1R - 73

REPORTS

DATE:
9/20/1999



Safety & Environmental

Solutions, Inc.

Koch Pipeline Company, L.P.

Crouch Station
Monitor Well Report
Lea County, New Mexico

September 20, 1999

RECEIVED

SEP 2 3 1999

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Safety & Environmental Solutions, Inc. 703 E. Clinton Suite 103 Hobbs, New Mexico 88240 (505) 397-0510

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I. Background

The purpose of this report is to present analytical results from ground water samples collected for compliance with NMOCD requirements on the monitor wells at Koch Pipeline Company's Crouch Station located in Section 18 Township 18S Range 36E in Lea County, New Mexico (See Vicinity Map).

Safety & Environmental Solutions, Inc. (SESI) performed sampling and data collection on the five (5) ground water monitor wells previously installed by SESI in 1998 and Western Technologies in 1997. The casing size in all wells is 2".

II. Work Performed

On August 31, 1999, SESI environmental technician W. Dee Whatley arrived at the site. Ground water samples were taken from each well after a hand bailer was used to develop the wells. Three to five casing volumes of water were removed from each well until pH and temperature of the water were stabilized. The samples were obtained and placed in appropriate containers, preserved and transported under chain of custody to Cardinal Laboratories of Hobbs, New Mexico for analysis of the contaminants identified in the initial sampling of April 1998. (See Analytical Data)

In addition to the sampling, SESI also measured the depth to the top of the water table and the total depth of each well. The depth to the top of ground water was measured using a Solinst water level indicator. The total depth of each well was measured in order to compute the proper casing volumes. This information will be included in the annual report due each April for the Crouch Station.

A summary of this data follows:

(in the second s	Date	Depth to : Water	医视镜感染液 性體 傳出作 二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	Free Product Thickness
MW-1	8/31/99	58.10°	63.51'	0.00
MW – 2	8/31/99	56.76°	61.21'	0.00
MW – 3	8/31/99	59.82'	67.95°	0.00
MW - 4	8/31/99	59.79°	64.62'	0.00
MW - 5	8/31/99	59.00°	67.25'	0.00

III. Analytical Results

The analysis of the groundwater samples performed by Cardinal Laboratories are summarized as follows:

Contaminant	WQCC Standard	MW #1	MW #2	MW #3	MW #4	MW #5
Barium	1.00 ppm	5.179ppm	3.748ppm	6.095ppm	6.974ppm	5.285ppm
Benzene	0.01 ppm	N/A	N/A	0.628 ppm	N/A	N/A
Chromium	0.05 ppm	<0.05ppm	<0.05ppm	<0.05ppm	<0.05ppm	<0.05ppm

IV. Figures and Appendices

Figures:

Vicinity Map

Potentiometric Map

Appendices:

Analytical Results

Figure 1 Vicinity Map

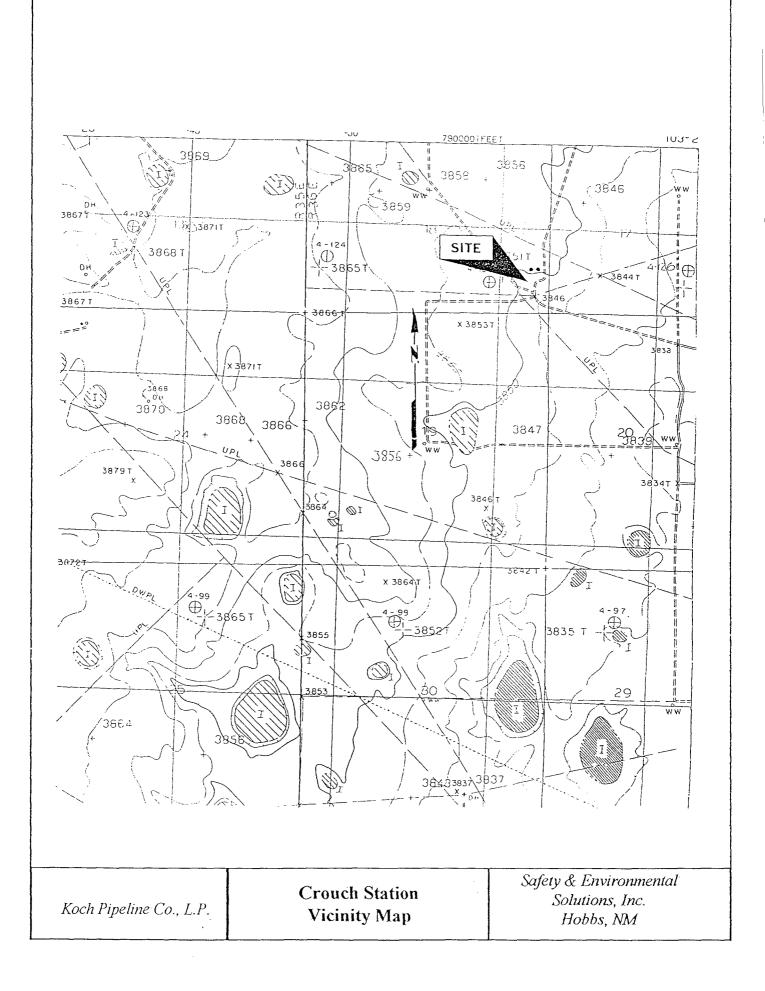


Figure 2
Potentiometric Map



Koch Pipeline Company, L.P. Potentiometric Surface Map Crouch Station

Crouch Station Section 18, T18S, R 36E Lea County, New Mexico

August 31, 1999

Scale: 1" = 100'

Appendix A Analytical Results



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR

SAFETY & ENVIRONMENTAL SOLUTIONS, INC.

ATTN: DEE WHATLEY

703 E. CLINTON, SUITE #103

HOBBS, NM 88240

FAX TO:

Receiving Date: 08/31/99

Reporting Date: 08/31/99

Project Owner: KOCH OIL

Project Name: CROUCH STATION MW

Project Location: CROUCH STATION

Sample ID: MW #3

Lab Number: H4311-3

Analysis Date: 08/31/99

Sampling Date: 08/31/99

Sample Type: GROUNDWATER

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

Sample Result

Method

True Value

BENZENE (mg/L)

H4311-3

Blank

QC %Recov.

QC

Benzene	0.628	< 0.002	0.093	93	0.100

% RECOVERY

Dibromofluoromethane	112
Toluene - d8	101
Bromofluorobenzene	104

METHODS: EPA SW-846 8260

Burgess J. A. Cooke, Ph. D

Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR SAFETY & ENVIRONMENTAL SOLUTIONS, INC.

ATTN: DEE WHATLEY

703 E. CLINTON, SUITE #103

HOBBS, NM 88240

FAX TO:

Receiving Date: 08/31/99

Reporting Date: 09/01/99

Project Owner: KOCH OIL

Project Name: CROUCH STATION MW Project Location: CROUCH STATION

Sampling Date: 08/31/99

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: AH

		Ва	Cr
LAB NUMBER	SAMPLE ID	(mg/L)	(mg/L)

ANALYSIS D	DATE:	09/01/99	09/01/99
H4311-1	MW #1	5.179	<0.05
H4311-2	MW #2	3.748	<0.05
H4311-3	MW #3	6.095	<0.05
H4311-4	MW #4	6.974	<0.05
H4311-5	MW #5	5.285	<0.05
Quality Cont	rol	24.36	4.880
True Value C	QC .	25.00	5.000
% Recovery		97.4	97.6
Relative Per	cent Difference	3.7	1.7

METHODS: EPA 600/4-79-020 208.1 218.1

Sayle Att

Date

PLEASE NOTE: Liability and Damages. Cardinel's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thiny (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, attiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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ARDINAL LABORATORIES, INC. 2111 Beechwood, Abilene, TX 79603 101 East Marland, H

11 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240 (915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

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ANALYSIS REQUEST								2/	17	CLION.			7	7	7		
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インイン	Dre Whatle	6. Church	State: (//Zip:	0150-	383-4383	Project Owner:	Clouch Station	(rouch 5		Sample I.D.	ML/#/	MUHO	MU# 3	シガオイ	MW#5		
Company Name:	Project Manager:	Address: 703 (City: 1 John	Phone #: 397	Fax#; 323	Project #:	Project Name:	Project Location:	FOR LAB USE ONLY	LAB I.D.	14311-1	~	7	1	1		

Terms and Conditions; interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees. PLEASE NOTE: Clabity and Damages. Cardnafs stabity and clent's exclusive remedy for any claim arising whether based in contract or tort, shall be firmled to the amount paid by the client for the analyses. A claims including those for negligence and any other cause whatecever shall be deemed waived unless made in writing and received by Cardnat within 30 days after completion of the applicable service. In no event shall Cardnal be table for inclidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the perfor Sampler Relinguished:

☐ No Additional Fax #: ☐ No Phone Result ☐ Yes
Fax Result: ☐ Yes
REMARKS: services hereunder by Cardinal, regardses of whether such claim is based upon any of the above stated reasons or otherwise.

| Phone Result | Yea Received By: (Lab Staff) Sample Condition/ Tipg: (SHA) Date: 3/-95 Time: Date: Delivered Bv: (Circle One) Relinquished By:

+ Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.

Cool Intact
Yes N Yes

Sampler - UPS - Bus - Other: