1R - 34

# REPORTS

DATE:

5/16/2006

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F.L. HEIDEL (1913-1985)

May 16, 2006

NMOCD Ed Martin 1220 South St. Francis Drive Santa Fe NM 87505

Re: Byrd Pump Site, Monument New Mexico

Dear Mr. Martin,

As per our conversation, please find enclosed the Initial Site Characterization Report and the Work Plan for the above referenced site. Also enclosed are four photographs of the Site taken in April 2006.

I am writing this letter on behalf of the Surface Owner, Mr. J.R. Byrd. Please advise as to why this Site has not been remediated as per the enclosed Report and Work Plan.

I look forward to hearing from you.

Sincerely,

HEIDEL, SAMBERSON, NEWELL, COX & MCMAHON

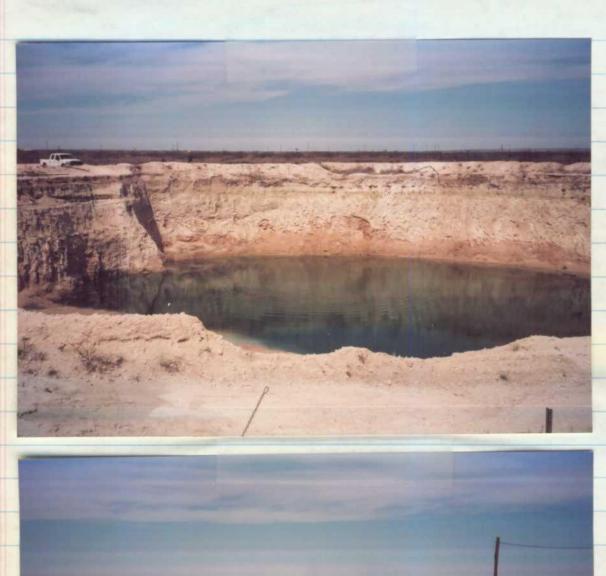
By:

Patrick B. McMahon

PBM:jo Enclosures

pc: J.R. Byrd, (w/out encl.)







## INITIAL SITE CHARACTERIZATION REPORT

BYRD PUMP SITE MONUMENT, NEW MEXICO

1R-34

Prepared for ARCO PIPE LINE COMPANY 15600 JFK BLVD. SUITE 300 HOUSTON, TEXAS

JANUARY, 2000

## **URS Greiner Woodward Clyde**

A Division of URS Corporation

6200 La Calma Suite 210 Austin, TX 78752

Project No. 93-99000162.00

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SECTIONONE Introduction

### Background

Arco Pipe Line Company (APL) operates a 4-inch crude oil transfer line in Lea County, New Mexico. Line pressure is increased at a booster pump (Byrd Pump) located 3 miles west of the town of Monument on Hwy 322 and 2.5 miles south of the El Paso Natural Gas Monument Station (32.35.01N and 103.18.32W) Figure 1-1. Upon inspection of the pump area, APL personnel noted that soil around the pump has been stained by crude oil due to historical operations at the pump.

In April 1999, APL contracted CJR Contractors to remove stained soil from around the pump and line. Upon removal of the soil from around the pump and line, APL personnel noted that stained soil extends to at least two feet below grade. Soil samples collected from the stockpile of the excavated soil indicated total petroleum hydrocarbons (TPH) by EPA Method 418.1 at 15,200 mg/kg. The benzene, toluene, ethyl benzene, and xylenes (BTEX) analysis by EPA Method 8260 indicated less than detection limits for each constituent. The composite soil sample was also analyzed by TCLP for metals, semivolatiles, volatiles, reactivity (sulfide and cyanide), corrosivity, and ignitability. Appendix A contains the laboratory analytical report for the composite soil sample from the excavated stockpile. All excavated soils were placed in an onsite landfarm area next to the pump.

On October 1, 1999, URS Greiner Woodward Clyde (URSWC), on behalf of ARCO Pipe Line Company (APL), submitted an *Initial Site Characterization Work Plan, ARCO Pipe Line Byrd Pump Site, Monument, New Mexico* to the New Mexico Oil Conservation Division (NMOCD). The work plan was approved by the NMOCD on October 15,1999. URSGWC performed the field investigation in November 1999. This report presents the findings of the investigation and presents the conclusions and recommendations based on evaluation of the data.

### Water Well Search and Local Hydrogeology

A water well search was conducted by Environmental Data Resources on December 15,1999 (Appendix B). Two wells (A-1, A-2) were identified within 1/4 mile of the site. One well (3) was located ¼ to ½ mile of the site and five domestic supply wells are located ½ to 1 mile from the site. According to the United States Geological Survey publication "Geology and Groundwater Conditions in Southern Lea County, New Mexico," the depths of groundwater wells in the vicinity of the site range from 53 to 283 feet below ground surface (bgs). Groundwater elevations range from 18 to 34 feet (bgs). The water wells are screened in either the Quaternary-age alluvium or the Tertiary-age Ogallala Formation.

In November 1999, URSGWC initiated a soil and groundwater investigation at the Byrd pump site by drilling and sampling one soil boring and installing a permanent monitoring well next to the pump (Figure 2-1). Soil samples were collected from the soil boring and groundwater samples were collected from the monitoring well installed into the soil boring. The soil boring log is presented in Appendix C.

### Monitoring Well Installation, Soil and Groundwater Sampling

The soil boring was drilled by hollow-stem auger while soil sampling was performed with a 5-foot long CME continuous sampler. A 12.25-inch borehole was initially drilled and sampled for the purposes of installing a surface casing. A 10-inch I.D. PVC casing was cemented into place in the upper ten feet of soil. After the cement cured for approximately 48 hours, an 8.25-inch borehole was then drilled and sampled to 40 feet. Moist soils were encountered at approximately 27 feet below grade and a saturated gravelly sand was encountered at approximately 37 feet below grade. The monitoring well was constructed of four-inch diameter schedule 40 PVC with 20 feet of well screen (0.010" slots) extending from 20 to 40 feet below grade. The monitoring well was filter packed with pre-washed silica sand from 17 to 40 feet and sealed with 3 feet of hydrated bentonite chips from 14 to 17 feet below grade. Above the well seal to ground surface, the borehole annulus was filled with a cement\bentonite slurry. A six-inch upright locking well cover was placed over the 3-foot PVC well stickup and cemented into place.

Soil samples were logged and described for material type, properties, and moisture content during sample collection. Six soil samples were collected from the following depth intervals; 4-5', 9-10', 14-15', 19-20', 29-30', and 39-40' and submitted for laboratory analysis. Soil samples were analyzed BTEX by EPA Method 8021, TPH by EPA Method 8015 modified (GRO-DRO), and polynuclear aromatic hydrocarbons (PAH's) by EPA Method 8310. Additionally, soil samples MW-1 (9-10') and MW-1 (14-15') were analyzed by the Synthetic Precipitation Leaching Procedure (SPLP) for PAH's for the purposes of determining leachability of these constituents from the soil. Soil cuttings from the boring were placed with the excavated soil from the initial excavation of the area.

Groundwater samples were collected from the monitoring well after development and purging. Development consisted of surging and bailing followed by over-pumping until the water was clear and the pH, temperature, and conductivity had stabilized. After well development was complete, a minimum of 24 hours was allowed to pass prior to purging and sampling. Purging was performed by pumping with a submersible pump at a rate of approximately 1 gallon per minute or until no drawdown was observed. Upon removal of at least three well volumes and stabilization of the pH, temperature, and conductivity, the groundwater was sampled from the dedicated discharge tubing of the pump. The groundwater sample was placed into the appropriate

## **SECTIONTWO**

## **Site Characterization Activities**

pre-labeled containers and stored on ice for shipment to the analytical laboratory. Chain-of-custody procedures were followed during sample handling. Purge and development water was placed into 55-gallon drums, labeled with contents, sealed, and left at the site pending waste characterization.

Groundwater samples were analyzed for BTEX by EPA Method 8021, PAH's by EPA Method 8310, TPH by EPA Method 8015 modified (GRO-DRO), major cations and anions, and heavy metals by various EPA 7000 series methods. Additionally, a groundwater sample was collected for analysis of total dissolved solids.

### Soil Analytical Results

A total of six subsurface soil samples were collected from the soil boring drilled and the pump site. The soil analytical results were compared to the New Mexico Oil Conservation Division (NMOCD) target criteria. A summary of soil analytical results are presented in Tables 2-1 and 2-2. The laboratory analytical reports are attached as Appendix D.

TPH-DRO and GRO were detected in all six of the soil samples above the NMOCD recommended remediation level for soils of 100 mg/kg. Toluene, ethyl benzene, and xylenes were detected in all six of the soil samples, however, none of these constituents exceeded the NMOCD recommended remediation levels. Benzene was not detected in any of the subsurface soil samples. PAH constituents were also detected in soil samples, however, NMOCD has not established soil remediation standards for the PAH compounds in soil.

SPLP analyses for PAH's were performed on the two highest TPH soil samples for the purposes of determining the leachability of these constituents from soil to groundwater. Soil samples MW-1 (9-10') and MW-1 (14-15') were analyzed by the SPLP method for PAH compounds. Both sample results slightly exceeded the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards for total naphthalene and mono-methylnaphthalenes. Figure 2-2 presents the soil concentrations that exceed NMOCD standards based on a ranking criteria where the depth to groundwater is less than 50 feet, the distance to a public water supply is greater than 1000 feet, the distance to a private domestic water source is greater than 200 feet, and the distance to a surface water body is greater than 1000 feet. Figure 2-2 also presents the PAH-SPLP concentrations that exceed NMWQCC standards.

#### **Groundwater Analytical Results**

The groundwater analytical results from the groundwater sample were compared to the NMWQCC groundwater standards. The groundwater analytical results and the NMWQCC standards are presented on Tables 2-3, 2-4, and 2-5. The laboratory analytical reports are attached as Appendix D.

A trace of crude oil was found on the water table after well development. The oil was visually inspected by the use of a product bailer and found to be in globules only. An interface probe measurement for thickness of the oil indicated <0.005 feet thickness. Prior to sampling an absorbent sock was used to remove any free phase product prior to purging and sampling.

The analytical results for the PAH compounds slightly exceeded the NMWQCC groundwater standards for total naphthalene and mono-methylnaphthalenes. The analytical results for TPH and BTEX were reported in concentrations above the laboratory reporting limits, however, only

the benzene concentration exceeded the NMWQCC groundwater standards. Figure 2-2 presents the groundwater concentrations that exceed NMWQCC standards.

The analytical results for metals were reported in concentrations above the laboratory reporting limits. Arsenic, aluminum, barium, boron, calcium, iron, magnesium, manganese, potassium, and sodium were detected in concentrations above the laboratory reporting limits, however, below any of the NMWQCC standards for domestic water supply or irrigation use. Boron and iron were detected in concentrations that exceeded the NMWQCC standards for domestic water supply or irrigation use. Chloride, fluoride, nitrogen, nitrate, and sulfate concentrations were also measured in the groundwater samples. Chloride and fluoride concentrations exceeded both the NMWQCC standards for domestic water supply and human health. Sulfate was detected in the four samples; however, a water quality standard has not been established for sulfate. The total dissolved solids concentrations measured from the monitoring well is 840 mg/L. The metal and ion concentrations are most likely attributable to the poor natural water quality of the aquifer and are not a result of the pipe line leak.

Based on the results of the investigation, historical operations at the booster pump have impacted the soil and groundwater at the Byrd pump site. Soil analytical results have indicated TPH to be above the NMOCD remediation standards, however, further analysis of the TPH impacted soils has shown that the PAH compounds, which comprise the TPH, to marginally leach out of the soils above the NMWQCC standards. Additionally, analytical results for PAH's from the groundwater sample only slightly exceed the NMWQCC standards. Analytical results of benzene and total BTEX in soil were below the NMOCD standards, although benzene was detected in groundwater above the NMWQCC standards.

Because the site is an active booster pump location and several pieces of equipment and a 4-inch crude oil line cross the area, it is recommended that the upper five feet of soil be removed and replaced with clean soil. This can be performed without major disruption of the pump operations while protecting the surface exposure pathway at the site.

Due to the relatively low hydrocarbon concentrations in the deeper soils at the site, APL proposes to address the impacted soils by way of active bioventing. A blower fan will be used to inject ambient air (oxygen) into the existing monitoring well for the purposes of stimulating biodegradation of the remaining constituents in the deeper soils. The soils will be monitored for hydrocarbon concentrations over time. Additionally, the groundwater will be monitored for the present of free phase liquids and periodically sampled to assess the groundwater conditions. Upon demonstration that the soil and groundwater meet NMOCD and NMWQCC standards, APL will request site closure from NMOCD.

TABLE 2-1 SOIL ANALYTICAL RESULTS BYRD PUMP SITE - HOBBS, NEW MEXICO

(Samples collected 11/11/99)

	CONSTITUENT	MW-1 (4-5')	MW-1 (9-10')	MW-1 (14-15')	MW-1 (19-20')	MW-1 (29-30')	MW-1 (39-40')
à	PAH (mg/kg)						
L	1-Methylnaphthalene	<.130	5.9	2	3.7	3.7	0.037
	2-Methylnaphthalene	<.130	6.₽	1.7	3.3	c:	0.036
	Acenaphtene	>.066	0.41	0.12	0.24	0.29	0.0047
	Acenaphthylene	>.066	0.1	>.066	0.076	>.066	<.0033
	Anthracene	<.066	990:>	990'>	<.066	<.066	<.0033
	Benz(a)anthracene	<.066	0.21	0.077	0.08	0.088	0.012
	Benzo(a)pyrene	<.066	>.066	990'>	>:066	>.066	<.0033
	Benzo(b)fluoranthene	<.066	0.16	990'>	>.066	0.078	<.0033
	Benzo(g,h,l)perylene	<.066	0.13	990'>	>:066	>.066	0.0092
	Benzo(k)fluoranthene	<.066	<.066	990'>	>.066	990'>	<.0033
	Chrysene	<.066	0.4	0.16	0.2	0.21	0.0071
	Dibenzo(g,h)anthracene	>.066	990'>	990'>	990'>	990'>	<.0033
	Fluoranthene	<.066	<.066	990'>	>.066	0.076	<.0033
	Fluorene	<.066	3.4	0.82	2.1	2.3	0.027
	Indeno(1,2,3-cd)pyrene	<.066	0.088	990'>	>.066	>.066	<.0033
	Naphthalene	<.066	1	0.33	0.68	0.7	0.0038
	Phenanthrene	<.066	1.4	0.4	0.81	0.88	0.018
	Pyrene	<.066	0.46	0.17	0.21	0.25	0.0063
Ė	TPH (mg/kg)						
	Diesel Range Organics	2500	3300	4100	3000	3200	5.4
	Gasoline Range Organics	23	280	250	240	370	17
	Total TPH 1	2523	3580	4350	3240	3570	22.4
В	BTEX (mg/kg)						
	Benzene <sup>2</sup>	<.005	<.05	<.025	<.025	<.05	<.001
	Ethylbenzene	<.005	1.8	1	0.87	0.47	<.001
	Toluene	0.047	1.9	1.1	0.99	1.2	0.23
	Xylenes, Total	0.324	3.8	3.8	4	4	0.061
	Total BTEX 3	0.371	7.5	5.9	5.86	5.67	0.291

## Notes.

- 1) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum
  - hydrocarbons is 100 mg/Kg for Total TPH, based on site specific ranking criteria.

    2) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum
- hydrocarbons is 10 mg/Kg for benzene, based on site specific ranking criteria.

  3) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum hydrocarbons is 50 mg/Kg for Total BTEX, based on site specific ranking criteria.

PAH = polynuclear aromatic hydrocarbons

TPH = total petroleum hydrocarbons

BTEX = benzene, toluene, ethyl benzene, xylenes

mg/kg=milligrams per kilogram

# BYRD PUMP SITE - HOBBS, NEW MEXICO SOIL ANALYTICAL RESULTS, SPLP **TABLE 2-2**

(samples collected 11/11/99)

			New Mexico WQCC Groundwater
CONSTITUENT	MW-1 (9-10')	MW-1 (14-15')	Standards (HHS) <sup>1</sup>
PAH (mg/L)			
1-Methylnaphthalene	0.017	0.016	
2-Methylnaphthalene	0.014	0.012	:
Acenaphtene	<.002	<.002	9
Acenaphthylene	0.00071	0.00055	*
Anthracene	<.0001	<.0001	:
Benz(a)anthracene	<.0001	<.0001	1
Benzo(a)pyrene	<.0001	<.0001	2000.
Benzo(b)fluoranthene	<.0001	<.0001	:
Benzo(g,h,l)perylene	<.0001	<.0001	•
Benzo(k)fluoranthene	<.0001	<.0001	
Chrysene	<.0001	<.0001	•
Dibenzo(g,h)anthracene	<.0001	<.0001	•
Fluoranthene	<.0001	<.0001	
Fluorene	0.0043	0.004	1
Indeno(1,2,3-cd)pyrene	<.0001	<.0001	
Naphthalene	0.01	0.0086	••
Phenanthrene	<.002	<.002	•
Pyrene	<.0001	<.0001	•
Total, Naphthalene and Monomethylnaphthalenes <sup>2</sup>	0.041	0.0366	.030

## Notes:

- 1) New Mexico Water Quality Control Commision Groundwater Standards for Human Health 2) The standard established by the New Mexico Water Quality Control Commision for Naphthalene

includes total monomethylnaphthalenes.

SPLP = synthetic precipation leaching procedure PAH = polynuclear aromatic hydrocarbons

mg/L = milligrams per liter

TABLE 2-3
GROUNDWATER ANALYTICAL RESULTS
BYRD PUMP SITE - HOBBS, NEW MEXICO

(samples collected 11/17/99)

		New Mexico WQCC Groundwater
CONSTITUENT	MW-1	Standards (HHS) <sup>1</sup>
PAH (mg/L)		
1-Methylnaphthalene	0.029	
2-Methylnaphthalene	0.014	
Acenaphtene	<.002	•
Acenaphthylene	<.002	•
Anthracene	<.002	
Benz(a)anthracene	<.002	•
Benzo(a)pyrene	<.002	2000.
Benzo(b)fluoranthene	<.002	•
Benzo(g,h,l)perylene	<.002	••
Benzo(k)fluoranthene	<.002	:
Chrysene	<.002	•
Dibenzo(g,h)anthracene	<.002	•
Fluoranthene	<.002	•
Fluorene	0.0081	1
Indeno(1,2,3-cd)pyrene	<.002	
Naphthalene	0.01	••
Phenanthrene	0.0026	•
Pyrene	<.002	•
Total, Naphthalene and Monomethylnaphthalenes <sup>2</sup>	s <sup>2</sup> 0.053	.030

## Notes:

- 1) New Mexico Water Quality Control Commision Groundwater Standards for Human Health
  - 2) The standard set by the New Mexico Water Quality Control Commission for Naphthalene

includes total monomethy/naphthalenes. PAH = polynuclear aromatic hydrocarbons

mg/L= milligrams per liter

GROUNDWATER ANALYTICAL RESULTS BYRD PUMP SITE - HOBBS, NEW MEXICO **TABLE 2-4** 

		New Mexico	New Mexico
		WQCC Groundwater	WQCC Groundwater
CONSTITUENT	MW-1	Standards (HHS)	Standards (DWSS) <sup>2</sup>
TPH (mg/L)			
Diesel Range Organics	22	•	•
Gasoline Range Organics	3.9	*	•
BTEX (mg/L)			
Benzene	0.13	0.01	••
Ethylbenzene	0.11	0.75	•
Toluene	0.11	0.75	
Xylenes, Total	0.3552	0.62	•
Cation, Anion Water Quality Parameters (mg/L)			
Chloride	300	•	250
Fluoride	2.9	1.6	
Nitrogen, Nitrate	<1	10	9 3
Sulfate	1.1	*	•
Total Dissolved Solids (mg/L)			
Total Dissolved Solids	840	ů e	1000

## Notes:

- New Mexico Water Quality Control Commision Groundwater Standards for Human Health
   New Mexico Water Quality Control Commision Groundwater Standards for Domestic Water Supply

TPH = total petroleum hydrocarbons

BTEX = benzene, toluene, ethyl benzene, xylenes mg/L=milligrams per liter

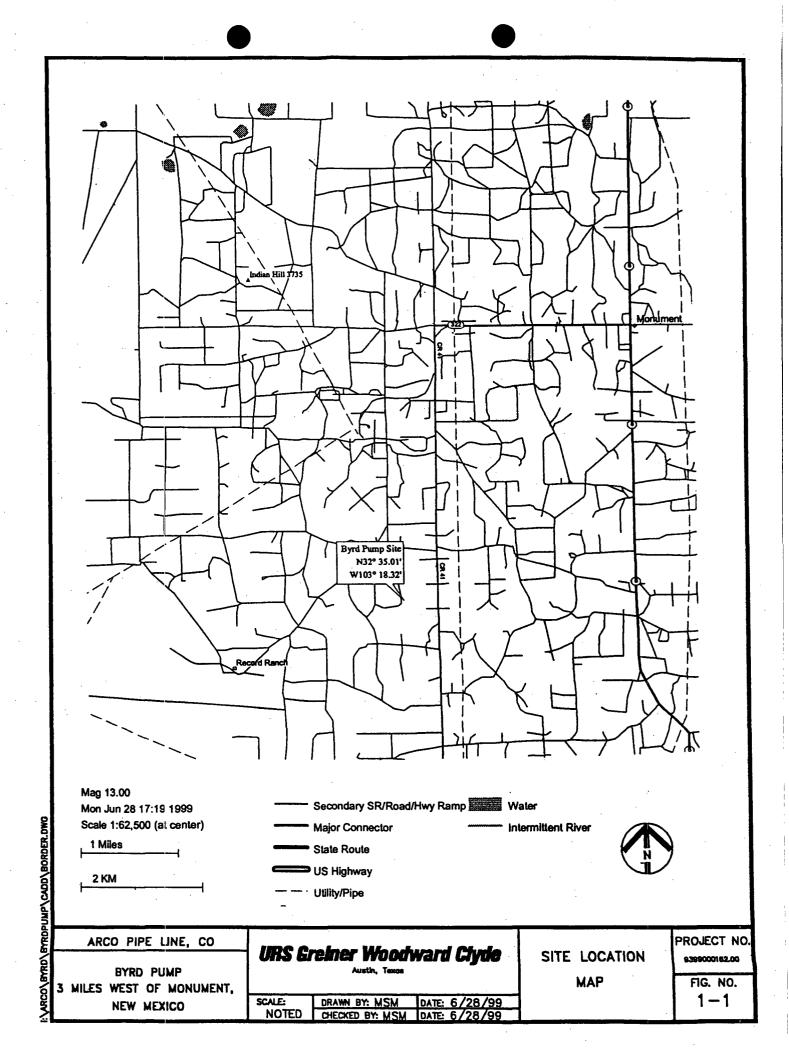
GROUNDWATER ANALYTICAL RESULTS BYRD PUMP SITE - HOBBS, NEW MEXICO **TABLE 2-5** 

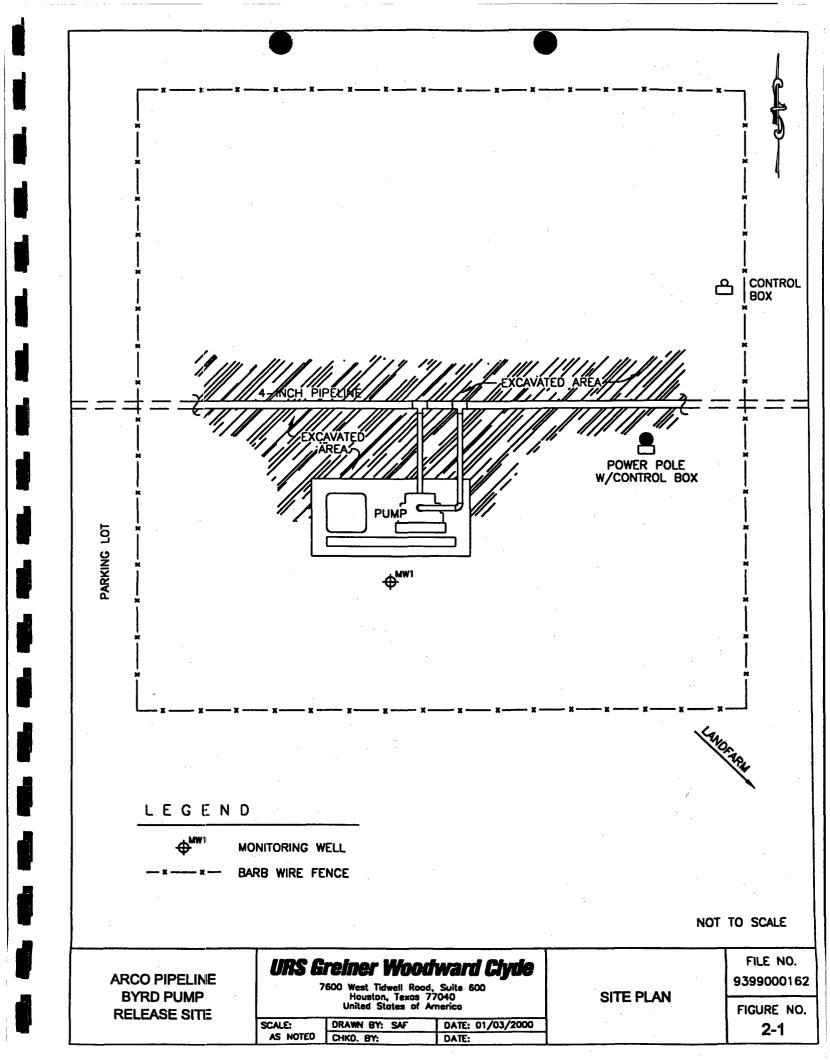
CONSTI					
CC Metals			WGCC Groundwater	WQCC Groundwater   WQCC Groundwater   WQCC Groundwater	WQCC Groundwater
Metals	CONSTITUENT	MW-1	Standards (HHS) <sup>1</sup>	Standards (DWSS) <sup>2</sup>	Standards (IU) <sup>3</sup>
<b>∀</b>	(mg/L)				
	Arsenic	0.00674	0.10	**	:
	Lead	<0.005	0.05	**	
S	Selenium	<0.005	0.05	•	•
Y	Aluminum	1.92	•	•	5.0
В	Barium	0.88	1.0	**	1
В	Boron	0.882	•	*	0.75
2	Cadmium	<0.005	0.01	**	-
0	Calcium	354	•	•	
S	Chromium	<1	0.05	•••	1
0	Cobalt	<0.01	•		0.05
0	Copper	<0.01	1	1.0	
ı	Iron	2.94	•	1.0	-
2	Magnesium	110	*	•	•
2	Manganese	0.0908		0.20	D-9
2	Molybdenum	<0.02	•		1.0
<b>Z</b>	Nickel	<0.02		•	0.20
Ь	Potassium	3.22	0.00	<b>8</b>	8 9
S	Silver	<0.01	0.05		•
S	Sodium	454	:		•
Z	Zinc	<0.02		10.0	

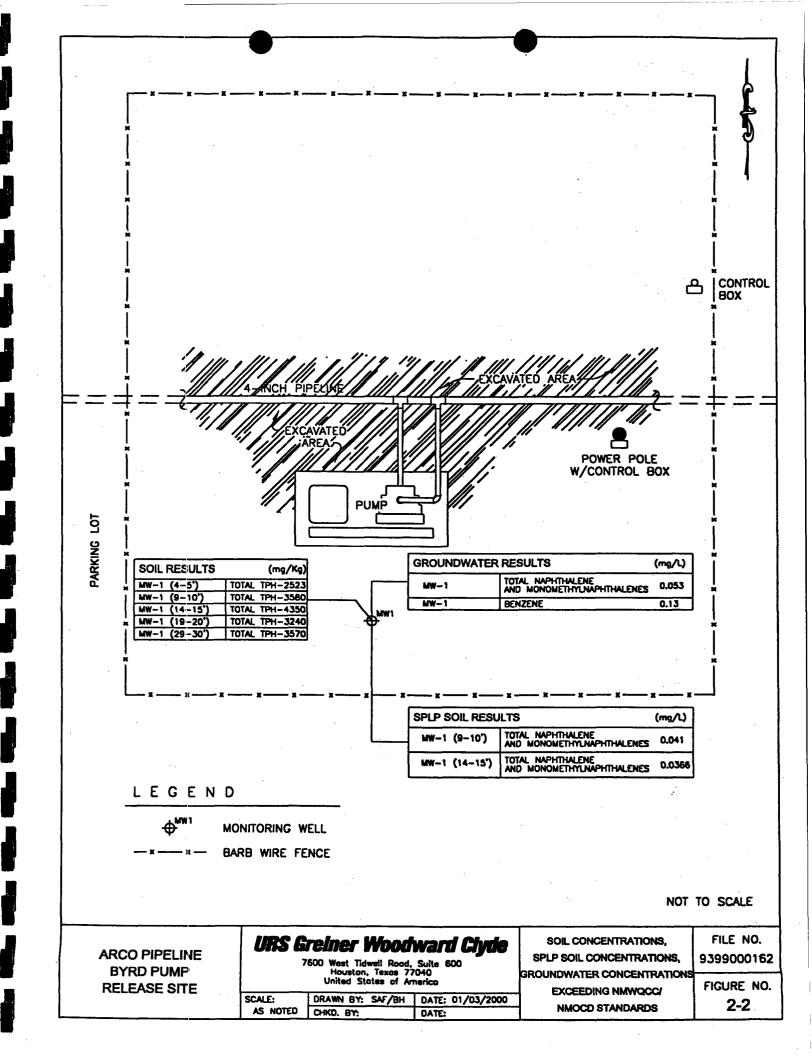
## Notes:

- New Mexico Water Quality Control Commision Groundwater Standards for Human Health
   New Mexico Water Quality Control Commision Groundwater Standards for Domestic Water Supply
   New Mexico Water Quality Control Commision Groundwater Standards for Irrigation Use mg/L=milligrams per liter

## **FIGURES**







Appendix A Laboratory Analytical Reports for Excavated Soil



PHONE (815) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 78603

PHONE (605) 393-2326 . 101 E. MARLAND . HOBBS, NM 88240

ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC. ATTN: J.L. HAM **401 W. BROADWAY DENVER CITY, TX 79323** FAX TO:

Receiving Date: 04/09/99 Reporting Date: 04/12/99

**Project Number: NOT GIVEN** 

Project Location: BYRD PUMP

Project Name: ARCO PIPELINE

Sampling Date: 04/09/99

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH

Analyzed By: BC

LAB NO.	SAMPLE ID	TPH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	BENZENE (mg/kg)	XYLENES (mg/kg)
ANALYSIS	DATE:	04/09/99	04/09/99	04/09/99	04/09/99	04/09/99
H4098-1	BYRD PUMP	15200	<0.002	<0.002	<0.002	<0.006
		ļ		<del> </del>		
			-			
Quality Con	ntrol	254	0.087	0.099	0.092	0.280
True Value		240	0.100	0.100	0.100	0.300
% Recover		106	87.4	98.8	92.4	93.4
	rcent Difference	19	2.6	3.1	2.6	1.8

METHODS: TRPHC - EPA 600/7-79-020, 418.1; BTEX - EPA SW-846 8260

Buy 44 fa Cathe



PHONE (915) 873-7001 . 2111 BEECHWOOD . ABILENE, TX 79803

PHONE (505) 393-2326 . 101 E. MARLAND . HOBBS, NM 86240

ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC. ATTN: J.L HAM 401 W. BROADWAY DENVER CITY, TX 79323 FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/15/99
Project Number: NOT GIVEN
Project Name. ARCO PIPELINE
Project Location: BYRD PUMP

Sampling Date: 04/09/99 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH Analyzed By: AH/GP

#### TCLP METALS

LAB NO.	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
ANALYSIS	DATE:	04/13/99	04/14/99	04/14/99	04/14/99	04/14/99	04/14/99	04/15/99	04/13/99
EPA LIMIT		5	5	100		5	5	0.2	1
H4098-1	BYRD PUMP	<1	<1	<5	<0.1	<1	<1	<0.02	<0.1
		_		-			· · · · · - ·		
									•
	·····						• •		
Quality Co	ntrol	0.201	1.020	19.69	0.506	3.964	2.999	0.0095	0.051
True Value		0.200	1.000	20.00		4.000	3.000		0.050
% Recover	y	101	102	98			100	95	102
	andard Deviation	2.77		0.28	1.27	1.11	1.38	2.4	3.6

METHODS: EPA 1311, 600/4-91/ 206.2 272.1 208.1 213.1 218.1 239.1 245.1 270.2

Gayle A. Potter, Chemist

Date

H4098M.XLS

5923412



PHONE (915) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 79603

PHONE (505) 393-2326 . 101 E. MARLAND . HOBBS, NM 88240

ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC. ATTN: J.L. HAM 401 W. BROADWAY DENVER CITY, TX 79323 FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP
Lab Number: H4098-1
Sample ID: BYRD PUMP

Analysis Date: 04/12/99 Sampling Date: 04/09/99 Sample Type: SQIL

Sample Condition: COOL & INTACT

Sample Received By: AH Analyzed By: BC

	EPA	Sample Result	Method			True Value
TCLP SEMIVOLATILES (ppm)	LIMIT	H4098-1	Blank	QC	% Recov.	QC
Pyridine	5.00	<0.020	<0.005	0.016	32	0.050
1,4-Dichlorobenzene	7.50	<0.020	<0.005	0.034	68	0.050
o-Cresol	200	<0.020	<0.005	0.034	68	0.050
m, p-Cresol	200	<0.020	<0.005	0.034	68	0.050
Hexachloroethane	3.00	<0.020	<0.005	0.033	66	0.050
Nitrobenzene	2.00	<0.020	<0.005	0.034	68	0.050
Hexachloro-1,3-butadiene	0.500	<0.020	<0.005	0.039	78	0.050
2,4,6-Trichlorophenol	2.00	<0.020	<0.005	0.041	. 82	0.050
2,4,5-Trichlorophenol	400	<0.020	<0.005	0.042	84	0.050
2,4-Dinitrotoluene	0.130	<0.020	<0.005	0.042	84	0.050
Hexachlorobenzene	0.130	<0.020	<0.005	0.044	88	0.050
Pentachlorophenol	100	<0.020	<0.005	0.041	82	0.050

	% RECOVERY
Fluorophenol	75
Fluorophenol Phenol-d5	62
Nitrobenzene-d5	100
2-Fluorobiphenyl	110
2,4,6-Tribromophenol	115
Terphenyl-d14	104

METHODS: EPA SW 846-8270, 1311, 3510

Burgess J. A Cooke Fh. D.

4/13/49 Date



PHONE (915) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 78603

PHONE (505) 393-2326 . 101 E. MARLAND . HOBBS, NM 88240

ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC. ATTN: J.L. HAM 401 W. BROADWAY DENVER CITY, TX 79323 FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP

Lab Number, H4098-1 Sample ID: BYRD PUMP Analysis Date: 04/12/99 Sampling Date: 04/09/99 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH

Analyzed By: BC

TCLP VOLATILES (ppin)	EPA LIMIT	Sample Result H4098-1	Method Blank	QC	%Recov.	True Value QC
Vinyl Chloride	0.20	<0.005	<0.005	0.102	102	0.100
1,1-Dichloroethylene	0.7	<0.005	<0.005	0.104	104	0.100
Methyl Ethyl Ketone	200	<0.050	<0.050	0.116	118	0.100
Chloroform	6.0	<0.005	<0.005	0.106	106	0.100
1,2-Dichloroethane	0.5	<0.005	<0.005	0.099	99	0.100
Benzene	0.5	<0.005	<0.005	0.111	111	0.100
Carbon Yetrachloride	0.5	<0.005	<0.005	0.094	94	0.100
Trichloroethylene	0.5	<0.005	<0.005	0.097	97	0.100
Tetrachloroethylene	0.7	<0.005	<0.005	0.090	90	0.100
Chlorobenzene	100	<0.005	<0.005	0.099	99	0.100
1,4-Dichlorobenzene	7.5	<0.005	<0.005	0.093	93	0.100

& RECOVERY

	20 VECOVER 1		
Dibromofluoromethane	90	-	
Toluene-d8	120		
Bromofluorobenzene	88		

METHODS. EPA SW 846-8260, 1311

----



PHONE (915) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 79603

PHONE (505) 393-2326 . 101 E. MARLAND . HOBBS, NM 88240

**ANALYTICAL RESULTS FOR** CJR CONTRACTORS, INC. ATTN: J.L. HAM 401 W. BROADWAY **DENVER CITY, TX 79323** 

FAX TO:

Receiving Date: 04/09/99 Reporting Date: 04/13/99 Project Number: NOT GIVEN

Project Name: ARCO PIPELINE Project Location: BYRD PUMP

Sampling Date: 04/09/99

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH Analyzed By: BC/AH

REACTIVITY

LAB NUMBER SAMPLE ID

Cyanide CORROSIVITY IGNITABILITY Sulfide (ppm) (ppm) (pH) (°F)

ANALYSIS	DATE:	04/13/99	04/13/99	04/09/99	04/09/99	
H4098-1 BYRD PUMP		Not reactive	ive Not reactive 7.45		Nonflammable	
			,		<u> </u>	
···································		<del>-{</del>		· · · · · · · · · · · · · · · · · · ·	<del></del>	
	<u> </u>		<del></del>		<del> </del>	
Quality Cor	at col		NR	7.02	NR	
True Value		NR NR		<del></del>		
		NR NR	NR	7.00	NR	
% Recover		NR	NR	100	NR	
Relative Pe	ercent Difference	NR	NR	0.3	NR	

METHOD: EPA SW 848-7.3, 7.2, 1030 (proposed), 1311. 40 CFR 261

## Appendix B EDR Well Search Report



## The EDR-GeoCheck® Report

Arco Pipeline Byrd Pump Site Byrd Pump Hobbs, NM 88240

Inquiry Number: 444309.1s

December 15, 1999

## The Source For Environmental Risk Management Data

3530 Post Road Southport, Connecticut 06490

**Nationwide Customer Service** 

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 Internet: www.edrnet.com

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SECTION	PAGE
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Topographic Map	2
GeoCheck Summary	3
APPENDICES	•
GeoCheck Version 2.1	A1
Government Records Searched	Δ4

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

#### Disclaimer and Other Information

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### THE EDR GEOCHECK™ REPORT

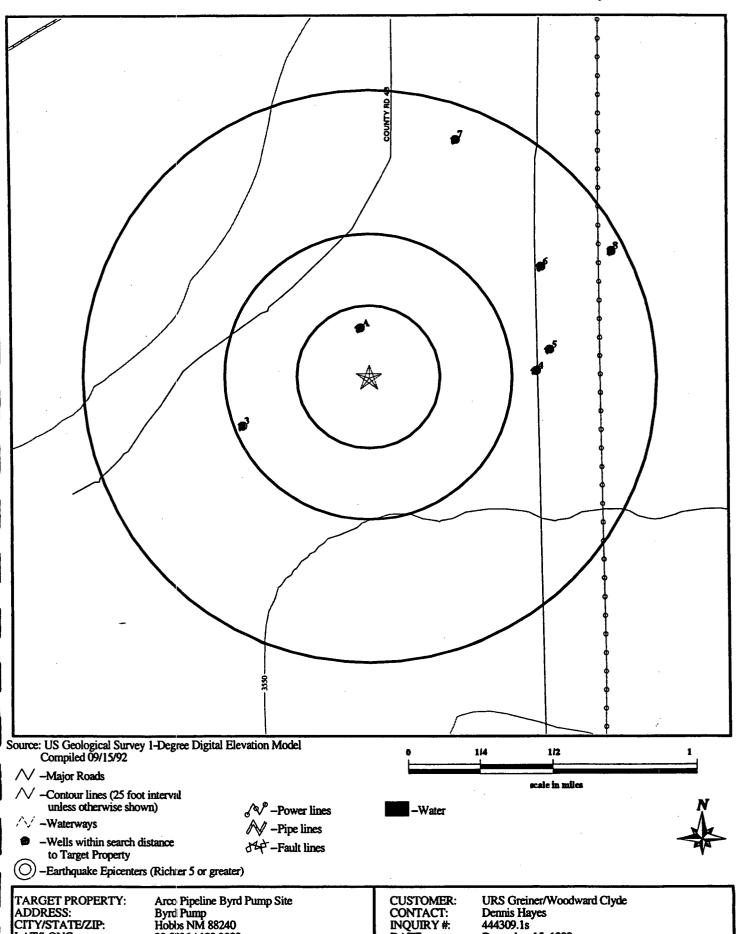
The EDR GeoCheck™ Report is a screening tool designed to assist in the hydrogeological assessment of a particular geographic area based upon publicly available information.

The EDR GeoCheck™ Report consists of the following information within a customer specified radius of the target property.

- topography (25 foot intervals unless otherwise shown)
- major roads
- surface water bodies
- railroad tracks
- flood plains (available in selected counties)
- wetlands (available in selected counties)
- wells including depth to water table and water level variability (in federal and selected state databases)
- public water supply wells (including violations information)
- geologic data
- radon data.

The EDR GeoCheck™ Report is a general area study. It may or may not be accurate at any specific location.

## TOPOGRAPHIC MAP -444309.1s -'URS Greiner/Woodward Clyde'



DATE:

December 15, 1999

AT/LONG:

32.5836 / 103.3089

## WELL SEARCH SUMMARY.

#### **GEOLOGIC AGE IDENTIFICATION†**

Geologic: Code:

Qр

Ега:

Cenozoic

System:

Quaternary

Series:

Pleistocene

#### **ROCK STRATIGRAPHIC UNIT**†

Category:

Stratifed Sequence

#### **SEARCH DISTANCE RADIUS INFORMATION**

DATABASE

SEARCH DISTANCE (miles)

Federal Database

1.000

State Database

1.000

**PWS Database** 

1.000

#### **FEDERAL DATABASE WELL INFORMATION**

MAP	WELL	LOCATION		
ID ·	<u>ID</u>	FROM TP		
A1	323510103183401	1/8 - 1/4 Mile North		
A2	323510103183402	1/8 - 1/4 Mile North		
3	323452103185901	1/4 - 1/2 Mile WSW		
4	323502103175601	1/2 - 1 Mile East		
5	323506103175301	1/2 - 1 Mile East		
6	323521103175501	1/2 - 1 Mile ENE		
7	323544103181301	1/2 - 1 Mile NNE		
8	323524103174001	1/2 - 1 Mile ENE		

#### STATE DATABASE WELL INFORMATION

MAP			
10			

WELL ID

LOCATION FROM TP

NO WELLS FOUND

#### **PUBLIC WATER SUPPLY SYSTEM INFORMATION**

NO WELLS FOUND

#### **AREA RADON INFORMATION**

Zip Cocle: 88240

Number of sites tested: 29

Area

**Average Activity** 

% <4 pCi/L

% 4-20 pCi/L

% >20 pCi/L

Living Area - 1st Floor

1.655 pCi/L Not Reported 93%

7%

Not Reported

0%

Living Area - 2nd Floor

Not Reported

0%

Not Reported

Basement

1.400 pCi/L

100%

0%



Map ID Direction Distance

A1 North 1/8 - 1/4 Mile

Site ID: Site Type:

Year Constructed: Altitude:

Well Depth: Depth to Water Table:

Date Measured:

323510103183401

Not Reported

Not Reported

Not Reported

Not Reported

3559.00 ft.

Info. Source:

Single well, other than collector or Ranney type

County: State:

Topographic Setting: Prim. Use of Site: Prim. Use of Water:

**Not Reported** Not Reported

Not Reported

Lea New Mexico

USGS

LITHOLOGIC DATA

Not Reported

**WATER LEVEL VARIABILITY** 

Water Level: Date Measured: 03/25/54 Water Level:

28.18 ft. Date Measured: 03/01/61 Water Level: Date Measured: 03/03/66

29,76 ft.

Water Level: 29.65 ft. Date Measured: 04/11/68

North 1/8 - 1/4 Mile Site ID: Site Type:

Year Constructed:

Altitude: Well Depth:

Depth to Water Table: Date Measured:

323510103183402

Single well, other than collector or Ranney type Not Reported County:

Single well, other than collector or Ranney type

3559.00 ft. Not Reported

Not Reported Not Reported Info. Source:

State: **Topographic Setting:** Prim. Use of Site:

Prim. Use of Water:

New Mexico Not Reported Not Reported Not Reported

USGS

Lea

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level:

28.25 ft. Date Measured: 01/21/71

wsw 1/4 - 1/2 Mile Site ID:

323452103185901

Info. Source:

USGS

Lea

Site Type: Year Constructed:

Altitude:

Well Depth: Depth to Water Table: Date Measured:

3566.00 ft. Not Reported Not Reported

**Not Reported** 

County: State: Topographic Setting:

New Mexico Not Reported Not Reported

Not Reported

Prim. Use of Site: Prim. Use of Water:

Not Reported

LITHOLOGIC DATA

Not Reported

**WATER LEVEL VARIABILITY** 

Water Level: Date Measured: 04/11/68

33.51 ft.

Water Level: Date Measured: 01/27/71

33.13 ft.

Water Level: Date Measured:

31.74 ft. 02/13/76

#### **WELL SEARCH FINDINGS**

Single well, other than collector or Ranney type

Map ID Direction Distance

East 1/2 - 1 Mile Site ID: Site Type: 323502103175601

Info. Source:

USGS

Year Constructed:

Not Reported 3552.00 ft.

County: State:

Lea New Mexico

Altitude: Well Depth:

**Not Reported** Not Reported

Topographic Setting: Prim. Use of Site:

Not Reported Not Reported

Depth to Water Table: Date Measured:

Not Reported

Prim. Use of Water:

Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level:

25.65 ft. Date Measured: 03/01/61

1/2 - 1 Mile

Site ID:

Site Type:

Year Constructed:

Altitude: Well Depth: Depth to Water Table:

Date Measured:

323506103175301

Single well, other than collector or Ranney type

Not Reported 3553.00 ft.

Not Reported Not Reported Not Reported Info. Source:

County: State:

Topographic Setting: Prim. Use of Site: Prim. Use of Water:

Lea New Mexico

USGS

Not Reported Not Reported Not Reported

LITHOLOGIC DATA

Not Reported

**WATER LEVEL VARIABILITY** 

Water Level: Date Measured: 03/29/54

27.14 ft.

ENE 1/2 - 1 Mile Site ID:

323521103175501

Info. Source:

**USGS** 

Site Type:

Year Constructed:

Altitude:

Well Depth: Depth to Water Table: Date Measured:

Not Reported 3557.00 ft. **Not Reported** 

Not Reported **Not Reported** 

Single well, other than collector or Ranney type County:

> State: Topographic Setting: Prim. Use of Site:

Lea New Mexico

Not Reported Not Reported Prim. Use of Water: Not Reported

LITHOLOGIC DATA

Not Reported

**WATER LEVEL VARIABILITY** 

Water Level: Date Measured: 03/30/54

28.96 ft.

Water Level:

27.72 ft. Date Measured: 09/08/67

#### WELL-SEARCH : \*\* FINDINGS戀

Map ID Direction Distance

7 NNE 1/2 - 1 Mile

Site ID:

Site Type: Year Constructed:

Altitude: Well Depth:

Depth to Water Table: Date Measured:

3566.00 ft. Not Reported

Not Reported Not Reported

Not Reported

323544103181301

Info. Source:

Single well, other than collector or Ranney type County:

State: Topographic Setting:

Prim. Use of Site: Prim. Use of Water:

**New Mexico** Not Reported

**USGS** 

Lea

Not Reported Not Reported

LITHOLOGIC DATA

Not Reported

**WATER LEVEL VARIABILITY** 

Water Level: 33.32 ft. Date Measured: 03/30/54 Water Level:

26.76 ft. Date Measured: 03/01/61 Water Level:

27.02 ft. Date Measured: 03/03/66 Water Level: 26.28 ft. Date Measured: 04/11/68

ENE 1/2 - 1 Mile Site ID: Site Type:

Year Constructed: Altitude:

Well Depth: Depth to Water Table:

Date Measured:

323524103174001

Info. Source: Single well, other than collector or Ranney type

Not Reported County: 3558.00 ft.

Not Reported Not Reported

Not Reported

State: Topographic Setting: Prim. Use of Site: Prim. Use of Water:

New Mexico Not Reported

USGS

Lea

Not Reported Not Reported

LITHOLOGIC DATA

Not Reported

**WATER LEVEL VARIABILITY** 

Date Measured: 02/04/76

Water Level: Date Measured:

Water Level:

28.71 ft. 03/01/61 24.01 ft.

Water Level: Date Measured:

29.09 ft. 03/03/66 Water Level: Date Measured:

28.23 ft. 04/10/68 Water Level: 27.37 ft. Date Measured: 01/14/71

## NEW MEXICO GOVERNMENT WELL RECORDS SEARCHED

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at

least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SWDIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

Area Radon Information: The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones: Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

USGS Water Wells: In November 1971 the United States Geological Survey (USGS) implemented a national water resource information tracking system. This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on more than 900,000 wells, springs, and other sources of groundwater.

Water Dams: National Inventory of Dams

Source: Federal Emergency Management Agency

Telephone: 202-646-2801

National computer database of more than 74,000 dams maintained by the Federal Emergency Management Agency.

# Appendix C Soil Boring/Monitoring Well Construction Log

Project: APL BYRD PUMP SITE

Project Location: Hobbs, New Mexico
Project Number: 93-99000162.00-00001

## Log of Monitoring Well MW1

Sheet 1 of 1

Date(s) Drilled	11/9/99 11/11/1999	Logged 1	D. Hayes	Checked By	R.T.Murthy
Drilling Method	HSA			Total Depth of Borehole	40.0 feet
Drill Rig Type	CME			Surface Elevation	
Groundwater Level and Date	33.60 (oil)/33.605 (water) on 11/15/99	Sampler Type	5 ft. CME Sampler	Top of PVC Elevation	•
Diameter of Hole (inches)	12.25/8.25 Diameter of Well (inches) 4	Type of Well Casing	4 in. Schedule 40 PVC	Screen Perforation	0.010 inch machine slotted
Type of Sand Pack	20/40 Silica Sand	Type and Dept of Seal(s)	h Hydrated Bentonite Pellets, from	n 14' to 17'	
Comments					

	SAMPL	ES			9		mdd	
feet Depth, feet	Type	Percent Recovery	Graphic Log	MATERIAL DESCRIPTION	Well	Log	OVA Reading, pr	REMARKS
<b>0-</b>		90		SILTY SAND, moderate brown, loose, slightly moist, fine to medium grained, moderate to poorly graded, subangular to subrounded, heavy brown oil staining, strong petroleum odor.			4 52 60	
5-		95		CLAYEY SAND, moderate yellow brown, loose, slightly moist, fine to medium grained, moderate to poorly graded, subangular to subrounded, lighter staining.  change in color to pale yellow brown  SANDY CLAY, gray stains, gray, firm to hard, slightly moist, low			71 21 503 631 571	MW1-4-5 Soil Jar Sample
10-		50		plasticity. SILTY SAND, moderate yellow brown, loose, moist, fine grained, moderate to poorly graded, subangular. GRAVELLY SAND, moderate yellow brown, loose, moist, coarse to fine, subangular chert pebbles, maximum size of 0.5 inch, strong			435 326 252 241 301	MW1-9-10 Soil Jar Sample
15-		60		odor.			321 301 704 569	MW1-14-15 Soil Ja Sample
20-		70		SILTY SAND, moderate yellow brown, loose, moist, fine grained, moderate to poorly graded, subangular.			507 554 834 318 710	MW1-19-20 Soil Ja Sample
25-		80		CALICHE - SILTY SAND, moderate yellow brown, loosem moist, fine grained,			953 510 503 505 212	
30-		80		moderate to poorly graded, subangular  change in color to light brown			238 138 596 472 187	MW1-29-30 Soil Ja Sample
35 <b>-</b>		80					563 749 820 321 336	
40-				GRAVELLY SAND, light brown, loose, saturated, fine to medium grained, well graded, subangular.  Boring terminated at a depth of 40 feet below existing ground. Groundwater encountered after completion of well.			196 54 35	MW1-39-40 Soil Ja Sample
45-				-	1			

Appendix D
Laboratory Analytical Reports
for Subsurface Soil and Groundwater

## Laboratory Analytical Reports Subsurface Soils – Soil Boring



# Case Narrative for: URS Greiner Woodward Clyde

## Certificate of Analysis Number:

#### 99110356

Report To:

**URS Greiner Woodward Clyde** 

Rick Nelson

6200 La Calma

Suite 210

Austin

Texas 78752-

ph (512) 458-1174

fax: (512) 458-9823

Project Name:

ARCO/ HOBBS, NM

HOBBS, NM

Site Address;

PO Number:

State:

Site:

State Cert. No.:

Date Reported:

12/28/1999

According to the latest promulgated version of Method 8310 for PAH's, confirmation of target compounds can be performed using either a second analytical column with different retention times for the analytes of interest or by use of the Diode Array Detector (DAD). SPL confirms all PAH compounds detected at concentrations exceeding the Practical Quantitation Limit (PQL) by examining the DAD spectra for these compounds. The spectra are compared to the reference spectra from the instrument that is used for these compounds, and a probability match is generated for the peak requiring confirmation. The effectiveness of this method of confirmation is dependent on the relative concentrations of non-target compounds that are co-extracted from the sample.

Your sample ID " MW 1-4-5" (SPL ID: 99110356-01) was randomly selected for the use in SPL's quality control program for the Polynuclear Aromatic Hydrocarbons analysis by SW846 method 8310. The Matrix Spike (MS) and Matrix Spike Duplicate (MSD) recoveries were outside of the advisable quality control limits for various spiked compounds (Batch ID: 1659), due to matrix interference. A Laboratory Control Sample (LCS) was analyzed as a quality control check for the analytical batch and all recoveries were within acceptable limits.

Please note the results reported in the Quality Assurance section for your sample ID "MW 1-4-5" are below the elevated Practical Quantitation Limits reported on the analytical pages, but are present for calculation purposes only. Such values should not be interpreted as valid analyte concentrations, and thus are reported as non-detected in the analytical section of the report. Their purpose is to allow for validation of spiked analyte recovery values.

Any other data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

December 1. Jn.

Lynch, Pat

Project Manager

12/29/1999

Date



## **URS Greiner Woodward Clyde**

#### **Certificate of Analysis Number:**

99110356

Report To: URS Greiner Woodward Clyde

Rick Nelson

6200 La Calma

Suite 210 Austin

Texas 78752-

Fax To:

ph: (512) 458-1174

fax: (512) 458-9823

pn: (512) 450-1174

URS Greiner Woodward Clyde

Rick Nelson

fax: (512) 458-9823

Project Name:

ARCO/ HOBBS, NM

Site:

HOBBS, NM

Site Address:

PO Number:

State:

State Cert. No.:

Date Reported:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLE
				•		
MW1-4-5	99110356-01	Soil	11/9/99 10:30:00 AM	11/13/99 10:00:00 AM	086306	
MW1-4-5	99110356-01	Soil	11/9/99 10:30:00 AM	11/13/99 10:00:00 AM	086306	
MW1-9-10	99110356-02	Soil	11/9/99 11:00:00 AM	11/13/99 10:00:00 AM	086306	$\neg  \bar{\Box}$
MW1-14-15	99110356-03	Soil	11/11/99 10:30:00 AM	11/13/99 10:00:00 AM	086306	
MW1-19-20	99110356-04	Soil	11/11/99 10:40:00 AM	11/13/99 10:00:00 AM	086306	
MW1-19-20	99110356-04	Soil	11/11/99 10:40:00 AM	11/13/99 10:00:00 AM	086306	$\neg  \bar{\Box}$
MW1-29-30	99110356-05	Soil	11/11/99 11:15:00 AM	11/13/99 10:00:00 AM	086306	
MW1-29-30	99110356-05	Soil	11/11/99 11:15:00 AM	11/13/99 10:00:00 AM	086306	
MW1-39-40	99110356-06	Soil	11/11/99 11:30:00 AM	11/13/99 10:00:00 AM	086306	
MW1-39-40	99110356-06	Soil	11/11/99 11:30:00 AM	11/13/99 10:00:00 AM	086306	
Trip Blank 11/8/99	99110356-07	Trip Blank	11/11/99	11/13/99 10:00:00 AM	086306	一百

Lynch, Pat

Project Manager

12/28/99

Date

Joel Grice Laboratory Director

Ted Yen Quality Assurance Officer



99110356-01 Client Sample ID MW1-4-5 Collected: 11/9/99 10:30:00 SPL Sample ID:

			Site:	НО	BBS, NM			
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq.#
DIESEL RANGE ORGA	ANICS			MCL	SW8015B	Units: mg/	/Kg	
Diesel Range Organics	2500		120		25		RR	113050
Surr: Pentacosane	D	%	20-154		25 *	11/22/99 23:49	RR	113050
Run ID/Seq #: HP	V_991121C-113050							
Prep Method	Prep Date		Prep Initials			•	•	
SW3550A	11/16/1999 9:05		EE					
GASOLINE RANGE OF	RGANICS			MCL	SW8015B	Units: mg/	/Kg	
Gasoline Range Organic	cs 23		0.5		5	11/19/99 8:05	FB	112847
Surr: 1,4-Difluorobenz	zene 98	%	72-153		5	11/19/99 8:05	FB	112847
Surr: 4-Bromofluorobe	erizene 480	%	51-149		5 *	11/19/99 8:05	FB	112847
POLYNUCLEAR AROI	MATIC HYDROCARB	ONS	<u> </u>	MCL	SW8310	Units: ug/	Kg	
1-Methylnaphthalene	ND		130		20		KA	111943
2-Methylnaphthalene	ND		130	<del></del>	20	11/21/99 21:21	KA	111943
Acenaphthene	ND	•	66		20	11/21/99 21:21	KA	111943
Acenaphthylene	ND		66		20	11/21/99 21:21	KA	111943
Anthracene	ND		66		20	11/21/99 21:21	KA	111943
Benz(a)anthracene	ND		66		20	11/21/99 21:21	KA	111943
Benzo(a)pyrene	ND		66		20	11/21/99 21:21	KA	111943
Benzo(b)fluoranthene	ND		66		20	11/21/99 21:21	KA	111943
Benzo(g,h,i)perylene	ND		66		20	11/21/99 21:21	KA	111943
Benzo(k)fluoranthene	ND		66		20	11/21/99 21:21	KA	111943
Chrysene	ND	•	66		20	11/21/99 21:21	KA	111943
Dibenzo(a,h)anthracene	ND		66		20	11/21/99 21:21	KA	111943
Fluoranthene	ND		66		20	11/21/99 21:21	KA	111943
Fluorene	ND		66		20	11/21/99 21:21	KA	111943
Indeno(1,2,3-cd)pyrene	ND		66		20	11/21/99 21:21	KA	111943
Naphthalene	ND		66		20	11/21/99 21:21	KA	111943
Phenanthrene	ND		66		20	11/21/99 21:21	KA	111943
Pyrene	ND		66		20	11/21/99 21:21	KA .	111943
Surr: 1-Fluoronaphtha	alene D	%	34-167		20 *	11/21/99 21:21	KA	111943
Surr: Phenanthrene-d	110 18	%	37-167		20 •	11/21/99 21:21	KA	111943

Run ID/Seq #: 2\_991122A-111943

	Prep Method	Prep Date	Prep Initials
i	SW3550A	11/13/1999 18:42	DB



Client Sample ID MW1-4-5

Collected: 11/9/99 10:30:00 SPL Sample ID:

99110356-01

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/Kg	
Benzene	ND	5		5	11/19/99 8:52 FB	112091
Ethylbenzene	ND	5		5	11/19/99 8:52 FB	112091
Toluene	47	5		5	11/19/99 8:52 FB	112091
Xylenes,Total	324	5		5	11/19/99 8:52 FB	112091
Surr: 1,4-Difluorobenzene	110	% 59-127		5	11/19/99 8:52 FB	112091
Surr: 4-Bromofluorobenizene	140	% 48-156		5	11/19/99 8:52 FB	112091



Client Sample ID MW1-9-10

Collected: 11/9/99 11:00:00 SPL Sample ID:

99110356-02

			Site:	НО	BBS, NM		
Analyses/Method	Result		Rep.Limit	-	Dil. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORG	GANICS			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organic			250		50	11/23/99 0:27 RR	113051
Surr: Pentacosane	6600	%	20-154		50 *	11/23/99 0:27 RR	113051
Run ID/Seq #: H	P_V_991121C-113051						
Prep Method	Prep Date		Prep Initials				
SW3550A	11/16/1999 9:05		EE				•
GASOLINE RANGE (	ORGANICS			MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organ			5		50	11/19/99 9:04 FB	112848
Surr: 1,4-Difluorobe		%	72-153		50	11/19/99 9:04 FB	112848
Surr: 4-Bromofluoro	benzene 540	%	51-149		50 *	11/19/99 9:04 FB	112848
POLYNUCI FAR ARC	OMATIC HYDROCARB	ONS		MCL	SW8310	Units: ug/Kg	
1-Methylnaphthalene	5900		1300		200	11/23/99 1:46 KA	113108
2-Methylnaphthalene	4900		1300		200	11/23/99 1:46 KA	113108
Acenaphthene	410		66		20	11/22/99 1:20 KA	111949
Acenaphthylene	100		66		20	11/22/99 1:20 KA	111949
Anthracene	ND		66		20	11/22/99 1:20 KA	111949
Benz(a)anthracene	210		66		20	11/22/99 1:20 KA	111949
Benzo(a)pyrene	ND		66		20	11/22/99 1:20 KA	111949
Benzo(b)fluoranthene	160		66	**	20	11/22/99 1:20 KA	111949
Benzo(g,h,i)perylene	130		66		20	11/22/99 1:20 KA	111949
Benzo(k)fluoranthene	ND		66		20	11/22/99 1:20 KA	111949
Chrysene	400		66		20	11/22/99 1:20 KA	111949
Dibenzo(a,h)anthracer	ne ND		66		20	11/22/99 1:20 KA	111949
Fluoranthene	ND		- 66		20	11/22/99 1:20 KA	111949
Fluorene	3400		660		200	11/23/99 1:46 KA	113108
Indeno(1,2,3-cd)pyren	e 88		66	_	20	11/22/99 1:20 KA	111949
Naphthalene	1000		66		20	11/22/99 1:20 KA	111949
Phenanthrene	1400		66		20	11/22/99 1:20 KA	111949
Pyrene	460		66		20	11/22/99 1:20 KA	111949
Surr: 1-Fluoronapht	halene 200	%	34-167		20 *	11/22/99 1:20 KA	111949
Surr: 1-Fluoronapht	halene D	%	34-167		200 *	11/23/99 1:46 KA	113108
Surr: Phenanthrene	-d10 2400	%	37-167		200	11/23/99 1:46 KA	113108
Surr: Phenanthrene	-d10 2200	%	37-167		20 •	11/22/99 1:20 KA	111949

Run ID/Seq #: 2 991122A-111949

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB
Run ID/Seq #: 2	_991122A-113108	
Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Sumogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)



Client Sample ID MW1-9-10

Collected: 11/9/99 11:00:00 SPL Sample ID:

99110356-02

Site: HOBBS, NM

		• • • • • • • • • • • • • • • • • • • •	ep.Limit		Dil. Factor	CUAL	Date Analyzed	Analyst	Seq.#
OLYNUCLEAR AROMATIC HYDRO	CARBO	ONS,	SPLP	MCL	SI	W8310	Units: ug	I/L	
1-Methylnaphthalene	17		4		20		12/02/99 13:57	KA	120796
2-Methylnaphthalene	14		4		20		12/02/99 13:57	KA	120796
Acenaphthene	ND		2		20		12/02/99 13:57	КА	120796
Acenaphthylene	0.71		0.1		1		12/02/99 7:21	КА	120781
Anthracene	ND		0.1		1		12/02/99 7:21	KA	120781
Benz(a)anthracene	ND		0.1		1		12/02/99 7:21	KA	120781
Benzo(a)pyrene	ND		0.1		1		12/02/99 7:21	КА	120781
Benzo(b)fluoranthene	ND		0.1		1		12/02/99 7:21	KA	120781
Benzo(g,h,i)perylene	ND		0.1		1		12/02/99 7:21	KA	120781
Benzo(k)fluoranthene	ND		0.1		1		12/02/99 7:21	KA	120781
Chrysene	ND		0.1		1		12/02/99 7:21	KA	120781
Dibenzo(a,h)anthracene	ND		0.1		1		12/02/99 7:21	KA	120781
Fluoranthene	ND		0.1		1	-	12/02/99 7:21	KA	120781
Fluorene	4.3		2		20		12/02/99 13:57	KA	120796
Indeno(1,2,3-cd)pyrene	ND		0.1		1		12/02/99 7:21	KA	120781
Naphthalene	10		2		20		12/02/99 13:57	KÁ	120796
Phenanthrene	ND		2		20		12/02/99 13:57	KA	120796
Pyrene	ND		0.1		1		12/02/99 7:21	KA	120781
Surr: 1-Fluoronaphthalene	150	%	30-140		1	•	12/02/99 7:21	KA	120781
Surr: 1-Fluoronaphthalene	130	%	30-140		20	<del></del>	12/02/99 13:57	KA	120796
Surr: Phenanthrene-d1()	230	%	35-140		20	•	12/02/99 13:57	KA	120796
Surr: Phenanthrene-d1()	110	%	35-140		1	<del></del>	12/02/99 7:21	KA	120781
Run ID/Seq #: 2_991202A-120781									

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL
Pun ID/Sea #: 5	0042024-420706	<del></del>

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL

URGEABLE AROMATICS				MCL	SW8021B	Units: ug/Kg		
Benzene	ND		50		50	11/19/99 9:48	FB	112093
Ethylbenzene	1800		50		50	11/19/99 9:48	FB	112093
Toluene	1900		50	<u> </u>	50	11/19/99 9:48	FB	112093
Xylenes, Total	3800		50	··········	50	11/19/99 9:48	FB	112093
Surr: 1,4-Difluorobenzene	80	%	59-127		50	11/19/99 9:48	FB	112093
Surr: 4-Bromofluorobenzene	170	%	48-156		50 *	11/19/99 9:48	FB	112093

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)



Clien	t Sami	ale ID	MW	1-14-15

Collected: 11/11/99 10:30:0 SPL Sample ID: 99110356-03

Site: HOBBS, NM

			Site:	НО	BBS, NM				
Analyses/Method	Result		Rep.Limit		Dil. Factor QU	JAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS			MCL	SW801	5B	Units: mg	g/Kg	
Diesel Range Organics	4100		500		100		11/23/99 1:05	RR	113052
Surr: Pentacosane	5400	%	20-154		100 *		11/23/99 1:05	RR	113052
Run ID/Seq #: HP	V_991121C-113052								
Prep Method	Prep Date		Prep Initials						
SW3550A	11/16/1999 9:05		EE						
GASOLINE RANGE O	RGANICS			MCL	SW801	5B	Units: mg	g/Kg	
Gasoline Range Organic			5		50		11/19/99 10:01	FB	112849
Surr: 1,4-Difluorobena	zene 75	%	72-153		50		11/19/99 10:01	FB	112849
Surr: 4-Bromofluorob	erizene 580	%	51-149	····	50 *		11/19/99 10:01	FB	112849
POLYNUCLEAR AROL	POLYNUCLEAR AROMATIC HYDROCARBONS			MCL	SW83	10	Units: ug	/Ka	
1-Methylnaphthalene	2000		1300		200		11/23/99 2:25	KA	113109
2-Methylnaphthalene	1700		1300		200		11/23/99 2:25	KA	113109
Acenaphthene	120		66	<del></del>	20		11/22/99 10:35	KA	111951
Acenaphthylene	ND		66		20		11/22/99 10:35	KA	111951
Anthracene	ND		66		20		11/22/99 10:35	KA	111951
Benz(a)anthracene	77		66		20		11/22/99 10:35	KA	111951
Benzo(a)pyrene	ND		66		20		11/22/99 10:35	KA	111951
Benzo(b)fluoranthene	ND		66		20		11/22/99 10:35	KA	111951
Benzo(g,h,i)perylene	ND		66		20		11/22/99 10:35	KA	111951
Benzo(k)fluoranthene	ND		66		20		11/22/99 10:35	KA	111951
Chrysene	160		66		20		11/22/99 10:35	KA	111951
Dibenzo(a,h)anthracene	ND		66		20		11/22/99 10:35	KA	111951
Fluoranthene	ND		66		20		11/22/99 10:35	КА	111951
Fluorene	820		66		20		11/22/99 10:35	KA	111951
Indeno(1,2,3-cd)pyrene	ND		66		20		11/22/99 10:35	KA	111951
Naphthalene	330		66		20		11/22/99 10:35	KA	111951
Phenanthrene	400		66		20	_	11/22/99 10:35	KA	111951
Pyrene	170		66		20		11/22/99 10:35	KA -	111951
Surr: 1-Fluoronaphtha	alene D	%	34-167		20 *		11/22/99 10:35	КА	111951
Surr: 1-Fluoronaphtha	alene D	%	34-167		200 *		11/23/99 2:25	KA	113109
Surr: Phenanthrene-d	110 800	%	37-167		200 *		11/23/99 2:25	KA	113109
Surr: Phenanthrene-c	110 650	%	37-167		20 *		11/22/99 10:35	KA	111951
	<del></del>								

Run ID/Seq #: 2\_991122A-111951

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB
Run ID/Seq #: 2	_991122A-113109	
Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)



Client Sample ID MW1-14-15

Collected: 11/11/99 10:30:0 SPL Sample ID:

99110356-03

Site: HOBBS, NM

nalyses/Method	Result	Rep.Llmit		Dil. Factor Q	UAL	Date Analyzed	Analyst	Seq.#
OLYNUCLEAR AROMATIC H	YDROCARBO	NS, SPLP	MCL	SW83	10	Units: ug	/L	
1-Methylnaphthalene	16	4		20		12/02/99 14:37	KA	120797
2-Methylnaphthalene	12	4		20		12/02/99 14:37	KA	120797
Acenaphthene	ND	2		20		12/02/99 14:37	KA	120797
Acenaphthylene	0.55	0.1		1		12/02/99 8:01	KA	120786
Anthracene	ND	0.1		1		12/02/99 8:01	KA	120786
Benz(a)anthracene	ND	0.1		1		12/02/99 8:01	KA	120786
Benzo(a)pyrene	ND	0.1		1		12/02/99 8:01	KA	120786
Benzo(b)fluoranthene	ND	0.1		1		12/02/99 8:01	KA	120786
Benzo(g,h,i)perylene	ND	0.1		1		12/02/99 8:01	KA	12078
Benzo(k)fluoranthene	ND	0.1	•	1		12/02/99 8:01	KA	12078
Chrysene	ИD	0.1		1		12/02/99 8:01	KA	12078
Dibenzo(a,h)anthracene	ND	0.1		1		12/02/99 8:01	KA	12078
Fluoranthene	ND	0.1		1	<del>-</del>	12/02/99 8:01	KA	12078
Fluorene	4	2		20		12/02/99 14:37	KA	12079
Indeno(1,2,3-cd)pyrene	ND	0.1		1		12/02/99 8:01	KA	12078
Naphthalene	8.6	2		20		12/02/99 14:37	KA	12079
Phenanthrene	ND	2		20		12/02/99 14:37	KA	12079
Pyrene	ND	0.1		1		12/02/99 8:01	KA	12078
Surr: 1-Fluoronaphthalene	100	% 30-140		1		12/02/99 8:01	KA	12078
Surr: 1-Fluoronaphthalene	120	% 30-140		20		12/02/99 14:37	KA	12079
Surr: Phenanthrene-d10	250	% 35-140		20 *		12/02/99 14:37	KA	12079
Surr: Phenanthrene-d10	110	% 35-140		1		12/02/99 8:01	KA	12078

Run ID/Seq #: 2\_991202A-120786

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL
Run ID/Seq #: 2	991202A-120797	
Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	g/Kg	
Benzene	ND		25		25	11/19/99 11:55	FB	110703
Ethylbenzene	1000		25		25	11/19/99 11:55	FB	110703
Toluene	1100		25		25	11/19/99 11:55	FB	110703
Xylenes, Total	3800		25		25	11/19/99 11:55	FB	110703
Surr: 1,4-Difluorobenzene	74	%	59-127		25	11/19/99 11:55	FB	110703
Surr: 4-Bromofluoroberizene	230	%	48-156		25 *	11/19/99 11:55	FB	110703

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)



Client Sample ID MW1	-19-20		Colle	cted:	11/11/99 10:40:0	SPL Sample ID	: 9911	0356-04
•			Site:	НО	BBS, NM			
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	NICS			MCL	SW8015B	Units: mg	/Kg	
Diesel Range Organics	3000		500		100	11/23/99 1:43	RR	113053
Surr: Pentacosane	2400	%	20-154		100 *	11/23/99 1:43	RR	113053
Run ID/Seq #: HP_	V_991121C-113053							
Prep Method	Prep Date		Prep Initials					
SW3550A	11/16/1999 9:05		EE					
GASOLINE RANGE OF	GANICS			MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Organic		-	5		50		FB	112850
Surr: 1,4-Difluorobenz	ene 75	%	72-153		50	11/19/99 22:04	FB	112850
Surr: 4-Bromofluorobe		%	51-149		50 *	11/19/99 22:04	FB	112850
POLYNUCLEAR ARON	ATIC HYDROCARBO	ONS		MCL	SW8310	Units: ug/	'Ka	
1-Methylnaphthalene	3700		1300		200		KA	113110
2-Methylnaphthalene	3300		1300		200	11/23/99 3:05	KA	113110
Acenaphthene	240		66		20	11/22/99 11:15	KA	111952
Acenaphthylene	76		66		20	11/22/99 11:15	KA	111952
Anthracene	ND		66		20	11/22/99 11:15	KA	111952
Benz(a)anthracene	80		66		20	11/22/99 11:15	KA	111952
Benzo(a)pyrene	ND		66		20	11/22/99 11:15	KA	111952
Benzo(b)fluoranthene	ND		66		20	11/22/99 11:15	KA	111952
Benzo(g,h,i)perylene	ND		66		20	11/22/99 11:15	KA	111952
Benzo(k)fluoranthene	ND		66		20	11/22/99 11:15	KA	111952
Chrysene	200		66		20	11/22/99 11:15	KA	111952
Dibenzo(a,h)anthracene	ND		66		20	11/22/99 11:15	KA	111952
Fluoranthene	ND		66		20	11/22/99 11:15	KA	111952
Fluorene	2100		660		200	11/23/99 3:05	KA	113110
Indeno(1,2,3-cd)pyrene	ND		66		20	11/22/99 11:15	KA	111952
Naphthalene	680		66		20	11/22/99 11:15	KA	111952
Phenanthrene	810		66		20	11/22/99 11:15	KA ·	111952
Pyrene	210		66		20	11/22/99 11:15	KA	111952
Surr: 1-Fluoronaphtha	ene 110	%	34-167		20	11/22/99 11:15	KA	111952
Surr: 1-Fluoronaphtha	ene D	%	34-167		200 *	11/23/99 3:05	KA	113110
Surr: Phenanthrene-d	10 1600	%	37-167		200 *	11/23/99 3:05	KA	113110
Surr: Phenanthrene-d	10 1300	%	37-167		20 *	11/22/99 11:15	KA	111952
Run ID/Seq #: 2_9	91122A-111952							
Prep Method	Prep Date		Prep Initials					
SW3550A	11/13/1999 18:42		DB					
Run ID/Seq #: 2_9	91122A-113110							
Prep Method	Prep Date		Prep Initials					
01440.550.4	1		1					

Qualifiers:

SW3550A

ND/U - Not Detected at the Reporting Limit

11/13/1999 18:42

B - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)



Client Sample ID MW1-19-20

Collected: 11/11/99 10:40:0 SPL Sample ID: 99110356-04

Site: HOBBS, NM

Analyses/Method	Result		Rep.Limit		Dil. Facto	r QUAL	Date Analyzed	Analyst	Seq. #
PURGEABLE AROMATICS				MCL	SW8021B		Units: ug/Kg		
Benzene	ND		25		25		11/19/99 12:23	FB	110709
Ethylbenzene	870		25		25		11/19/99 12:23	FB	110709
Toluene	990		25		25		11/19/99 12:23	FB	110709
Xylenes,Total	4000		25		25		11/19/99 12:23	FB	110709
Surr: 1,4-Difluorobenzene	83	%	59-127		25		11/19/99 12:23	FB	110709
Surr: 4-Bromofluorobenzene	250	%	48-156		25	•	11/19/99 12:23	FB	110709



Client Sample ID MW	1-29-30		Coll	ected:	11/11/99 11:15:0	SPL Sample IC	): 9911	0356-05
			Site	: но	BBS, NM			
Analyses/Method	Result		Rep.Llmit		DII. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS			MCL	SW8015B	Units: mg	g/Kg	
Diesel Range Organics	3200		500		100	11/23/99 2:22	RR	113054
Surr: Pentacosane	2600	%	20-154		100 *	11/23/99 2:22	RR	113054
Run ID/Seq #: HP	V_991121C-113054							
Prep Method	Prep Date		Prep Initials					
SW3550A	11/16/1999 9:05		EE					
GASOLINE RANGE O	RGANICS			MCL	SW8015B	Units: mg	ı/Ka	
Gasoline Range Organi			10		100	11/22/99 17:00	FB	112869
Surr: 1,4-Difluoroben:		%	72-153	·	100	11/22/99 17:00	FB	112869
Surr: 4-Bromofluorob		%	51-149		100 *	11/22/99 17:00	FB	112869
POLYNUCLEAR ARO	MATIC HYDROCARB	ONS		MCL	SW8310	Units: ug	/Kg	
1-Methylnaphthalene	3700		1300		200	11/23/99 3:45	KA	113111
2-Methylnaphthalene	3300		1300		200	11/23/99 3:45	KA	113111
Acenaphthene	290		66		20	11/22/99 11:55	KA	111954
Acenaphthylene	ND		66		20	11/22/99 11:55	KA	111954
Anthracene	ND		66		20	11/22/99 11:55	KA	111954
Benz(a)anthracene	88		66		20	11/22/99 11:55	KA	111954
Benzo(a)pyrene	ND		66		20	11/22/99 11:55	KA	111954
Benzo(b)fluoranthene	78		66		20	11/22/99 11:55	KA	111954
Benzo(g,h,i)perylene	ND		66		20	11/22/99 11:55	KA	111954
Benzo(k)fluoranthene	ND		66		20	11/22/99 11:55	KA	111954
Chrysene	210		66		20	11/22/99 11:55	KA	111954
Dibenzo(a,h)anthracene	ND		66		20	11/22/99 11:55	KA	111954
Fluoranthene	76		66		20	11/22/99 11:55	KA	111954
Fluorene	2300		660		200	11/23/99 3:45	КА	113111
Indeno(1,2,3-cd)pyrene	ND		66		20	11/22/99 11:55	KA	111954
Naphthalene	700		66		20	11/22/99 11:55	KA	111954
Phenanthrene	880		66		20	11/22/99 11:55	KA	111954
Pyrene	250		66		20	11/22/99 11:55	KA	111954
Surr: 1-Fluoronaphtha	alene 120	%	34-167		20	11/22/99 11:55	KA	111954
Surr: 1-Fluoronaphtha	alene D	%	34-167		200 *	11/23/99 3:45	KA	113111
Surr: Phenanthrene-c	<del></del>	%	37-167		200 *	11/23/99 3:45	KA	113111
Surr: Phenanthrene-c		%	37-167		20 •	11/22/99 11:55	KA	111954
Run ID/Seq #: 2_9	91122A-111954							
Prep Method	Prep Date		Prep Initials					
SW3550A	11/13/1999 18:42		DB				٠,	
Run iD/Seq #: 2_9	91122A-113111							
Prep Method	Prep Date		Prep Initials					
SW3550A	11/13/1999 18:42		DB					

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Sumogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)



Client Sample ID MW1-29-30

Collected: 11/11/99 11:15:0 SPL Sample ID: 99110

99110356-05

Site: HOBBS, NM

Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq.#
			MCL	sw	8021B	Units: ug	ı/Kg	
ND		50		50		11/19/99 12:51	FB	110711
470		50		50		11/19/99 12:51	FB	110711
1200		50		50		11/19/99 12:51	FB	110711
4000		50		50		11/19/99 12:51	FB	110711
79	%	59-127		50		11/19/99 12:51	FB	110711
160	%	48-156	·	50	•	11/19/99 12:51	FB	110711
	ND 470 1200 4000 79	ND 470 1200 4000 79 %	ND 50 470 50 1200 50 4000 50 79 % 59-127	MCL  ND 50  470 50  1200 50  4000 50  79 % 59-127	MCL         SW           ND         50         50           470         50         50           1200         50         50           4000         50         50           79         %         59-127         50	MCL         SW8021B           ND         50         50           470         50         50           1200         50         50           4000         50         50           79         % 59-127         50	MCL         SW8021B         Units: ug           ND         50         50         11/19/99 12:51           470         50         50         11/19/99 12:51           1200         50         50         11/19/99 12:51           4000         50         50         11/19/99 12:51           79         % 59-127         50         11/19/99 12:51	MCL         SW8021B         Units: ug/Kg           ND         50         50         11/19/99 12:51         FB           470         50         50         11/19/99 12:51         FB           1200         50         50         11/19/99 12:51         FB           4000         50         50         11/19/99 12:51         FB           79         % 59-127         50         11/19/99 12:51         FB



Client Sample ID MW1-39-40	Collected:	11/11/99 11:30:0	SPL Sample ID:	99110356-06

Cheft Cample 1D 101771-0	70-70				11/11/00 11:00	- Or E Campic		
			Site:	НО	BBS, NM			
Analyses/Method	Result		Rep.Limit		Dil. Factor QU	AL Date Analyze	i Analyst	Seq.#
DIESEL RANGE ORGAN	ICS			MCL	SW8015	B Units: n	ng/Kg	
Diesel Range Organics	5.4		5		1	11/23/99 3:00	RR	11305
Surr: Pentacosane	70	%	20-154		1	11/23/99 3:00	RR	11305
Run ID/Seq #: HP_V	991121C-113055							
Prep Method P	rep Date		Prep Initials					
SW3550A 1	1/16/1999 9:05		EE					
GASOLINE RANGE ORG	OLINE RANGE ORGANICS			MCL	SW8015	B Units: n	ng/Kg	
Gasoline Range Organics	17		10		100	11/22/99 17:02	FB	11287
Surr: 1,4-Difluorobenzen	e 83	%	72-153		100	11/22/99 17:02	FB	11287
Surr: 4-Bromofluoroberız	zene 110	%	51-149		100	11/22/99 17:02	FB	11287
POLYNUCLEAR AROMA	TIC HYDROCARB	ONS		MCL	SW831	0 Units: u	g/Kg	
1-Methylnaphthalene	37		6.7		1	11/22/99 3:59		11195
2-Methylnaphthalene	36		6.7		1	11/22/99 3:59	KA	11195
Acenaphthene	4.7		3.3		1	11/22/99 3:59	KA	11195
Acenaphthylene	ND		3.3		1	11/22/99 3:59	KA	11195
Anthracene	ND		3.3		1	11/22/99 3:59	KA	11195
Benz(a)anthracene	12		3.3		1	11/22/99 3:59	KA	11195
Benzo(a)pyrene	ND		3.3		1	11/22/99 3:59	KA	11195
Benzo(b)fluoranthene	ND		3.3		1	11/22/99 3:59	KA	11195
Benzo(g,h,i)perylene	9.2		3.3	***************************************	1	11/22/99 3:59	КА	11195
Benzo(k)fluoranthene	ND		3.3		1	11/22/99 3:59	KA	11195
Chrysene	7.1		3.3		1	11/22/99 3:59	KA	11195
Dibenzo(a,h)anthracene	ND		3.3		1	11/22/99 3:59	КА	11195
Fluoranthene	ND		3.3		1	11/22/99 3:59	KA	11195
Fluorene	27		3.3		1	11/22/99 3:59	KA	11195
Indeno(1,2,3-cd)pyrene	ND		3.3		1	11/22/99 3:59	KA	11195
Naphthalene	3.8		3.3		1	11/22/99 3:59	KA	11195
Phenanthrene	18		3.3		1	11/22/99 3:59	KA	11195
Pyrene	6.3		3.3		1	11/22/99 3:59	KA	11195
Surr: 1-Fluoronaphthaler	ne 52	%	34-167		1	11/22/99 3:59	KA	11195

37-167

Surr: Phenanthrene-d1()

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

11/22/99 3:59

111950



Client Sample ID MW1-39-40

Collected: 11/11/99 11:30:0 SPL Sample ID:

99110356-06

Site: HOBBS, NM

Analyses/Method	Result		Rep.Llmit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq.#	
PURGEABLE AROMATICS		·		MCL SW8021B		Units: ug	/Kg	===	
Benzene	ND		1		1	11/19/99 10:31	FB	110761	
Ethylbenzene	ND		1	. <del></del>	1	11/19/99 10:31	FB	110761	
Toluene	230		1		1	11/19/99 10:31	FB	110761	
Xylenes,Total	61		1		1	11/19/99 10:31	FB	110761	
Surr: 1,4-Difluorobenzene	110	%	59-127		1	11/19/99 10:31	FB	110761	
Surr: 4-Bromofluorobenzene	360	%	48-156		1 •	11/19/99 10:31	FB	110761	



Client Sample ID Trip Blank 11/8/99 Collected: 11/11/99 SPL Sample ID: 99110356-07

Site: HOBBS, NM

Analyses/Method	Result	F	Rep.Limit		Dil. Factor QUAI	. Date Analyzed	Analyst	Seq. #
PURGEABLE AROMATICS					SW8021B	Units: ug	]/L.	
Benzene	ND		1		1	11/20/99 3:18	CJ	112779
Ethylbenzene	ND		1		1	11/20/99 3:18	င္ပ	112779
Toluene	ND		1		1	11/20/99 3:18	CJ	112779
Xylenes, Total	ND		1		1	11/20/99 3:18	CJ	112779
Surr: 1,4-Difluorobenzene	120	%	72-137		1	11/20/99 3:18	CJ	112779
Surr: 4-Bromofluorobenzene	98	%	48-156		1	11/20/99 3:18	CJ	112779

# **Quality Control Documentation**



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde** ARCO/ HOBBS, NM

Analysis: Method:

RunID:

Diesel Range Organics

SW8015B

WorkOrder:

99110356

Lab Batch ID:

1670

Method Blank

HP\_V\_991121C-111726

Units:

mg/Kg

Lab Sample ID

Samples In Analytical Batch:

Client Sample ID

nalysis Date:

11/21/1999 16:42

Analyst: RR

99110356-01B

MW1-4-5

Preparation Date: 11/16/1999 9:05

Prep By:

EE Method SW3550A 99110356-02B

MW1-9-10

99110356-03B 99110356-04B MW1-14-15

Analyte Result Rep Limit ND

99110356-05B

MW1-19-20 MW1-29-30

Diesel Range Organics Surr. Pentacosane 91.4 20-154

99110356-06B

MW1-39-40

#### **Laboratory Control Sample (LCS)**

RuniD:

Analysis Date:

HP\_V\_991121C-111727 11/21/1999 17:21

Units:

mg/Kg

Preparation Date: 11/16/1999 9:05

RR Analyst:

Prep By: EE Method SW3550A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	83.33	80	96	77	145

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110349-04

RuniD:

HP\_V\_991121C-113060

Units:

mg/Kg-dry

Analysis Date: Preparation Date:

11/23/1999 6:49 11/16/1999 9:05 Analyst: Prep By:

EE Method SW3550A

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Diesel Range Organics	22	171	110	49.2	171	120	57.6	15.7	50	21	175

B - Analyte detected in the associated Method Blank



#### **Quality Control Report**

# URS Greiner Woodward Clyde ARCO/ HOBBS, NM

Analysis:

**Purgeable Aromatics** 

Method:

SW8021B

ARCO/ HOBBS, NM

WorkOrder:

99110356

Lab Batch ID:

R5090

Method Blank

RunID: Analysis Date: HP\_O\_991118B-110013

11/19/1999 2:04

Units:

Analyst:

ug/Kg

FΒ

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

99110356-03A

MW1-14-15

99110356-04A

MW1-19-20

99110356-05A

MW1-29-30

99110356-06A

MW1-39-40

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	91.9	59-127
Surr: 4-Bromofluorobenzene	95.2	48-156

#### Laboratory Control Sample (LCS)

RunID:

HP\_O\_991118B-109980

Units:

ug/Kg

Analysis Date:

11/18/1999 23:16

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	49	98	60	116
Ethylbenzene	50	51	101	68	127
Toluene	50	50	100	64	122
Xylenes,Total	150	149	99	68	127

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

9911480-21A

RunID:

HP\_O\_991118B-109990

Units:

ug/Kg

Analysis Date:

11/19/1999 0:12

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Benzene	ND	20	21	104	20	21	103	1.44	34	35	139
Ethylbenzene	1.8	20	21	97.9	20	21	97.9	0.0255	35	31	137
Toluene	3.8	20	23	95.0	20	23	98.4	3.52	28	31	137
Xylenes,Total	. 12	60	67	92.2	60	66	90.5	1.82	38	25	139

Qualifiers:

ND/U - Not Delected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde** ARCO/ HOBBS, NM

Analysis:

Purgeable Aromatics

Aethod:

RunID:

SW8021B

WorkOrder:

99110356

Lab Batch ID:

R5201

Method Blank

Lab Sample ID

Samples In Analytical Batch:

Client Sample ID

nalysis Date:

HP\_O\_991119A-111997 11/19/1999 18:02

Units: ug/Kg

Analyst:

FB

99110356-01A

MW1-4-5

99110356-02A

MW1-9-10

Analyte	Result	Rep Limit		
Benzene	ND	1.0		
Ethylbenzene	ND	1.0		
Toluene	ND	1.0		
Xylenes, Total	ND	1.0		
Surr: 1,4-Diffuorobenzene	90.6	59-127		
Surr. 4-Bromofluorobenzene	97.6	48-156		

#### **Laboratory Control Sample (LCS)**

RunID:

HP\_O\_991119A-111991

Units: ug/Kg

Analysis Date:

11/19/1999 15:11

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	48	95	60	116
Ethylbenzene	50	50	100	68	127
Toluene	50	48	96	64	122
Xylenes,Total	150	144	96	68	127

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110429-01

RunID:

HP\_O\_991119A-111992

Units:

ug/Kg-dry

Analysis Date:

11/19/1999 16:09

Analyst:

FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Benzene	ND	23.8	25	103	23.8	25	105	1.07	34	35	139
Ethylbenzene	ND	23.8	26	107	23.8	24	103	4.14	35	31	137
Toluene	ND	23.8	25	104	23.8	24	100	3.18	28	31	137
Xylenes,Total	ND	71.4	72	101	71.4	71	99.4	1.40	38	25	139

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



99110356

R5226

#### **Quality Control Report**

#### **URS Greiner Woodward Clyde** ARCO/ HOBBS, NM

Analysis:

**Purgeable Aromatics** 

Method:

Analysis Date:

RuniD:

SW8021B

VARD\_991120B-112778

11/20/1999 2:45

**Method Blank** 

Units:

Analyst:

ug/L

Samples in Analytical Batch:

Lab Sample ID 99110356-07A

Client Sample ID

WorkOrder:

Lab Batch ID:

Trip Blank 11/8/99

Analyle	Result	Rep Limit			
Benzene	ND	1.0			
Ethylbenzene	ND	1.0			
Toluene	ND	1.0			
Xylenes, Total	ND	1.0			
Surr: 1,4-Diffuorobenzene	92.6	72-137			
Surr. 4-Bromofluorobenzene	99.1	48-156			

#### Laboratory Control Sample (LCS)

RunID:

VARD\_991120B-112775

Units:

ug/L

Analysis Date:

11/20/1999 1:06

Analyst: CJ

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	49	98	61	119
Ethylbenzene	50	49	97	70	118
Toluene	50	48	97	65	125
Xylenes,Total	150	148	99	72	116

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

9911516-02A

RunID:

VARD\_991120B-112776

Units:

ug/L

Analysis Date:

11/20/1999 1:39

Analyst: CJ

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Benzene	ND	20	18	90.6	20	19	94.0	3.69	21	32	164
Ethylbenzene	ND	20	17	87.1	20	17	86.8	0.384	19	52	142
Toluene	ND	20	18	88.1	20	18	89.4	1.37	20	38	159
Xylenes,Total	ND	60	54	90.0	60	82	137	41.2*	17	53	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde** ARCO/ HOBBS, NM

Analysis:

RunID:

Analysis Date:

Gasoline Range Organics

SW8015B Method:

WorkOrder: Lab Batch ID: 99110356

R5232

Method Blank

Units:

Analyst:

Samples in Analytical Batch:

HP\_O\_991119D-112845

11/19/1999 6:00

mg/Kg FB

Lab Sample ID 99110356-01A

Client Sample ID

99110356-02A

MW1-4-5

99110356-03A

MW1-9-10

MW1-14-15

99110356-04A

MW1-19-20

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	80.5	72-153
Surr: 4-Bromofluorobenzene	92.4	51-149

#### Laboratory Control Sample (LCS)

RunID:

HP\_O\_991119D-112842

Units:

mg/Kg

Analysis Date:

11/19/1999 3:03

FB Analyst:

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.63	63	53	137

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110429-01

RunID:

HP\_O\_991119D-112843

Units:

mg/Kg-dry

Analysis Date:

11/19/1999 5:00

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Gasoline Range Organics	ND	1.07	0.94	88.0	1.07	0.97	90.3	2.55	50	36	163

Qualifiers:

ND/U - Not Detected at the Reporting Limit

J - Estimated value between MDL and PQL

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

# URS Greiner Woodward Clyde ARCO/ HOBBS, NM

Analysis: Method:

RunID:

nalysis Date:

Gasoline Range Organics

SW8015B

WorkOrder:

99110356

Lab Batch ID:

R5234

Method Blank

HP\_O\_991122A-114342

11/22/1999 10:02

Units: mg/Kg

Analyst:

FB

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

99110356-05A

MW1-29-30

99110356-06A

MW1-39-40

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	80.6	72-153
Surr. 4-Bromofluorobenzene	133.5	51-149

#### Laboratory Control Sample (LCS)

RunID:

HP\_O\_991122A-112868

Units:

mg/Kg

Analysis Date:

11/22/1999 2:00

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.68	68	53	137

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110450-01

RunID:

HP\_O\_991122A-114339

Units:

mg/Kg

Analysis Date:

11/22/1999 9:03

Analyst: FB

RPD RPD MS % MSD **MSD** Result MSD % MS **MS Result** Low High Analyte Sample Spike Recovery Spike Recovery Limit Limit Limit Result Added Added 0.94 104 50 36 163 Gasoline Range Organics 1.2 130 0.9 21.6 ND 0.9

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde** ARCO/ HOBBS, NM

Analysis:

Polynuclear Aromatic Hydrocarbons

Method:

SW8310

WorkOrder:

99110356

Lab Batch ID:

1659

#### Method Blank

RunID: Analysis Date:

Preparation Date:

2\_991122A-111937

11/21/1999 20:02

11/18/1999 15:09

Units:

ug/Kg

Analyst: KA

Prep By: EE

Method SW3550A

Samples in Analytical Batch:

Lab Sample ID 99110356-01B

99110356-02B

99110356-03B

99110356-04B

99110356-05B

Client Sample ID

MW1-4-5

MW1-9-10

MW1-14-15

MW1-19-20

99110356-06B

MW1-29-30 MW1-39-40

Analyte Result Rep Limit ND 6.7 2-Methylnaphthalene Acenaphthene ND 3.3 Acenaphthylene ND 3.3 Anthracene ND 3.3 Benz(a)anthracene ND) 3.3 Benzo(a)pyrene ND 3.3 Benzo(b)fluoranthene ND 3.3 ND 3.3 Benzo(g,h,i)perylene Benzo(k)fluoranthene ND 3.3 Chrysene ND 3.3 Dibenzo(a,h)anthracene ND 3.3 D 3.3 Fluoranthene Fluorene ND 3.3 Indeno(1,2,3-cd)pyrene Ŋ 3.3 Naphthalene ND 3.3 Phenanthrene ND 3.3 Pyrene ND 3.3 Surr: 1-Fluoronaphthalene 53.9 34-167 Surr: Phenanthrene-d10

#### **Laboratory Control Sample (LCS)**

RunID:

2\_991122A-111940

Units:

ug/Kg

Analysis Date:

11/21/1999 20:42

KA

Preparation Date:

11/18/1999 15:09

Analyst: EE

Prep By:

Method SW3550A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Acenaphthene	16.7	. 11	66	0.01	124
Acenaphthylene	16.7	11	66	0.01	139
Anthracene	16.7	12	71	0.01	126
Benz(a)anthracene	16.7	12	73	12	135
Benzo(a)pyrene	16.7	11	67	0.01	128
Benzo(b)fluoranthene	16.7	12	73	6	150
Benzo(g,h,i)perylene	16.7	12	75	0.01	116
Benao(k)fluoranthene	16.7	12	72	0.01	159
Chrysene	16.7	13	80	0.01	199
Dibenzo(a,h)anthracene	16.7	12	74	0.01	110
Fluoranthene	16.7	12	72	14	123
Fluorene	16.7	11	68	0.01	142
Indeno(1,2,3-cd)pyrene	16.7	13	81	0.01	116
Naphthalene	16.7	11	63	0.01	122
Phenanthrene	16.7	11	67	0.01	155

Qualifiers:

ND/U - Not Detected at the Reporting Limit

- \* Recovery Outside Advisable QC Limits
- B Analyte detected in the associated Method Blank
- D Recovery Unreportable due to Dilution
- J Estimated value between MDL and PQL



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde** ARCO/ HOBBS, NM

Analysis: Method:

Polynuclear Arcmatic Hydrocarbons

SW8310

WorkOrder:

Lab Batch ID:

99110356

1659

Laboratory Control Sample (LCS)

RunID:

2\_991122A-111940

Units:

ug/Kg

Analysis Date:

11/21/1999 20:42

Analyst: KA

Prep By: EE Method SW3550A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Pyrene	16.7	11	68	0.01	140

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110356-01

Preparation Date: 11/13/1999 18:42

Preparation Date: 11/18/1999 15:09

2\_991122A-111946

Units:

ug/Kg

Analysis Date:

RunID:

11/21/1999 22:01

Analyst: KA

Prep By: DB Method SW3550A

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Acenaphthene	ND	16.7	6.3	37.5	16.7	7.3	43.9	15.8	50	0.01	124
Acenaphthylene	ND	16.7	D	0*	16.7	D	. 0.	. 0	50	0.01	13
Anthracene	ND	16.7	13	77.8	16.7	14	82.6	5.91	50	0.01	12
Benz(a)anthracene	37	16.7	50	77.9	16.7	43	38.9	66.7*	50	12	13
Benzo(a)pyrene	ND	16.7	D	0*	16.7	D	0*	0	50	0.01	12
Benzo(b)fluoranthene	26	16.7	D	-157*	16.7	26	-2.37*	194*	50	6	15
Benzo(g,h,i)perylene	27	16.7	29	8.91	16.7	D	164°	223*	50	0.01	11
Benzo(k)fluoranthene	14	16.7	22	52.0	16.7	17	19.4	91.5*	50	0.01	15
Chrysene	7.5	16.7	3.9	-21.6*	16.7	3.9	-21.5*	0.793	50	0.01	19
Dibenzo(a,h)anthracene	ND	16.7	D	0.	16.7	27	160°	200*	50	0.01	11
luoranthene	ND	16.7	18	111	16.7	19	111	0.749	50	14	12
luorene	ND	16.7	28	169*	16.7	25	152*	10.4	50	0.01	14
ndeno(1,2,3-cd)pyrene	43	16.7	43	-4.14*	16.7	45	12.0	409*	50	0.01	11
Naphthalene	ND	16.7	D	0,	16.7	7.4	44.4	200*	50	0.01	12
Phenanthrene	ND	16.7	18	109	16.7	20	119	8.61	50	0.01	15
Pyrene	14	16.7	25	67.4	16.7	20	38.1	55.5°	50	0.01	14

Qualifiers:

ND/U - Not Detected at the Reporting Limit

J - Estimated value between MDL and PQL

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde** ARCO/ HOBBS, NM

Analysis:

RunID:

Polynuclear Aromatic Hydrocarbons, SPLP

Method: SW8310

WorkOrder:

99110356

Lab Batch ID:

1817

#### Method Blank

2\_991202A-120774

Units:

ug/L

Lab Sample ID 99110356-02C

Samples in Analytical Batch:

Client Sample ID

Analysis Date: Preparation Date:

12/02/1999 6:02 11/23/1999 16:02

Analyst: KA

Prep By: KL Method SW3510B 99110356-03C

MW1-9-10 MW1-14-15

Analyte	Result	Rep Limit
1-Methylnaphthalene	ND	0.20
2-Methylnaphthalene	ND	0.20
Acenaphthene	ND	0,10
Acenaphthylene	ND	0.10
Anthracene	ND	0.10
Benz(a)anthracene	ND	0.10
Benzo(a)pyrene	ND	0.10
Benzo(b)fluoranthene	ND	0.10
Benzo(g,h,i)perylene	ND	0.10
Benzo(k)fluoranthene	ND	0.10
Chrysene	ND	0.10
Dibenzo(a,h)anthracene	ND	0.10
Fluoranthene	ND	0,10
Fluorene	ND	0.10
Indeno(1,2,3-cd)pyrene	ND	0.10
Naphthalene	ND	0.10
Phenanthrene	ND	0.10
Pyrene	ND	0.10
Surr: 1-Fluoronaphthalene	56.8	30-140
Surr: Phenanthrene-d10	46.5	35-140

#### Laboratory Control Sample (LCS)

RunID:

2\_991202A-120778

Units:

ug/L

Analysis Date:

12/02/1999 6:42

Analyst:

KA

Preparation Date:

KL Method SW3510B 11/23/1999 16:02 Prep By:

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Acenaphthene	0.5	0.39	77	0.01	124
Acenaphthylene	0.5	0.38	76	0.01	139
Anthracene	0.5	0.39	78	0.01	126
Benz(a)anthracene	0.5	0.41	81	12	135
Benzo(a)pyrene	0.5	0.42	84	0.01	128
Benzo(b)fluoranthene	0.5	0.41	83	6	150
Benzo(g,h,i)perylene	0.5	0.4	80	0.01	116
Benzo(k)fluoranthene	0.5	0.41	81	0.01	159
Chrysene	0.5	0.45	90	0.01	199
Dibenzo(a,h)anthracene	0.5	0.41	83	0.01	110
Flucranthene	0.5	0.39	79	14	123
Fluorene	0.5	0.39	78	0.01	142
Indeno(1,2,3-cd)pyrene	0.5	0.39	79	0.01	116
Naphthalene	0.5	0.38	75	0.01	122

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

# URS Greiner Woodward Clyde ARCO/ HOBBS, NM

Analysis: Method: Polynuclear Aromatic Hydrocarbons, SPLP

SW8310

WorkOrder:

99110356

Lab Batch ID:

1817

#### Laboratory Control Sample (LCS)

RuniD:

2 991202A-120778

Units: ug/L

Analysis Date: 12

Preparation Date: 11/23/1999 16:02

12/02/1999 6:42

anton ogra

Analyst: KA

Prep By: KL Method SW3510B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Phenanthrene	0.5	0.4	80	0.01	155
Pyrene	0.5	0.38	76	0.01	140

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110356-04

RuniD:

2\_991202A-120793

Preparation Date: 11/23/1999 16:02

Units:

ug/L KA

Analysis Date:

12/02/1999 9:20

Analyst: Prep By:

Method

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Acenaphthene	1.2	0.5	1.4	58.1	0.5	1.5	78.1	29.4	30	0.01	124
Acenaphthylene	0.91	0.5	0.95	7.98	0.5	1.9	208*	185*	30	0.01	139
Anthracene	ND	0.5	0.36	67.0	0.5	0.37	68.3	1.92	30	0.01	126
Benz(a)anthracene	ND	0.5	0.38	66.6	0.5	0.37	62.9	5.72	30	12	135
Benz <b>o(a)pyrene</b>	ND	0.5	0.26	51.3	0.5	0.23	46.9	8.97	30	0.01	128
Benzo(b)fluoranthene	ND	0.5	0.25	49.8	0.5	0.23	46.4	7.24	30	6	150
Benzo(g,h,i)perylene	ND	0.5	0.17	34.5	0.5	0.15	29.6	15.1	- 30	0.01	116
Benzo(k)fluoranthene	ND	0.5	0.25	49.1	0.5	0.22	44.0	10.9	30	0.01	159
Chrysene	ND	0.5	0.37	74.6	0.5	0.37	73.1	2.01	30	0.01	199
Dibenzo(a,h)anthracene	ND	0.5	0.17	33.1	0.5	0.15	30.4	8.47	30	0.01	110
Fluoranthene	ND	0.5	0.4	74.0	0.5	0.38	70.5	4.78	30	14	123
Fluorene	7.3	0.5	6.8	-91.4*	0.5	7.7	83.2	4300*	30	0.01	142
Indeno(1,2,3-cd)pyrene	ND	0.5	0.15	29.8	0.5	0.14	28.9	2.96	30	0.01	116
Naphth <b>alene</b>	11	0.5	10	-165*	0.5	12	90.5	685*	30	0.01	122
Phenanthrene	ND	0.5	0	0.	0.5	. 0	0,	0	30	0.01	155
Pyrene	0.10	0.5	0,41	60.4	0.5	0.39	57.7	4.55	30	0.01	140

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

# Chain of Custody And Sample Receipt Checklist

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Chera Contact: DENNIS HAYES 713-744-9055	465 T	13-749	2	12	:Jəu	J per §	-0ŧ			CE CE CH-	108	di	_/			
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8880 Interchange Drive, Houston, TX 77054 (713) 660-0901 459-Hughes Drive, Traverse City, MI 49684 (616) 947-5777	Houston, T	X 77054 (7. fl 49684 (6)	(6) 94.	0-090	1 . 7		ō	500 Az	nbassa	dor C	affery	Parkw	ay, Scot	t LA 7	583 (31	500 Ambassador Caffery Parkway, Scott, LA 70583 (318) 237-4775



## Sample Receipt Checklist

Workorder:	99110356		Received by:		Estrada, Ruben	
Date and Time Received:	11/13/99 10:00:00 AM		Carrier name:		<u>FedEx</u>	
Temperature:	4					
Shipping container/cooler in g	cod condition?	Yes 🗹	No 🗆	Not Present		
Custody seals intact on shippy	ing container/cooler?	Yes 🗌	No 🗆	Not Present		
Custody seals intact on sample	e bottles?	Yes 🔲	No 🗆	Not Present	$\square$	
Chain of custody present?		Yes 🗹	No 🗌			
Chain of custody signed when	relinquished and received?	Yes 🗹	No 🗆			
Chain of custody agrees with	:ample labels?	Yes 🗹	No 🗆			
Samples in proper container/b	ottle?	Yes 🗹	No 🗆			
Sample containers intact?		Yes 🗹	No 🗆			•
Sufficient sample volume for in	ridicated test?	Yes 🗹	No 🗆			
All samples received within ho	ding time?	Yes 🗹	No 🗆		·	
Container/Temp Blank temper	ature in compliance?	Yes 🗹	No 🗆			
Water - VOA vials have zero i	neadspace?	Yes 🗹	No 🗆	Not Present		٠
Water - pH acceptable upon r	ecelpt?	Yes 🗹	No 🗆			

Laboratory Analytical Reports Groundwater



#### Case Narrative for: **URS Greiner Woodward Clyde**

#### **Certificate of Analysis Number:**

#### 99110496

Report To:

**URS Greiner Woodward Clyde** 

**Rick Nelson** 

6200 La Calma

Suite 210

Austin

Texas

78752-

ph (512) 458-1174

fax: (512) 458-9823

Project Name:

BYRD PUMP

**BYRD PUMP** Site:

Site Address:

PO Number:

State:

**New Mexico** 

State Cert. No.:

Date Reported:

12/16/1999

According to the latest promulgated version of Method 8310 for PAH's, confirmation of target compounds can be performed using either a second analytical column with different retention times for the analytes of Interest or by use of the Diode Array Detector (DAD). SPL confirms all PAH compounds detected at concentrations exceeding the Practical Quantitation Limit (PQL) by examining the DAD spectra for these compounds. The spectra are compared to the reference spectra from the instrument that is used for these compounds, and a probability match is generated for the peak requiring confirmation. The effectiveness of this method of confirmation is dependent on the relative concentrations of non-target compounds that are co-extracted from the sample.

Any data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

Sola (1. In.

12/16/1999

Date



#### **URS Greiner Woodward Clyde**

**Certificate of Analysis Number:** 

99110496

Report To:

Fax To:

Trip Blank 11/11/99

**URS Greiner Woodward Clyde** 

Rick Nelson

6200 La Calma Suite 210

Austin Texas 78752-

ph: (512) 458-1174

fax: (512) 458-9823

URS Greiner Woodward Clyde

Pick Nolson

fax: (512) 458-9823

Trip Blank

99110496-02

Project Name:

**BYRD PUMP** 

Site:

BYRD PUMP

Site Address:

PO Number:

State:

11/17/99

**New Mexico** 

11/19/99 10:00:00 AM

State Cert. No.:

Date Reported:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
				· ·		
MW1-GW	99110496-01	Water	11/17/99 4:25:00 PM	11/19/99 10:00:00 AM	086257	] [

Lynch, Pat
Project Manager

12/16/99

086257

Date

Joel Grice Laboratory Director

Ted Yen
Quality Assurance Officer



Client Sample ID MW	/1-GW		Coll	ected:	11/17/99 4:25:00	SPL Sample ID:	99110496-01
			Site	: BYI	RD PUMP		
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed A	Analyst Seq. #
CHLORIDE-IC				MCL	E300	Units: mg/l	•
Chloride	300		4		20	11/23/99 13:09 E	S 118573
DIESEL RANGE ORG	ANICS			MCL	SW8015B	Units: mg/l	
Diesel Range Organics	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>		20		100	12/07/99 0:15 R	
Surr: Pentacosane	120	%	20-131	· · · · · · · · · · · · · · · · · · ·	100	12/07/99 0:15 R	R 123283
Run ID/Seq #: HP	_V_991125A-123283			· · · - · · · · ·			
Prep Method	Prep Date		Prep Initials				
SW3510B	11/22/1999 8:14		KL				
FLUORIDE-IC				MCL	E300	Units: mg/l	-
Fluoride	2.9		0.1		1	11/19/99 12:38 E	S 114570
GASOLINE RANGE C	RGANICS			MCL	SW8015B	Units: mg/l	
Gasoline Range Organ			0.1	······	1	11/23/99 12:04 D	
Surr: 1,4-Difluorober	nzene 68	%	62-144	<del></del>	1	11/23/99 12:04 D	L 113848
Surr: 4-Bromofluorot	penzene 100	%	44-153		1	11/23/99 12:04 D	L 113848
MERCURY, TOTAL				MCL	SW7470A	Units: mg/l	
Mercury	ND		0.0002		1	12/15/99 10:31 A	
Run ID/Seq #: HG	GL_991215A-131562						
Prep Method	Prep Date		Prep Initials		•		
SW7470A	12/14/1999 16:30		AG			•	
METALS BY METHO	D 6010B, TOTAL			MCL	SW6010B	Units: mg/l	
Arsenic	0.00874		0.005		1	11/29/99 15:37 E	
Lead	ND		0.005		1	11/29/99 15:37 E	G 118315
Selenium	ND		0.005		1	11/29/99 15:37 E	G 118315
Aluminum	1.92		0.1		11	11/30/99 20:32 P	B 119318
Barium	9.88		0.005		1	11/30/99 20:32 P	B 119318
Boron	0.862		0.2		1	11/30/99 20:32 P	B 119318
Cadmium	ND		0.005		1	11/30/99 20:32 P	
Calcium	354		10		1	12/01/99 18:06 P	
Chromium	ND		1		1		B 120397
Cobalt	ND		0.01		. 1		B 119318
Copper	ND		0.01			11/30/99 20:32 P	
Iron	2.94		0.02		1	· · · · · · · · · · · · · · · · · · ·	B 119318
Magnesium	110		0.1		1		B 119318
Manganese	0.0908		0.005		1	<del></del>	PB 119318
Molybdenum	ND ND	<del></del>	0.02		1		PB 119318
Nickel	ND and		0.02				PB 119318
Potassium	3.22		2		11	11/30/99 20:32 F	PB 119318

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Client Sample ID M
--------------------

Collected: 11/17/99 4:25:00 SPL Sample ID: 99110496-01

Site: BYRD PUMP

Analyses/Method	Result	Rep.Limit	Dil. Factor QUAL	Date Analyzed	Analyst	Seq.#
Silver	ND	0.01	1	11/30/99 20:32	PB	119318
Sodium	454	0.5	1	11/30/99 20:32	PB	119318
Zinc	ND	0.02	1	11/30/99 20:32	PB	119318

ME

Run ID/Seq #: TJAT\_991129B-118315

Prep Method	Prep Date	Prep Initials
SW3010A	ME	
Run ID/Seq #: 1	TJA_991130B-119318	
Prep Method	Prep Date	Prep Initials

SW3010A 11/22/1999 8:15 Run ID/Seq #: TJA 991201B-120397

Prep Method	Prep Date	Prep Initials
SW3010A	11/22/1999 8:15	ME

NITROGEN, NITRATE (AS N)			MCL	E300	Units: mg/L	
Nitrogen, Nitrate (As N)	ND	0.1		1	11/19/99 12:38 ES	115369
POLYNUCLEAR AROMATIC HYD	ROCARBONS		MCL	SW8310	Units: ug/L	
1-Methylnaphthalene	29	4		20	12/05/99 12:31 KA	123434
2-Methylnaphthalene	14	4		20	12/05/99 12:31 KA	123434
Acenaphthene	ND	2		20	12/05/99 12:31 KA	123434
Acenaphthylene	ND	2		20	12/05/99 12:31 KA	123434
Anthracene	ND	2		20	12/05/99 12:31 KA	123434
Benz(a)anthracene	ND	2		20	12/05/99 12:31 KA	123434
Benzo(a)pyrene	ND	2		20	12/05/99 12:31 KA	123434
Benzo(b)fluoranthene	ND	2		20	12/05/99 12:31 KA	123434
Benzo(g,h,i)perylene	ND	2		20	12/05/99 12:31 KA	123434
Benzo(k)fluoranthene	ND	2		20	12/05/99 12:31 KA	123434
Chrysene	ND	2		20	12/05/99 12:31 KA	123434
Dibenzo(a,h)anthracene	ND	2		20	12/05/99 12:31 KA	123434
Fluoranthene	ND	2		20	12/05/99 12:31 KA	123434
Fluorene	8.1	2		20	12/05/99 12:31 KA	123434
Indeno(1,2,3-cd)pyrene	ND	2		20	12/05/99 12:31 KA	123434
Naphthalene	10	2		20	12/05/99 12:31 KA	123434
Phenanthrene	2.6	2	•	20	12/05/99 12:31 KA	12343
Pyrene	ND	2		20	12/05/99 12:31 KA	123434
Surr: 1-Fluoronaphthalene	190 %	30-140		20 *	12/05/99 12:31 KA	123434
Surr: Phenanthrene-d10	310 %	35-140		20 *	12/05/99 12:31 KA	123434

Run ID/Seq #: 2\_991202B-123434

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Client Sample ID MW1-GW

Collected: 11/17/99 4:25:00 SPL Sample ID: 9

99110496-01

Site: B	YRD PUMP
---------	----------

Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq.#
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/L	
Benzene	130		1		1	11/23/99 12:43	DL	114435
Ethylbenzene	110		1		1	11/23/99 12:43	DL	114435
Toluene	110		1		1	11/23/99 12:43	DL	114435
Xylenes,Total	365.2		1		1	11/23/99 12:43	DL	114435
Surr: 1,4-Difluorobenzene	120	%	72-137		1	11/23/99 12:43	DL	114435
Surr: 4-Bromofluorobenzene	350	%	48-156		1 •	11/23/99 12:43	DL.	114435
SULFATE				MCL	E300	Units: m	g/L	
Sulfate	1.1		0.2		1	11/23/99 13:09	ES	118591
TOTAL DISSOLVED SOLIDS				MCL	E160.1	Units: mg	g/L	
Total Dissolved Solids (Residue, Filterable)	840		100		10	11/23/99 21:45	GI	116198



Client Sample ID Trip Blank 11/11/99 Collected: 11/17/99 SPL Sample ID: 99110496-02

Site: BYRD PUMP

			Oile		(D   O.III			
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq.#
GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: m	g/L	
Gasoline Range Organics	ND		0.1		1	11/22/99 22:01	DL	113831
Surr: 1,4-Difluoroben:zene	92	%	62-144		1	11/22/99 22:01	DL	113831
Surr: 4-Bromofluorobenzene	95	%	44-153		1	11/22/99 22:01	DL	113831
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/L	
Benzene	ND		1		1	11/22/99 22:17	DL	113706
Ethylbenzene	ND		1		1	11/22/99 22:17	DL	113706
Toluene	ND		1		1	11/22/99 22:17	DL	113706
Xylenes, Total	ND		1		1	11/22/99 22:17	DL	113706
Surr: 1,4-Difluorobenzene	96	%	72-137		1	11/22/99 22:17	DL	113706
Surr: 4-Bromofluorobenzene	100	%	48-156		1	11/22/99 22:17	DL	113706

- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

**Quality Control Documentation** 



#### **Quality Control Report**

# URS Greiner Woodward Clyde BYRD PUMP

Analysis:

**Diesel Range Organics** 

Method:

SW8015B

WorkOrder:

99110496

Lab Batch ID:

1791

**Method Blank** 

Samples in Analytical Batch:

RunID:

HP\_V\_991125A-117219

Units:

mg/L

Lab Sample ID

Client Sample ID

Analysis Date:

11/25/1999 8:45

Analyst:

RR

99110496-01E

MW1-GW

Preparation Date:

11/22/1999 8:14

Prep By: KL

Method SW3510B

Analyte	Result	Rep Limit
Diesel Range Organics	ND	0.20
Surr. Pentacosane	26.6	20-131

#### Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID:

HP\_V\_991125A-117220

Units:

mg/L

Analysis Date:

11/25/1999 9:23

Analyst: RR

Preparation Date: 11/22/1999 8:14

Prep By: KL Method SW3510B

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Diesel Range Organics	2.5	2.1	84	2.5	1.9	78	7.8	39	53	148



#### **Quality Control Report**

# URS Greiner Woodward Clyde BYRD PUMP

Analysis:

RunID:

Purgeable Aromatics

Method:

SW8021B

WorkOrder:

99110496

Lab Batch ID:

R5271

**Method Blank** 

HP\_S\_991122A-113704

ug/L

Lab Sample ID

**Client Sample ID** 

Analysis Date:

11/22/1999 21:18

Analyst: DL

Units:

99110496-02A

Samples in Analytical Batch:

Trip Blank 11/11/99

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes,Total	ND	1.0
Surr: 1,4-Difluorobenzene	98.7	72-137
Surr: 4-Bromofluorobenzene	99.8	48-156

#### Laboratory Control Sample (LCS)

RunID:

HP\_S\_991122A-113703

Units:

ug/L

Analysis Date:

11/22/1999 20:48

Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	49	98	61	119
Ethylbenzene	50	51	101	70	118
Tcluene	50	50	100	65	125
Xylenes,Total	150	147	98	72	116

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110460-02

RunID:

HP\_S\_991122A-113707

Units:

ug/L

Analysis Date:

11/22/1999 22:46

Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Benzene	ND	20	16	77.7	20	14	70.4	9.95	21	32	164
Ethylbenzene	. ND	20	14	69.2	20	12	59.6	14.9	19	52	142
Toluene	ND	20	15	74.2	20	13	64.0	14.7	20	38	159
Xylenes,Total	, ND	60	35	58.3	60	28	46.7*	22.2*	17	53	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

**Gasoline Range Organics** 

HP\_S\_991122B-113829

11/22/1999 21:01

Method:

RunID:

Analysis Date:

SW8015B

WorkOrder:

99110496

Lab Batch ID:

R5277

**Method Blank** 

Units:

Analyst: DL

mg/L

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

99110496-01A

MW1-GW

99110496-02A

Trip Blank 11/11/99

Analyte	Result	Rep Limit		
Gasoline Range Organics	ND	0.10		
Surr: 1,4-Difluorobenzene	91.3	62-144		
Surr: 4-Bromofluorobenzene	96.8	44-153		

#### Laboratory Control Sample (LCS)

RunID:

HP\_S\_991122B-113828

Units:

mg/L

Analysis Date:

11/22/1999 20:01

Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.78	78	64	131

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110449-04

RunID:

HP\_S\_991122B-113832

Units:

mg/L

Analysis Date:

11/22/1999 23:04

DL Analyst:

Analyte	Sample Result	MS Spike	MS Result	MS % Recovery	MSD Spike	MSD Result	MSD % Recovery	RPD	RPD Limit	1	High Limit
		Added	,		Added		_				
Gasoline Range Organics	ND	0.9	0.84	89.4	0.9	0.81	87.0	2.80	36	36	160

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

**Purgeable Aromatics** 

Method:

RuniD:

SW8021B

WorkOrder:

99110496

Lab Batch ID:

R5301

**Method Blank** 

ug/L Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

HP\_S\_991123A-115061 11/23/1999 19:17

Analyst:

DL

Units:

99110496-01A

MW1-GW

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	98.4	72-137
Surr. 4-Bromofluoroberizene	100.6	48-156

#### Laboratory Control Sample (LCS)

RunID:

HP\_S\_991123A-114434

Units:

ug/L

Analysis Date:

11/23/1999 12:13

Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	50	101	61	119
Ethylbenzene	50	52	105	70	118
Toluene	50	53	106	65	125
Xylenes, Total	150	153	102	72	116

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

9911506-02A

RuniD:

HP\_S\_991123A-115062

Units:

ug/L

Analysis Date:

11/23/1999 20:14

Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Benzene	ND	20	19	94.9	20	20	98.6	3.90	21	32	164
Ethylbenzene	2.7	20	21	90.5	20	22	94.7	4.59	19	52	142
Toluene	3.3	20	20	84.6	20	21	87.9	3.87	20	38	159
Xylenes,Total	8.8	60	60	85.3	60	62	88.7	3.83	17	53	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

Polynuclear Aromatic Hydrocarbons

Method:

RunID:

SW8310

Preparation Date: 11/23/1999 16:02

WorkOrder:

99110496

Lab Batch ID:

1817

#### Method Blank

2\_991202B-123423

Units:

ug/L

Lab Sample ID

Client Sample ID

Analysis Date:

12/02/1999 6:02

Analyst: KA Prep By: KL.

Method SW3510B

99110496-01B MW1-GW

Samples in Analytical Batch:

Analyte	Result	Rep Limit
1-Methylnaphthalene	ND	0.20
2-Methylnaphthalene	ND	0.20
Acenaphthene	ND	0.10
Acenaphthylene	ND	0.10
Anthracene	ND	0.10
Benz(a)anthracene	ND	0.10
Benzo(a)pyrene	ND	0.10
Benzo(b)fluoranthene	ND	0.10
Benzo(g,h,i)perylene	ND	0.10
Benzo(k)fluoranthene	ND	0.10
Chrysene	ND	0.10
Dibenzo(a,h)anthracene	ND	0.10
Fluoranthene	ND	0.10
Fluorene	ND	0.10
Indeno(1,2,3-cd)pyrene	ND	0.10
Naphthalene	ND	0.10
Phenanthrene	ND	0.10
Pyrene	ND	0.10
Surr: 1-Fluoronaphthalene	56.8	30-140
Surr: Phenanthrene-d10	46.5	35-140

#### Laboratory Control Sample (LCS)

RunID:

2\_991202B-123424

Units:

Analysis Date:

12/02/1999 6:42

Analyst: KA

ug/L

Preparation Date: 11/23/1999 16:02 Prep By: KL

Method SW3510B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Acenaphthene	0.5	0.39	77	0.01	124
Acenaphthylene	0.5	0.38	76	0.01	139
Anthracene	0.5	0.39	78	0.01	126
Benz(a)anthracene	0.5	0.41	81	12	135
Benzo(a)pyrene	0.5	0.42	84	0.01	128
Benzo(b)fluoranthene	0.5	0.41	83	6	150
Benzo(g,h,i)perylene	0.5	0.4	80	0.01	116
Benzo(k)fluoranthene	0.5	0.41	81	0.01	159
Chrysene	0.5	0.45	90	0.01	199
Dibenzo(a,h)anthracene	0.5	0.41	83	0.01	110
Fluoranthene	0.5	0.39	79	14	123
Fluorene	0.5	0.39	78	0.01	142
Indeno(1,2,3-cd)pyrene	0.5	0.39	79	0.01	116
Naphthalene	0.5	0.38	75	0.01	122

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde** BYRD PUMP

Analysis: Method:

**Polynuclear Aromatic Hydrocarbons** 

SW8310

WorkOrder:

99110496

Lab Batch ID:

1817

#### Laboratory Control Sample (LCS)

RunID:

2\_991202B-123424

Units:

ug/L

Analysis Date:

12/02/1999 6:42

Analyst: KA

Preparation Date: 11/23/1999 16:02 Prep By: KL

Method SW3510B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Phenanthrene	0.5	0.4	80	0.01	155
Pyrene	0.5	0.38	76	0.01	140

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110356-04

RunID:

2\_991202B-123426

Units:

ug/L KA

Analysis Date: Preparation Date:

12/02/1999 9:20 11/23/1999 16:02 Analyst: Prep By:

Method

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Acenaphthene	1.2	0.5	1.4	58.1	0.5	1.5	78.1	29.4	30	0.01	124
Acenaphthylene	0.91	0.5	0.95	7.98	0.5	1.9	208*	185*	30	0.01	139
Anthracene	ND	0.5	0.36	67.0	0.5	0.37	68.3	1.92	30	0.01	126
Benz(a)anthracene	ND	0.5	0.38	66.6	0.5	0.37	62.9	5.72	30	12	135
Benzo(a)pyrene	ND	0.5	0.26	51.3	0.5	0.23	46.9	8.97	30	0.01	128
Benzo(b)fluoranthene	ND	0.5	0.25	49.8	0.5	0.23	46.4	7.24	30	6	150
Benzo(g,h,i)perylene	ND	0.5	0.17	34.5	0.5	0.15	29.6	15.1	30	0.01	116
Benzo(k)fluoranthene	ND	0.5	0.25	49.1	0.5	0.22	44.0	10.9	30	0.01	159
Chrysene	ND	0.5	0.37	74.6	0.5	0.37	73.1	2.01	30	0.01	199
Dibenzo(a,h)anthracene	ND	0.5	0.17	33.1	0.5	0.15	30.4	8.47	30	0.01	110
Fluoranthene	ND	0.5	0.4	74.0	0.5	0.38	70.5	4.78	30	14	123
Fluorene	7.3	0.5	6.8	-91.4*	0.5	7.7	83.2	4300*	30	0.01	142
Indeno(1,2,3-cd)pyrene	ND	0.5	0.15	29.8	0.5	0.14	28.9	2.96	30	0.01	116
Naphthalene	11	0.5	10	-165*	0.5	12	90.5	685*	30	0.01	122
Phenanthrene	ND	0.5	0	0*	0.5	0	0*	0	30	0.01	155
Pyrene	0.10	0.5	0.41	60.4	0.5	0.39	57.7	4.55	30	0.01	140

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

Metals by Method 6010B, Total

Method: SW6010B

Zinc

WorkOrder:

99110496

Lab Batch ID:

**Method Blank** 

Samples in Analytical Batch:

1794

RunID:

TJA\_991130B-119305

Units:

mg/L

Lab Sample ID

Client Sample ID

Analysis Date: Preparation Date:

11/30/1999 19:39 11/22/1999 8:15

PB Analyst: ME Method SW3010A Prep By:

99110496-01C

MW1-GW

Analyte	Result	Rep Limit
Aluminum	ND	0.1
Barium	ND	0.005
Boron	ND	0.2
Cadmium	ND	0.005
Cobalt	ND	0.01
Copper	ND	0.01
Iron	ND	0.02
Magnesium	ND	0.1
Manganese	ND	0.005
Molybdenum	ND	0.02
Nickel	ND	0.02
Potassium	ND	2
Silver	ND	0.01
Sodium	ND	0.5

#### Laboratory Control Sample (LCS)

RuntD:

TJA\_991130B-119306

0.02

Units:

mg/L

Analysis Date:

11/30/1999 19:43

Analyst: PB

Preparation Date:

11/22/1999 8:15

Prep By: ME Method SW3010A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Aluminum	2	2.03	101	80	120
Barlum	2	2.05	102	80	120
Boron	4	3.95	99	80	120
Cadmium	2	2	100	80	120
Cobalt	2	2	100	80	120
Copper	2	2.04	102	80	120
Iron	2	2.04	102	80	120
Magnesium	20	20.5	103	80	120
Manganese	2	2.04	102	80	120
Molybdenum	2	2.04	102	80	120
Nickel	2	2.02	101	80	120
Potassium	20	20.6	103	80	120
Silver	2	2.07	104	80	120
Sodium	20	19.4	97	80	120
Zinc	2	2.02	101	80	120

#### Post Digestion Spike (PDS) / Post Digestion Spike Duplicate (PDSD)

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

Metals by Method 6010B, Total

Method:

SW6010B

WorkOrder:

99110496

RunID:

99110449-01

Lab Batch ID:

1794

Sample Spiked:

TJA\_991130B-119313

Units:

mg/L

Analysis Date:

11/30/1999 20:12

Analyst:

PB

Analyte	Sample Result	PDS Spike Added	PDS Result	PDS % Recovery		PDSD Result	PDSD % Recovery	RPD		Low Limit	High Limit
Aluminum	7.67	1	8.5	83	1	8.46	79	5.0	20	75	125
Iron	3.46	1	4.32	86	1	4.28	82	5.0	20	75	125
Sodium	471	10	468	-34*	10	464	-69*	70*	20	75	125

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110449-01

RunID:

TJA\_991130B-119308

Units:

mg/L PB

Analysis Date: 11/30/1999 19:51 Analyst:

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Aluminum	7.7	1	9.8	213*	1	8.74	107	66.7*	20	75	125
Barium	0.40	1	1.35	95.8	1	1.34	94.6	1.20	20	75	125
Boron	0.78	2	2.63	92.7	2	2.64	92.8	0.130	20	75	125
Cadmium	ND	1	0.958	95.8	. 1	0.959	95.9	0.112	20	75	125
Cobalt	ND	1	0.875	87.0	1	0.875	87.0	.0161	20	75	125
Copper	ND	1	0.997	98.9	1	0.991	98.3	0.630	20	75	125
iron	3.5	1	4.64	117	1	4.07	60.4*	64.0°	20	75	125
Magnesium	110	10	117	106	10	115	90.2	16.6	20	75	125
Manganese	0.46	1	1.37	91.5	1	1.36	90.9	0.760	20	75	125
Molybdenum	ND	1	0.919	91.3	1	0.922	91.6	0.366	20	75	125
Nickel	ND	1	0.878	87.8	1	0.873	87.3	0.522	20	75	125
Potassium	20	10	31.5	115	10	30.8	108	6.10	20	75	125
Silver	ND	1	0.992	99.2	1	0.995	99.5	0.235	20	75	125
Sodium	470	10	481	101	10	475	35.6*	95.6*	20	75	125
Zinc	0.092	1	1.08	99.1	1	1.1	101	2.15	20	75	125

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

Metals by Method 6010B, Total

Method:

SW6010B

WorkOrder:

99110496

Lab Batch ID:

1794A

**Method Blank** 

Samples in Analytical Batch:

RunID:

TJA\_991201B-1:20384

Units:

mg/L

Lab Sample ID

Client Sample ID

Analysis Date:

12/01/1999 17:13

PB Analyst:

99110496-01C

MW1-GW

Preparation Date:

11/22/1999 8:15

Prep By: ME Method SW3010A

Analyte	Result	Rep Limit
Calcium	ND	_10
Chromium	ND	1

#### Laboratory Control Sample (LCS)

RunID:

TJA\_991201B-120385

Units:

mg/L

Analysis Date:

12/01/1999 17:17

Analyst: PB

Preparation Date: 11/22/1999 8:15

Prep By: ME Method SW3010A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Calcium	20	20.5	103	80	120
Chromium	2	2.04	102	80	120

#### Post Digestion Spike (PDS) / Post Digestion Spike Duplicate (PDSD)

Sample Spiked:

99110449-01

RunID:

TJA\_991201B-1:20389

Units:

mg/L

Analysis Date:

12/01/1999 17:34

Analyst: PB

Analyte	Sample Result	PDS Spike Added	PDS Result	PDS % Recovery	PDSD Spike Added	PDSD Result	PDSD % Recovery	RPD			High Limit
Calcium	2060	100	2170	115	100	2000	-61	650°	20	75	125
Chromium	ND	10	9.93	99	10	10	100	1.0	20	75	125

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

Metals by Method 6010B, Total

Method:

RunID:

SW6010B

WorkOrder:

99110496

Lab Batch ID:

1794-T

Method Blank

mg/L

Lab Sample ID

Client Sample ID

Analysis Date:

TJAT\_991129B-118301

99110496-01C

Samples in Analytical Batch:

MW1-GW

Preparation Date:

11/29/1999 14:30 11/22/1999 8:15

Analyst: EG

Units:

Prep By: ME Method SW3010A

Result Rep Limit Analyte 0.005 Arsenic ND 0.005 Lead ND 0.005 Selenium

#### **Laboratory Control Sample (LCS)**

RunID:

TJAT\_991129B-118302

Units:

mg/L

Analysis Date: Preparation Date:

11/29/1999 14:35 11/22/1999 8:15

Analyst: EG

Prep By: ME Method SW3010A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Arsienic	4	4.15	104	80	120
Lead	2	1.97	99	80	120
Selenium	4	4.09	102	80	120

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110449-01

RunID:

TJAT\_991129B-118304

Units:

mg/L

Analysis Date:

11/29/1999 14:45

Analyst:

EG

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Arsenic	0.054	2	2.13	104	2	2.13	104	0.326	20	75	125
Lead	0.023	1	0.91	88.7	1	0.907	88.4	0.345	20	75	125
Selenium	ND	2	2.02	101	2	2.02	101	0.305	20	75	125

Qualifiers:

ND/U - Not Detected at the Reporting Limit

Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

Mercury, Total

Method:

SW7470A

WorkOrder:

99110496

Lab Batch ID:

2151

**Method Blank** 

Samples in Analytical Batch:

RunID:

HGL\_991215A-131552

Units:

mg/L

Lab Sample ID

Client Sample ID

Analysis Date:

12/15/1999 10:31

Analyst: AG

99110496-01C

MW1-GW

120

Preparation Date: 12/14/1999 16:30 Prep By: AG Method SW7470A

Analyle	Result	Rep Limit
Mercury	ND	0.0002

#### **Laboratory Control Sample (LCS)**

RunID:

HGL\_991215A-131553

Units:

mg/L

Analysis Date: Freparation Date:

12/15/1999 10:31 12/14/1999 16:30

Analyst: AG

Prep By: AG Method SW7470A

Spike Result Percent Analyte Lower Upper Limit

	Added		Recovery	Littat
Mercury	0.002	0.00192	96	80
		-		

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110449-01

RunID:

HGL\_991215A-131555

Units:

mg/L

Analysis Date:

12/15/1999 10:31

Analyst: AG

Preparation Date: 12/14/1999 16:30

Prep By: AG Method SW7470A

	Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit	
Mercury	₩	ND	0.002	0.00212	106	0.002	0.002	100	5.58	20	75	125	ĺ

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis: Method:

RunID:

Fluoride-IC

E300

WorkOrder:

99110496

Lab Batch ID:

R5306

Method Blank

Units:

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

WET\_991119O-114562 11/19/1999 12:38

mg/L Analyst:

99110496-01D

MW1-GW

Analyle Fluoride

ND 0.10

Result Rep Limit

Laboratory Control Sample (LCS)

RunID:

WET\_991119O-114563

Units:

mg/L

Analysis Date:

11/19/1999 12:38

Analyst:

ES

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Fluoride	10	9.5	95	90	110

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110449-01

RunID:

WET\_991119O-114565

Units:

mg/L

Analysis Date:

11/19/1999 12:38

Analyst:

ES

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	–	Low Limit	High Limit
Fluoride	3.1	10	13	96.2	10	13	95.6	0.709	20	80	120

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

Nitrogen, Nitrate (As N)

Method:

E300

99110496

WorkOrder: Lab Batch ID:

R5352

**Method Blank** 

Samples in Analytical Batch:

RunID:

WET\_991119P-115361

Units:

mg/L

Lab Sample ID

Client Sample ID

Analysis Date:

11/19/1999 12:38

Analyst: ES 99110496-01D

MW1-GW

Result Rep Limit Analyte Nitrogen, Nitrate (As N) 2

#### Laboratory Control Sample (LCS)

FlunID:

WET\_991119P-115362

Units:

mg/L

Analysis Date:

11/19/1999 12:38

Analyst:

ES

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Nitrogen, Nitrate (As N)	10	9.4	94	90	110

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110449-01

RunID:

WET\_991119P-115364

Units:

mg/L

Analysis Date:

11/19/1999 12:38

Analyst: ES

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD		Low Limit	High Limit
Nitrogen,Nitrate (As N)	ND	10	11	111	10	9.5	95.1	15.3	20	86	115

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

**Total Dissolved Solids** 

Method:

RunID:

E160.1

WorkOrder:

99110496

Lab Batch ID:

R5394

Method Blank

Units:

Lab Sample ID

Samples in Analytical Batch:

Analysis Date:

WET\_991123J-116185 11/23/1999 21:45

Analyst:

mg/L

99110496-01D

MW1-GW

Client Sample ID

Analyte Result Rep Limit Total Dissolved Solids (Residue, Filterable) ND

Laboratory Control Sample (LCS)

RuniD:

WET\_991123J-116187

Units:

mg/L

Analysis Date:

11/23/1999 21:45

GJ Analyst:

**Analyte** Spike Result Percent Lower Upper Recovery Added Limit Limit Total Dissolved Solids (Residue, Filtera 450 452 100 80 120

#### Sample Duplicate

Original Sample:

RunID:

99110496-01 WET\_991123J-116198

Units:

mg/L

Analysis Date:

11/23/1999 21:45

Analyst: GJ

Analyte	Sample Result	DUP Result	RPD	RPD Limit
Total Dissolved Solids (Residue, Filtera	840	760	10	20



#### **Quality Control Report**

#### **URS Greiner Woodward Clyde BYRD PUMP**

Analysis:

Chloride-IC

Method:

E300

WorkOrder:

99110496

Lab Batch ID:

R5511

**Method Blank** 

Samples in Analytical Batch:

RuniD:

WET\_991123O-118565

Units:

mg/L ES

Lab Sample ID

Client Sample ID

Analysis Date:

11/23/1999 13:09

Analyst:

99110496-01D

MW1-GW

Analyte Chloride

Result Rep Limit ND 0.20

Laboratory Control Sample (LCS)

RunID:

WET\_991123O-118566

Units:

mg/L

Analysis Date:

11/23/1999 13:09

Analyst:

ES

Analyte Spike Result Percent Lower Upper Added Recovery Limit Limit 10 9.5 90 110 Chloride

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110449-01

RunID:

WET\_991123O-118568

Units:

mg/L

Analysis Date:

11/23/1999 13:09

Analyst:

ES

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Chloride	830	1000	1900	104	1000	1900	104	.0760	20	80	120

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution



#### **Quality Control Report**

# URS Greiner Woodward Clyde BYRD PUMP

Analysis: Method:

RunID:

Sulfate

E300

BYRD PUMP

WorkOrder:

99110496

Lab Batch ID:

R5513

**Method Blank** 

<u>ank</u>

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

WET\_991123P-118585 11/23/1999 13:09 Units: Analyst:

mg/L ES

99110496-01D

MW1-GW

Laboratory Control Sample (LCS)

RunID:

WET\_991123P-118586

Units:

mg/L

Analysis Date:

11/23/1999 13:09

Analyst:

: ES

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Sulfate	10	9.7	97	90	110

#### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

99110496-01

RunID:

WET\_991123P-118592

Units:

mg/L

**Analysis Date:** 

11/23/1999 13:09

Analyst:

ES

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
Sulfate	1.1	10	12	106	10	12	107	0.357	20	80	120

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

# Chain of Custody And Sample Receipt Checklist

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MW1-6W	11/17/99	1625		× ×	P,A	1,4	21/1	8	X	X	X		×			
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Requested TAT	Special Repor	Special Reporting Requirements	ł	Fax Results	1	Raw Data	O spec	(	Special Detection Limits (specify):	Libraice (	(kypoda			PM IN	cotes (initial):	1
	35	Standard OC M		Level 3 QC	٥	Level	Level 4 OC		3	5	۸		. !	1		
24hr   72hr	1. Refinement	quished by Sampler:	3	and	Q	date //	B-21-11	15200 June 2000		2. Reactived by:	od by:					
Affir [] Standard (X)	3. Relinquished by:	d by:		_		date		Grife		4. Received by:	14 P		,			T
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•	٠٠٠٠ الله	" 11 10K84 (K1K) 947-5777	16) 947	-57777												



#### Sample Receipt Checklist

Workorder:	99110496		Received by:		Estrada, Ruben
Date and Time Received:	11/19/99 10:00:00 AM		Carrier name:		FedEx
Temperature:	2				
Shipping container/cooler in	gcod condition?	Yes 🗹	No 🗌	Not Present	
Custody seals intact on ship	pping container/cooler?	Yes 🗌	No 🗀	Not Present	
Custody seals intact on sam	ple bottles?	Yes 🗌	No 🗀	Not Present	$ \mathbf{Z} $
Chain of custody present?		Yes 🗹	No 🗌		
Chain of custody signed whe	en relinquished and received?	Yes 🗹	No 🗌		
Chain of custody agrees with	n sample labels?	Yes 🗹	No 🗌		•
Samples in proper container	/bottle?	Yes 🗹	No 🗌		
Sample containers intact?		Yes 🗹	No 🗔		
Sufficient sample volume for	indicated test?	Yes 🗹	No [		
All samples received within	holding time?	Yes 🗹	No 🗀		
Container/Temp Blank temp	erature in compliance?	Yes 🗹	No 🗀		
Water - VOA vials have zero	headspace?	Yes 🗹	No 🗌	Not Present	
Water - pH acceptable upon	receipt?	Yes 🗹	No 🗌		

# INITIAL SITE CHARACTERIZATION

BYRD PUMP SITE MONUMENT, NEW MEXICO

1R,34

Prepared for ARCO PIPE LINE COMPANY 15600 JFK BLVD. SUITE 300 HOUSTON, TEXAS

October 1, 1999

# **URS Greiner Woodward Clyde**

A Division of URS Corporation

6200 La Calma Suite 210 Austin, TX 78752

Project No. 93-99000162.00

## **TABLE OF CONTENTS**

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#### 1.0 INTRODUCTION

Arco Pipe Line Company (APL) operates a 4-inch crude oil transfer line in Lea County, New Mexico. Line pressure is increased at a booster pump (Byrd Pump) located 3 miles west of the town of Monument on Hwy 322 and 2.5 miles south of the EL Paso Natural Gas Monument Station (32.35.01N and 103.18.32W) Figure 1-1. Upon inspection of the pump area, APL personnel noted that soil around the pump has been stained by crude oil due to historical operations at the pump.

In April 1999, APL contracted CJR Contractors to remove stained soil from around the pump and line. Upon removal of the soil from around the pump and line, APL personnel noted that stained soil extends to at least two feet below grade (Photo #1 and #2). Soil samples collected from the stockpile of the excavated soil indicated total petroleum hydrocarbons (TPH) by EPA Method 418.1 at 15,200 mg/kg. The benzene, toluene, ethyl benzene, and xylenes (BTEX) analysis by EPA Method 8260 indicated less than detection limits for each constituent. The composite soil sample was also analyzed by TCLP for metals, semivolatiles, volatiles, reactivity (sulfide and cyanide), corrosivity, and ignitability. Appendix A contains the laboratory analytical report for the composite soil sample from the excavated stockpile.

This work plan supercedes the "Arco Pipeline Remediation Workplan Byrd Pump" prepared by CJR Contractors dated April 12, 1999.

#### 2.0 SITE CHARACTERIZATION ACTIVITIES

Based on site observations and results of the laboratory analysis of the surface soils, APL proposes to characterize the pump area soils and collect a groundwater sample (estimated groundwater depth is 35 to 40 feet below grade) to determine if groundwater has been impacted by historical operations. In order to perform this task APL proposes to drill and sample one soil boring next to the pump and convert this soil boring to a monitoring well. Soil samples will be collected continuously for lithologic logging purposes and select soil samples (5, 10, 15, 20, 30, and 40 feet below grade) will be collected for laboratory analysis. A groundwater sample will also be collected from the monitoring well.

Soil samples will be analyzed for TPH by EPA Method 8015 (GRO-DRO) and BTEX by EPA Method 8021. Additionally, soil samples will be analyzed by the Synthetic Precipitation Leaching Procedure (SPLP) for BTEX and TPH for the purposes of

#### **WORK PLAN**

#### **INITIAL SITE CHARACTERIZATION**

determining if these constituents may potentially leach out of the soil. Groundwater samples will be analyzed for BTEX by EPA Method 8021, polynuclear aromatic hydrocarbons (PAH) by EPA Method 8310, TPH by EPA Method 8015 (GRO-DRO), major cations and anions, and heavy metals by various EPA 7000 series methods. Additionally, a groundwater sample will be collected for analysis of total dissolved solids.

#### 3.0 DATA EVALUATION

Based on the results of the soil analysis and depth of impact to soil, the soil results will be compared to the New Mexico Oil Conservation Division (NMOCD) target criteria. In addition, the soil SPLP results will be evaluated as to whether petroleum constituents can potentially leach out of soil above NMOCD target criteria into the underlying groundwater. The soil data will also provide APL with options as to whether insitu or exsitu remediation is feasible, if it should be required.

The groundwater analytical results will be evaluated so as to determine if groundwater has been impacted above the New Mexico Water Quality Control Commission regulations. Options for potentially remediating groundwater will also be evaluated, if necessary.

#### 4.0 REPORTING

A report describing the findings of the initial site characterization will be prepared for submittal to the NMOCD. The report will include the results of the findings, the well/soil boring log, the analytical data collected from the site, and a recommendation for the next step.

#### 5.0 SOIL BORING AND MONITORING WELL CONSTRUCTION AND SAMPLING

The soil boring will be drilled by using air rotary and sampling methods or hollow-stem auger sampling methods. The boring will be soil sampled continuously for lithologic sampling purposes while soil samples for laboratory analytical analysis will be collected at depths of 5, 10, 15, 20, 30, and 40 feet or just above the encountered water table and the total depth of the boring. The soil samples will be analyzed for the constituents listed in section 2.0.

The monitoring well will be constructed in the borehole used for soil sampling. A four-inch diameter schedule 40 PVC well casing and screen (0.010" slots) will used for the

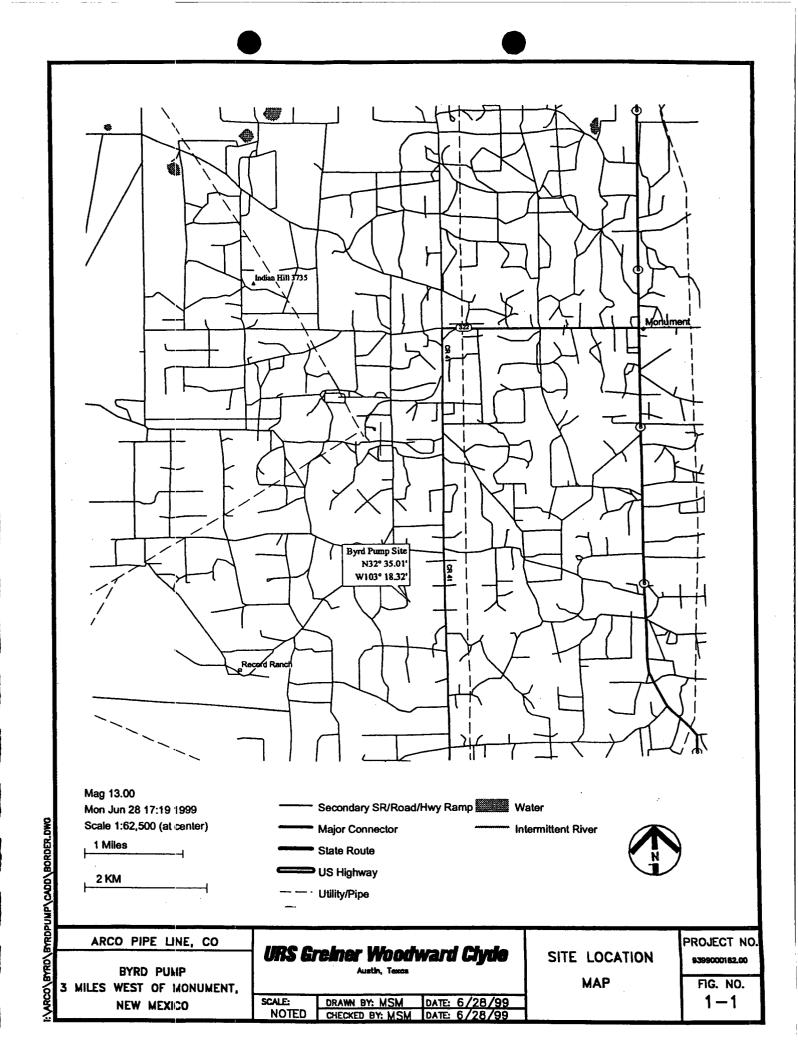
#### **WORK PLAN**

#### INITIAL SITE CHARACTERIZATION

well. The well will be filter packed with a pre-washed silica sand and sealed with 2 feet of hydrated bentonite chips. Above the bentonite chips to ground surface, the borehole annulus will be filled with a cement\bentonite slurry. The surface completion will be constructed with a 4ft x 4ft x 6in concrete pad and a six inch upright locking well cover.

A groundwater sample will be collected from the monitoring well after development and purging. Development will consist of surging and bailing followed by over-pumping until the water is clear and the pH, temperature, and conductivity have stabilized. After the development is complete, the well will be purged prior to sample collection. Purging will be accomplished by pumping at a slow rate (~1 gallon per minute) or until no drawdown is observed. Upon stabilization of the development parameters and the removal of at least three well volumes, the well water will be sampled from the dedicated discharge tubing of the pump. The samples will be placed into the appropriate prelabeled containers and stored for shipment to the analytical laboratory. Chain-of-custody procedures will be followed during sample handling. The groundwater samples will be analyzed for the constituents listed in section 2.0.

### FIGURES AND PHOTOS





A Photo #1: View looking west at pump area. Note excavated soil stock pile in left rear of photo. (photo by RJN 5/28/99)

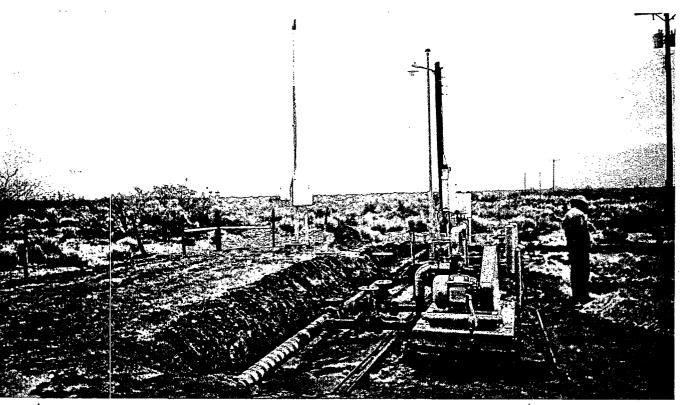


Photo #2: View looking east at pump areas showing limits of initial excavation. (photo by RJN 5/28/99)

ARCO PIPE LINE, CO

\ARCO\BYRD\BYRDPUMP\CADD\BORDER.DWG

BYRD PUMP
3 MILES WEST OF MONUMENT,
NEW MEXICO

#### **URS Greiner Woodward Ctyde**

Austin, Texas

SCALE: DRAWN BY: MSM DATE: 6/28/99
NOTED CHECKED BY: MSM DATE: 6/28/99

SITE PHOTOS

PROJECT NO. 9399000162.00

PHOTOS

1 and 2

APPENDIX A Laboratory Analytical Data



PHONE (815) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 79603

PHONE (605) 393-2326 . 101 E. MARLAND . HOBBS, NM 88240

ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC. ATTN: J.L. HAM 401 W. BROADWAY DENVER CITY, TX 79323

FAX TO:

Receiving Date: 04/09/99 Reporting Date: 04/12/99

Project Number: NOT GIVEN

Project Name: ARCO PIPELINE Project Location: BYRD PUMP

Sampling Date: 04/09/99

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH

Analyzed By: BC

LAB NO.	SAMPLE ID	TPH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS I	DATE:	04/09/99	04/09/99	04/09/99	04/09/99	04/09/99
H4098-1	BYRD PUMP	15200	<0.002	<0.002	<0.002	<0.006
·				<del> </del>		<b>_</b>
					<del>-</del> † :	
····						
· <del></del>			+	<del> </del>		
Quality Con	itrol	254	0.087	0.099	0.092	0.280
True Value		240	0.100	0.100	0.100	0.300
% Recover	y <u></u>	106	87.4	98.8	92.4	93.4
	rcent Difference	1.9	2.6	3.1	2.6	1.8

METHODS: TRPHC - EPA 600/7-79-020, 418.1; BTEX - EPA SW-846 8260

Buy 44 La Cathe

Date





PHONE (916) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 79803

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 86240

ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC. ATTN: J.L HAM 401 W. BROADWAY **DENVER CITY, TX 79323** FAX TQ:

Receiving Date: 04/09/99 Reporting Date: 04/15/99 Project Number: NOT GIVEN Project Name. ARCO PIPELINE Project Location: BYRD PUMP

Sampling Date: 04/09/99 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH Analyzed By: AH/GP

#### TCLP METALS

LAB NO.	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
ANALYSIS	DATE:	04/13/99	04/14/99	04/14/99	04/14/99	04/14/99	04/14/99	04/15/99	04/13/99
EPA LIMITS	S:	5	5	100	1	5	5	0.2	1
H4098-1	BYRD PUMP	<1	<1	<5	<0.1	<1	<1	<0.02	<0.1
							_		
Quality Co	ntrol	0.201	1.020	19.69	0.506	3.964	2.999	0.0095	0.051
True Value	QC	0.200	1.000	20.00	0.500	4.000	3.000	0.0100	0.050
% Recover	ry	101	102	98	101	99	100	95	102
	tandard Deviation	2.77	<del></del>		1.27	1,11	1.38	2.4	3.6
METHODS	S EPA 1311, 600/4-9	206.2	272.1	208.1	213.1	218.1	239.1	245.1	270.2

Gayle A. Potter, Chemist

H4098M.XLS

aived by Cardinal within thiny (30) days after comp nuctions, loss of use, or loss of profits incurred by name and any other cause whatspever shall be deem



PHONE (915) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC. ATTN: J.L. HAM 401 W. BROADWAY DENVER CITY, TX 79323 FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP

Lab Number: H4098-1 Sample ID: BYRD PUMP Analysis Date: 04/12/99 Sampling Date: 04/09/99 Sample Type: SQIL

Sample Condition: COOL & INTACT

Sample Received By: AH

Analyzed By: BC

TCLP SEMIVOLATILES (ppm)	EPA LIMIT	Sample Result H4098-1	Method Blank	QC	% Recov.	True Value QC
Pyridine	5.00	<0.020	<0.005	0.016	32	0.050
1,4-Dichlorobenzene	7.50	<0.020	<0.005	0.034	68	0.050
o-Cresol	200	<0.020	<0.005	0.034	68	0.050
m, p-Cresol	200	<0.020	<0.005	0.034	68	0.050
Hexachloroethane	3.00	<0.020	<0.005	0.033	66	0.050
Nitrobenzene	2.00	<0.020	<0.005	0.034	68	0.050
Hexachloro-1,3-butadiene	0.500	<0.020	<0.005	0.039	78	0.050
2,4,6-Trichlorophenol	2.00	<0.020	<0.005	0.041	, 82	0.050
2,4,5-Trichlorophenol	400	<0.020	<0.005	0.042	84	0.050
2,4-Dinitrotoluene	0.130	<0.020	<0.005	0.042	84	0.050
Hexachlorobenzene	0.130	<0.020	<0.005	0.044	88	0.050
Pentachlorophenol	100	<0.020	<0.005	0.041	82	0.050

	- W KECOVERT
Fluorophenol	75
Phenol-d5	62
Nitrobenzene-d5	100
2-Fluorobiphenyl	110
2,4,6-Tribromophenol	115
Terphenyl-d14	104

METHODS: EPA SW 846-8270, 1311, 3510

Burgess J. Afcooker Fh. D.

4/13/49

PLEASE NOTE: Liability and Demoges. Cardinal's habity and client's exclusive remedy for any claim ansarg, whether based in contract or tort, shall be limited to the amount paid by client for analysis. At claims, including those for negligence and any other cause unaspeciable be deemed scarced unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service, in no event shall cardinal be fluible for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries altitudes or successors areing out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC. ATTN: J.L. HAM 401 W. BROADWAY **DENVER CITY, TX 79323** FAX TO:

Receiving Date: 04/09/99 Reporting Date: 04/13/99 **Project Number: NOT GIVEN** Project Name: ARCO PIPELINE Project Location: BYRD PUMP

Lab Number: H4098-1 Sample ID: BYRD PUMP Analysis Date: 04/12/99 Sampling Date: 04/09/99 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH

Analyzed By: BC

	EPA	Sample Result	Method			True Value
TCLP VOLATILES (ppm)	LIMIT	H4098-1	Blank	QC	%Recov.	QC
Vinyl Chloride	0.20	<0.005	<0.005	0.102	102	0.100
1,1-Dichloroethylene	0.7	<0.005	<0.005	0.104	104	0.100
Methyl Ethyl Ketone	200	<0.050	<0.050	0.116	116	0.100
Chloroform	6.0	<0.005	<0.005	0.106	106	0.100
1,2-Dichloroethane	0.5	<0.005	<0.005	0.099	99	0.100
Benzene	0.5	<0.005	<0.005	0.111	111	0.100
Carbon Yetrachloride	0.5	<0.005	<0.005	0.094	94	0.100
Trichloroethylene	0.5	<0.005	<0.005	0.097	97	0.100
Tetrachloroethylene	0.7	<0.005	<0.005	0.090	90	0.100
Chlorobenzene	100		<0.005	0.099	99	0.100
1,4-Dichlorobenzene	7.5		<0.005	0.093	93	

% RECOVERY

Dibromofluoromethane	90
Toluene-d8	120
Bromofluorobenzene	88

METHODS. EPA SW 846-8260, 1311



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**ANALYTICAL RESULTS FOR** CJR CONTRACTORS, INC. **ATTN: J.L. HAM 401 W. BROADWAY DENVER CITY, TX 79323** 

FAX TO:

Receiving Date: 04/09/99 Reporting Date: 04/13/99 Project Number: NOT GIVEN Project Name: ARCO PIPELINE Project Location: BYRD PUMP

Sampling Date: 04/09/99

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH Analyzed By: BC/AH

LAB NUMBER SAMPLE ID

REACTIVITY

Cyanide CORROSIVITY IGNITABILITY Sulfide (ppm) (ppm)

(pH)

(°F)

ANALYSIS DATE: H4098-1 BYRD PUMP		04/13/99	04/13/99 04/13/99		04/09/99	
		Not reactive	Not reactive	7.45	Nonflammable	
	• • •					
			• • • • • • • • • • • • • • • • • • • •			
Quality Cor	ntrol	NR	NR	7.02	NR	
True Value	QC	NR.	NR	7.00	NR	
% Recover	у	NR	· NR	100	NR	
Relative Pe	ercent Difference	NR	NR	0.3	NR	

METHOD: EPA SW 846-7.3, 7.2, 1030 (proposed), 1311, 40 CFR 261