁰⁰
from HYDROSTATIC PIPE SERVICE CO.
for HOBBS YARD GW-276

Submitted by: WAYNE PRICE (DP No.) 4/11/01
Submitted to ASD by: [Signature] Date: 4/11/01
Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____
Modification _____ Other _____
(Legend)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment ✓

HYDROSTATIC PIPE SERVICE, INC.
P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

03/20/01 312
DATE AMOUNT

TWO HUNDRED SEVENTY-SIX AND 00/100 DOLLARS*****

-HYDROSTATIC-
PIPE SERVICE, INC. 276 DOLS 00 CTS \$*****276.00

PAY
TO THE
ORDER
OF

NMED WATER QUALITY
MANAGEMENT FUND
2040 SOUTH PACHECO
SANTA FE NM 87505

GW-276

[Signature]
AUTHORIZED SIGNATURE

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 2/15/00,
or cash received on in the amount of \$ 276⁰⁰
from HYDROSTATIC PIPE SERVICES INC
for HOBBS ~~YAAA~~ FACILITY GW276
Submitted by: WAYNE PRICE (Family Name) Date: 2/28/00 (DP No.)
Submitted to ASD by: *[Signature]* Date: 2/28/00
Received in ASD by: Date:

Filing Fee New Facility Renewal ☒

Modification Other
(Specify)

Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment ☒

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

02/15/00 312

TWO HUNDRED SEVENTY-SIX AND 00/100 DOLLARS****DATE**

AMOUNT

-HYDROSTATIC-
PIPE SERVICE, INC.

276 DOLS 00 CTS

\$*****276.00

PAY
TO THE
ORDER
OF

NMED WATER QUALITY
MANAGEMENT FUND

2040 SOUTH PACHECO
SANTA FE

NM 87505

GW-276

[Signature]
AUTHORIZED SIGNATURE

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 2/24/99,
or cash received on _____ in the amount of \$ 276.00

from HYDROSTATIC PIPE SERVICE, INC.

for HOBBS FACILITY GW 276

Submitted by: Wayne Poir Date: 3/26/99

Submitted to ASD by: RC Linder Date: 3/29/99

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other PRO-RATED PAYMENT

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment ✓
3 of 5

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

02/24/99 289
DATE AMOUNT

TWO HUNDRED SEVENTY-SIX AND 00/100 DOLLARS*****

-HYDROSTATIC-
PIPE SERVICE, INC. 276 DOLS 00 CTS

\$*****276.00

PAY
TO THE
ORDER
OF

NMED WATER QUALITY
MANAGEMENT FUND
2040 S. PACHECO
SANTA FE, N.M. 87505

[Signature]
AUTHORIZED SIGNATURE

HYDROSTATIC PIPE SERVICE, INC.

5482	3RD INSTALLMENT	2/23/99	DISCHARGE PLAN GW-276	276.00	276.00	.00	276.00
------	-----------------	---------	-----------------------	--------	--------	-----	--------

HYDROSTATIC PIPE SERVICE, INC.
P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

02/24/99 289
DATE AMOUNT

TWO HUNDRED SEVENTY-SIX AND 00/100 DOLLARS*****

-HYDROSTATIC-
PIPE SERVICE, INC. 276 DOLS 00 CTS

\$*****276.00

PAY
TO THE
ORDER
OF

NMED WATER QUALITY
MANAGEMENT FUND
2040 S. PACHECO
SANTA FE, N.M. 87505


AUTHORIZED SIGNATURE

HYDROSTATIC PIPE SERVICE, INC.

289	NEED WATER QUALITY	028353	2/24/99				
5482	3RD INSTALLMENT	2/23/99	DISCHARGE PLAN GW-276	276.00	276.00	.00	276.00

[Handwritten signature]

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 2/24/99,

or cash received on _____ in the amount of \$ 276.00

from HYDROSTATIC PIPE SERVICE, INC.

for HOBBS FACILITY GW 276

Submitted by: (Facility Name) Wayne Poir Date: (DP No.) 3/26/99

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other PRO-RATED PAYMENT

(specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment ✓

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 4/9/98
or cash received on in the amount of \$ 276.00
from Hydrostatic Pipe Svc
for Hobbs Facility GW-276
Submitted by: Date:
Submitted to ASD by: RLR Date: 6/18/98
Received in ASD by: Date:
Filing Fee New Facility X Renewal
Modification Other
Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment X

205

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

04/09/98

289

DATE

AMOUNT

TWO HUNDRED SEVENTY-SIX AND 00/100 DOLLARS*****

-HYDROSTATIC-
PIPE SERVICE, INC.

276 DOLS 00 CTS *****276.00

PAY
TO THE
ORDER
OF

NMED WATER QUALITY
MANAGEMENT FUND
2040 S. PACHECO
SANTA FE, N.M. 87505

AUTHORIZED SIGNATURE

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4/2/97,

or cash received on _____ in the amount of \$ 276.00

from Hydrostatic Pipe Serv

for Hobbs GW-276

Submitted by: _____ Date: _____

Submitted to ASD by: R. Chub Date: 5-23-97

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility X Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment X

1 of 5

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

04/02/97 289

TWO HUNDRED SEVENTY-SIX AND 00/100 DOLLARS*****DATE

AMOUNT

-HYDROSTATIC-
PIPE SERVICE, INC. 276 DOLLARS

S*****276.00

PAY
TO THE
ORDER
OF

NMED WATER QUALITY
MANAGEMENT FUND
2040 S. PACHECO
SANTA FE, N.M. 87505

[Signature]
AUTHORIZED SIGNATURE

HYDROSTATIC PIPE SERVICE, INC.

289 NMED WATER QUALITY

127103

0066 1ST PAYMENT

4/12/97 1ST OF \$1380.00 SEE

276.00

276.00

1.00

276.00

276.00

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

04/02/97 289

TWO HUNDRED SEVENTY-SIX AND 00/100 DOLLARS*****DATE

AMOUNT

-HYDROSTATIC-
PIPE SERVICE, INC. 276 DOLS 00 CTS

S*****276.00

PAY
TO THE
ORDER
OF

NMED WATER QUALITY
MANAGEMENT FUND
2040 S. PACHECO
SANTA FE, N.M. 87505


AUTHORIZED SIGNATURE

1. Possible features are included. Possible are not.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 11/8/96,
or cash received on in the amount of \$ 50.00
from Hydrostatic Pipe Service
for Hobbs Facility GW-276
(Facility Name) (GP No.)
Submitted by: Date:
Submitted to ASD by: R. Anderson Date: 12/11/96
Received in ASD by: Date:

Filing Fee X New Facility Renewal
Modification Other
(Specify)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

11/08/96 289

FIFTY AND 00/100 DOLLARS*****
DATE

AMOUNT

-HYDROSTATIC-
PIPE SERVICE, INC. 50 DOLS 00 CTS

\$*****50.00

PAY
TO THE
ORDER
OF

NMED WATER QUALITY
MANAGEMENT FUND
2040 S. PACHECO
SANTA FE, N.M. 87505

Carol Fleming
AUTHORIZED SIGNATURE

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I heraby acknowledge receipt of check No. dated 10/10/01
or cash received on in the amount of \$ 100.00
from HYDROSTATIC PIPE SER. INC.
for HOBBS YARD GW-276
Submitted by: WAYNE PRIER Data: 10/22/01
Submitted to ASD by: WA Data: 10/23/01
Received in ASD by: Data:
Filing Fee ☒ New Facility Renewal
Modification Other
Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

HYDROSTATIC PIPE SERVICE, INC.

P.O. BOX 2428 393-7508
HOBBS, NEW MEXICO 88241

LEA COUNTY STATE BANK
Hobbs, New Mexico 88240

95-183
1122

CHECK NO.

10/10/01 320
DATE AMOUNT

ONE HUNDRED AND 00/100 DOLLARS*****

-HYDROSTATIC-
PIPE SERVICE, INC. 100 DOLS 00 CTS

*****100.00

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.

SANTA FE, NM 87505

AUTHORIZED SIGNATURE

PAY
TO THE
ORDER
OF

ATTACHMENT TO THE DISCHARGE PLAN GW-276
HYDROSTATIC PIPE SERVICES, INC.
HOBBS FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(February 10, 1997)

1. Payment of Discharge Plan Fees: The \$1,380 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Hydrotest Commitments: Hydrotest will abide by all commitments submitted in the discharge plan application dated November 14, 1996.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. Integrity testing for 1997 will be completed by March 31, 1997. The OCD will be notified at least 72 hours prior to all testing. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

Solids collected from the sumps/separators located north of the shop will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other OCD approved methods. Integrity testing will be completed by March 31, 1997. The OCD will be notified at least 72 hours prior to all testing. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

10. Housekeeping: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any non-exempt contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

11. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

12. Water Wells: The water well at the facility that is no longer in service will be properly sealed to prevent contamination of the ground water.

The water well at the facility that is currently being used will be tested annually for aromatic and halogenated volatile organics, polynuclear aromatic hydrocarbons, and major cations and anions using EPA approved methods. Testing for 1997 will be completed by March 31, 1997. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

13. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

14. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. Certification: Hydrotest, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Hydrotest further acknowledges that these conditions and requirements of this permit modification may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

HYDROSTATIC PIPE SERVICE, INC.

by Stanley G. Owen (Safety Manager)
Title



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

February 10, 1997

CERTIFIED MAIL

RETURN RECEIPT NO. P-288-258-896

Mr. Stacey Owens
Hydrostatic Pipe Services, Inc.
P.O. Box 2428
Hobbs, NM 88241

**RE: Discharge Plan GW-276
Hobbs Facility
Lea County, New Mexico**

Dear Mr. Owens:

The groundwater discharge plan, GW-276, for the Hydrostatic Pipe Services, Inc. (Hydrotest) Hobbs Facility located in the SE/4 SW/4, of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the original application dated November 14, 1996. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The discharge plan was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Sections 3109.E and 3109.F., which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve Hydrotest of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Stacey Owens
February 10, 1997
Page 2

Please note that Section 3104 of the regulations require "When a facility has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C. Hydrotest is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

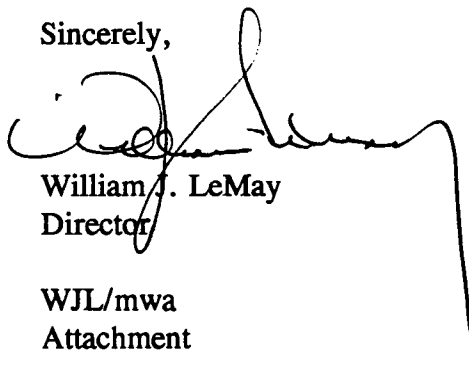
Pursuant to Section 3109.G.4., this plan is for a period of five years. This approval will expire on February 10, 2002, and Hydrotest should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan renewal application for the Hydrostatic Pipe Services, Inc. Hobbs Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus a flat fee of \$1,380 for oil field service companies. The OCD received the \$50 filing fee on November 8, 1996. The \$1,380 flat fee is due upon receipt of this approval. The flat fee may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. LeMay
Director

WJL/mwa
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN GW-276
HYDROSTATIC PIPE SERVICES, INC.
HOBBS FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(February 10, 1997)

1. Payment of Discharge Plan Fees: The \$1,380 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Hydrotest Commitments: Hydrotest will abide by all commitments submitted in the discharge plan application dated November 14, 1996.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. Integrity testing for 1997 will be completed by March 31, 1997. The OCD will be notified at least 72 hours prior to all testing. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

Solids collected from the sumps/separators located north of the shop will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other OCD approved methods. Integrity testing will be completed by March 31, 1997. The OCD will be notified at least 72 hours prior to all testing. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

10. Housekeeping: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any non-exempt contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

11. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

12. Water Wells: The water well at the facility that is no longer in service will be properly sealed to prevent contamination of the ground water.

The water well at the facility that is currently being used will be tested annually for aromatic and halogenated volatile organics, polynuclear aromatic hydrocarbons, and major cations and anions using EPA approved methods. Testing for 1997 will be completed by March 31, 1997. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

13. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

14. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. **Certification:** Hydrotest, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Hydrotest further acknowledges that these conditions and requirements of this permit modification may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

HYDROSTATIC PIPE SERVICE, INC.

by _____
Title

P 288 258 896

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

GLW-276

RECEIVED
NOV 14 1996
Environmental Bureau
Hobbs NM

**HYDROSTATIC PIPE SERVICE
P.O. BOX 2428
HOBBS NM, 88240**

DISCHARGE PLAN

Discharge Plan Application for
oilfield service Facilities

Submitted by: Hydrostatic Pipe Service, Inc.
P.O. Box 2428
Hobbs, New Mexico 88240

I. TYPE: Pressure-Testing of oilfield tubular goods.

II. OPERATOR Hydrostatic Pipe Service, Inc.
P.O. Box 2428
Hobbs, New Mexico 88240

CONTACT: Stacey Owens
(505) 393-7508

III. LOCATION: SE/4 SW/4 SCCT.32 T18S R38E LEA COUNTY N.M.
3030 west marland
Hobbs, New Mexico 88240

IV. LAND OWNER: Carol Deming
920 Jicarilla
Hobbs, New Mexico 88240
(505) 392-8282

EXHIBIT A

V. Facility Description (Diagram indicating location of fences, pits, dikes, and tanks on the facility):

EXHIBIT B

VI. Materials stored or used at the facility:

EXHIBIT C

VII. Sources of effluent and waste solids generated at the facility:

EXHIBIT D

VIII. Description of current liquid and solid waste collection/storage/disposal procedures:

EXHIBIT E

IX. Proposed modifications to existing systems:

EXHIBIT F

X. Inspection, maintenance and reporting:

EXHIBIT G

XI. Spill/leak prevention and reporting procedures (contingency plan):

EXHIBIT H

XII. Site characteristics:

EXHIBIT I

XIII. Other compliance information:

EXHIBIT J

XIV. Certification:

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief:

SIGNATURE: Stacey Owens DATE: 12-5-96
Stacey Owens Safety Mgr.

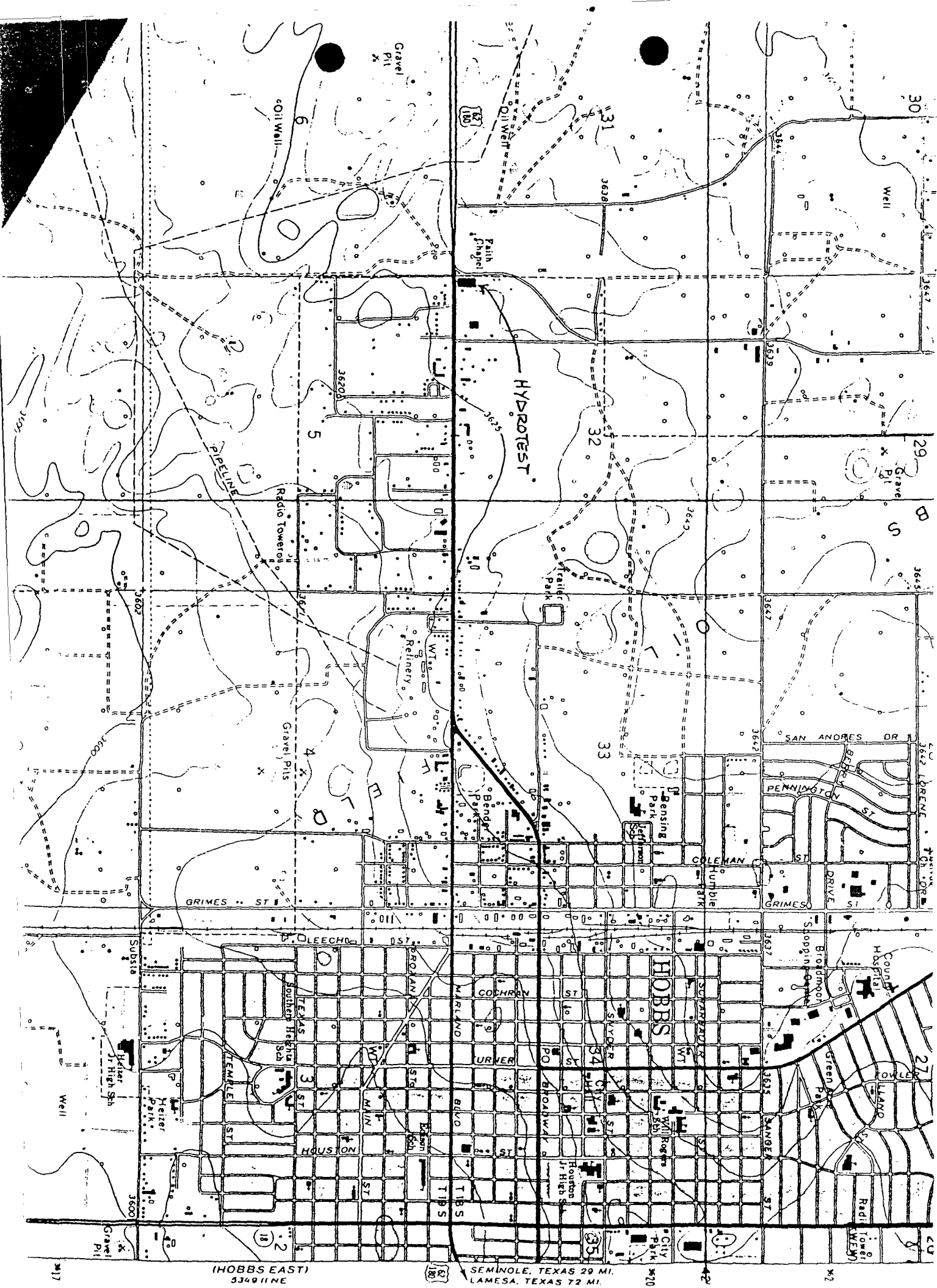
EXHIBIT A

III. Location and Topographic Maps

Of Paying

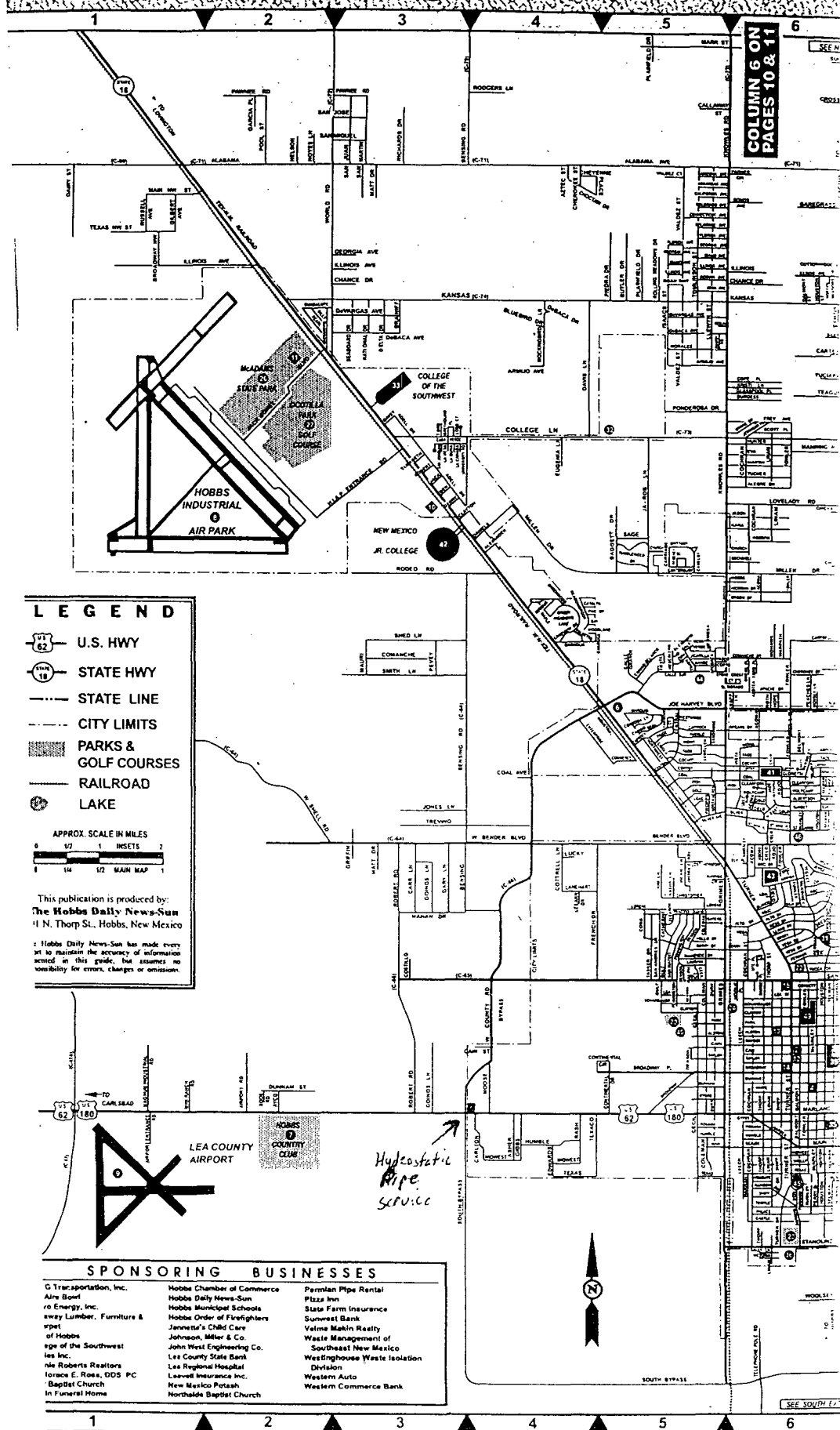


MILES TO EUNICE



(HOBBS EAST)
534911NE

SEMINOLE, TEXAS 29 MI.
LAMESA, TEXAS 72 MI.



LEGEND

- U.S. HWY
- STATE HWY
- STATE LINE
- CITY LIMITS
- PARKS & GOLF COURSES
- RAILROAD
- LAKE

APPROX. SCALE IN MILES

This publication is produced by:
The Hobbs Daily News-Sun
11 N. Thorp St., Hobbs, New Mexico

The Hobbs Daily News-Sun has made every effort to maintain the accuracy of information printed in this guide, but assumes no responsibility for errors, changes or omissions.

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| nie Roberts Realtors | John West Engineering Co. | Southeast New Mexico |
| Formica E. Ross, DDS PC | Lee County State Bank | Westinghouse Waste Isolation |
| Baptist Church | Lee Regional Hospital | Division |
| In Funeral Home | Leavel Insurance Inc. | Western Auto |
| | New Mexico Potash | Western Commerce Bank |
| | Northside Baptist Church | |

EXHIBIT B

V. Facility Description

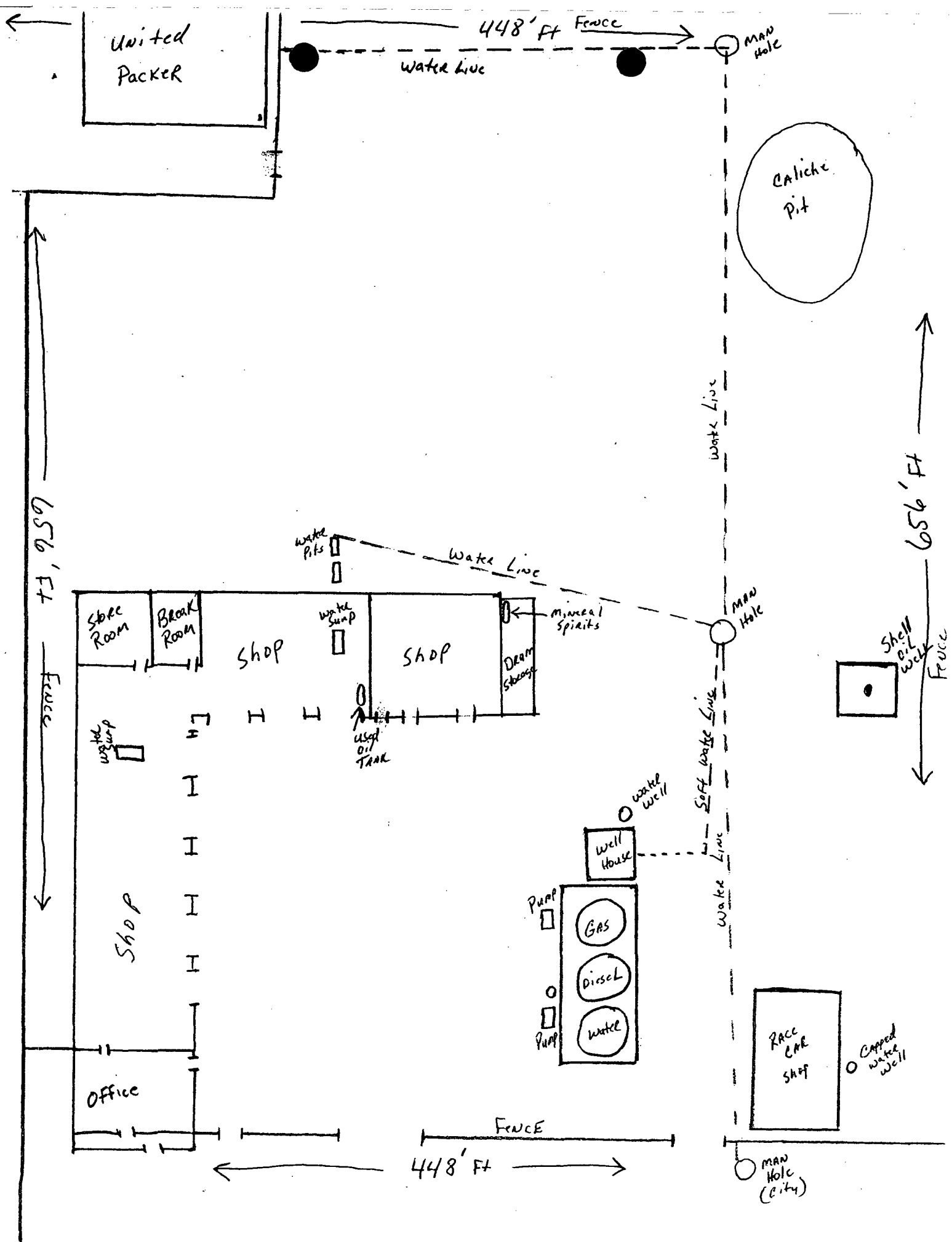


EXHIBIT C

VI. Materials Stored or Used at the Facility

EXHIBIT C

VI. Materials Stored or Used at the Facility

NAME	SOLID OR LIQUID	TYPE OF CONTAINER	ESTIMATED VOLUME	LOCATION
1. Drilling Fluids		N/A		
2. Brines		N/A		
3. Acids/Caustics		N/A		
4. Detergents/Soaps				
A. Hand Cleaner	Liquid	Can	1 Gal	Shop
B. Zep Toranado	Liquid	Barrel	55 Gal	Shop
5. Solvents and Degreasers				
A. Mineral Spirits	Liquid	Tank	500 Gal	Curbing east Side of Shop
B. Naptha	Liquid	Parts Washer	25 Gal	Shop
6. Paraffin Treatment / Emulsion Breakers				
7. Biocides				
8. Others				
A. Diesel	Liquid	Tank	7200 Gal	East Side
B. Gasoline	Liquid	Tank	7200 Gal	East Side
C. Gear Lubricants	Liquid	Barrel	30 Gal	Shop
D. Antifreeze	Liquid	Drum	55 Gal	Shop
E. Hydraulic Fluid	Liquid	Drum	55 Gal	Shop
F. Motor Oil	Liquid	Drum	55 Gal	Shop
G. Penetrating Oil	Liquid	Cans	16 Oz	Shop
H. Window Cleaner	Liquid	Cans	16 Oz	Shop
I. Oxygen	Gas	Cylinder	3 Cyl	Shop
j. Acetylene	Gas	Cylinder	3 Cyl	Shop

Material Safety Data Sheets (MSDS) for specific products are on file in the office and can be furnished upon request.

EXHIBIT D

VII. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

EXHIBIT D

VII. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

WASTE TYPE	SOURCE AND COMPOSITION	VOLUME PER MO.
1. Truck Waste		None
2. Truck ,Tank and Drum Washing		See Next Item
3. Steam Cleaning	Effluent from Equipment Cleaning; Water, Grease and Dirt.	< 100 gal per mo.
4. Solvent/Degreaser	Parts Washer	~ 25 gal/yr
5. Spent Acids or Caustics		None
6. Waste Slop Oil		None
7. Used Lubricants and Motor Oils	Equipment Lubricant changes Oil, Transmission Fluids, and Hydraulic Fluids	~ 30 gal/mo.
8. Oil Filters	Filter Changes	~ 6 Items/Mo
9. Solids and Sludges from Tanks		None
10. Painting Work		None
11. Sewage	Restrooms (Office and shop) and Wash Basin Gray Water Effluent from Steam Cleaning	Unknown
12. Laboratory Waste		None

EXHIBIT D CONTINUED

13. Other Waste Liquids	Antifreeze	~ 10 gal/yr
14. Other Waste Solids	Shop Absorbent	~ 10 lbs/yr

EXHIBIT E
VIII.Current Liquid and Solid Waste
Collection/Storage/Disposal Procedures

EXHIBIT E
VIII. Current Liquid and Solid Waste
Collection/Storage/Disposal Procedures

Waste Type	Current Procedures
Steam Cleaning.	Steam cleaning effluent is cycled through a system installed by Mr. Don Trusty. Solids are segregated by two grease traps and then picked up by Lea County Septic Service. The liquid effluents are discharged into the City of Hobbs sewer treatment facility.
Used Lubricants	Used lubricants are kept segregated and are picked up by E&E ENTERPRISE for reclamation.
Used Solvents	Used solvents are kept segregated and are picked up by E&E ENTERPRISE for reclamation.
Oil Filters	Oil Filters are punctured and drained. Then placed in a dumpster provided by Waste Management of SENM for disposal in the city landfill. Approved by Mr. Lee Coffman.
Sewage	"Gray water" is discharged into the City of Hobbs Sewage Treatment Facility.
Other Liquid Waste	Used antifreeze is kept segregated and is picked up by E&E ENTERPRISE for reclamation.
Other Solid Waste	Shop absorbent is also placed in a special dumpster provided by Waste Management of SENM for disposal in the city landfill.

EXHIBIT F

IX. PROPOSED MODIFICATIONS

EXHIBIT F

IX. PROPOSED MODIFICATIONS

- A. The concrete containment around the fuel tanks were resealed to prevent any leaks that may occur.
- B. A new concrete containment area was built on the east side of the shop for above ground saddle tanks and drum storage.
- C. All tanks and drums were labeled to identify their contents.
- D. Excess water from the water softner was plumbed to the manhole for discharge into the city sewer .

EXHIBIT G

X. INSPECTION, MAINTENANCE AND REPORTING

EXHIBIT G

X. INSPECTION, MAINTENANCE AND REPORTING

Hydrostatic Pipe Service, Inc visually inspects the tanks and concrete containment areas each workday. These inspections are performed by the operations manager and or by the safety manager. These inspections are to be recorded weekly and kept on file in the main office. Any corrective actions needed will be done immediately. The NMOCD will be notified of any leak or spill pursuant to NMOCD Rule 116 and WQCC Section 1203. Two (2) copies of NMOCD form "Notification of Fire, Breaks, Spills, Leaks and Blowouts" will be submitted to the Hobbs District Office. All outside containers are inside the concrete containment areas to prevent any contact with runoff.

Hydrostatic Pipe Service, Inc.

FACILITY INSPECTION SHEET FOR SPILLS AND LEAKS

[illegible]

EXHIBIT H

XI. SPILL/LEAK PREVENTION AND REPORTING PROCEDURES (CONTINGENCY PLANS)

and the appropriate forms will be filed with the Hobbs Distict Office.

The "Hazardous Material Contingency and Spill Reporting Plan " for Hydrostatic Pipe Service is attached.

HYDROSTATIC PIPE SERVICE,
3030 W. MARLAND
HOBBS, NM 88240
505-393-7508

HAZARDOUS MATERIALS CONTINGENCY
AND SPILL REPORTING PLAN.

10-24-96

Hazardous Material Contingency and Spill Reporting Plan

Purpose:

This contingency plan is designed to minimize hazards to human health or the environment from fires, explosions, or any unplanned sudden or non- sudden release of any hazardous constituents to air, soil, or surface water.

Emergency Coordinator Responsibilities:

The Emergency Coordinators for Hydrostatic Pipe Service are

Paul Dempsey	505-392-5193 (HM) 505-369-5718 (cell) 505-393-7508 (wk)
Dean Deming	505-392-9456 (hm) 505-369-7877 (cell) 505-393-7508 (wk)
Stacey Owens	505-392-3472 (hm) 505-369-6277 (cell) 505-393-7508 (wk)

One of these employees will be at the facility or on call (within a few minutes) at all times. These Emergency Coordinators are responsible for coordinating all emergency response measures. All of the coordinators are thoroughly familiar with all aspects of this plan, all operations and activities at this facility, the location and character of waste handled, the location of all records within the facility, and the facility

layout. In addition, these coordinators have the authority to commitment the resources needed to carry out this plan.

General Emergency Procedures

Whenever there is an imminent or actual emergency situation, the Emergency Coordinator must Immediately take the following the steps:

1. The Emergency Coordinator will notify facility personnel of the emergency situation, and notify local authorities by calling 911 if the emergency appears to offer a potential threat to the immediate area.
2. All employees are to shut down all equipment, electrical and mechanic and report to the office for further instructions.
3. The Emergency Coordinator must immediately identify the character, exact source, amount, and the real extent of any released materials. This may be done by observation or review of the facility records and, if necessary , by chemical analysis.
4. Concurrently, the Emergency Coordinator must assess possible hazards to human health or the enviroment that may result from the release of fire or explosion, This assessment must consider both direct and indirect effects of the release of fire, explosion (i.e. the effects of any toxic, irrating, or asphyxiating gases that are generated or the effects of any hazardous surface water run-offs from water chemical agents used to control fire and heat induced explosions).
5. Notify the appropriate state and/or local officals if their assistance is needed. These agencies and their phone numbers are as follows:

AGENCY	TELEPHONE
Emergency (all)	911
Ambulance	911
Hobbs Fire Department	911
Lea County Sheriff	397-7546
NM State Police	392-5588
Hospital	392-6581
NM Oil Conservation Division	393-6161

Other resources to be used if needed :

Southwest Safety Specialist	392-8080
Indian Fire and Safety	393-3093

6. If the Emergency Coordinator determines that the facility has a release fire, or explosion which could threaten health or the environment, outside the facility, he must report his findings as follows:

- A. If his assessment indicates the evacuation of local areas may be advisable, he must immediately notify appropriate authorities. He must be available to help officials decide whether local areas should be evacuated.

The report must include:

Name and phone number of reporting party;
Name and address of facility;
Time and type of incident (release, fire, explosion)
Name and quantity of materials involved, to extent .
The extent of possible injuries, if any .
The possible hazards to human health, or the
enviroment, outside the facility.

7. During the emergency, the Emergency Coordinator must take all reasonable measures necessary to ensure that fires, explosions, or releases do not occur, recur, or spread to other hazardous waste at the facility. These measures must include, where applicable, stopping operations, collecting and containing released waste, and removing or isolating containers.
8. Immediately after an emergency, the Emergency Coordinator must provide for storing and disposing of recovered waste, contaminated soil or surface water, or any other material that results from a release, fire, or explosion at the facility.
9. The Emergency Coordinator must ensure that, in the affected area(s) of the facility:
 - A. No waste that may be incompatible with the released material is treated, stored, or disposed of until clean - up procedures are completed ; and
 - B. All emergency equipment listed in the contingency plan is cleaned and fit for its intended use before operations are resumed.
10. The Emergency Coordinator must report to the Enviromental Department for the purpose of notifaction to the Regional Administrator, and the appropriate state and local authorities

including the NM Oil Conservation Division (393-6161) that the facility is in compliance with paragraph (8) before operations are resumed in the affected area(s) of the facility.

11. The Emergency Coordinator must document the time, date, and details of any incident, that requires implementing the contingency plan. Within 15 days after the incident, the Enviromental Department must submit a written report on the incident to the EPA Regional Administrator and the New Mexico Department of Environmental Quality. The report must include :
 - A. Name, address, and telephone number of the owner or operator.
 - B. Name, address, and telephone number of the facility.
 - C. Date, time, and type of incident.
 - D. Name and quantity of material(s) involved.
 - E. The extent of any injury, if any;
 - F. As assessment of actual of potential hazards to human health or the environment where this is applicable; and
 - G. Estimated quantity and dispostion of recovered material that resulted from the incident.

EXHIBIT I

XII.SITE CHARACTERISTICS

EXHIBIT I

XII. SITE CHARACTERISTICS

A. Hydrologic/Geologic Information

1. To our knowledge there are no bodies of water, streams, water courses or ground water discharge sites within one mile of the perimeter of the facility, Any water wells within a one quarter mile radius are for domestic use only.

2. The depth to ground water is 34 feet. The total dissolved solids or (TDS) concentration is 1310 mg/l.

3. a. Soil type (source: NM Well Record L-2555, attached)

0 - 4'	Top Soil
4 - 25'	Caliche
24 - 34'	Pack Sand
34 - 39'	Water Sand (weak)
39 - 54'	Pack Sand
54 - 85'	Water Sand
85 - 94'	Hard Sand Rock
94 - 101'	Tight Sand
101 - 116'	Water Sand

b. Name of Aquifer : Ogalala

c. Composition of Aquifer: Sand/ ss

d. Depth to Rock: Unknown

4. The facility has no experience with the potential of flooding.

EXHIBIT J

XII. OTHER COMPLIANCE INFORMATION

EXHIBIT J

XIII. OTHER COMPLIANCE INFORMATION

- A. HYDROSTATIC PIPE SERVICE , INC. is committed to the adherence of the regulations, procedures contained in NMOCD Rule 116 and WQCC Section 1203.
- B. Attached is letters (copies) from the NMOCD and from the WQCC regarding the previous DISCHARGE PLAN filed in 1985, as well as current issues that were discussed with Mr. Mark Ashley of NMOCD.

PERMIT

TO CONSTRUCT, INSTALL OR MODIFY
AN INDIVIDUAL LIQUID WASTE SYSTEM
(Permit is to remain with system)



STATE OF NEW MEXICO

Environmental
Improvement Division

39488

EID Permit Number

CID Permit Number (Required by NMMB) 201840

Application for permit has been received by the Environmental Improvement Division. The liquid waste disposal system as described therein meets the requirements of the Liquid Waste Disposal Regulations. A permit is hereby issued for the installation or modification of the described liquid waste disposal system in the manner specified in the application for permit or variance, and the following additional conditions:

3030 West Marland - Hobbs, NM

System Location:

☒ ENVIRONMENTALIST☐ ENGINEER

Brown Edwards
Signature

August 23, 1982

Date

EID 027B Issued 11/79

Brown Edwards, Environmentalist



STATE OF NEW MEXICO
Environmental
Improvement Division

APPLICATION FOR PERMIT
TO CONSTRUCT, INSTALL OR MODIFY
AN INDIVIDUAL LIQUID WASTE SYSTEM

(Instructions and Explanations on Reverse Side)

EID USE	EID PERMIT NUMBER 39488
	CID PERMIT NUMBER 201840

SYSTEM OWNER'S NAME - Last, First and Middle Hydrostatic Pipe Service		HOME PHONE	BUSINESS PHONE 393-7508
MAILING ADDRESS - Street/P.O. Box, City, State and Zip Code 3030 W. Maryland - Hobbs, N.M. 88240			
LOCATION OF SYSTEM - Street address, subdivision block and lot, or directions to site same			
SYSTEM INSTALLER'S NAME - Last, First and Middle Trinity, Don			
INSTALLER'S FIRM Trinity Sales & Const		COUNTY Lea	PHONE 393-4378
MAILING ADDRESS - Street/P.O. Box, City, State and Zip Code Star Rt B Box 1090 - Hobbs, N.M. 88240			
C.I.D. LICENSE NUMBER 11978	C.I.D. LICENSE CLASSIFICATION <input type="checkbox"/> MM-1 <input type="checkbox"/> MM-98 <input type="checkbox"/> MS-1 <input checked="" type="checkbox"/> MS-3		

I. GENERAL INFORMATION

Type of Establishment:

☐ Single family residence

☐ Multi-family facility

☐ Seasonal Residence

☒ Other - specify

Garage Building

Number of bedrooms

Other unit basis

5
employees, patrons, seats, etc.

Number of units

II. SITE INFORMATION

Lot size 5 acres
square feet or acres

Minimum field area available 1000 sq. ft.
square feet or acres

Date Platted: ☒ Pre-November 1, 1973

☐ Post-November 1, 1973

Water Supply: ☐ Public

☒ Private well

☐ Other - specify

Soil Depth (number of feet above bedrock or impervious layer):

☐ Greater than 6 feet

☐ Less than 6 feet
number

Soil Type: ☐ Gravel

☐ Sand

☐ Silt

☒ Clay

☐ Loam

☐ Other - specify

Has evidence of percolation test been submitted?

☒ Yes

☐ No

Percolation Rate in minutes per inch (a percolation test is required; see Section 202, Subsection E2, Liquid Waste Disposal Regulations)

45

Depth to Seasonal High Water Table (see Section 209, Liquid Waste Disposal Regulations):

☒ Greater than 20 feet

☐ 12 to 20 feet

☐ Less than 12 feet
number

Ground Slope (in feet per 100 feet at absorption field site)

3"

Flooding Potential:

☒ Less than 1 in 25 years

☐ More than 1 in 25 years

III. SYSTEM DESIGN

Type of Treatment System:

☒ Septic tank

☐ Aerobic

☐ Privy

☐ Other - specify

Liquid waste treatment unit capacity (in gallons or gallons per day)

1000

Liquid waste treatment unit manufacturer

Trinity

Liquid waste treatment unit certification:

☒ New Mexico Mechanical Bureau

☐ National Sanitation Foundation

System Design Flow in gallons per day (see Appendix A of Liquid Waste Disposal Regulations)

500

[illegible]

L3

 $\dots y_0$

tractor.