GW - 361

REPORTS

YEAR(S):

GW 361

Southwest GEOSCIENCE

GW361

TEPPCO

P.O. Box 2521
Houston, TX 77252-2521
Office 713/880-6500
Fax 713/880-6660

April 17, 2007

VIA CERTIFIED MAIL No.:
7004 0750 0003 2947 8781
RETURN RECEIPT REQUESTED

Mr. Glenn Von Gonten
Senior Hydrologist
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: TEPPCO Hobbs Station, Hobbs, New Mexico

Dear Mr. Von Gonten:

TEPPCO Crude Oil, L.P. (TEPPCO) is submitting the enclosed annual groundwater monitoring report for the TEPPCO Hobbs Station. Current site conditions at Hobbs Station are documented in the October 11, 2005 report entitled: *Supplemental Environmental Site Investigation Report*. This report describes the soil and groundwater monitoring results obtained during investigation of the station during 2003 following acquisition of the station from ARCO. TEPPCO is currently monitoring four monitor wells at the station. Groundwater conditions at these locations appear to be stable and constituents are below either laboratory quantification levels or New Mexico Water Quality Commission *Ground Water Standards*. Light non-aqueous phase liquids were not observed in any of the monitor wells.

Please note that a crude oil recovery system is currently in operation at the station. This recovery system is operated by Navajo Pipeline (Navajo) to recover crude oil occurring on July 22, 2004 at Tank 5201 which is leased by TEPPCO to Navajo. Navajo reported this release to the New Mexico Oil Conservation Division (OCD) on October 10, 2004.

TEPPCO recommends continued groundwater monitoring at the station during 2007 and will evaluate requesting closure for the site if groundwater conditions remain stable. Please do not hesitate to contact me at (713) 803-2286 if you have any questions.

Sincerely,

David R. Smith, P.G.
Sr. Environmental Scientist

Attachment

cc: w/ Attachment
Johnny Lackey
Safety/Environmental Supervisor
Navajo Pipeline
311 West Quay
Artesia, NM 88210

w/o Attachment
Chris Mitchell – Southwest Geoscience, Dallas, TX

GW 361

ANNUAL GROUNDWATER MONITORING REPORT
TEPPCO Hobbs Station
Off County Road 61
Hobbs, Lea County, New Mexico

SWG Project No. 0105013
March 31, 2007

Prepared for:

TEPPCO Crude Pipeline, LP
2929 Allen Parkway
Houston, Texas 77019

PREPARED BY:

Jason T. Minter
Manager, Env. Field Services

B. Chris Mitchell, P.G.
Senior Technical Review

Southwest
GEOSCIENCE
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Dallas, Texas 75220
Ph: (214) 350-5469
Fax: (214) 350-2914

TABLE OF CONTENTS

ANNUAL GROUNDWATER MONITORING REPORT
TEPPCO Hobbs Station
Off County Road 61
Hobbs, Lea County, New Mexico

1.0 INTRODUCTION

1.1 Site Description & History

Southwest Geoscience (SWG) has conducted two (2) semi-annual groundwater monitoring events at the TEPPCO Crude Pipeline, L.P. (TEPPCO) Hobbs Station, referred to hereinafter as the "site" located at off County Road 61, Hobbs, Lea County, New Mexico. The site consists of approximately 35 acres developed as a crude oil storage facility associated with crude oil pipeline operations located to the south of Hobbs, New Mexico.

A topographic map is included as Figure 1, a site vicinity map is included as Figure 2, and a site plan is included as Figure 3 of Appendix A.

During the completion of due diligence activities during the acquisition of select ARCO assets by TEPPCO, soil borings MW-1, MW-2, MW-4 and B-5 were advanced at the station by ALPHA TESTING, INC. (ALPHA) in March, 2003. Soil borings MW-1, MW-2 and MW-4 were subsequently converted to permanent groundwater monitoring wells. The objective of the due diligence activities was to evaluate the presence of petroleum hydrocarbons in the on-site soil and groundwater as a result of the operations historically associated with the site.

In addition, an existing monitoring well previously installed under the direction of ARCO, labeled MW-3, was identified on the north-northeast portion of the site during the completion of the due diligence activities. No other existing monitoring wells were observed during the 2003 investigation activities.

A groundwater monitoring event was subsequently conducted by ALPHA in May, 2004 to further evaluate the magnitude of petroleum hydrocarbon constituents in the on-site groundwater. During the completion of sampling activities, on-site personnel indicated the location of two (2) additional groundwater monitoring wells previously installed under the direction of ARCO, labeled MW-1 and MW-2. ALPHA sampled monitoring wells MW-1(ARCO), MW-2(ARCO), MW-1, MW-2 and MW-4. However, the groundwater table appeared to have dropped below the total depth of monitoring well MW-3(ARCO); therefore, no groundwater sample was collected.

Due to the absence of chemicals of concern (COCs) above the laboratory method detection limits (MDLs) in groundwater samples collected from MW-1(ARCO) and MW-2(ARCO), these monitoring wells were removed from the quarterly groundwater monitoring sample program.

Due to the elevation of the groundwater table below the total depth of monitoring well MW-3(ARCO), monitoring well MW-3R was installed adjacent to monitoring well MW-3(ARCO) on July 25, 2005 by SWG.

Analytical tables which include the historical groundwater analytical data are provided in Appendix B.

In addition, according to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division *Release Notification and Correction Action Form* (Form C-141) prepared by Navajo Pipeline (Navajo) and dated October 11, 2004, an unknown volume of crude oil was released on July 22, 2004 as a result of an external corrosion hole in the pipeline which extends from the Navajo truck unloading rack to storage tank no. 5201, which is owned by TEPPCO and leased to Navajo.

Subsequent to the discovery of the leak, the pipeline was isolated, depressurized and clamped to repair the leak. An area approximately 4 feet wide, 20 feet long and 18 feet deep was subsequently excavated, and the excavated soil were disposed off-site.

Based on SWG's review of the Navajo file information, seven (7) soil borings were advanced at the Site in the vicinity of the Navajo pipeline release. Three (3) of the soil borings were subsequently converted to monitoring wells. The soil and groundwater samples collected on behalf of Navajo from the borings/monitoring wells were analyzed for total petroleum hydrocarbons (TPH) Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) using EPA method SW-846 #8015, benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA SW-846 #8021, chlorides utilizing EPA method 300 and/or total dissolved solids (TDS) utilizing EPA method 160.1.

Based on SWG's observations in the field, Navajo is currently utilizing a pneumatic recovery system to recover the phase-separated hydrocarbons (PSH) from the initial groundwater-bearing unit.

1.2 Scope of Work

The objective of the semi-annual groundwater monitoring events was to evaluate the current concentrations of COCs in the on-site groundwater in the vicinity of monitoring wells MW-1, MW-2, MW-3R and MW-4 over time.

1.3 Standard of Care

SWG's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. SWG makes no warranties, express or implied, as to the services performed hereunder. Additionally, SWG does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services was performed in accordance with the scope of work agreed with the client, as detailed in our proposal.

1.4 Additional Limitations

Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and SWG cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this Groundwater

Monitoring Event. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. SWG's findings, and recommendations are based solely upon data available to SWG at the time of these services.

1.5 Reliance

This report has been prepared for the exclusive use of TEPPCO, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of TEPPCO and SWG. Any unauthorized distribution or reuse is at the client's sole risk.

2.0 SAMPLING PROGRAM

The groundwater sampling events were conducted on February 3, 2006 and August 19, 2006 by B. Chris Mitchell and Jason T. Minter, SWG environmental professionals. SWG's groundwater sampling program consisted of the following:

Monitoring Wells MW-1, MW-2, MW-3R and MW-4

- Collection of one groundwater sample from each monitoring well utilizing low-flow sampling techniques.

Prior to sample collection, SWG gauged the depth to fluids in each monitoring well. Light non-aqueous phase liquid (LNAPL) were not observed in monitoring wells MW-1, MW-2, MW-3R or MW-4 during sampling activities.

Groundwater samples were collected utilizing low-flow minimal drawdown techniques. Samples were collected utilizing dedicated sampling materials subsequent to the stabilization of Dissolved Oxygen, Conductivity, pH and Temperature.

Low-flow refers to the velocity with which water enters the peristaltic pump intake and that is imparted to the formation pore water in the immediate vicinity of the well screen. Water level drawdown provides the best indication of the stress imparted by a given flow-rate for a given hydrological situation. The objective is to pump in a manner that minimizes stress (drawdown) to the system to the extent practical taking into account established site sampling objectives. Flow rates on the order of 0.1 -0.5 L/min were maintained during the sampling activities using dedicated sampling equipment.

The utilization of low-flow minimal drawdown techniques enables the isolation of the screened interval groundwater from the overlying stagnant casing water. The pump intake is placed within the screened interval such that the groundwater pumped is drawn in directly from the formation with little mixing of casing water or disturbance to the sampling zone.

Due to the absence of COCs above the laboratory method detection limits (MDLs) in groundwater samples historically collected from MW-1(ARCO) and MW-2(ARCO), these monitoring wells were removed from the quarterly groundwater monitoring sample program.

Due to the elevation of the groundwater table below the total depth of monitoring well MW-3(ARCO), monitoring well MW-3R was removed from the quarterly groundwater monitoring sample program.

Since the monitoring wells installed at the site on behalf of Navajo are strictly related to the Navajo release of crude oil and associated on-going corrective action, the Navajo monitoring wells were not included in the quarterly groundwater monitoring sample program.

Groundwater samples were collected in laboratory prepared glassware, sealed with custody tape and placed on ice in a cooler secured with a custody seal. The sample coolers and completed chain-of-custody forms were relinquished to Severn-Trent Laboratories (STL) in Corpus Christi, Texas.

3.0 LABORATORY ANALYTICAL PROGRAM AND RESULTS

The groundwater samples collected from the monitoring wells were analyzed for total petroleum hydrocarbons (TPH) Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) using EPA method SW-846 #8015, and benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA SW-846 #8021. In addition, the groundwater sample during each sampling event which exhibited the highest TPH concentrations was resubmitted for polynuclear aromatic hydrocarbons (PAHs) using EPA method SW-846 #8270.

Laboratory results are summarized in Table 1, Appendix B. The executed chain-of-custody documentation and laboratory data sheets are provided in Appendix C.

4.0 GROUNDWATER FLOW DIRECTION

The monitoring wells were surveyed for top-of-casing (TOC) elevations relative to an arbitrary on-site benchmark of 100.0 feet. Groundwater measurements collected during each gauging event are presented with TOC elevations in Table 3, Appendix B.

Prior to sample collection, SWG gauged the depth to fluids in each monitoring well. During gauging activities, phase-separated hydrocarbons (PSH) was not observed in monitoring well MW-1 through MW-4.

Based on the groundwater elevations associated with each of the monitoring wells installed on behalf of TEPPCO, groundwater generally flows to the east-southeast at an average hydraulic gradient of 0.0008 ft./ft.

5.0 FINDINGS

The findings of this investigation are presented as follows:

- The laboratory analyses of the groundwater samples collected from monitoring wells MW-1, MW-2 and MW-4 did not indicate TPH concentrations above the sample quantitation limits (SQLs).
- The laboratory analyses of the groundwater samples collected from monitoring well MW-3R did not indicate PAH concentrations above the SQLs.

- The laboratory analyses of the groundwater samples collected from monitoring well MW-1, did not indicate benzene concentrations above the SQLs.

- The laboratory analyses of the groundwater samples collected from monitoring wells MW-1, MW-2 and MW-3R did not indicate toluene concentrations above the SQLs.

- The laboratory analyses of the groundwater samples collected from monitoring wells MW-1, MW-2, MW-3R and MW-4 did not indicate xylenes concentrations above the SQLs.

- The laboratory analyses of the groundwater samples collected from monitoring well MW-3R did exhibit TPH GRO and TPH DRO concentrations above the SQL.

- The laboratory analyses of the groundwater samples collected from monitoring wells MW-2, MW-3R and MW-4 did exhibit benzene, toluene and/or ethylbenzene concentrations above the SQLs; however, the identified benzene, toluene and/or ethylbenzene concentrations are below the New Mexico Water Quality Commission *Ground Water Standards*.

- Prior to sample collection, SWG gauged the depth to fluids in each monitoring well. LNAPL were not observed in monitoring wells MW-1, MW-2, MW-3R or MW-4 during sampling activities.

- Based on SWG's evaluation of the historic trends in groundwater analytical data, the COC concentrations identified in the groundwater samples collected from monitoring wells MW-1, MW-2, MW-3R and MW-4 appear to be stable.

6.0 RECOMMENDATIONS

Based on the geochemistry and subsurface conditions identified at the site, the COC concentrations which have been identified in the on-site groundwater will likely naturally attenuate over time.

SWG recommends TEPPCO continue to monitor the existing network of groundwater monitoring wells on a semiannual basis in 2007. Provided the results of the proposed semiannual groundwater monitoring are consistent with the historic data, SWG recommends TEPPCO request regulatory closure from the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the historic petroleum hydrocarbon impact to soil and groundwater.

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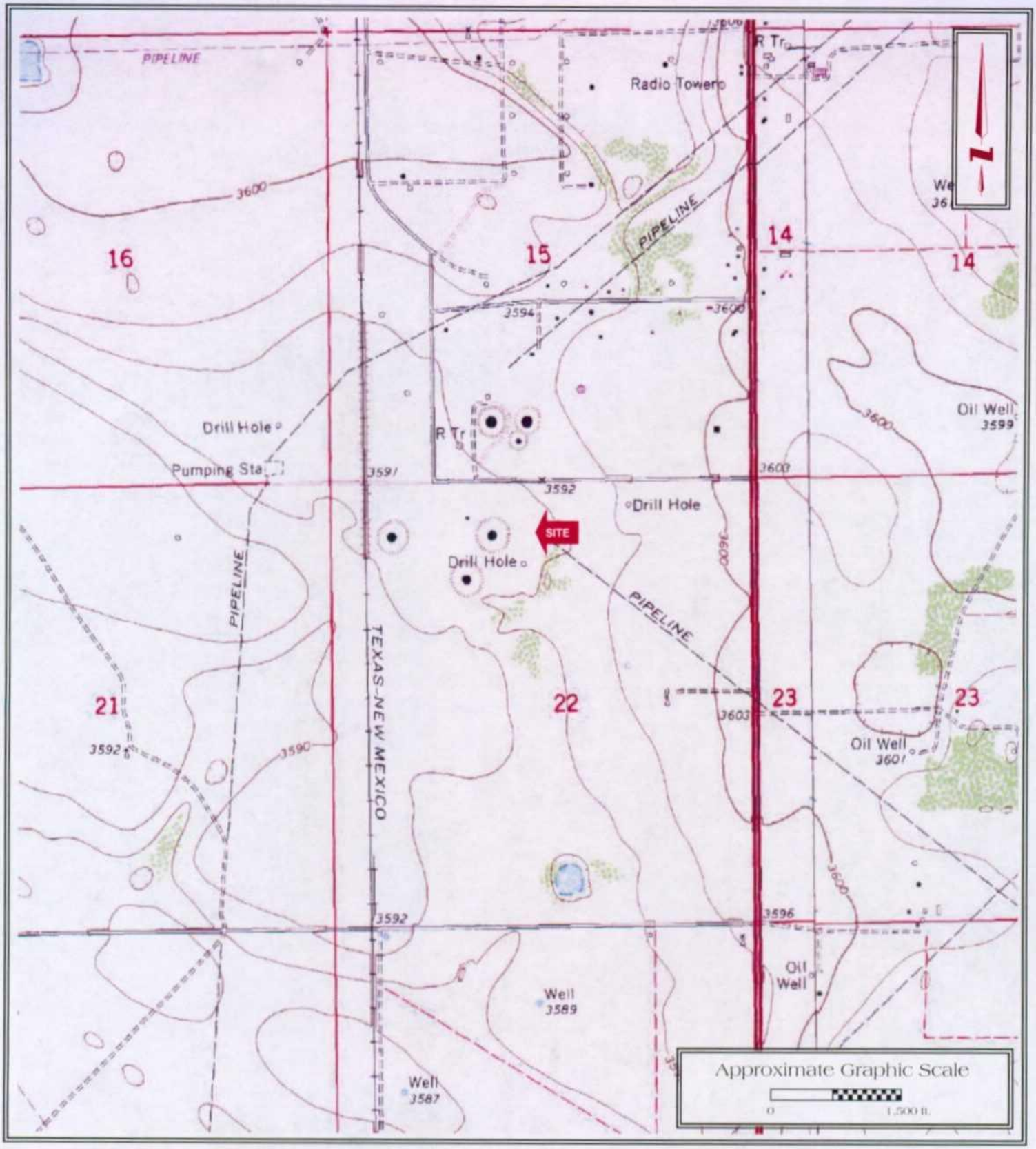
APPENDIX A

Figures



Groundwater Monitoring
TEPPCO Hobbs Station
Off County Road 61
N 32° 39.135'; W 103° 8.373'
Hobbs, Lea County, New Mexico

SWG Project No. 0105013

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FIGURE 1
Topographic Map
Hobbs, NM Quadrangle
Contour Interval - 10 Feet
1979

Groundwater Monitoring
TEPPCO Hobbs Station
Off County Road 61
N 32° 39.135'; W 103° 8.373'
Hobbs, Lea County, New Mexico

SWG Project No. 0105013

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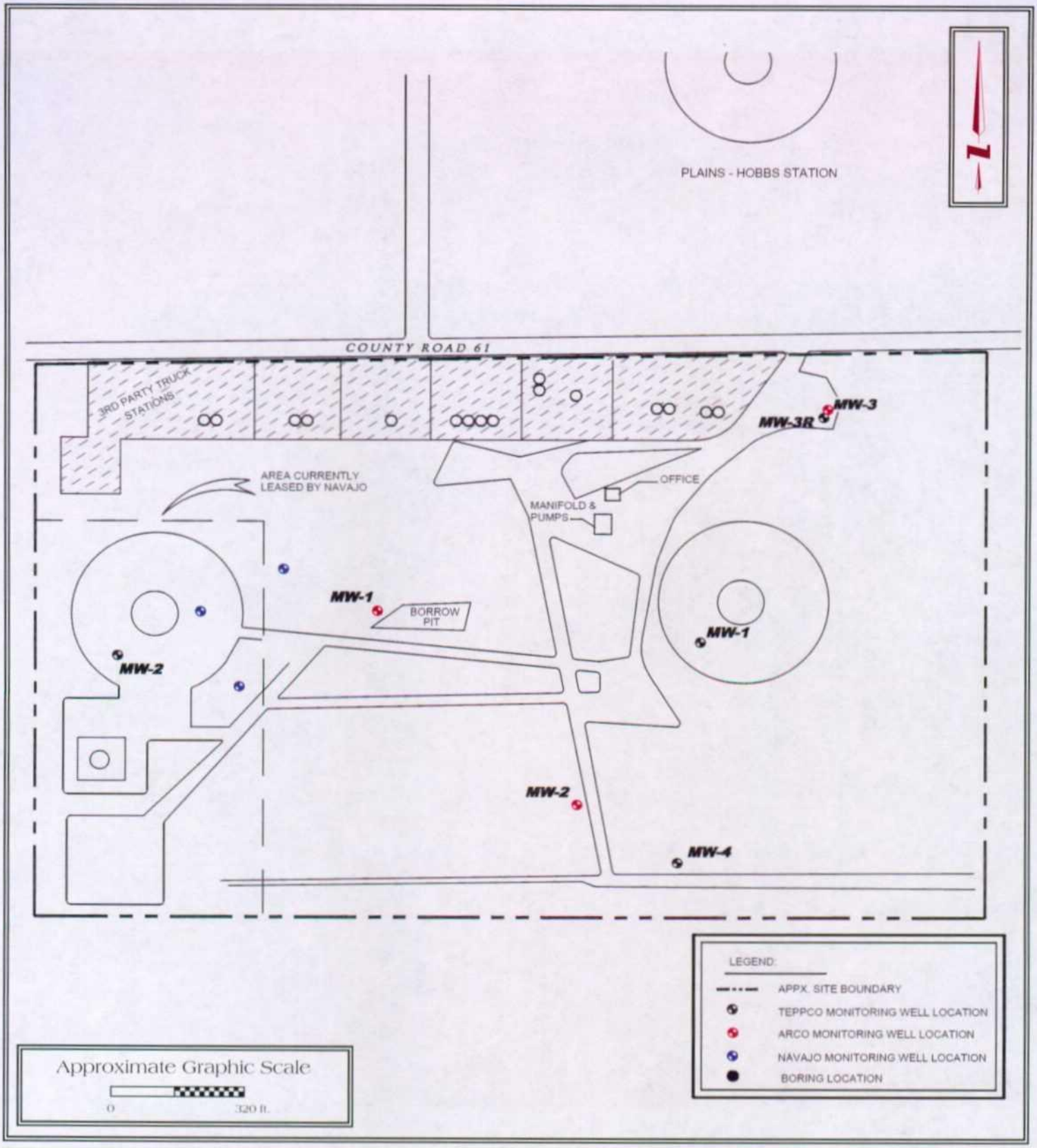
FIGURE 2
Site Vicinity Map
2002 Aerial Photograph
Source: USGS



Groundwater Monitoring
TEPPCO Hobbs Station
Off County Road 61
N 32° 39.135'; W 103° 8.373'
Hobbs, Lea County, New Mexico

SWG Project No. 0105013

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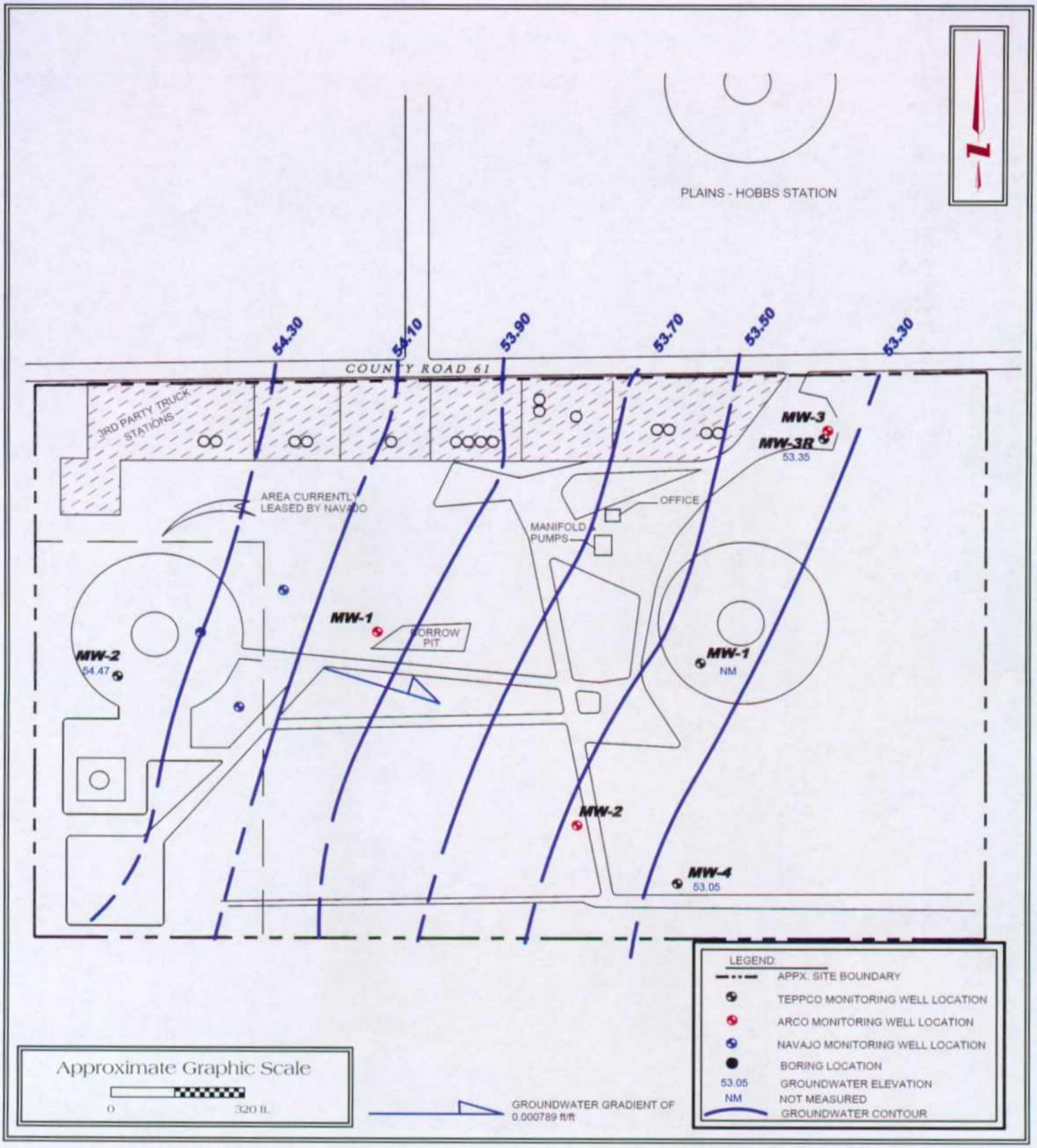
FIGURE 3
Site Plan



Groundwater Monitoring
TEPPCO Hobbs Station
Off County Road 61
N 32° 39.135'; W 103° 8.373'
Hobbs, Lea County, New Mexico

SWG Project No. 0105013

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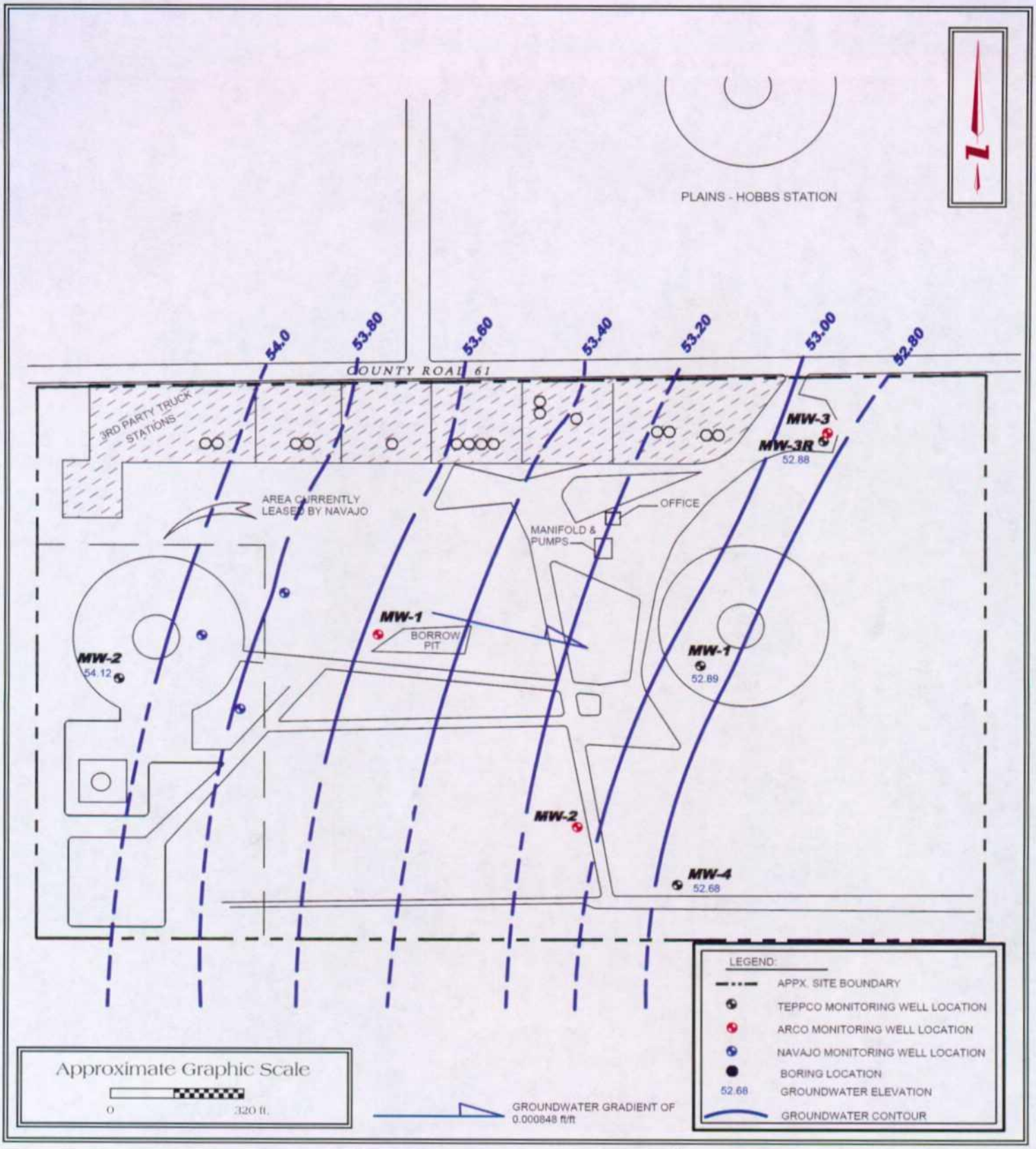
FIGURE 4A
Groundwater Gradient Map

Gauging Date: February 3, 2006



Groundwater Monitoring
TEPPCO Hobbs Station
Off County Road 61
N 32° 39.135'; W 103° 8.373'
Hobbs, Lea County, New Mexico

SWG Project No. 0105013

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FIGURE 4B
Groundwater Gradient Map

Gauging Date: August 19, 2006

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APPENDIX B

Tables

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TABLE 1
GROUNDWATER ANALYTICAL RESULTS

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L	TPH DRO (mg/L)
New Mexico Water Quality Commission (NMWQC) Ground Water Standards		10	750	750	620	NE	NE
Monitoring Wells Installed by ARCO							
MW-1	5.11.04	<1.0	<1.0	<1.0	<3.0	NA	0.124
MW-2	5.11.04	<1.0	<1.0	<1.0	<3.0	NA	<0.10
MW-3	3.20.03	63.7	2.49	197	6.23	1.95	18
	5.11.04	Insufficent Water Volume for Sample Collection					
Monitoring Wells Installed by TEPPCO							
MW-1	3.20.03	<1.0	<1.0	<1.0	<3.0	<0.05	2.44
	5.11.04	<1.0	<1.0	<1.0	<3.0	<0.05	1.31
	2.03.06	<2.0	<2.0	<2.0	<6.0	<0.05	<0.5
	8.19.06	<2.0	<2.0	<2.0	<6.0	<0.05	<0.5
MW-2	3.20.03	<1.0	<1.0	<1.0	<3.0	<0.05	0.493
	5.11.04	<1.0	<1.0	<1.0	<3.0	<0.05	<0.10
	2.03.06	<2.0	<2.0	<2.0	<6.0	<0.05	<0.5
	8.19.06	2.0	<2.0	<2.0	<6.0	<0.05	<0.5
MW-3R	7.25.05	<2.0	<2.0	<2.0	<6.0	0.074	2.4
	2.03.06	<2.0	<2.0	4.0	<6.0	0.175	1.94
	8.19.06	2.0	<2.0	<2.0	<6.0	0.323	1.97
MW-4	3.20.03	<1.0	<1.0	<1.0	<3.0	<0.05	0.829
	5.11.04	<1.0	<1.0	<1.0	<3.0	<0.05	<0.10
	2.03.06	<2.0	<2.0	<2.0	<6.0	<0.05	<0.5
	8.19.06	4.0	5.0	<2.0	<6.0	<0.05	<0.5

NE = Not Established

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TABLE 2
GROUNDWATER ANALYTICAL RESULTS
POLYNUCLEAR AROMATIC HYDROCARBONS

Sample I.D.	Date	Constituent	Observed Concentration (µg/L)	New Mexico Energy, Minerals & Natural Resources Department, Oil Conservation Division, Remediation Action Level	New Mexico Water Quality Control Commission Ground Water Standards
MW-3	3.20.03	Acenaphthene	<2.5	NE	-
		Acenaphthylene	4.85	NE	-
		Anthracene	15	NE	-
		Benzo(a)anthracene	0.29	NE	-
		Benzo(a)pyrene	0.394	NE	0.7
		Benzo(b)fluoranthene	<0.01	NE	-
		Benzo(g,h,i)perylene	0.545	NE	-
		Benzo(k)fluoranthene	1.32	NE	-
		Chrysene	1.7	NE	-
		Dibenzo(a,h)anthracene	0.623	NE	-
		Fluoranthene	16.1	NE	-
		Fluorene	9.18	NE	-
		Indeno(1,2,3-cd)pyrene	2.1	NE	-
		Naphthalene	29	NE	30
		Phenanthrene	7.67	NE	-
		Pyrene	0.506	NE	-
MW-3R	2.03.06	Acenaphthene	<10	NE	-
		Acenaphthylene	<10	NE	-
		Anthracene	<10	NE	-
		Benzo(a)anthracene	<10	NE	-
		Benzo(a)pyrene	<10	NE	0.7
		Benzo(b)fluoranthene	<10	NE	-
		Benzo(g,h,i)perylene	<10	NE	-
		Benzo(k)fluoranthene	<10	NE	-
		Chrysene	<10	NE	-
		Dibenzo(a,h)anthracene	<10	NE	-
		Fluoranthene	<10	NE	-
		Fluorene	<10	NE	-
		Indeno(1,2,3-cd)pyrene	<10	NE	-
		Naphthalene	<10	NE	30
		Phenanthrene	<10	NE	-
		Pyrene	<10	NE	-
MW-3R	8.19.06	Acenaphthene	<10	NE	-
		Acenaphthylene	<10	NE	-
		Anthracene	<10	NE	-
		Benzo(a)anthracene	<10	NE	-
		Benzo(a)pyrene	<10	NE	0.7
		Benzo(b)fluoranthene	<10	NE	-
		Benzo(g,h,i)perylene	<10	NE	-
		Benzo(k)fluoranthene	<10	NE	-
		Chrysene	<10	NE	-
		Dibenzo(a,h)anthracene	<10	NE	-
		Fluoranthene	<10	NE	-
		Fluorene	<10	NE	-
		Indeno(1,2,3-cd)pyrene	<10	NE	-
		Naphthalene	<10	NE	30
		Phenanthrene	<10	NE	-
		Pyrene	<10	NE	-

NE = Not Established

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TABLE 3
FLUID LEVEL GAUGING DATA

Well ID	Measurement Date	Ground Surface Elevation (feet)	Top-of-Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation
TEPPCO Monitoring Wells							
MW-1	2.3.06	93.5	97.08	None Detected	Not Recorded	0	Not Determined
	8.19.06		97.08	None Detected	44.19	0	52.89
MW-2	2.3.06	95.58	99.36	None Detected	44.89	0	54.47
	8.19.06		99.36	None Detected	45.24	0	54.12
MW-3R	2.3.06	95.26	98.66	None Detected	45.31	0	53.35
	8.19.06		98.66	None Detected	45.78	0	52.88
MW-4	2.3.06	93.63	97.15	None Detected	44.1	0	53.05
	8.19.06		97.15	None Detected	44.52	0	52.63

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APPENDIX C

Laboratory Data Reports & Chain-of-Custody Documentation

SEVERN TRENT STL

ANALYTICAL REPORT

JOB NUMBER: 233741

Prepared For:

Southwest Geoscience
3030 LBJ Freeway
Suite 700
Dallas, TX 75234

Attention: Chris Mitchell

Date: 02/22/2006

Signature

2/23/06
Date

Name: Chip Meador

Title: Laboratory Director

E-Mail: cmeador@stl-inc.com

Severn Trent Laboratories
1733 N. Padre Island Drive
Corpus Christi, TX 78408

PHONE: 361/289-2673
FAX..: 361/289-2471

TOTAL # OF PAGES 25

SEVERN TRENT STL

CASE NARRATIVE

Job Number 233741

February 22, 2006

Semivolatile Organic Analysis

Sample 233741-3 was analyzed for semivolatile organics using EPA Method 8270C. Due to limited sample volume, no matrix spike and matrix spike duplicate were analyzed with this sample. However, a spiked blank and spiked blank duplicate were analyzed.

Total Extractable Petroleum Hydrocarbons (TEPH)-Diesel Range Organics

Sample 233741-3 was analyzed for total extractable petroleum hydrocarbons (TEPH)-diesel range organics using EPA Method 8015B Mod.. Due to limited sample volume, no matrix spike and matrix spike duplicate were analyzed with this sample. However, a laboratory control standard (LCS) and laboratory control duplicate (LCS) were analyzed.

Please call if you have any questions regarding this report or if we can be of further assistance.

Julie Darrow
QA Assistant

SEVERN TRENT STL

SAMPLE INFORMATION
Date: 02/22/2006

Job Number.: 233741
Customer...: Southwest Geoscience
Attn.....: Chris Mitchell

Project Number.....: 98000082
Customer Project ID....: 0105013
Project Description....: PROJECT-TLK

Laboratory Sample ID	Customer Sample ID	Sample Matrix	Date Sampled	Time Sampled	Date Received	Time Received
233741-1	MW-1	Water	02/03/2006	09:45	02/04/2006	09:21
233741-2	MW-2	Water	02/03/2006	11:45	02/04/2006	09:21
233741-3	MW-3R	Water	02/03/2006	10:35	02/04/2006	09:21
233741-4	MW-4	Water	02/03/2006	08:25	02/04/2006	09:21

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 233741 Date: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-1
Date Sampled.....: 02/03/2006
Time Sampled.....: 09:45
Sample Matrix.....: Water

Laboratory Sample ID: 233741-1
Date Received.....: 02/04/2006
Time Received.....: 09:21

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons					
	TVPH - Gasoline Range Organics	ND	50	ug/L	02/09/06	rh
SW-846 8021B	Volatile Organics - Aromatics					
	Benzene	ND	2	ug/L	02/07/06	rh
	Ethylbenzene	ND	2	ug/L	02/07/06	rh
	Toluene	ND	2	ug/L	02/07/06	rh
	Xylenes (total)	ND	6	ug/L	02/07/06	rh
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs					
	Continuous Liquid-Liquid Extraction	Complete			02/06/06	lpm
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons					
	TEPH - Diesel Range Organics	ND	0.50	mg/L	02/07/06	rsw

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 233741 Date: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-2
Date Sampled.....: 02/03/2006
Time Sampled.....: 11:45
Sample Matrix.....: Water

Laboratory Sample ID: 233741-2
Date Received.....: 02/04/2006
Time Received.....: 09:21

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons					
	TVPH - Gasoline Range Organics	ND	50	ug/L	02/09/06	rh
SW-846 8021B	Volatile Organics - Aromatics					
	Benzene	ND	2	ug/L	02/07/06	rh
	Ethylbenzene	ND	2	ug/L	02/07/06	rh
	Toluene	ND	2	ug/L	02/07/06	rh
	Xylenes (total)	ND	6	ug/L	02/07/06	rh
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs					
	Continuous Liquid-Liquid Extraction	Complete			02/06/06	lpm
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons					
	TEPH - Diesel Range Organics	ND	0.50	mg/L	02/07/06	rsw

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 233741 Date: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-3R
Date Sampled.....: 02/03/2006
Time Sampled.....: 10:35
Sample Matrix.....: Water

Laboratory Sample ID: 233741-3
Date Received.....: 02/04/2006
Time Received.....: 09:21

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons					
	TVPH - Gasoline Range Organics	175	50	ug/L	02/09/06	rh
SW-846 8021B	Volatile Organics - Aromatics					
	Benzene	ND	2	ug/L	02/07/06	rh
	Ethylbenzene	4	2	ug/L	02/07/06	rh
	Toluene	ND	2	ug/L	02/07/06	rh
	Xylenes (total)	ND	6	ug/L	02/07/06	rh
SW-846 3520C	Extraction (Continuous Liq/Liq for B/N)					
	Continuous Liquid-Liquid Extraction	Complete			02/07/06	imc
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs					
	Continuous Liquid-Liquid Extraction	Complete			02/06/06	lpm
TCEQ TX1006	Petroleum Hydrocarbon Fractionation					
	Fractionation - Waters	Complete			02/17/06	lpm
SW-846 8270C	Semivolatile Organics					
	Acenaphthene	ND	10	ug/L	02/08/06	bec
	Acenaphthylene	ND	10	ug/L	02/08/06	bec
	Anthracene	ND	10	ug/L	02/08/06	bec
	Benzo(a)anthracene (1,2-Benzanthracene)	ND	10	ug/L	02/08/06	bec
	Benzo(b)fluoranthene	ND	10	ug/L	02/08/06	bec
	Benzo(k)fluoranthene	ND	10	ug/L	02/08/06	bec
	Benzo(ghi)perylene	ND	10	ug/L	02/08/06	bec
	Benzo(a)pyrene	ND	10	ug/L	02/08/06	bec
	Chrysene	ND	10	ug/L	02/08/06	bec
	Dibenzo(ah)anthracene	ND	10	ug/L	02/08/06	bec
	Fluoranthene	ND	10	ug/L	02/08/06	bec
	Fluorene	ND	10	ug/L	02/08/06	bec
	Indeno(123cd)pyrene	ND	10	ug/L	02/08/06	bec
	2-Methylnaphthalene	ND	10	ug/L	02/08/06	bec
	Naphthalene	ND	10	ug/L	02/08/06	bec
	Phenanthrene	ND	10	ug/L	02/08/06	bec
	Pyrene	ND	10	ug/L	02/08/06	bec
TCEQ TX1006	Characterization of C6 to C35 TPH					
	nC6 Aliphatic	ND	5	mg/L	02/20/06	rsw
	>C6 to C8 Aliphatics	ND	5	mg/L	02/20/06	rsw
	>C8 to C10 Aliphatics	ND	5	mg/L	02/20/06	rsw
	>C10 to C12 Aliphatics	ND	5	mg/L	02/20/06	rsw
	>C12 to C16 Aliphatics	ND	5	mg/L	02/20/06	rsw
	>C16 to C21 Aliphatics	ND	5	mg/L	02/20/06	rsw
	>C21 to C35 Aliphatics	ND	5	mg/L	02/20/06	rsw
	>C7 to C8 Aromatics	ND	5	mg/L	02/20/06	rsw
	>C8 to C10 Aromatics	ND	5	mg/L	02/20/06	rsw
	>C10 to C12 Aromatics	ND	5	mg/L	02/20/06	rsw
	>C12 to C16 Aromatics	ND	5	mg/L	02/20/06	rsw

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 233741 Date: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-3R
Date Sampled.....: 02/03/2006
Time Sampled.....: 10:35
Sample Matrix.....: Water

Laboratory Sample ID: 233741-3
Date Received.....: 02/04/2006
Time Received.....: 09:21

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
	>C16 to C21 Aromatics	ND	5	mg/L	02/20/06	rsw
	>C21 to C35 Aromatics	ND	5	mg/L	02/20/06	rsw
TCEQ TX1005	Petroleum Hydrocarbons Extraction					
	n-Pentane Extraction - Waters	Complete			02/14/06	art
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons					
	TEPH - Diesel Range Organics	1.94	0.50	mg/L	02/07/06	rsw
TCEQ TX1005	Total Petroleum Hydrocarbons					
	Petroleum Hydrocarbons (C6 to C12)	ND	5	mg/L	02/14/06	rsw
	Petroleum Hydrocarbons (>C12 to C28)	ND	5	mg/L	02/14/06	rsw
	Petroleum Hydrocarbons (>C28 to C35)	ND	5	mg/L	02/14/06	rsw
	TPH (C6 to C35)	ND	5	mg/L	02/14/06	rsw

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 233741 Date: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-4
Date Sampled.....: 02/03/2006
Time Sampled.....: 08:25
Sample Matrix.....: Water

Laboratory Sample ID: 233741-4
Date Received.....: 02/04/2006
Time Received.....: 09:21

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons					
	TVPH - Gasoline Range Organics	ND	50	ug/L	02/09/06	rh
SW-846 8021B	Volatile Organics - Aromatics					
	Benzene	ND	2	ug/L	02/07/06	rh
	Ethylbenzene	ND	2	ug/L	02/07/06	rh
	Toluene	ND	2	ug/L	02/07/06	rh
	Xylenes (total)	ND	6	ug/L	02/07/06	rh
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs					
	Continuous Liquid-Liquid Extraction	Complete			02/06/06	lpm
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons					
	TEPH - Diesel Range Organics	ND	0.50	mg/L	02/07/06	rsw

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time

Test Method.....: SW846 8015BMod Units.....: ug/L Analyst...: rh
Method Description.: Total Volatile Petroleum Hydrocarbons Batch.....: 115317

CCV	Continuing Calibration Verification	B060201GA			02/09/2006	0850

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	519.916		500		104.0	%	75-125

CCV	Continuing Calibration Verification	B060201GA			02/09/2006	1323

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	504.307		500		100.9	%	75-125

MB	Method Blank				02/09/2006	0951

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	ND						

MS	Matrix Spike	B060201GB	233741-4		02/09/2006	1222

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	626.474		500	4.194	124.5	%	60-137

MSD	Matrix Spike Duplicate	B060201GB	233741-4		02/09/2006	1253

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	571.297	626.474	500	4.194	113.4	%	60-137
					9.2	R	30

SB	Spiked Blank	B060201GB			02/09/2006	0920

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	558.410		500		111.7	%	41-135

Test Method.....: SW-846 8021B Units.....: ug/L Analyst...: rh
Method Description.: Volatile Organics - Aromatics Batch.....: 115231

CCV	Continuing Calibration Verification	B060201CCC			02/07/2006	0834

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	99.557		100.000000		99.6	%	80-120
Ethylbenzene	99.686		100.000000		99.7	%	80-120
tert-Butyl Methyl Ether (MTBE)	114.920		100.000000		114.9	%	80-120

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 233741 — Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience — PROJECT: 0105013 — ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
CCV	Continuing Calibration Verification	B060201CCC			02/07/2006	0834

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Toluene	101.560		100.000000		101.6	%	80-120
Xylenes (total)	294.513		300.000000		98.2	%	80-120
m&p-Xylenes	193.564		200.000000		96.8	%	80-120
o-Xylene	100.949		100.000000		100.9	%	80-120

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
CCV	Continuing Calibration Verification	B060201CCC			02/07/2006	1433

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	96.778		100.000000		96.8	%	80-120
Ethylbenzene	95.518		100.000000		95.5	%	80-120
tert-Butyl Methyl Ether (MTBE)	109.188		100.000000		109.2	%	80-120
Toluene	98.268		100.000000		98.3	%	80-120
Xylenes (total)	278.85		300.000000		93.0	%	80-120
m&p-Xylenes	185.634		200.000000		92.8	%	80-120
o-Xylene	93.216		100.000000		93.2	%	80-120

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
CCV	Continuing Calibration Verification	B060201CCC			02/07/2006	2100

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	98.083		100.000000		98.1	%	80-120
Ethylbenzene	96.949		100.000000		96.9	%	80-120
tert-Butyl Methyl Ether (MTBE)	113.206		100.000000		113.2	%	80-120
Toluene	99.422		100.000000		99.4	%	80-120
Xylenes (total)	287.695		300.000000		95.9	%	80-120
m&p-Xylenes	187.347		200.000000		93.7	%	80-120
o-Xylene	100.348		100.000000		100.3	%	80-120

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
MB	Method Blank	020706			02/07/2006	0929

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	0.044						
Ethylbenzene	0.000						
tert-Butyl Methyl Ether (MTBE)	0.127						
Toluene	0.000						
Xylenes (total)	0.000						
m&p-Xylenes	0.000						
o-Xylene	0.000						

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
MB	Method Blank	020706			02/07/2006	1501

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	0.155						
Ethylbenzene	0.234						
tert-Butyl Methyl Ether (MTBE)	0.121						
Toluene	0.267						
Xylenes (total)	0.810						

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
MB	Method Blank	020706			02/07/2006	1501

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
m&p-Xylenes	0.576						
o-Xylene	0.234						

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
MS	Matrix Spike	B060201SBW	233730-16		02/07/2006	2005

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	19.754		20.000000	0.070	98.4	%	50-147
Ethylbenzene	19.381		20.000000	0.021	96.8	%	35-147
tert-Butyl Methyl Ether (MTBE)	102.641		100.000000	0.068	102.6	%	48-150
Toluene	18.829		20.000000	0.037	94.0	%	40-143
Xylenes (total)	38.596		40.000000	0.207	96.0	%	43-149
m&p-Xylenes	19.531		20.000000	0.188	96.7	%	25-150
o-Xylene	19.065		20.000000	0.019	95.2	%	57-138

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
MSD	Matrix Spike Duplicate	B060201SBW	233730-16		02/07/2006	2032

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	19.432	19.754	20.000000	0.070	96.8	%	50-147
					1.6	R	20
Ethylbenzene	20.233	19.381	20.000000	0.021	101.1	%	35-147
					4.3	R	20
tert-Butyl Methyl Ether (MTBE)	99.652	102.641	100.000000	0.068	99.6	%	48-150
					3.0	R	20
Toluene	18.963	18.829	20.000000	0.037	94.6	%	40-143
					0.7	R	20
Xylenes (total)	38.051	38.596	40.000000	0.207	94.6	%	43-149
					1.4	R	20
m&p-Xylenes	19.300	19.531	20.000000	0.188	95.6	%	25-150
					1.2	R	20
o-Xylene	18.751	19.065	20.000000	0.019	93.7	%	57-138
					1.7	R	20

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
SB	Spiked Blank	B060201SBW			02/07/2006	0902

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	19.634		20.000000		98.2	%	78-121
Ethylbenzene	19.181		20.000000		95.9	%	72-120
tert-Butyl Methyl Ether (MTBE)	110.565		100.000000		110.6	%	79-132
Toluene	19.585		20.000000		97.9	%	72-120
Xylenes (total)	40.331		40.000000		100.8	%	81-127
m&p-Xylenes	20.146		20.000000		100.7	%	80-129
o-Xylene	20.185		20.000000		100.9	%	80-127

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time

Test Method.....: SW-846 8270C Units.....: ug/L Analyst...: bec
Method Description.: Semivolatile Organics Batch.....: 115276

MB	Method Blank	020706			02/08/2006	1320

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Acenaphthene	ND						
Acenaphthylene	ND						
Anthracene	ND						
Benzo(a)anthracene (1,2-Benzanthracene)	ND						
Benzo(b)fluoranthene	ND						
Benzo(k)fluoranthene	ND						
Benzo(ghi)perylene	ND						
Benzo(a)pyrene	ND						
Chrysene	ND						
Dibenzo(ah)anthracene	ND						
Fluoranthene	ND						
Fluorene	ND						
Indeno(123cd)pyrene	ND						
2-Methylnaphthalene	ND						
Naphthalene	ND						
Phenanthrene	ND						
Pyrene	ND						

SB	Spiked Blank	EX060203X			02/08/2006	1350

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Acenaphthene	77.70		100		77.7	%	45-124
Acenaphthylene	76.59		100		76.6	%	46-120
Anthracene	90.38		100		90.4	%	57-122
Benzo(a)anthracene (1,2-Benzanthracene)	93.08		100		93.1	%	66-124
Benzo(b)fluoranthene	101.54		100		101.5	%	66-134
Benzo(k)fluoranthene	87.05		100		87.0	%	60-120
Benzo(ghi)perylene	80.28		100		80.3	%	71-120
Benzo(a)pyrene	92.42		100		92.4	%	68-120
Chrysene	92.79		100		92.8	%	68-129
Dibenzo(ah)anthracene	85.42		100		85.4	%	71-121
Fluoranthene	102.87		100		102.9	%	70-124
Fluorene	84.20		100		84.2	%	54-120
Indeno(123cd)pyrene	85.05		100		85.0	%	71-120
2-Methylnaphthalene	74.43		100		74.4	%	40-120
Naphthalene	73.28		100		73.3	%	38-120
Phenanthrene	89.25		100		89.2	%	66-120
Pyrene	87.62		100		87.6	%	68-127

SBD	Spiked Blank Duplicate	EX060203X			02/08/2006	1421

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Acenaphthene	78.63	77.70	100		78.6	%	45-124
					1.2	R	28
Acenaphthylene	77.68	76.59	100		77.7	%	46-120
					1.4	R	30

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
SBD	Spiked Blank Duplicate	EX060203X			02/08/2006	1421

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Anthracene	91.11	90.38	100		91.1	%	57-122
					0.8	R	30
Benzo(a)anthracene (1,2-Benzanthracene)	96.26	93.08	100		96.3	%	66-124
					3.4	R	30
Benzo(b)fluoranthene	107.50	101.54	100		107.5	%	66-134
					5.7	R	30
Benzo(k)fluoranthene	91.26	87.05	100		91.3	%	60-120
					4.7	R	30
Benzo(ghi)perylene	87.26	80.28	100		87.3	%	71-120
					8.3	R	30
Benzo(a)pyrene	95.53	92.42	100		95.5	%	68-120
					3.3	R	30
Chrysene	94.63	92.79	100		94.6	%	68-129
					2.0	R	30
Dibenzo(ah)anthracene	92.19	85.42	100		92.2	%	71-121
					7.6	R	30
Fluoranthene	102.98	102.87	100		103.0	%	70-124
					0.1	R	30
Fluorene	84.49	84.20	100		84.5	%	54-120
					0.3	R	30
Indeno(123cd)pyrene	91.68	85.05	100		91.7	%	71-120
					7.5	R	30
2-Methylnaphthalene	74.39	74.43	100		74.4	%	40-120
					0.1	R	30
Naphthalene	73.24	73.28	100		73.2	%	38-120
					0.1	R	30
Phenanthrene	90.65	89.25	100		90.7	%	66-120
					1.6	R	30
Pyrene	90.23	87.62	100		90.2	%	68-127
					2.9	R	25

Test Method.....: TCEQ TX1006 Units.....: mg/L Analyst...: rsw
Method Description.: Characterization of C6 to C35 TPH Batch.....: 115668

LCD	Laboratory Control Sample Duplicate	SG060220B			02/20/2006	1047

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
>C6-C35 Aliphatic and Aromatic Fractions	248.12	231.41	269.12		92.2	%	60-140
					7.0	R	30

LCS	Laboratory Control Sample	SG060220A			02/20/2006	1024

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
>C6-C35 Aliphatic and Aromatic Fractions	231.41		277.11		83.5	%	60-140

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN:

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date Time
MB	Method Blank	021706			02/20/2006 1000

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
nC6 Aliphatic, Solid	ND						
>C6 to C8 Aliphatics, Solid	ND						
>C8 to C10 Aliphatics, Solid	ND						
>C10 to C12 Aliphatics, Solid	ND						
>C12 to C16 Aliphatics, Solid	ND						
>C16 to C21 Aliphatics, Solid	ND						
>C21 to C35 Aliphatics, Solid	ND						
>C6-C35 Aliphatic and Aromatic Fractions	ND						
>C7 to C8 Aromatics, Solid	ND						
>C8 to C10 Aromatics, Solid	ND						
>C10 to C12 Aromatics, Solid	ND						
>C12 to C16 Aromatics, Solid	ND						
>C16 to C21 Aromatics, Solid	ND						
>C21 to C35 Aromatics, Solid	ND						

MS	Matrix Spike	SG060220C	233726-2		02/20/2006 1158

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
>C6-C35 Aliphatic and Aromatic Fractions	233.49		264.56	ND	88.3	%	60-140

MSD	Matrix Spike Duplicate	SG060220D	233726-2		02/20/2006 1221

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
>C6-C35 Aliphatic and Aromatic Fractions	244.59	233.49	283.44	ND	86.3	%	60-140
					4.6	R	30

Test Method.....: SW846 8015BMod. Units.....: mg/L Analyst...: rsw
Method Description.: Total Extractable Petroleum Hydrocarbons Batch.....: 115199

CCV	Continuing Calibration Verification	SG060127DR			02/07/2006 1214

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	1926		2000.0		96.3	%	80-120

CCV	Continuing Calibration Verification	SG060127DR			02/07/2006 1259

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	1943		2000.0		97.2	%	80-120

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QUALITY CONTROL RESULTS

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN:

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
LCD	Laboratory Control Sample Duplicate	DR112805X			02/07/2006	1228

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	835.18	829.07	1000.000000		83.5	%	29-120
					0.7	R	30

LCS	Laboratory Control Sample	DR112805X			02/07/2006	1224

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	829.07		1000.000000		82.9	%	29-120

MB	Method Blank	020606			02/07/2006	1221

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	ND						

Test Method.....: TCEQ TX1005 Units.....: mg/L Analyst...: rsw
Method Description.: Total Petroleum Hydrocarbons Batch.....: 115486

LCD	Laboratory Control Sample Duplicate	SG060203TE			02/14/2006	1948

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TPH (C6 to C35)	363.82	347.73	333.333333		109.1	%	62-136
					4.5	R	20

LCS	Laboratory Control Sample	SG060203TE			02/14/2006	1938

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TPH (C6 to C35)	347.73		333.333333		104.3	%	62-136

MB	Method Blank	021406			02/14/2006	1929

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Petroleum Hydrocarbons (C6 to C12)	ND						
Petroleum Hydrocarbons (>C12 to C28)	20.109						
Petroleum Hydrocarbons (>C28 to C35)	ND						
TPH (C6 to C35)	0.00						

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 233741

Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience | PROJECT: 0105013 | ATTN:

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
MS	Matrix Spike	SG060203TE	233842-2	0.98	02/14/2006	2222

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TPH (C6 to C35)	418.31		333.333333	0.00	125.5	%	53-148

MSD	Matrix Spike Duplicate	SG060203TE	233842-2	0.97	02/14/2006	2231

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TPH (C6 to C35)	411.17	418.31	333.333333	0.00	123.4	%	53-148
					1.7	R	20

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

SURROGATE RECOVERIES REPORT

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Method.....: Total Extractable Petroleum Hydrocarbons Method Code.....: 8015DR
Batch.....: 115199 Analyst.....: rsw Equipment Code: TPH #1

Surrogate	Units
o-Terphenyl (Surrogate)	mg/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		CCV		51.24	50.000	102	26-141		02/07/2006	1214
		MB		26.14	50.000	52	26-141		02/07/2006	1221
		LCS		33.40	50.000	67	26-141		02/07/2006	1224
		LCD		33.89	50.000	68	26-141		02/07/2006	1228
233620-5				22.76	50.000	46	26-141		02/07/2006	1231
233627-3				21.96	50.000	44	26-141		02/07/2006	1235
233741-1				26.44	50.000	53	26-141		02/07/2006	1238
233741-2				20.29	50.000	41	26-141		02/07/2006	1242
233741-3				27.92	50.000	56	26-141		02/07/2006	1245
233741-4				25.92	50.000	52	26-141		02/07/2006	1249
		CCV		54.08	50.000	108	26-141		02/07/2006	1259

Method.....: Volatile Organics - Aromatics Method Code.....: 8020
Batch.....: 115231 Analyst.....: rh Equipment Code: BTEX#2GC

Surrogate	Units
BFB (Surrogate)	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		CCV	1.00	23.256	20.00000	116.3	66-120		02/07/2006	0834
		SB	1.00	20.910	20.00000	104.5	66-120		02/07/2006	0902
		MB	1.00	20.597	20.00000	103.0	66-120		02/07/2006	0929
233757-1			400.00	32.201	20.00000	161.0	66-120	X	02/07/2006	0957
233656-1			1.00	18.175	20.00000	90.9	66-120		02/07/2006	1025
233707-6			1.00	17.712	20.00000	88.6	66-120		02/07/2006	1052
233724-1			1.00	19.385	20.00000	96.9	66-120		02/07/2006	1120
233724-2			1.00	19.372	20.00000	96.9	66-120		02/07/2006	1147
233724-3			1.00	19.891	20.00000	99.5	66-120		02/07/2006	1215
233730-16			1.00	22.170	20.00000	110.8	66-120		02/07/2006	1243
233730-18			1.00	20.216	20.00000	101.1	66-120		02/07/2006	1310
233737-1			20.00	22.112	20.00000	110.6	66-120		02/07/2006	1338
233737-2			1.00	21.789	20.00000	108.9	66-120		02/07/2006	1406
		CCV	1.00	19.702	20.00000	98.5	66-120		02/07/2006	1433
		MB	1.00	19.550	20.00000	97.8	66-120		02/07/2006	1501
233741-1			1.00	20.092	20.00000	100.5	66-120		02/07/2006	1528
233741-2			1.00	19.617	20.00000	98.1	66-120		02/07/2006	1556
233741-3			1.00	23.619	20.00000	118.1	66-120		02/07/2006	1624
233741-4			1.00	19.919	20.00000	99.6	66-120		02/07/2006	1651
233756-1			1.00	18.771	20.00000	93.9	66-120		02/07/2006	1719
233756-2			1.00	19.866	20.00000	99.3	66-120		02/07/2006	1747
233756-3			100.00	21.138	20.00000	105.7	66-120		02/07/2006	1814
233756-4			1.00	19.896	20.00000	99.5	66-120		02/07/2006	1842
233756-5			1.00	20.071	20.00000	100.4	66-120		02/07/2006	1909

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SEVERN TRENT STL

SURROGATE RECOVERIES REPORT

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Surrogate	Units
BFB (Surrogate)	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
233756-6			1.00	20.276	20.00000	101.4	66-120		02/07/2006	1937
233730-16		MS	1.00	22.993	20.00000	115.0	66-120		02/07/2006	2005
233730-16		MSD	1.00	23.173	20.00000	115.9	66-120		02/07/2006	2032
		CCV	1.00	21.138	20.00000	105.7	66-120		02/07/2006	2100

Surrogate	Units
Trifluorotoluene	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		CCV	1.00	18.550	20.00000	92.8	71-120		02/07/2006	0834
		SB	1.00	17.795	20.00000	89.0	71-120		02/07/2006	0902
		MB	1.00	17.687	20.00000	88.4	71-120		02/07/2006	0929
233757-1			400.00	26.134	20.00000	130.7	71-120	X	02/07/2006	0957
233656-1			1.00	14.726	20.00000	73.6	71-120		02/07/2006	1025
233707-6			1.00	14.635	20.00000	73.2	71-120		02/07/2006	1052
233724-1			1.00	15.421	20.00000	77.1	71-120		02/07/2006	1120
233724-2			1.00	16.068	20.00000	80.3	71-120		02/07/2006	1147
233724-3			1.00	16.518	20.00000	82.6	71-120		02/07/2006	1215
233730-16			1.00	18.213	20.00000	91.1	71-120		02/07/2006	1243
233730-18			1.00	16.965	20.00000	84.8	71-120		02/07/2006	1310
233737-1			20.00	21.951	20.00000	109.8	71-120		02/07/2006	1338
233737-2			1.00	20.979	20.00000	104.9	71-120		02/07/2006	1406
		CCV	1.00	16.554	20.00000	82.8	71-120		02/07/2006	1433
		MB	1.00	16.078	20.00000	80.4	71-120		02/07/2006	1501
233741-1			1.00	16.649	20.00000	83.2	71-120		02/07/2006	1528
233741-2			1.00	16.621	20.00000	83.1	71-120		02/07/2006	1556
233741-3			1.00	18.916	20.00000	94.6	71-120		02/07/2006	1624
233741-4			1.00	16.676	20.00000	83.4	71-120		02/07/2006	1651
233756-1			1.00	15.872	20.00000	79.4	71-120		02/07/2006	1719
233756-2			1.00	17.597	20.00000	88.0	71-120		02/07/2006	1747
233756-3			100.00	18.209	20.00000	91.0	71-120		02/07/2006	1814
233756-4			1.00	16.191	20.00000	81.0	71-120		02/07/2006	1842
233756-5			1.00	16.886	20.00000	84.4	71-120		02/07/2006	1909
233756-6			1.00	17.203	20.00000	86.0	71-120		02/07/2006	1937
233730-16		MS	1.00	19.214	20.00000	96.1	71-120		02/07/2006	2005
233730-16		MSD	1.00	19.002	20.00000	95.0	71-120		02/07/2006	2032
		CCV	1.00	17.650	20.00000	88.2	71-120		02/07/2006	2100

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SEVERN TREND STL

SURROGATE RECOVERIES REPORT

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Method.....: Semivolatile Organics Method Code.....: 8270CC
Batch.....: 115276 Analyst.....: bec Equipment Code: SVOC GC/MS #3

Surrogate	Units
2-Fluorobiphenyl	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		MB	1.00	54.90	100	55	28-120		02/08/2006	1320
		SB	1.00	69.55	100	70	28-120		02/08/2006	1350
		SBD	1.00	68.83	100	69	28-120		02/08/2006	1421
233741-3			1.00	39.99	100	40	28-120		02/08/2006	1526

Surrogate	Units
Nitrobenzene-d5	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		MB	1.00	56.90	100	57	31-120		02/08/2006	1320
		SB	1.00	71.53	100	72	31-120		02/08/2006	1350
		SBD	1.00	69.26	100	69	31-120		02/08/2006	1421
233741-3			1.00	42.75	100	43	31-120		02/08/2006	1526

Surrogate	Units
Terphenyl-d14	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		MB	1.00	99.52	100	100	30-142		02/08/2006	1320
		SB	1.00	91.14	100	91	30-142		02/08/2006	1350
		SBD	1.00	92.47	100	92	30-142		02/08/2006	1421
233741-3			1.00	71.94	100	72	30-142		02/08/2006	1526

Method.....: Total Volatile Petroleum Hydrocarbons Method Code.....: 8015G
Batch.....: 115317 Analyst.....: rh Equipment Code: BTEX#4GC

Surrogate	Units
BFB (Surrogate)	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		CCV		17.793	20.00	89.0	41-135		02/09/2006	0850
		SB		17.357	20.00	86.8	41-135		02/09/2006	0920
		MB		16.339	20.00	81.7	41-135		02/09/2006	0951
233741-1				16.485	20.00	82.4	41-135		02/09/2006	1021
233741-2				16.218	20.00	81.1	41-135		02/09/2006	1051

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SEVERN TRENT STL

SURROGATE RECOVERIES REPORT

Job Number.: 233741 Report Date.: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Surrogate	Units
BFB (Surrogate)	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
233741-3				22.938	20.00	114.7	41-135		02/09/2006	1122
233741-4				16.270	20.00	81.3	41-135		02/09/2006	1152
233741-4		MS		17.069	20.00	85.3	41-135		02/09/2006	1222
233741-4		MSD		17.270	20.00	86.3	41-135		02/09/2006	1253
		CCV		17.087	20.00	85.4	41-135		02/09/2006	1323

Method.....: Total Petroleum Hydrocarbons Method Code.....: TX1005
Batch.....: 115486 Analyst.....: rsw Equipment Code: TPH #4

Surrogate	Units
o-Terphenyl (Surrogate)	mg/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		MB	1	107.440	100.00	107	64-129		02/14/2006	1929
		LCS	1	105.721	100.00	106	64-129		02/14/2006	1938
		LCD	1	108.638	100.00	109	64-129		02/14/2006	1948
233741-3			0.93	99.328	93.458	99	64-129		02/14/2006	1957
233837-1			0.96	102.433	96.154	102	64-129		02/14/2006	2007
233837-2			0.93	120.771	93.458	120	64-129		02/14/2006	2017
233837-3			0.94	115.179	93.458	116	64-129		02/14/2006	2026
233837-4			0.93	108.728	92.593	109	64-129		02/14/2006	2036
233837-5			0.97	111.308	97.087	111	64-129		02/14/2006	2045
233837-6			0.96	122.056	96.154	122	64-129		02/14/2006	2055
233837-7			0.96	126.471	96.154	126	64-129		02/14/2006	2105
233837-8			0.97	116.179	96.154	117	64-129		02/14/2006	2114
233837-9			0.94	108.878	93.458	109	64-129		02/14/2006	2124
233837-10			0.93	116.619	93.458	116	64-129		02/14/2006	2153
233842-1			0.96	116.504	96.154	116	64-129		02/14/2006	2202
233842-2			0.98	105.276	98.039	105	64-129		02/14/2006	2212
233842-2		MS	0.98	120.408	98.039	120	64-129		02/14/2006	2222
233842-2		MSD	0.97	116.542	97.087	116	64-129		02/14/2006	2231
233842-3			0.96	110.969	95.238	112	64-129		02/14/2006	2241
233842-4			0.97	121.679	96.154	123	64-129		02/14/2006	2251

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SEVERN TRENT STL

LABORATORY CHRONICLE

Job Number: 233741 Date: 02/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Lab ID: 233741-1 Client ID: MW-1 Date Recvd: 02/04/2006 Sample Date: 02/03/2006

METHOD	DESCRIPTION	RUN#	BATCH#	PREP BT #(S)	DATE/TIME ANALYZED		DILUTION
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs	1	115152		02/06/2006	1400	
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons	1	115199		02/07/2006	1238	
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons	1	115317		02/09/2006	1021	
SW-846 8021B	Volatile Organics - Aromatics	1	115231		02/07/2006	1528	1.00

Lab ID: 233741-2 Client ID: MW-2 Date Recvd: 02/04/2006 Sample Date: 02/03/2006

METHOD	DESCRIPTION	RUN#	BATCH#	PREP BT #(S)	DATE/TIME ANALYZED		DILUTION
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs	1	115152		02/06/2006	1420	
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons	1	115199		02/07/2006	1242	
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons	1	115317		02/09/2006	1051	
SW-846 8021B	Volatile Organics - Aromatics	1	115231		02/07/2006	1556	1.00

Lab ID: 233741-3 Client ID: MW-3R Date Recvd: 02/04/2006 Sample Date: 02/03/2006

METHOD	DESCRIPTION	RUN#	BATCH#	PREP BT #(S)	DATE/TIME ANALYZED		DILUTION
TCEQ TX1006	Characterization of C6 to C35 TPH	1	115668		02/20/2006	1308	1
SW-846 3520C	Extraction (Continuous Liq/Liq for B/N)	1	115180		02/07/2006	0945	
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs	1	115152		02/06/2006	1440	
TCEQ TX1006	Petroleum Hydrocarbon Fractionation	1	115654		02/17/2006	1612	
TCEQ TX1005	Petroleum Hydrocarbons Extraction	1	115468		02/14/2006	1519	
SW-846 8270C	Semivolatile Organics	1	115276		02/08/2006	1526	1.00
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons	1	115199		02/07/2006	1245	
TCEQ TX1005	Total Petroleum Hydrocarbons	1	115486		02/14/2006	1957	0.93
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons	1	115317		02/09/2006	1122	
SW-846 8021B	Volatile Organics - Aromatics	1	115231		02/07/2006	1624	1.00

Lab ID: 233741-4 Client ID: MW-4 Date Recvd: 02/04/2006 Sample Date: 02/03/2006

METHOD	DESCRIPTION	RUN#	BATCH#	PREP BT #(S)	DATE/TIME ANALYZED		DILUTION
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs	1	115152		02/06/2006	1500	
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons	1	115199		02/07/2006	1249	
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons	1	115317		02/09/2006	1152	
SW-846 8021B	Volatile Organics - Aromatics	1	115231		02/07/2006	1651	1.00

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QUALITY ASSURANCE METHODS

REFERENCES AND NOTES

Report Date: 02/22/2006

(1) EPA 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, March 1983
(2) EPA SW-846, Test Methods for Evaluating Solid Waste, Third Edition, September 1986, and Updates I, II, IIA, IIB, and III
(3) Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992
(4) Methods of Organic Chemical Analysis of Municipal and Industrial Wastewater, Federal Register, Vol. 49, No. 209, October 1984 and 40 CFR Part 136 amendments
(5) EPA 600/2-78-054, Field and Laboratory Methods Applicable to Overburdens and Minesoils
(6) Methods of Soil Analysis, American Society of Agronomy, Agronomy No. 9, 1965
(7) ASTM, Section 11 Water and Environmental Technology, Volume 11.01 Water (1), 1991
(8) American Society for Testing and Materials, Petroleum Products, Lubricants, and Fossil Fuels, Section 5, Volumes 05.01 - 05.05
(9) Hach Handbook of Water Analysis, 1979

Comments:

The test results in this report meet all NELAP requirements for parameters for which accreditation is held. Any exceptions to NELAP requirements are noted in the case narrative. The case narrative is an integral part of this report.

According to 40CFR Part 136.3, pH, total residual chlorine, dissolved oxygen, sulfite, and temperature analyses are to be performed immediately after aqueous sample collection. When these parameters are not indicated as field (e.g. pH, Client Provided), they were not analyzed immediately, but as soon as possible after laboratory receipt.

Data in the QC report may differ from final results due to digestion and/or dilution of sample into analytical ranges. The "Time Analyzed" may not be the actual time of analysis. The "Date Analyzed" is the actual date of analysis. Sludge samples are reported on a wet weight basis (i.e., not corrected for percent moisture) unless otherwise indicated.

Quality Control acceptance criteria are based either on limits specified in the referenced method or on actual laboratory performance.

All data is reported on sample "as received" unless noted.

Sample IDs with a "-00" at the end indicate a blank spike or blank spike duplicate associated with the numbered sample.

SAMPLE RESULT IDENTIFICATION

ND = Not detected at a value greater than the reporting limit
TNTC = Too numerous to count

BLANK QC SAMPLE IDENTIFICATION

MB Method Blank
ICB Initial Calibration Blank
CCB Continuing Calibration Blank

SPIKE QC SAMPLE IDENTIFICATION

MS Method (Matrix) Spike
MSD Method (Matrix) Spike Duplicate
PDS Post Digestion/Distillation Spike
SB Spiked Blank
SBD Spiked Blank Duplicate

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SEVERN TRENT STL

QUALITY ASSURANCE METHODS

REFERENCES AND NOTES

Report Date: 02/22/2006

REFERENCE STANDARD QC SAMPLE IDENTIFICATION

LCS	Laboratory Control Standard
RS	Reference Standard
ICV	Initial Calibration Verification Standard
CCV	Continuing Calibration Verification Standard
ISA/ISB	ICP Interference Check Sample
DSC	Distilled Standard Check

DUPLICATE QC SAMPLE IDENTIFICATION

MD	Method (Matrix) Duplicate
ED	Extraction Duplicate
DD	Digestion Duplicate
PDD	Post Digestion Duplicate
PSD	Post Digestion/Distillation Spike Duplicate

Analyses performed by a subcontract laboratory are indicated on the analytical and/or quality control reports under "technician" using the following codes:

SUBCONTRACT LABORATORIES

Severn Trent Laboratories:

Los Angeles, CA	*la	Houston, TX	*he	Lake Charles, LA	*lc
Aurora, CO	*au	North Canton, OH	*nc		
Tampa, FL	*ta	Valparaiso, IN	*vp		
Sacramento, CA	*sa	Chicago, IL	*ch		
Pensacola, FL	*pe	Tallahassee, FL	*tl		

Other:

Client provided data *cp Non-STL Subcontract Lab *xx

EXPLANATION OF QC FLAGS

- B - This flag is used to indicate that an analyte is present in the method blank as well as in the sample. It indicates that the client should consider this when evaluating the results.
- D - This flag indicates that surrogates were diluted out of calibration range and cannot be quantified.
- E - Indicates that a sample result is an estimate because the concentration exceeded the calibration range of the instrument.
- F - Indicated that a initial calibration verification or continuing calibration verification recovery is outside the specified quality control limits.
- I - Used to indicate matrix interference.
- X - Indicates that a surrogate recovery is outside the specified quality control limits.
- Y - Used to identify a spike or spike duplicate recovery is outside the specified quality control limits.
- Z - Used to indicate a relative percent difference (RPD) for a duplicate analysis is outside the specified quality control limits.
- * - Indicates a relative percent difference for a duplicate analysis is outside the specified quality control limits.
- ^ - Used to indicate that a standard is outside specified quality control limits.

EXPLANATION OF DATA QUALIFIERS

- B - Indicates that a value for an inorganic analysis is an estimate. It is used when a compound is determined to be present but at a concentration less than the quantitation limit of the method.
- J - Indicates that a value for an organic analysis is an estimate. It is used when a compound is determined to be present based on chromatographic pattern or mass spectral data, but at a concentration less than the quantitation limit of the method. This flag is also used when estimating the concentration of a tentatively identified compound.
- U - Indicates that a value is less than the MDL or was not detected.

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SEVERN TRENT **STL**

5. Sealed No. 019219

CHAIN OF CUSTODY RECORD

CUSTOMER INFORMATION	PROJECT INFORMATION
COMPANY: SOUTHWEST GEOSCIENCE	PROJECT NAME/NUMBER: 0105013
SEND REPORT TO: CHRIS MITCHELL	**BILLING INFORMATION**
ADDRESS: 3030 LBJ FREEWAY	BILL TO:
SUITE 700	ADDRESS:
DALLAS TX 75234	
PHONE: (214) 722-7531	PHONE:
FAX: (214) 722-7632	FAX: PO NO:

LAB JOB NO. 233741

SAMPLE NO.	SAMPLE DESCRIPTION	SAMPLE DATE	SAMPLE TIME	SAMPLE MATRIX	CONTAINER	PRESERV.	NUMBER OF CONTAINERS	TPH-GRO (SW-846 #8015)	TPH-DRO (SW-846 #8015)	BTEX (SW-846 #8021B)	PAHs (SW-846 #8270)	REMARKS/PRECAUTIONS
	MW-1	2.3.06	945	H_2O	7	4°C/HCl		X	X	X		
	MW-2	2.3.06	1145	H_2O	7	4°C/HCl		X	X	X		
	MW-3R	2.3.06	1035	H_2O	9	4°C/HCl		X	X	X	X	
	MW-4	2.3.06	825	H_2O	7	4°C/HCl		X	X	X		

No Further Entries

SAMPLER: B. CHRIS MITCHELL SHIPMENT METHOD: FEDEX AIRBILL NO.:

REQUIRED TURNAROUND* ☐ SAME DAY ☐ 24 HOURS ☐ 48 HOURS ☐ 72 HOURS ☐ 5 DAYS ☐ 10 DAYS ☒ ROUTINE ☐ OTHER

1. RELINQUISHED BY:	DATE	2. RELINQUISHED BY:	DATE	3. RELINQUISHED BY:	DATE
SIGNATURE:	2.3.06	SIGNATURE: TB FEDEX	020406	SIGNATURE:	
PRINTED NAME/COMPANY: SOUTHWEST GEOSCIENCE	TIME 1300	PRINTED NAME/COMPANY:	TIME 421	PRINTED NAME/COMPANY:	TIME
1. RECEIVED BY:	DATE	2. RECEIVED BY:	DATE	3. RECEIVED BY:	DATE
SIGNATURE:		SIGNATURE: M. McCowen	020406	SIGNATURE:	
PRINTED NAME/COMPANY:	TIME	PRINTED NAME/COMPANY: STL	TIME 421	PRINTED NAME/COMPANY:	TIME

*RUSH TURNAROUND MAY REQUIRE SURCHARGE

STL8222H-600 (0803)

STL Houston
6310 Rothway Drive
Houston, TX 77040

rpjsckl	Job Sample Receipt Checklist Report	V2

Job Number.: 233741 Location.: 57203 Check List Number.: 1 Description.:
Customer Job ID.....: Job Check List Date.: Date of the Report..: 02/06/2006
Project Number.: 98000082 Project Description.: PROJECT-TLK Project Manager.....: tlk
Customer.....: Southwest Geoscience Contact.: Chris Mitchell

Questions ?	(Y/N)	Comments
How did samples arrive?.....		FED EX
Chain-of-Custody Present?.....	Y	
Custody seal on shipping container?.....	Y	
...If "yes", custody seal intact?.....	Y	
Custody seals on sample containers?.....	N	
...If "yes", custody seal intact?.....		
Samples chilled?.....	Y	
Temperature blank in cooler?.....	Y	
Temp of cooler acceptable? (0.05 to 6.00 deg C)	Y	5.2C
Samples received intact (good condition)?.....	Y	
Volatile samples acceptable? (no headspace).....	Y	
Correct containers used?.....	Y	
Adequate sample volume provided?.....	Y	
Samples preserved correctly?.....	Y	
Samples received within holding-time?.....	Y	
Agreement between COC and sample labels?.....	Y	
Additional.....		
Comments.....		
Sample Custodian Signature.....		V.MCDERMOTT 02/06/2006

SEVERN TRENT STL

ANALYTICAL REPORT

JOB NUMBER: 234778

Prepared For:

Southwest Geoscience
2351 W. Northwest Highway
Suite 3321
Dallas, TX 75220

Attention: Chris Mitchell

Date: 09/22/2006

Timothy L. Kellogg
Signature

9/25/2006
Date

Name: Timothy L. Kellogg

Title: Customer Service Manager

E-Mail: tkellogg@stl-inc.com

Severn Trent Laboratories
1733 N. Padre Island Drive
Corpus Christi, TX 78408

PHONE: 361/289-2673
FAX..: 361/289-2471

TOTAL # OF PAGES 21

SEVERN TRENT STL

CASE NARRATIVE

Job Number 234778

September 25, 2006

Gasoline Range Organics (GRO) Analysis (EPA 8015 mod.)

It was noted that the surrogate recovery for STL Corpus Christi sample 234778-004 was above the normal laboratory acceptance criteria (QC batch #118347). This was due to suspected matrix interference inherent in the sample. Other surrogate recoveries were acceptable as well as all of the other related quality control.

Please contact me at 361-289-2673 or tkellogg@stl-inc.com if you have further questions or if I can be of further assistance.

Timothy L. Kellogg
Customer Service Manager
STL Corpus Christi

SEVERN TRENT STL

SAMPLE INFORMATION
Date: 09/22/2006

Job Number.: 234778
Customer...: Southwest Geoscience
Attn.....: Chris Mitchell

Project Number.....: 98000082
Customer Project ID....: 0105013
Project Description....: PROJECT-TLK

Laboratory Sample ID	Customer Sample ID	Sample Matrix	Date Sampled	Time Sampled	Date Received	Time Received
234778-1	MW-1	Water	08/19/2006	16:45	08/22/2006	10:00
234778-2	MW-4	Water	08/19/2006	17:20	08/22/2006	10:00
234778-3	MW-2	Water	08/19/2006	17:55	08/22/2006	10:00
234778-4	MW-3R	Water	08/19/2006	18:30	08/22/2006	10:00

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 234778 Date: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-1
Date Sampled.....: 08/19/2006
Time Sampled.....: 16:45
Sample Matrix.....: Water

Laboratory Sample ID: 234778-1
Date Received.....: 08/22/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons					
	TVPH - Gasoline Range Organics	ND	150	ug/L	08/24/06	rh
SW-846 8021B	Volatile Organics - Aromatics					
	Benzene	ND	2	ug/L	08/28/06	rh
	Ethylbenzene	ND	2	ug/L	08/28/06	rh
	Toluene	ND	2	ug/L	08/28/06	rh
	Xylenes (total)	ND	6	ug/L	08/28/06	rh
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs					
	Continuous Liquid-Liquid Extraction	Complete			08/23/06	lpm
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons					
	TEPH - Diesel Range Organics	ND	0.50	mg/L	08/24/06	imc

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 234778 Date: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-4
Date Sampled.....: 08/19/2006
Time Sampled.....: 17:20
Sample Matrix.....: Water

Laboratory Sample ID: 234778-2
Date Received.....: 08/22/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons					
	TVPH - Gasoline Range Organics	ND	150	ug/L	08/24/06	rh
SW-846 8021B	Volatile Organics - Aromatics					
	Benzene	4	2	ug/L	08/28/06	rh
	Ethylbenzene	ND	2	ug/L	08/28/06	rh
	Toluene	5	2	ug/L	08/28/06	rh
	Xylenes (total)	ND	6	ug/L	08/28/06	rh
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs					
	Continuous Liquid-Liquid Extraction	Complete			08/24/06	lpm
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons					
	TEPH - Diesel Range Organics	ND	0.50	mg/L	08/24/06	imc

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 234778 Date: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-2
Date Sampled.....: 08/19/2006
Time Sampled.....: 17:55
Sample Matrix.....: Water

Laboratory Sample ID: 234778-3
Date Received.....: 08/22/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons					
	TVPH - Gasoline Range Organics	ND	150	ug/L	08/24/06	rh
SW-846 8021B	Volatile Organics - Aromatics					
	Benzene	2	2	ug/L	08/28/06	rh
	Ethylbenzene	ND	2	ug/L	08/28/06	rh
	Toluene	ND	2	ug/L	08/28/06	rh
	Xylenes (total)	ND	6	ug/L	08/28/06	rh
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs					
	Continuous Liquid-Liquid Extraction	Complete			08/24/06	lpm
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons					
	TEPH - Diesel Range Organics	ND	0.50	mg/L	08/24/06	imc

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SEVERN TRENT STL

LABORATORY TEST RESULTS

Job Number: 234778 Date: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Customer Sample ID: MW-3R
Date Sampled.....: 08/19/2006
Time Sampled.....: 18:30
Sample Matrix.....: Water

Laboratory Sample ID: 234778-4
Date Received.....: 08/22/2006
Time Received.....: 10:00

TEST METHOD	PARAMETER/TEST DESCRIPTION	SAMPLE RESULT	REPORTING LIMIT	UNITS	DATE	TECH
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons					
	TVPH - Gasoline Range Organics	323	150	ug/L	08/24/06	rh
SW-846 8021B	Volatile Organics - Aromatics					
	Benzene	2	2	ug/L	08/28/06	rh
	Ethylbenzene	ND	2	ug/L	08/28/06	rh
	Toluene	ND	2	ug/L	08/28/06	rh
	Xylenes (total)	ND	6	ug/L	08/28/06	rh
SW-846 3520C	Extraction (Continuous Liq/Liq for B/N)					
	Continuous Liquid-Liquid Extraction	Complete			08/24/06	lpm
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs					
	Continuous Liquid-Liquid Extraction	Complete			08/24/06	lpm
SW-846 8270C	Semivolatile Organics					
	Acenaphthene	ND	10	ug/L	08/25/06	gef
	Acenaphthylene	ND	10	ug/L	08/25/06	gef
	Anthracene	ND	10	ug/L	08/25/06	gef
	Benzo(a)anthracene (1,2-Benzanthracene)	ND	10	ug/L	08/25/06	gef
	Benzo(b)fluoranthene	ND	10	ug/L	08/25/06	gef
	Benzo(k)fluoranthene	ND	10	ug/L	08/25/06	gef
	Benzo(ghi)perylene	ND	10	ug/L	08/25/06	gef
	Benzo(a)pyrene	ND	10	ug/L	08/25/06	gef
	Chrysene	ND	10	ug/L	08/25/06	gef
	Dibenzo(ah)anthracene	ND	10	ug/L	08/25/06	gef
	Fluoranthene	ND	10	ug/L	08/25/06	gef
	Fluorene	ND	10	ug/L	08/25/06	gef
	Indeno(123cd)pyrene	ND	10	ug/L	08/25/06	gef
	2-Methylnaphthalene	ND	10	ug/L	08/25/06	gef
	Naphthalene	ND	10	ug/L	08/25/06	gef
	Phenanthrene	ND	10	ug/L	08/25/06	gef
	Pyrene	ND	10	ug/L	08/25/06	gef
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons					
	TEPH - Diesel Range Organics	1.97	0.50	mg/L	08/24/06	imc

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date Time

Test Method.....: SW846 8015BMod Units.....: ug/L Analyst...: rh
Method Description.: Total Volatile Petroleum Hydrocarbons Batch.....: 118347

CCV	Continuing Calibration Verification	B060801GA			08/24/2006 0947

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	468.913		500.000000		93.8	%	75-125

CCV	Continuing Calibration Verification	B060801GA			08/24/2006 1513

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	442.630		500.000000		88.5	%	75-125

LCS	Laboratory Control Sample	B060801GB			08/24/2006 1023

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	460.431		500.000000		92.1	%	76-138

MB	Method Blank	082406			08/24/2006 1059

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	30.402						

MS	Matrix Spike	B060801BFB	234778-3		08/24/2006 1400

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	466.278		500.000000	29.076	87.4	%	60-137

MSD	Matrix Spike Duplicate	B060801BFB	234778-3		08/24/2006 1437

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TVPH - Gasoline Range Organics	431.079	466.278	500.000000	29.076	80.4	%	60-137
					7.8	R	30

Test Method.....: SW-846 8021B Units.....: ug/L Analyst...: rh
Method Description.: Volatile Organics - Aromatics Batch.....: 118412

CCV	Continuing Calibration Verification	B060801CCC			08/28/2006 0300

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	89.20		100.000000		89.2	%	80-120
Ethylbenzene	86.47		100.000000		86.5	%	80-120
tert-Butyl Methyl Ether (MTBE)	83.65		100.000000		83.7	%	80-120

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
CCV	Continuing Calibration Verification	B060801CCC			08/28/2006	0300

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Toluene	87.51		100.000000		87.5	%	80-120
Xylenes (total)	258.76		300.000000		86.3	%	80-120
m&p-Xylenes	171.36		200.000000		85.7	%	80-120
o-Xylene	87.40		100.000000		87.4	%	80-120

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
CCV	Continuing Calibration Verification	B060801CCC			08/28/2006	0810

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	89.07		100.000000		89.1	%	80-120
Ethylbenzene	85.97		100.000000		86.0	%	80-120
tert-Butyl Methyl Ether (MTBE)	86.65		100.000000		86.7	%	80-120
Toluene	87.23		100.000000		87.2	%	80-120
Xylenes (total)	258.01		300.000000		86.0	%	80-120
m&p-Xylenes	170.16		200.000000		85.1	%	80-120
o-Xylene	87.85		100.000000		87.8	%	80-120

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
CCV	Continuing Calibration Verification	B060801CCC			08/28/2006	0900

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	87.60		100.000000		87.6	%	80-120
Ethylbenzene	84.94		100.000000		84.9	%	80-120
tert-Butyl Methyl Ether (MTBE)	81.91		100.000000		81.9	%	80-120
Toluene	86.06		100.000000		86.1	%	80-120
Xylenes (total)	257.68		300.000000		85.9	%	80-120
m&p-Xylenes	169.22		200.000000		84.6	%	80-120
o-Xylene	88.46		100.000000		88.5	%	80-120

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
LCS	Laboratory Control Sample	B060801SBV			08/28/2006	0930

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	16.62		20.000000				
Ethylbenzene	16.35		20.000000				
tert-Butyl Methyl Ether (MTBE)	74.89		100.000000				
Toluene	16.51		20.000000				
Xylenes (total)	34.55		40.000000				
m&p-Xylenes	17.32		20.000000				
o-Xylene	17.23		20.000000				

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
MB	Method Blank	082806			08/28/2006	0330

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	ND						
Ethylbenzene	ND						
tert-Butyl Methyl Ether (MTBE)	ND						
Toluene	ND						
Xylenes (total)	ND						

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date Time
MB	Method Blank	082806			08/28/2006 0330

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
m&p-Xylenes	ND						
o-Xylene	ND						

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date Time
MB	Method Blank	082806			08/28/2006 1010

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	ND						
Ethylbenzene	ND						
tert-Butyl Methyl Ether (MTBE)	ND						
Toluene	ND						
Xylenes (total)	ND						
m&p-Xylenes	ND						
o-Xylene	ND						

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date Time
MS	Matrix Spike	B060801SBV	1593-3	10.00	08/28/2006 0720

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	114.69		20.000000	99.95	73.7	%	46-148
Ethylbenzene	20.67		20.000000	4.01	83.3	%	70-120
tert-Butyl Methyl Ether (MTBE)	78.96		100.000000	1.01	78.0	%	66-126
Toluene	69.47		20.000000	54.75	73.6	%	62-124
Xylenes (total)	56.24		40.000000	21.46	87.0	%	71-127
m&p-Xylenes	24.91		20.000000	7.84	85.3	%	73-129
o-Xylene	31.33		20.000000	13.62	88.5	%	72-122

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date Time
MSD	Matrix Spike Duplicate	B060801SBV	1593-3	10.00	08/28/2006 0750

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Benzene	109.68	114.69	20.000000	99.95	48.6	%	46-148
					4.5	R	20
Ethylbenzene	19.98	20.67	20.000000	4.01	79.8	%	70-120
					3.4	R	20
tert-Butyl Methyl Ether (MTBE)	76.77	78.96	100.000000	1.01	75.8	%	66-126
					2.8	R	20
Toluene	66.35	69.47	20.000000	54.75	58.0	%	62-124
					4.6	R	20
Xylenes (total)	54.16	56.24	40.000000	21.46	81.8	%	71-127
					3.8	R	20
m&p-Xylenes	24.03	24.91	20.000000	7.84	81.0	%	73-129
					3.6	R	20
o-Xylene	30.13	31.33	20.000000	13.62	82.5	%	72-122
					3.9	R	20

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date Time

Test Method.....: SW-846 8270C Units.....: ug/L Analyst...: gef
Method Description.: Semivolatile Organics Batch.....: 118355

MB	Method Blank	082306			08/25/2006 1300

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Acenaphthene	ND						
Acenaphthylene	ND						
Anthracene	ND						
Benzo(a)anthracene (1,2-Benzanthracene)	ND						
Benzo(b)fluoranthene	ND						
Benzo(k)fluoranthene	ND						
Benzo(ghi)perylene	ND						
Benzo(a)pyrene	ND						
Chrysene	ND						
Dibenzo(ah)anthracene	ND						
Fluoranthene	ND						
Fluorene	ND						
Indeno(123cd)pyrene	ND						
2-Methylnaphthalene	ND						
Naphthalene	ND						
Phenanthrene	ND						
Pyrene	ND						

SB	Spiked Blank	EX060823X			08/25/2006 1428

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Acenaphthene	79.54		100		79.5	%	45-124
Acenaphthylene	79.52		100		79.5	%	46-120
Anthracene	81.70		100		81.7	%	57-122
Benzo(a)anthracene (1,2-Benzanthracene)	87.16		100		87.2	%	66-124
Benzo(b)fluoranthene	95.69		100		95.7	%	66-134
Benzo(k)fluoranthene	81.21		100		81.2	%	60-120
Benzo(ghi)perylene	82.51		100		82.5	%	71-120
Benzo(a)pyrene	85.56		100		85.6	%	68-120
Chrysene	81.42		100		81.4	%	68-129
Dibenzo(ah)anthracene	84.32		100		84.3	%	71-121
Fluoranthene	75.47		100		75.5	%	70-124
Fluorene	79.63		100		79.6	%	54-120
Indeno(123cd)pyrene	84.26		100		84.3	%	71-120
2-Methylnaphthalene	74.45		100		74.5	%	40-120
Naphthalene	72.76		100		72.8	%	38-120
Phenanthrene	79.65		100		79.7	%	66-120
Pyrene	91.52		100		91.5	%	68-127

SBD	Spiked Blank Duplicate	EX060823X			08/25/2006 1457

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Acenaphthene	78.45	79.54	100		78.5	%	45-124
					1.4	R	28
Acenaphthylene	77.43	79.52	100		77.4	%	46-120
					2.7	R	30

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date Time
SBD	Spiked Blank Duplicate	EX060823X			08/25/2006 1457

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
Anthracene	85.59	81.70	100		85.6	%	57-122
					4.7	R	30
Benzo(a)anthracene (1,2-Benzanthracene)	91.67	87.16	100		91.7	%	66-124
					5.0	R	30
Benzo(b)fluoranthene	99.81	95.69	100		99.8	%	66-134
					4.2	R	30
Benzo(k)fluoranthene	85.26	81.21	100		85.3	%	60-120
					4.9	R	30
Benzo(ghi)perylene	86.23	82.51	100		86.2	%	71-120
					4.4	R	30
Benzo(a)pyrene	89.89	85.56	100		89.9	%	68-120
					4.9	R	30
Chrysene	85.79	81.42	100		85.8	%	68-129
					5.2	R	30
Dibenzo(ah)anthracene	88.97	84.32	100		89.0	%	71-121
					5.4	R	30
Fluoranthene	79.68	75.47	100		79.7	%	70-124
					5.4	R	30
Fluorene	80.37	79.63	100		80.4	%	54-120
					0.9	R	30
Indeno(123cd)pyrene	87.89	84.26	100		87.9	%	71-120
					4.2	R	30
2-Methylnaphthalene	71.62	74.45	100		71.6	%	40-120
					3.9	R	30
Naphthalene	70.07	72.76	100		70.1	%	38-120
					3.8	R	30
Phenanthrene	84.05	79.65	100		84.0	%	66-120
					5.4	R	30
Pyrene	96.54	91.52	100		96.5	%	68-127
					5.3	R	25

Test Method.....: SW846 8015BMod. Units.....: mg/L Analyst...: imc
Method Description.: Total Extractable Petroleum Hydrocarbons Batch.....: 118338

CCV	Continuing Calibration Verification	SG060816A			08/24/2006 0919

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	1898		2000.000000		94.9	%	80-120

CCV	Continuing Calibration Verification	SG060816A			08/24/2006 1527

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	1945.0		2000.000000		97.2	%	80-120

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

QUALITY CONTROL RESULTS

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

QC Type	Description	Reag. Code	Lab ID	Dilution Factor	Date	Time
LCD	Laboratory Control Sample Duplicate	EX060731DR			08/24/2006	1137

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	909.8	931.5	1000.000000		91.0	%	29-120
					2.4	R	30

LCS	Laboratory Control Sample	EX060731DR			08/24/2006	1051

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	931.5		1000.000000		93.2	%	29-120

MB	Method Blank	082406			08/24/2006	1005

Parameter/Test Description	QC Result	QC Result	True Value	Orig. Value	Calc. Result	*	Limits
TEPH - Diesel Range Organics	0.0665						

* %=% REC, R=RPD, A=ABS Diff., D=% Diff.

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SEVERN TRENT STL

SURROGATE RECOVERIES REPORT

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Method.....: Total Extractable Petroleum Hydrocarbons Method Code.....: 8015DR
Batch.....: 118338 Analyst.....: imc Equipment Code: TPH #4

Surrogate	Units
o-Terphenyl (Surrogate)	mg/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		CCV		46.53	50.000	93	26-141		08/24/2006	0919
		MB		33.20	50.000	66	26-141		08/24/2006	1005
		LCS		39.79	50.000	80	26-141		08/24/2006	1051
		LCD		40.39	50.000	81	26-141		08/24/2006	1137
234778-1				32.62	50.000	65	26-141		08/24/2006	1223
234778-2				32.26	50.000	65	26-141		08/24/2006	1309
234778-3				31.38	50.000	63	26-141		08/24/2006	1355
234778-4				31.32	50.000	63	26-141		08/24/2006	1441
		CCV		47.18	50.000	94	26-141		08/24/2006	1527

Method.....: Total Volatile Petroleum Hydrocarbons Method Code.....: 8015G
Batch.....: 118347 Analyst.....: rh Equipment Code:

Surrogate	Units
BFB (Surrogate)	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		CCV		21.101	20.00	105.5	60-120		08/24/2006	0947
		LCS		20.618	20.00	103.1	60-120		08/24/2006	1023
		MB		19.717	20.00	98.6	60-120		08/24/2006	1059
234778-1				19.615	20.00	98.1	60-120		08/24/2006	1136
234778-2				19.538	20.00	97.7	60-120		08/24/2006	1212
234778-3				19.631	20.00	98.2	60-120		08/24/2006	1248
234778-4				29.994	20.00	150.0	60-120	X	08/24/2006	1324
234778-3		MS		20.115	20.00	100.6	60-120		08/24/2006	1400
234778-3		MSD		20.260	20.00	101.3	60-120		08/24/2006	1437
		CCV		20.417	20.00	102.1	60-120		08/24/2006	1513

Method.....: Semivolatile Organics Method Code.....: 8270CC
Batch.....: 118355 Analyst.....: gef Equipment Code: SVOC GC/MS #2

Surrogate	Units
2-Fluorobiphenyl	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		MB	1.00	71.91	100	72	28-120		08/25/2006	1300
234778-4			1.00	71.73	100	72	28-120		08/25/2006	1359
		SB	1.00	74.92	100	75	28-120		08/25/2006	1428

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SURROGATE RECOVERIES REPORT

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Surrogate	Units
2-Fluorobiphenyl	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		SBD	1.00	71.36	100	71	28-120		08/25/2006	1457

Surrogate	Units
Nitrobenzene-d5	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		MB	1.00	76.90	100	77	31-120		08/25/2006	1300
234778-4			1.00	73.38	100	73	31-120		08/25/2006	1359
		SB	1.00	77.45	100	77	31-120		08/25/2006	1428
		SBD	1.00	73.19	100	73	31-120		08/25/2006	1457

Surrogate	Units
Terphenyl-d14	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		MB	1.00	86.45	100	86	30-142		08/25/2006	1300
234778-4			1.00	59.79	100	60	30-142		08/25/2006	1359
		SB	1.00	96.54	100	97	30-142		08/25/2006	1428
		SBD	1.00	97.88	100	98	30-142		08/25/2006	1457

Method.....: Volatile Organics - Aromatics Method Code.....: 8020
Batch.....: 118412 Analyst.....: rh Equipment Code: BTEX#1GC

Surrogate	Units
BFB (Surrogate)	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		CCV	1.00	16.63	20.00000	83.2	64-120		08/28/2006	0300
		MB	1.00	16.60	20.00000	83.0	64-120		08/28/2006	0330
1593-3		MS	10.00	18.35	20.00000	91.8	64-120		08/28/2006	0720
1593-3		MSD	10.00	18.22	20.00000	91.1	64-120		08/28/2006	0750
		CCV	1.00	18.11	20.00000	90.5	64-120		08/28/2006	0810
		CCV	1.00	17.14	20.00000	85.7	64-120		08/28/2006	0900
		LCS	1.00	16.97	20.00000	84.8	64-120		08/28/2006	0930
		MB	1.00	16.58	20.00000	82.9	64-120		08/28/2006	1010
234778-1			1.00	15.95	20.00000	79.8	64-120		08/28/2006	1040
234778-2			1.00	16.86	20.00000	84.3	64-120		08/28/2006	1100
234778-3			1.00	16.14	20.00000	80.7	64-120		08/28/2006	1130
234778-4			1.00	19.45	20.00000	97.2	64-120		08/28/2006	1150

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SURROGATE RECOVERIES REPORT

Job Number.: 234778 Report Date.: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Surrogate	Units
BFB (Surrogate)	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
234770-15			1.00	16.35	20.00000	81.8	64-120		08/28/2006	1220

Surrogate	Units
Trifluorotoluene	ug/L

Lab ID	Matrix	QC Type	Dilution	Result	True Value	Percent Recovery	Limits	Flag	Date	Time
		CCV	1.00	17.47	20.00000	87.3	68-120		08/28/2006	0300
		MB	1.00	16.99	20.00000	85.0	68-120		08/28/2006	0330
1593-3		MS	10.00	17.21	20.00000	86.0	68-120		08/28/2006	0720
1593-3		MSD	10.00	17.21	20.00000	86.0	68-120		08/28/2006	0750
		CCV	1.00	17.53	20.00000	87.7	68-120		08/28/2006	0810
		CCV	1.00	18.12	20.00000	90.6	68-120		08/28/2006	0900
		LCS	1.00	17.22	20.00000	86.1	68-120		08/28/2006	0930
		MB	1.00	17.14	20.00000	85.7	68-120		08/28/2006	1010
234778-1			1.00	16.72	20.00000	83.6	68-120		08/28/2006	1040
234778-2			1.00	16.94	20.00000	84.7	68-120		08/28/2006	1100
234778-3			1.00	16.46	20.00000	82.3	68-120		08/28/2006	1130
234778-4			1.00	16.84	20.00000	84.2	68-120		08/28/2006	1150
234770-15			1.00	17.08	20.00000	85.4	68-120		08/28/2006	1220

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SEVERN TRENT STL

LABORATORY CHRONICLE

Job Number: 234778 Date: 09/22/2006

CUSTOMER: Southwest Geoscience PROJECT: 0105013 ATTN: Chris Mitchell

Lab ID: 234778-1 Client ID: MW-1 Date Recvd: 08/22/2006 Sample Date: 08/19/2006

METHOD	DESCRIPTION	RUN#	BATCH#	PREP BT #(S)	DATE/TIME ANALYZED		DILUTION
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs	1	118328		08/23/2006	2237	
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons	1	118338		08/24/2006	1223	
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons	1	118347		08/24/2006	1136	
SW-846 8021B	Volatile Organics - Aromatics	1	118412		08/28/2006	1040	1.00

Lab ID: 234778-2 Client ID: MW-4 Date Recvd: 08/22/2006 Sample Date: 08/19/2006

METHOD	DESCRIPTION	RUN#	BATCH#	PREP BT #(S)	DATE/TIME ANALYZED		DILUTION
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs	1	118328		08/24/2006	0225	
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons	1	118338		08/24/2006	1309	
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons	1	118347		08/24/2006	1212	
SW-846 8021B	Volatile Organics - Aromatics	1	118412		08/28/2006	1100	1.00

Lab ID: 234778-3 Client ID: MW-2 Date Recvd: 08/22/2006 Sample Date: 08/19/2006

METHOD	DESCRIPTION	RUN#	BATCH#	PREP BT #(S)	DATE/TIME ANALYZED		DILUTION
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs	1	118328		08/24/2006	0612	
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons	1	118338		08/24/2006	1355	
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons	1	118347		08/24/2006	1248	
SW-846 8021B	Volatile Organics - Aromatics	1	118412		08/28/2006	1130	1.00

Lab ID: 234778-4 Client ID: MW-3R Date Recvd: 08/22/2006 Sample Date: 08/19/2006

METHOD	DESCRIPTION	RUN#	BATCH#	PREP BT #(S)	DATE/TIME ANALYZED		DILUTION
SW-846 3520C	Extraction (Continuous Liq/Liq for B/N)	1	118327		08/24/2006	1000	
SW-846 3520C	Extraction (Continuous Liq/Liq) DROs	1	118328		08/24/2006	1000	
SW-846 8270C	Semivolatile Organics	1	118355		08/25/2006	1359	1.00
SW846 8015BMod	Total Extractable Petroleum Hydrocarbons	1	118338		08/24/2006	1441	
SW846 8015BMod	Total Volatile Petroleum Hydrocarbons	1	118347		08/24/2006	1324	
SW-846 8021B	Volatile Organics - Aromatics	1	118412		08/28/2006	1150	1.00

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QUALITY ASSURANCE METHODS

REFERENCES AND NOTES

Report Date: 09/22/2006

(1) EPA 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, March 1983
(2) EPA SW-846, Test Methods for Evaluating Solid Waste, Third Edition, September 1986, and Updates I, II, IIA, IIB, and III
(3) Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992
(4) Methods of Organic Chemical Analysis of Municipal and Industrial Wastewater, Federal Register, Vol. 49, No. 209, October 1984 and 40 CFR Part 136 amendments
(5) EPA 600/2-78-054, Field and Laboratory Methods Applicable to Overburdens and Minesoils
(6) Methods of Soil Analysis, American Society of Agronomy, Agronomy No. 9, 1965
(7) ASTM, Section 11 Water and Environmental Technology, Volume 11.01 Water (1), 1991
(8) American Society for Testing and Materials, Petroleum Products, Lubricants, and Fossil Fuels, Section 5, Volumes 05.01 - 05.05
(9) Hach Handbook of Water Analysis, 1979

Comments:

The test results in this report meet all NELAP requirements for parameters for which accreditation is held. Any exceptions to NELAP requirements are noted in the case narrative. The case narrative is an integral part of this report.

According to 40CFR Part 136.3, pH, total residual chlorine, dissolved oxygen, sulfite, and temperature analyses are to be performed immediately after aqueous sample collection. When these parameters are not indicated as field (e.g. pH, Client Provided), they were not analyzed immediately, but as soon as possible after laboratory receipt.

Data in the QC report may differ from final results due to digestion and/or dilution of sample into analytical ranges. The "Time Analyzed" may not be the actual time of analysis. The "Date Analyzed" is the actual date of analysis. Sludge samples are reported on a wet weight basis (i.e., not corrected for percent moisture) unless otherwise indicated.

Quality Control acceptance criteria are based either on limits specified in the referenced method or on actual laboratory performance.

All data is reported on sample "as received" unless noted.

Sample IDs with a "-00" at the end indicate a blank spike or blank spike duplicate associated with the numbered sample.

SAMPLE RESULT IDENTIFICATION

ND	= Not detected at a value greater than the reporting limit
TNTC	= Too numerous to count

BLANK QC SAMPLE IDENTIFICATION

MB	Method Blank
ICB	Initial Calibration Blank
CCB	Continuing Calibration Blank

SPIKE QC SAMPLE IDENTIFICATION

MS	Method (Matrix) Spike
MSD	Method (Matrix) Spike Duplicate
PDS	Post Digestion/Distillation Spike
SB	Spiked Blank
SBD	Spiked Blank Duplicate

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SEVERN TRENT STL

QUALITY ASSURANCE METHODS

REFERENCES AND NOTES

Report Date: 09/22/2006

REFERENCE STANDARD QC SAMPLE IDENTIFICATION

LCS	Laboratory Control Standard
RS	Reference Standard
ICV	Initial Calibration Verification Standard
CCV	Continuing Calibration Verification Standard
ISA/ISB	ICP Interference Check Sample
DSC	Distilled Standard Check

DUPLICATE QC SAMPLE IDENTIFICATION

MD	Method (Matrix) Duplicate
ED	Extraction Duplicate
DD	Digestion Duplicate
PDD	Post Digestion Duplicate
PSD	Post Digestion/Distillation Spike Duplicate

Analyses performed by a subcontract laboratory are indicated on the analytical and/or quality control reports under "technician" using the following codes:

SUBCONTRACT LABORATORIES

Severn Trent Laboratories:

Los Angeles, CA	*la	Houston, TX	*he	Lake Charles, LA	*lc
Aurora, CO	*au	North Canton, OH	*nc		
Tampa, FL	*ta	Valparaiso, IN	*vp		
Sacramento, CA	*sa	Chicago, IL	*ch		
Pensacola, FL	*pe	Tallahassee, FL	*tl		

Other:

Client provided data *cp Non-STL Subcontract Lab *xx

EXPLANATION OF QC FLAGS

- B - This flag is used to indicate that an analyte is present in the method blank as well as in the sample. It indicates that the client should consider this when evaluating the results.
- D - This flag indicates that surrogates were diluted out of calibration range and cannot be quantified.
- E - Indicates that a sample result is an estimate because the concentration exceeded the calibration range of the instrument.
- F - Indicated that a initial calibration verification or continuing calibration verification recovery is outside the specified quality control limits.
- I - Used to indicate matrix interference.
- X - Indicates that a surrogate recovery is outside the specified quality control limits.
- Y - Used to identify a spike or spike duplicate recovery is outside the specified quality control limits.
- Z - Used to indicate a relative percent difference (RPD) for a duplicate analysis is outside the specified quality control limits.
- * - Indicates a relative percent difference for a duplicate analysis is outside the specified quality control limits.
- ^ - Used to indicate that a standard is outside specified quality control limits.

EXPLANATION OF DATA QUALIFIERS

- B - Indicates that a value for an inorganic analysis is an estimate. It is used when a compound is determined to be present but at a concentration less than the quantitation limit of the method.
- J - Indicates that a value for an organic analysis is an estimate. It is used when a compound is determined to be present based on chromatographic pattern or mass spectral data, but at a concentration less than the quantitation limit of the method. This flag is also used when estimating the concentration of a tentatively identified compound.
- U - Indicates that a value is less than the MDL or was not detected.

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SEVERN TRENT **STL**

3.7C Sealed

No. 019216

CHAIN OF CUSTODY RECORD

CUSTOMER INFORMATION	PROJECT INFORMATION
COMPANY: Southwest Geoscience	PROJECT NAME/NUMBER: 0105013
SEND REPORT TO: Chris Mitchell	**BILLING INFORMATION**
ADDRESS: 2351 W. Northwest Hwy Suite 3321	BILL TO:
Dallas, TX 75220	ADDRESS:
PHONE: 214-350-5469	PHONE:
FAX: 214-350-2914	FAX: PO NO:

LAB JOB NO. 234778

SAMPLE NO.	SAMPLE DESCRIPTION	SAMPLE DATE	SAMPLE TIME	SAMPLE MATRIX	CONTAINER	PRESERV.	NUMBER OF CONTAINERS	TPH-GRO (SW-846 # 8015B)	TPH-DRO (SW-846 # 8015B)	BTEX (SW-846 # 8021B)	PAH'S (SW-846 # 8270C)	REMARKS/PRECAUTIONS
	MW-1	6-19-06	16:45	W	6	Ice/HCl		X	X	X		
	MW-4	6-19-06	17:20	W	6	Ice/HCl		X	X	X		
	MW-2	6-19-06	17:55	W	6	Ice/HCl		X	X	X		
	MW-3R	6-19-06	18:30	W	7	Ice/HCl		X	X	X	X	

MRL 6-19-06

SAMPLER: J Minter

SHIPMENT METHOD: FedEx

AIRBILL NO.: 856821841577 856821841566

REQUIRED TURNAROUND* ☐ SAME DAY ☐ 24 HOURS ☐ 48 HOURS ☐ 72 HOURS ☐ 5 DAYS ☐ 10 DAYS ☒ ROUTINE ☐ OTHER _____

1. RELINQUISHED BY:	DATE	2. RELINQUISHED BY:	DATE	3. RELINQUISHED BY:	DATE
SIGNATURE:	6-21-06	SIGNATURE: FedEx	06222	SIGNATURE:	
PRINTED NAME/COMPANY: Southwest Geoscience	TIME 17:30	PRINTED NAME/COMPANY:	TIME 1000	PRINTED NAME/COMPANY:	TIME
1. RECEIVED BY:	DATE	2. RECEIVED BY:	DATE	3. RECEIVED BY:	DATE
SIGNATURE: FedEx		SIGNATURE: M McCowen	06222	SIGNATURE:	
PRINTED NAME/COMPANY:	TIME	PRINTED NAME/COMPANY: STL	TIME 1000	PRINTED NAME/COMPANY:	TIME

*RUSH TURNAROUND MAY REQUIRE SURCHARGE

STL8222H-600 (0803)

STL Houston
6310 Rothway Drive
Houston, TX 77040

rpjsckl	Job Sample Receipt Checklist Report	V2

Job Number.: 234778 Location.: 57203 Check List Number.: 1 Description.:
Customer Job ID.....: Job Check List Date.: 08/22/2006 Date of the Report..: 08/22/2006
Project Number.: 98000082 Project Description.: PROJECT-TLK Project Manager.....: tlk
Customer.....: Southwest Geoscience Contact.: Chris Mitchell

Questions ?	(Y/N)	Comments
How did samples arrive?.....		FED EX
Chain-of-Custody Present?.....	Y	
Custody seal on shipping container?.....	Y	
...If "yes", custody seal intact?.....	Y	
Custody seals on sample containers?.....	N	
...If "yes", custody seal intact?.....		
Samples chilled?.....	Y	
Temperature blank in cooler?.....	Y	
Temp of cooler acceptable? (0.05 to 6.00 deg C)	Y	3.0C,3.7C
Samples received intact (good condition)?.....	Y	
Volatile samples acceptable? (no headspace).....	Y	
Correct containers used?.....	Y	
Adequate sample volume provided?.....	Y	
Samples preserved correctly?.....	Y	
Samples received within holding-time?.....	Y	
Agreement between COC and sample labels?.....	N	SX ON COC STATES MW-312 ON CONTAINER ITS MW-6 NOTIFIED PM
Additional.....	N	
Comments.....		
Sample Custodian Signature.....		M.MCCOWEN 08/22/2006