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REPORTS

DATE: 3/11/1999



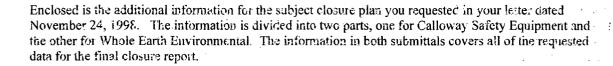
March 11, 1999

Wayne Price State of New Mexico, Energy, Minerals & Natural Resources Department Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

RE:

Carlisle State Com #1 Closure Report Addendum

Dear Wayne;



If you have any questions, I can be reached at (393) 308-8863.

Sincerely,

Scott M. Webb

Regulatory Coordinator





Chronology of Significant Events Whole Earth Environmental Carlisle Pit Closure Project

6/22/98 Whole Earth Environmental, Inc. (WEE) made first site visit. Conducted preliminary site assessment. Collected 56 discreet soil samples and field tested for the presence and concentrations of BTEX, TPH & chlorides.

6/23/98 WEE met with Wayne Price and Chris Williams of the New Mexico Oil Conservation Division (NMOCD) Hobbs District to discuss requirements of a risk based closure.

6/29/98 Risk Based closure protocol is prepared and submitted to Ocean Energy.

7/6/98 Closure protocol submitted to Wayne Price by Ocean Energy.

7/17/98 Mr. Price acknowledged receipt of protocol and granted tentative verbal approval for its execution. Mr. Price requested a meeting on July 21 to expedite the resolution of key issues related to monitor well construction and sampling procedures, bottom hole sampling and modeling.

7/21/98 WEE met with Mr. Wayne Price to review the above issues. WEE demonstrated VADSAT modeling and provided OCD with necessary software to independently review input data and modeled results.

7/22/98 NMOCD Wayne Price witnessed the collection of side wall and bottom soil samples from the east and west pits. (Environmental Labs of Tx. (ELT) # 14892 ~ 14901).

7/23/98 Harrison and Cooper drilled and developed three water monitoring wells at the site. WEE collected water samples to measure for the presence and concentration of BTEX, RCRA 8 metals and major cations. ELT # 14889, 14890, 14891.

7/24/98 WEE received the 7/22 test results. Analysis showed that the east pit south side and bottom samples had TPH & BTEX concentrations in excess of closure protocol limits. Initiated additional excavation on south side of the east pit. Began removing fluids from the west reserve pit.



Project Chronology

7/28/98 Atkins Engineering drilled a delineation well in the center of the east pit in order to determine the vertical extent of BTEX contamination. Soil samples were collected at 5' increments from the surface to the water table. The sampling was witnessed by Mr. Price. The samples were analyzed and found to have acceptable TPH concentrations at all depths and BTEX concentrations at a depth of 30' below existing pit level (ELT # 14932). Sampled the chloride concentrations of contaminated soils within the east and west reserve pit and a mixing zone. (ELT # 14934, 14935, 14937). Collected additional east pit south wall sample for retesting (ELT 14936).

7/29/98 WEE and Gandy Construction installed a liner within the west pit.

7/30/98 NMOCD approved revised closure protocol QP-47A with comments. WEE began backfilling the west pit.

8/8/98 WEE collected and prepared composite samples of the first and second 3' lifts within the west pit. (ELT # 15243, 15324).

8/9/98 WEE collected and prepared composite samples of the third and fourth 3' lifts within the west pit. (ELT # 15245, 15246).

8/10/98 WEE collected and prepared composite samples of the fifth 3' lift within the west pit. (ELT # 15247).

8/18/98 Installed a liner within the east pit.

8/19/98 Began backfilling east pit. WEE took confirmation samples of the west reserve pit bottom.

8/25/98 WEE collected and prepared composite samples of the first, second and third 3' lifts within the east pit. ($\mathbb{ELT} \# 15326 \sim 15328$).

8/28/98 WEE collected and prepared composite soil samples of the fourth lift within the east pit. (ELT # 15329).

8/31/98 WEE received verbal approval from Mr. Price to use QP-47C allowing closure of east reserve pit in accordance with NMOCD general guidelines. Began excavation of east reserve pit.



Project Chronology

Page 3

9/7/98 WEE collected and prepared composite samples of the fifth, sixth and seventh 3' lifts within the east pit. (ELT # $15406 \sim 15408$).

9/10/98 WEE collected and prepared composite soil samples of the eighth 3' lift within the east pit. (ELT # 15409).

9/11/98 Completed contouring of site.



Groundwater Investigation

Monitor Wells

The groundwater at the remediation site was sampled at four locations. A monitor well was drilled, cased, developed and sampled in accordance with OCD instructions at the southeast corner of both the East and West Emergency Pits. The distance between the two pit monitor wells is 1,020'. A third monitor well was similarly constructed and sampled at a location 1,020' southeast of the centerline of the two pit wells. On all laboratory reports the wells are described as "east", "west" and "south" wells.

Laboratory analysis of the water samples taken from these wells on July 23rd, 1998 reveal BTEX, RCRA 8 metals and cation concentrations within WQCC standards (ref. ELT nos. 14889 ~ 14891). An additional sample was obtained from each well on January 26th, 1999 and tested for the presence and concentration of BTEX. Again, the results revealed concentrations within WQCC standards, (ref. ELT nos. 16863 ~ 16865).

Vertical Coring

Due to a high surface BTEX and TPH test result of a soil sample collected from the bottom of the East Emergency Pit, (ref. ELT no. 14896), we employed Adkins Engineering to drill a test hole down to the water table. Split spoon samples were collected at each 5' depth increment to a total depth of 35' below the bottom of the pit, (approximately 50' below average ground level). An analysis of each sample revealed no BTEX concentration in excess of WQCC standards, (ref. ELT nos. 14927 ~ 14933).



Final Sampling Results

A total of thirty-nine soil or water samples were submitted for laboratory confirmation of field testing results. The laboratory results and Chain of Custody Forms are included within the Lab Analyses section of the closure report.

Water

One water sample from each monitor well was submitted to Environmental Labs of Texas and tested for the presence and concentration of BTEX, Chlorides and RCRA 8 metals. Trace nos. 14889 ~ 14891 show no concentrations in excess of WQCC standards.

Soil

East Emergency Pit

The East Emergency Pit was sampled at the four side walls and pit bottom on July 22nd as documented by trace nos. 14892 ~ 14896. The south side wall sample revealed both BTEX and TPH concentrations in excess of closure guidelines. The area was reexcavated and re-tested on July 28th with acceptable results (ref. trace no. 14936).

The pit bottom was cored at its center on July 28^{th} . A total of seven core samples submitted to the laboratory to determine vertical extent of contamination (ref. trace nos. $14927 \sim 14933$). No sample was found to contain BTEX or TPH concentrations in excess of protocol standards.

A total of eight lifts of 3' average elevation were tested. No sample was found to contain BTEX or TPH concentrations in excess of protocol standards. (Ref. trace nos. 15326 ~ 15409).

West Emergency Pit

The West Emergency Pit was sampled at the four side walls and pit bottom on July 22nd as documented by trace nos. 14897 ~ 14901. No sample was found to contain BTEX or TPH concentrations in excess of protocol standards.

Approximately seventeen feet of boulders and clean rubble were placed into the bottom of the pit and covered by clean sand and topsoil trucked into the site. The pit bottom and sides was then covered by a 30 mil polyethylene liner.



A total of eight lifts of 3' average elevation were tested. No sample was found to contain BTEX or TPH concentrations in excess of protocol standards. (Ref. trace nos. $15243 \sim 15247$).

East Reserve Pit

The East Reserve Pit was closed in accordance with NMOCD standards which state that the pit will be dewatered and compacted. The NMOCD does not presently require that such pits be tested for the presence and concentration of BTEX, TPH or chlorides.

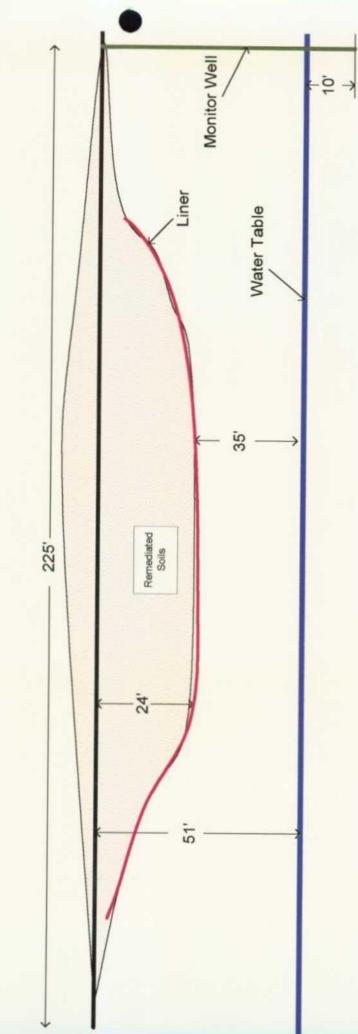
West Reserve Pit

After excavation, the West Reserve Pit bottom was tested for BTEX and TPH on trace no. 15249. As the pit was built above grade, no side wall samples were possible.

Ocean Energy Corporation Laboratory Confirmation Testing Index Carlisle Pit Closure Project

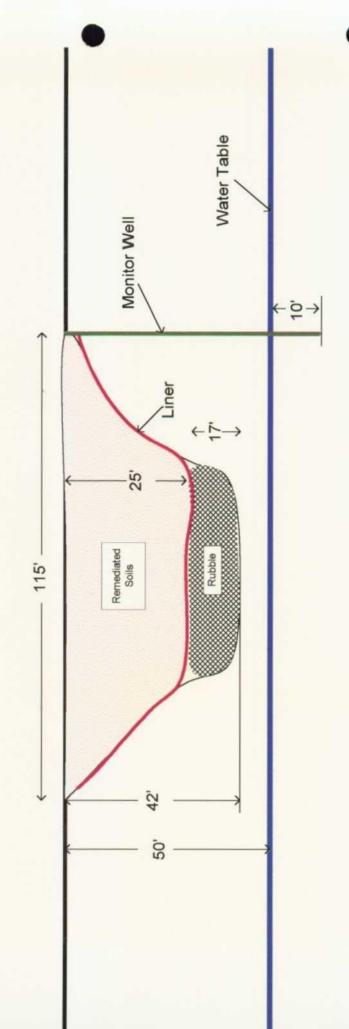
ELT#	Sample Date	Analysis Date	Media	BTEX	TPH	Chlorides	Metals	Sample Location
14889	7/23/98	7/24/98	Water	Х		X	X	East Monitor Well
14890	7/23/98	7/24/98	Water	Х		X	X	West Monitor Well
14891	7/23/98	7/24/98	Water	Х	201	X	X	South Monitor Well
14892	7/22/98	7/24/98	Soil	х	X			E. Pit / E. Wall
14893	7/22/98	7/24/98	Soil	X	X			E. Pit / S. Wall
14894	7/22/98	7/24/98	Soil	Х	X			E. Pit / W. Wall
14895	7/22/98	7/24/98	Soil	X	X			E. Pit / N. Wall
14896	7/22/98	7/24/98	Soil	X	X			E. Pit Bottom
14897	7/22/98	7/24/98	Soil	X	X			W. Pit / E. Wall
14898	7/22/98	7/24/98	Soil	X	X			W. Pit / S. Wall
14899	7/22/98	7/24/98	Soil	X	X			W. Pit / W. Wall
14900	7/22/98	7/24/98	Soil	X	X			W. Pit / N. Wall
14901	7/22/98	7/24/98	Soil	Х	Х			W. Pit Bottom
14927	7/28/98	7/28/98	Soil	X	X			E. Pit Core @ 5'
14928	7/28/98	7/28/98	Soil	Х	Х			E. Pit Core @ 10'
14929	7/28/98	7/28/98	Soil	Х	Х			E. Pit Core @ 15'
14930	7/28/98	7/28/98	Soil	Х	Х			E. Pit Core @ 20'
14931	7/28/98	7/28/98	Soil	Х	Х			E. Pit Core @ 25'
14932	7/28/98	7/28/98	Soil	Х	Х			E. Pit Core @ 30'
14933	7/28/98	7/28/98	Soil	Х	Х			E. Pit Core @ 35'
14936	7/28/98	7/28/98	Soil	Х				E. Pit / S. Wall Retest
15243	8/8/98	8/20/98	Soil	Х	Х			W.Pit Lift 1
15244	8/8/98	8/20/98	Soil	Х	X			W.Pit Lift 2
15245	8/9/98	8/20/98	Soil	Х	Х			W.Pit Lift 3
15246	8/9/98	8/20/98	Soil	X	X			W.Pit Lift 4
15247	8/10/98	8/20/98	Soil	Х	X			W.Pit Lift 5 (Surface)
15249	8/18/98	8/20/98	Soil	Х	X			W. Reserve Pit Botton
15326	8/25/98	8/28/98	Soil	Х	X	X		E. Pit Lift 1
15327	8/25/98	8/28/98	Soil	Х	Х	X		E. Pit Lift 2
15328	8/26/98	8/28/98	Soil	Х	Х	X		E. Pit Lift 3
15329	8/28/98	8/28/98	Soil	Х	Х	X		E. Pit Lift 4
15406	9/7/98	9/10/98	Soil	Х	Х	X		E. Pit Lift 5
15407	9/7/98	9/10/98	Soil	Х	Х	X		E. Pit Lift 6
15408	9/7/98	9/10/98	Soil	Х	Х	X		E. Pit Lift 7
15409	9/10/98	9/10/98	Soil	Х	X	X		E. Pit Lift 8

Ocean Energy East Emergency Pit Side Profile View to North





Ocean Energy
West Emergency Pit
Side Profile
View to North







"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL ATTN: MR. MIKE GRIFFIN 19606 SAN GABRIEL HOUSTON, TEXAS 77084

FAX: 1-281-646-8996

Receiving Date: 01/27/99 Sample Type: Water

Project Name: Ocean Energy

Project #: None Given

Project Location: Lovington, N.M.

Analysis Date: 01/27/99 Sampling Date: 01/26/99 Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m.p-XYLENE mg/L	o-XYLENE mg/L	
,							
16863	E. Monitor	< 0.001	< 0.001	< 0.001	<0.001	< 0.001	
16864	W. Monitor	< 0.001	< 0.001	<0.001	0.001	< 0.001	
16865	S. Monitor	< 0.001	< 0.001	<0.001	< 0.001	< 0.001	

% IA	102	98	96	94	95
% EA	104	96	94	92	95
BLANK	<0.001	<0.001	<0.001	< 0.001	<0.001

METHODS: SW 846-8020,5030

Raland K Turble

1-29-99

Date

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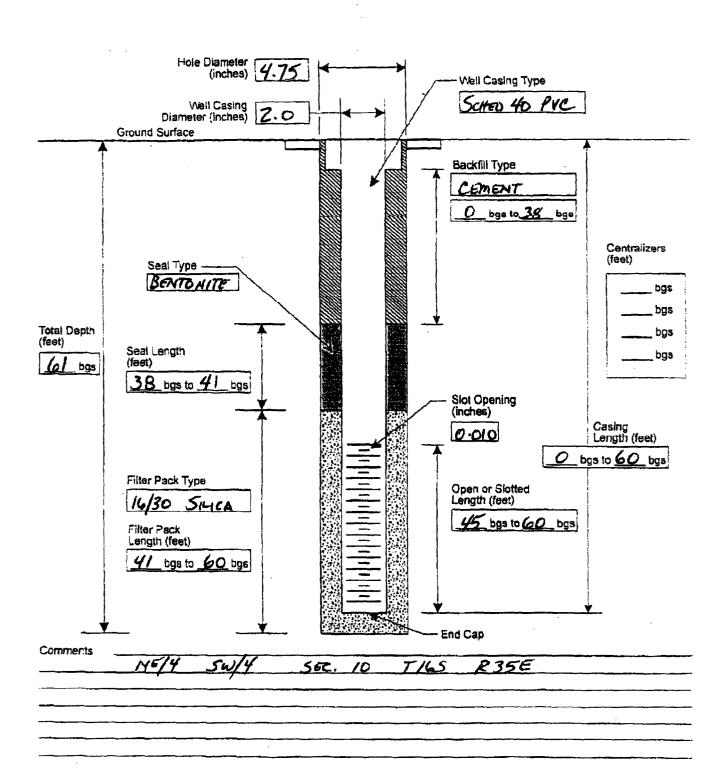
4173

HARRISON & COOPER, INC.

Environmental & Geotechnical Drilling Professionals 7414 85th Street Lubbock, TX 79424 PH: (806) 866-9866 FAX: (806) 866-4173

> TNRCC 51569M TNRCC 51990M NM WD1271 NM 054940 GS08

Client OCEAN GNERBY INC.	. cb whole east	4 WINDROWMENTAL	Project No.
			Date Installed 7-23-98
Formation of Completion			
Personnel		Driller KEN	Coofer



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Environmental & Geotechnical Drilling Professionals 7414 85th Street Lubbock, TX 79424 PH: (806) 866-9866 FAX: (806) 866-4173

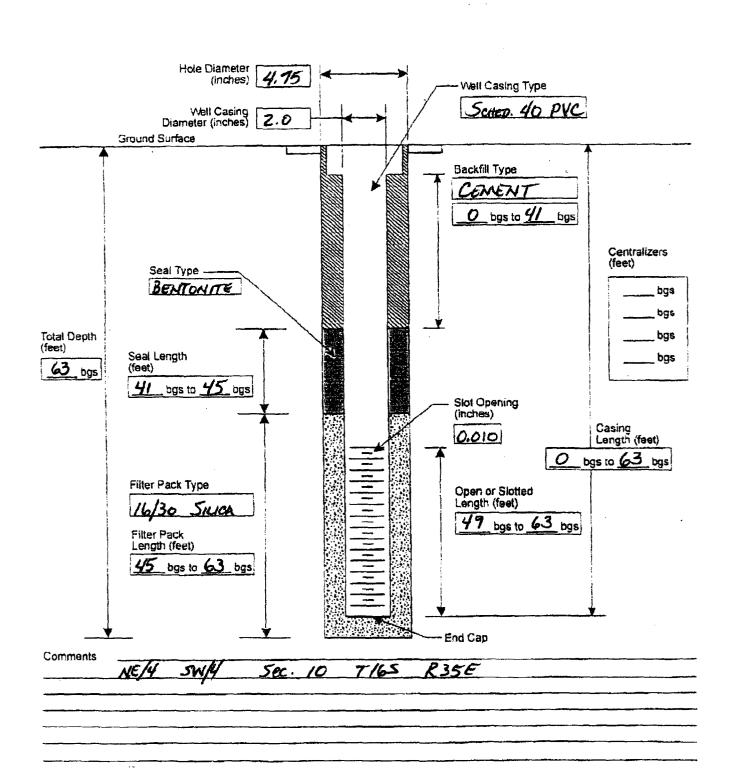
TNRCC 51569M TNRCC 51990M NM WD1271 NM 054940 GS08

Client DCDM ENERGY INC. C/O WHOLE ENTH ENGINEETH Project No.

Well No. MW South Site 5 MT. WEST OF LOVINGTON Date Installed 7-23-98

Formation of Completion

Driller KEN Cooper

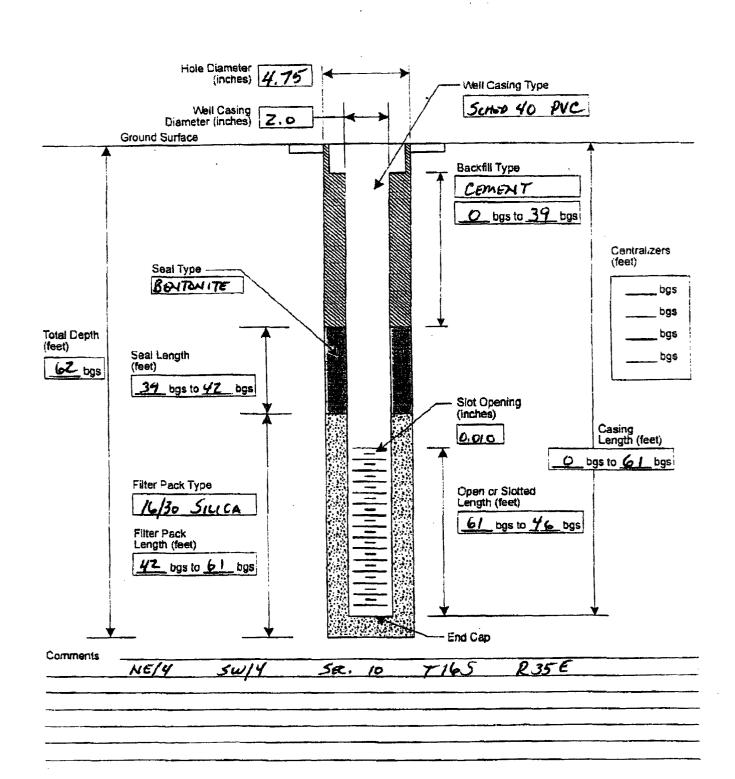


02/10/88 09:08 **25:05** 4173 **HARRISON &** COOPER, INC.

Environmental & Geotechnical Drilling Professionals 7414 85th Street Lubbock, TX 79424 PH: (806) 866-9866 FAX: (806) 866-4173

TNRCC 51589M TNRCC 51990M NM WD1271 NM 054940 GS08

Client OCEAN ENERGY INC.	C/O WHOLE EARTH ENVIRON	MEN/AC Project No.
Well No. M.W. EAST	Site 5 MT. WEST OF LOVING	TON Date Installed 7-23-98
Formation of Completion		
Fersonnel		Oriller KEN COOPER



SECTION 10, TOWNSHIP 16 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO. NOTE: T.O.C. MARK ON NORTH SIDE OF 2" PVC CASING. T.O.R. SHOT ON TOP ON IRON RING AROUND WELL COVER LID. OCEAN ENERGY CARLISLE ST. COM 1-Y 1721'/S & 1909/W - 1/4 COR. 10 ELEV. No. 2 T.O.C. 4001.29 T.O.R. 4001.51 COORDS. N.M. 704556.333 813618.168 ELEV. No. 1 N.32*56'01.27" Top of csng. (T.O.C.) WELL W.103°26'45.16" 4003.19 Top of ring (T.O.R.) No. 2 4003.45 No. 1 0 COORDS N.M. Θ 704497.944 812629.334 N.32.56'00.76" W.103'26'54.42" ELEV. No. 3 T.O.C. 4001.20 T.O.R. 4001.46 No. 3 COORDS. N.M. 703765.967 Θ 813669.867 N.32'55'53.44" W.103'26'44.28" SOUTHWEST CORNER OF SECTION 10, T. 16 S., R. 36 E.. I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE WEXTE WHOLE WORLD ENVIRONMENTAL REF: **ELEVATION** THREE MONITOR WELLS IN SOUTHWEST QUARTER OF SECTION 10, TOWNSHIP 16 P.O. BOX 996 SOUTH, RANGE 36 EAST. N.M.P.M., LEA GENERAL SURVEYING COMPANY LOVINGTON, NEW MEXICO COUNTY, NEW MEXICO. W.O. Number: 2996 Drawn By: Date: 2/16/99 Disk: GSC153 Sheet Sheets Survey Date: 2/15/99

STATE ENGINEER OFFICE WELL RECORD

Section 1. GENERAL INFORMATION

Depth in Feet From To Diameter Pounds	of Map No. of Block No. ed in feet, Y= HARRISON 38 Completed Shallow ar	word leted	ction of t of t feet,	and is located	ed in the: 165 Ran e System License No. 79383 AIR ft. Total depth er upon completion	35 E.	Zone Zone Gra
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			Section 6. LOG OF HOLE
Depth	in Feet	Thickness	Color and Type of Material Encountered
From	То	in Feet	Color and Type of Material Discountered
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49	63	14	TAN SAND
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		Section	7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

STATE ENGINEER OFFICE WELL RECORD

Section 1. GENERAL INFORMATION

Street	of well or Post Office Ac nd StateE	idress 410	175	<u>5+. </u>	SUITE	Own	er's Well No	MW WEST
Well was dri	lled under Permit	No.				l in the:		
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	an 7/23/91	_			· -			
Elevation of	land surface or _			at we	ll is	ft. Total dept	h of well	6 0 f
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		State Engi	neer Represe	ntative	3 4			
			FOR USE O	OF STATE E	NGINEER ONI			
Date Receiv	ed ;		8 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -			FWL		FSL
File No				Use		Location No.		

		ì	Section 6. LOG OF HOLE
	in Feet	Thickness	Color and Type of Material Encountered
From	То	in Feet	
.0	2	2	BROWN TOP SOIL
2	49	47	CALICHE WYTAN SAND
49	61	12	CALICHE WYTAN SAND TAN SAND
	:		
	<u> </u>	 	;
	;		· · · · · · · · · · · · · · · · · · ·

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Ken D. Coopen Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

STATE ENGINEER OFFICE WELL RECORD

Section 1. GENERAL INFORMATION

(A)	Owner of	f well Office Ac	EAN ENE	RGY T	IAC St.	•		Owner's	s Well No. Mu	U EAST
	City and	StateD	ENVER ,	.p. 6	30202					
Well v	was drilled	d under Permit	No		 .	an	d is located	in the:		
	a	¼ ¼	NE 4 54	₩ of Sec	ction	10_1	`ownship_	165 Range	. 35 E	N.M.P.M.
	b. Tract	No	of Map No		o	f the				
			of Block No d in							
	d. X= the		_ feet, Y=		fee	t, N.M. (Coordinate	System		
(B)	Drilling (Contractor	HARRIS	DA &	Loupe	R -	ENC	License No	1271	
Addre	ess	P.w. Box	96	WOL	FORT	+	TX	79382		
Drilli	ng Began	7/23/	98 Comp	eted	23 199	<u>3</u>	pe tools	AIR	Size of hole.	43/4 in.
								ft. Total depth o	_	
			hallow 🔲 ar					r upon completion o		
Comp	notod wor	113 142 3		ion 2. PRIN					Woll	11.
	Depth	in Feet	Thickness	T			· · · · · · · · · · · · · · · · · · ·	Formation	Estimated	
I	rom	То	in Feet						(gallons per	
	49	62	13+	TA	<u> 4</u> 5	QHA			N	A
										
		· 	· ,		n 3. RECC	RD OF	CASING			
	iameter nches)	Pounds per foot	Threads per in.	Depth Top	in Feet Botto	n	Length (feet)	Type of Shoe	Perfe From	orations To
-	2	5440	2	٥	61		إما	CAP	46	61
										
				· · · · · · · · · · · · · · · · · · ·	<u></u>					
	Denth	in Feet	Section Hole	on 4. RECOI		JDDING Cubic				
	From	То	Diameter	of Mi	-	of Ce	i i	Method	of Placement	
	0	39	43/4	17	·	15.	3	Slurry -	TRIMI	
			·	Cartia	5 DI II	CINC I	ECORD			
Plugg	ing Conti	ractor			n 5. PLUC	JGING F	LECORD			
Addr	ess						No.	Depth in F		Cubic Feet of Cement
Date	Well Plug	ged					_ 1	Top	Bottom	
Plugg	ging appro	ovea by: 	Ctata Fire	naa- D			$-\frac{2}{3}$			
				neer Repres		·	4			
Date	Received		*	FOR USE						•
					(Quad	-, · · · · ·	FWL	FS	L

Section 6. 1 OG OF HOLE

_			
	in Feet	Thickness in Feet	Color and Type of Material Encountered
From	То		
0	4	4	BROWN SANDY CLAY
4	49	45	CALICHE WITH SAND TAN SAND
49	67	13	TAN SAND
		·	
		•	
,	:		
· · · · · · · · · · · · · · · · · · ·	}		<u> </u>
·			
,			
		<u> </u>	
	<u> </u>	<u> </u>	·
	 	<u> </u>	

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Ken D. Cooper Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

Ocean Energy Carlisle Project Well Sampling Results BTEX Analysis

Date	ELT#	Well I.D.	Ttl. Depth	Depth to Groundwater	Benzene	Toluene	Ethylbenzene	Xylene
Jul 23 '98	14889	West Well	60'	50'	< 0.001	< 0.001	<0.001	< 0.001
Jul 23 '98	14890	East Well	61'	51'	< 0.001	< 0.001	<0.001	0.002
Jul 23 '98	14891	South Well	62'	52'	<0.001	<0.001	<0.001	0.003
Jan 26 '99	16863	West Well	60'	50'	<0.001	<0.001	<0.001	<0.001
Jan 26 '99	16864	East Well	61'	51'	<0.001	< 0.001	< 0.001	0.001
Jan 26 '99	16865	South Well	62'	52'	< 0.001	< 0.001	< 0.001	< 0.001

CUNIKULLED RECOVERT INC.

P. O. X 369 • HOBBS, NEW MEXICO 82241 (505) 393-1079

Bill To:						
Address:						
	/ / /o / We	2.16	9,13			
COMPANY/GENERATOR::	111101-	- 210	17)	<i>s</i>		
LEASE NAME:	15 AC	<u> </u>	7 f = #		1	
	and1				TIME:	AM (PM
DATE: (1-20-7)	<u> </u>	VEHICLE No.:	337		DRIVER No).:
			PE OF MATER BOTTOMS		_	_
[] DRILLING FLUIDS] EXEMPT F				
[] COMPLETION FLUID		- 7.	PLANT WASTE	•	-	
[] CONTAMINATED SC)IL	OTHE	R MATERIAL	٠ [] Pit No.:	
		,	DESCRIPTION	:		
		+11.				
				,		
					·	
	l.			,	· ····································	
VOLUME OF MATERIAL	BBLS.	100	:[] YARD	:[] GALLON	IS
[WASH OUT	I LCAL	L OUT	[]AFT	ER HOURS	ſ] DEBRIS CHARGE
7	() 0/.2		[],		·	, , , , , , , , , , , , , , , , , , , ,
		17				
I, represent and warrant th Resource Conservation ar						
1 21	,	// (OT (A) Ou	billie O Hegulat	ions, and not mixed	with hone	tempt wastes.
AGENT:	MALLANDER		<u> </u>			
(SIGNATURE)	4 6	11				
CRI REPRESENTATIVE:	(SIGNATURE)	<u> </u>	· 1.44			
<i>//</i>	MOIGHATORES.					
, ·	Tecket-	#26	943			
TANK NO.			- 24		OFFICE	USE:
OIL LEVELS	FEET	INCHES	GROSS BBLS.	DEDUCTIONS		
1ST GAUGE				NET BBLS.		
2ND GAUGE						03-98-500-4pt27001
MEASURE RECEIVED] N	° 027	032
BS& W	%				VA.	UJ L
FREE WATER		BBLS.]		
	·					

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY INC.
P. O. BOX 369 • HOBBS, NEW MEXICO 88241 (505) 393-1079

Bill To:			· 			<u>.</u>				
Address:										
COMPANY/GENERATOR::		11	MC		214	688	37			
LEASE NAME:	Carlis	To	State	Com	/					
TRUCKING COMPANY:			Gand	2	TIM	E: /C	20	AM- PM		
DATE: 4	98	VEHICLE No.:	32	6	DF	RIVER No	.:			
		TY	PE OF MATER	RIAL						
DRILLING FLUIDS		[] TANK	BOTTOMS		[] EXE	MPT F	LUIDS			
[] COMPLETION FLUIC	os	[] GAS PLANT WASTE . [] C-117 No.:								
[] CONTAMINATED SC	DIL	[]OTHE	R MATERIAL	;	[] Pit î	No.:				
,			DESCRIPTION	۷.						
	" 						1			
	, (\ \				<u></u>	····			
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	VCI									
<u> </u>					· · · · · · · · · · · · · · · · · · ·					
		10V	7		· · · · · · · · · · · · · · · · · · ·					
VOLUME OF MATERIAL	ABLS.	7CC	<u> </u>	<u> </u>	_:[]G	ALLON	s			
[] WASH OUT	[]CAL	L OUT	[] AF	TER HOURS		. [1 DEBRIS	CHARGE		
	• •					•	•			
I represent and warrant th	at the wester o	ro: gonoroto	d from all and a	aa avalaratian o		-4:				
I, represent and warrant the Resource Conservation at										
AGENT:	A HAMM	,		- n []	M_{\odot}		·	•		
AGENT: (SIGNATURE)	John Strategy Company	-		1/1/1/	/					
CRI REPRESENTATIVE:					7	مد				
Om the theody that the	(SIGNATURE)				<u>-</u>			***************************************		
			,							
TANK NO.					(OFFICE	USE:			
OIL LEVELS	FEET	INCHES	GROSS BBLS.	DEDUCTIONS						
1ST GAUGE				NET BBLS.						
2ND GAUGE								1-98-500-4pt-26501		
MEASURE RECEIVED		•		1	Nº	റാഹം	100			
BS& W	%				1 V -	0368	70 0			
FREE WATER		BBLS.								
		• •		4						

CONTROLLED RECOVERY INC.
P. OOX 369 • HOBBS, NEW MEXICO 3241
(505) 393-1079

Bill To:		···			`			
Address:				·	,			
COMPANY/GENERATOR::	0	IN	<u>C</u> .		2168	87		
LEASE NAME:	Carlis	10	State	Con	- /			
TRUCKING COMPANY:		G	andr		TIME:	8/20	AM - RM	
DATE: (/ 6	921	/EHICLE No.:	32	6	DRIVER No).:		
		TY	PE OF MATER	IAL	· · · · · · · · · · · · · · · · · · ·			
DRILLING FLUIDS		[] TANK	воттомѕ	[]	EXEMPT F	LUIDS		
[] COMPLETION FLUID	os	[] GAS PLANT WASTE [] C-117 No.:						
[] CONTAMINATED SO	DIL	[]OTHE	R MATERIAL	[-]	Pit No.:			
			DESCRIPTION	1				
VOLUME OF MATERIAL [] WASH OUT I, represent and warrant th Resource Conservation ar AGENT: (SIGNATURE) CRI REPRESENTATIVE:	nd Recover Act	re: generated (RCRA) Sub	[] AFT	ions; and not mixed	[roduction o] DEBRIS	xempt from	
TANK NO.	,				OFFICE	E USE:		
OIL LEVELS	FEET	INCHES	GROSS BBLS.	DEDUCTIONS		<u> </u>		
1ST GAUGE			 	NET BBLS.		1	-09.500 Am 00501	
2ND GAUGE						1.	-98-500-4pt-26501	
MEASURE RECEIVED		•	·	N	0269	301		
BS& W	%							
FREE WATER		BBLS.	<u> </u>					

CUNTHULLED RECUVERY INC.

P. OOX 369 • HOBBS, NEW MEXICO 8241 (505) 393-1079

Bill To:							
Address:	· · · · · · · · · · · · · · · · · · ·					<u> </u>	
							
COMPANY/GENERATOR::	\mathcal{U}	M	<u> </u>	211	1943		
LEASE NAME:	Carl	13/2	State	Com	/		
TRUCKING COMPANY:		Gar	S		TIME:	900	AM -EM
DATE: 4 16	98	/EHICLE No.:		330	DRIVER N	o.:	
_		TY	PE OF MATER	IAL			
TORILLING FLUIDS			BOTTOMS		EXEMPT I		
[] COMPLETION FLUID		-	PLANT WASTE			:	
[] CONTAMINATED SC) L		R MATERIAL	 	Pit No.:		
· <u>`</u>			DESCRIPTION	<i></i>			
	4				·		
	111						
	10100	/					
	<u> </u>	147	<u></u>):[
VOLUME OF MATERIAL	JBBLS.	<u>/ 4</u>):[] GALLOI	NS	
[] WASH OUT	[]CAL	LOUT	[] AFT	ER HOURS	[] DEBRIS (CHARGE
						•	
I, represent and warrant the	at the wastes ar	re: generate	d from oil and g	as exploration and p	roduction o	perations: ex	empt from
Resource Conservation ar	nd Recover Act	(RCRA) Sub	btitle C Regulat	ions; and not mixed	with non-e		
AGENT:	<u> </u>	المرسكين مدين	·				
(SIGNATURE)					//		
CRI REPRESENTATIVE:				1			
	(SIGNATURE)						
TANK NO.			•		OFFIC	E USE:	
OIL LEVELS	FEET	INCHES	GROSS BBLS.	DEDUCTIONS			
1ST GAUGE				NET BBLS.			
2ND GAÜGE	•					1-9	8-500-4pt-26501
MEASURE RECEIVED				, KI	° 0269	റാ	
BS& W	%			IN	- U 20 J	UZ	
FREE WATER		BBLS.					
White - CRI	Canary - Cl	RI Accounting	Pink	- CRI Plant	Gold - Trans	sporter	

Sundance Services, Inc. P.O. Box 1737 * Eunice, NM 88231 (505) 394-2511

Nº 13205

			
LEASE OPERATOR/SHIP	PER/COMPANY: 1/2 1th	6 216512	
LEASE NAME:	1 4 2 1 /		
TRANSPORTER COMPAN	<u></u>	TIME:	AM/PM
DATE: 4/ 17-78	VEHICLE NO.: 327	DRIVER NO.:	
CHARGE TO:			
	TYPE OF MATERIA	AL .	
[] Production Water [] Tank Bottoms [] Other Material:	[] Drilling Fluids [] Contaminated soil [] BS&W Content:	[] Completion Fluid	s
Description:	· · · · · · · · · · · · · · · · · · ·		
VOLUME OF MATERIAL	BBLS. 80 : []	YARD:	[]
JOB TICKET, OPERATOR/SHIPPE HEREWITH IS MATERIAL EXEM AMENDED FROM TIME TO TIMI AND REGULATIONS RELATED TO PRODUCED WATERS, AND OTH PRODUCTION OF CRUDE OIL OF ALSO AS A CONDITION TO SUTHIS JOB TICKET, TRANSPORTE	ICE SERVICES, INC.'S ACCEPTANCE OF REPRESENTS AND WARRANTS THE PT FROM THE RESOURCE, CONSERVE, 40 U.S.C. § 6901, et seq., THE NM HOTHERETO, BY VIRTUE OF THE EXEMINATION OF THE EXEMINATION OF THE EXEMINATION OF THE EXEMINATION OF THE PROPERTY OF THE PORTER IS NOW DELIVERED BY TRANSEL OF THE PORTER IS NOW DELIVER DELIVER IS NOW DELIVER	IAT THE WASTE MATERIAL SI VATION AND RECOVERY ACT HEALTH AND SAF. CODE § 361 PTION AFFORDED DRILLING I EXPLORATION, DEVELOPMEN ENERGY. ANCE OF THE MATERIALS SHI AT ONLY THE MATERIAL DEI	HIPPED OF 1976, AS .001, et seq., FLUIDS, T OR IPPED WITH LIVERED BY
Statement at the above described will certify that no additional without incident.	he above Transporter loaded the nebed location, and that it was tendent materials were added to this load	ered by the above described	shipper. This
DRIVER:	(SIGNATURE)	<u></u>	
White-Sundance Canary-Sundance Acct# Revised 12/27/95	Pink-Sundance Acct#2 Gold-Transporter	•	

AM/PM V HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AS A CONDITION TO SUNDANCE SERVICES, INC. 'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., Š ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WIT AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, IOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR | Completion Fluids 0 1 [] C-117 No.: TIME: DRIVER NO Inc. PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY [] YARD P.O. Box 1737 ★ Eunice, NM 88231 **TYPE OF MATERIAL** Sundance Services, (505) 394-251 Contaminated soil] BS&W Content: Drilling Fluids LEASE OPERATOR/SHIPPER/COMPANY: VEHICLE NO.: VOLUME OF MATERIAL [1 BBLS. TRANSPORTER COMPANY: Production Water] Other Material: LEASE NAME: Tank Bottoms Description CHARGE **DATE**: Please make ticket FOR EACH SEPARATE LOAD hauled! Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy! Full Name of Driver (Please Print) ifications and RRC regulations." this commodity and is in accordance with ICC spe shipment is a proper container for the transportation The carrier certifies that cargo tank supplied for this ンタリ Name of Oil Company 85412 Name of Trucking Company

SHELL STATE #1 SWD

DISPOSAL

2836

SN

9668-588 (505) Carlsbad, NM 88221-0481

P.O. Box 481

MESOUILE SMD' INC.

OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC. 'S THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY FACILITY FOR DISPOSAL

Statement at the above described location, and that it was tendered by the above described shipper. This THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter Revised 12/27/95

MESQUITE SWD, INC.	P.O. Box 481	Carisbad, INM 88221-0481	(505) 885-3996	

SHELL STATE #1 SWD 2843 DISPOSAL 2

4.13-98 Date

O A.M. O P.M. Time of arrival:

Name of Trucking Company (Sactory

No. of Barrels Hauled Name of Oil Company 330 Name of Oil Company

water hauled for:

WHP No.

RRC Lse. No. of this commodity and is in accordance with ICC spec-"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation ifications and RRC regulations." Haul Ticket #_

Full Name of Driver (Please Print)

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled!

NICHOLS PRINTING & OFFICE PRODUCTS CENTER

Carlsbad, NM 88221-0481 MESQUITE SWD, INC. (505) 885-3996 P.O. Box 481

2842 DISPOSAL

SHELL STATE #1 SWD Date 4-17-98

0 A.M. 0 Time of arrival:

Tricko. 322 1324 No. of Barrels Hauled Name of Trucking Company Sandy Contraction 90 S WHP No. -

Name of Oil Company

water hauled for:

RRC Lse. No. Haul Ticket #

of this commodity and is in accordance with ICC spec-"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation ifications and RRC regulations."

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled!

Carlsbad, NM 88221-0481 MESQUITE SWD, INC. (502) 885-3996 P.O. Box 481

2841 DISPOSAL () ()

SHELL STATE #1 SWD 45-11-6

Time of arrival:

Date

Name of Trucking Company

331

1753

WHP No.

Name of Oil Company

water hauled for:

₹ S

No. of Barrels Hauled

Name of Oil Company

RRC Lse. No.

of this commodity and is in accordance with ICC specshipment is a proper container for the transportation ifications and RRC regulations."

"The carrier certifies that cargo tank supplied for this

Haul Ticket #

Full Name of Driver (Please Print) Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled!

NICHOLS PRINTING & OFFICE PRODUCTS CENTER

Carlsbad, NM 88221-0481 MESQUITE SWD, INC. (202) 882-3996 P.O. Box 481

2845 DISPOSAL SHELL STATE #1 SWD

85-C1-h Date O A.M. O P. Time of arrival:

Name of Trucking Company

1258

Name of Oil Company

Name of Oil Company

WHP No. _

water hauled for:

ンダへ

Haul Ticket#_

70

No. of Barrels Hauled

ע

RRC Lse. No.

"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation

Full Name of Driver (Please Print)

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy! of this commodity and is in accordance with ICC specifications and RRC regulations."

Please make ticket FOR EACH SEPARATE LOAD hauled!

JICHOLS PPINTING & OFFICE PRODUCTS CENTER

SHELL STATE #1 SWD 2853 DISPOSAL 2849 DISPOSAL SHELL STATE #1 SWD Trk. No 331 34 Ho. of Barrels Hauled S Trk. No 35 2 / 32 4 No. of Barrels Hauled 86-181 Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy! Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy! Please make ticket FOR EACH SEPARATE LOAD hauled! Full Name of Drive としているとのでは、日本のでは、日 Time of arrival: Time of arrival: RRC Lse. No. Date 4 21 of this commodity and is in accordance with ICC spec-"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC spec-"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation Carlsbad, NM 88221-0481 Carlsbad, NM 88221-0481 MESQUITE SWD, INC. 933 MESQUITE SWD, INC. Name of Trucking Company (505) 885-3996 (502) 885-3996 P.O. Box 481 Name of Trucking Company fications and RRC regulations." ifications and RRC regulations." P.O. Box 481 WHP No. 758 Name of Oil Company Name of Oil Company Haul Ticket vater hauled for: Haul Ticket # water hauled for: WHP No.

操品联系自

ACAL O PM. 1324 No. of Barrels Hauled 130 Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy Please make ticket FOR EACH SEPARATE LOAD hauled! Vame of Oil Company Time of arrival: RRC Lse. No. 202 "The carrier certifies that cargo tank supplied for this of this commodity and is in accordance with ICC spec shipment is a proper container for the transportation Name of Trucking Company fications and RRC regulations." Name of Oil Company Haul Ticket # 🖊 water hauled for: WHP No.

2847 DISPOSAL

SHELL STATE #1 SWD

Carlsbad, NM 88221-0481

P.O. Box 481

(505) 885-3996

MESOUITE SWD, INC.

16-81

SHELL STATE #1 SWD 2837 DISPOSAL No. of Barrels Hauled_ 1.13-88 Name of Oil Company Time of arrival: RRC Lse. No. Date Carlsbad, NM 88221-0481 MESQUITE SWD, INC. (505) 885-3996 P.O. Box 481 Name of Trucking Company _ Name of Oil Company water hauled for: Haul Ticket # WHP No.

O P.M.

of this commodity and is in accordance with ICC spec-The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation ifications and RRC regulations."

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR MACH SEPARATE LOAD hauled!

Please make ticket FOR EACH SEPARATE LOAD hanfed!

NICHOLS PRINTING A OFFICE PRODUCTS CENTER

H&M DISPOSAL

Box 1544 • Lovington, NM 88260 (505) 396-6862 Mobile 369-6832



3650

PLEASE FILL IN COMPLETELY AND TAKE PINK COPY. MAKE A SEPARATE TICKET FOR EACH LOAD HAULED.

Date 4-15-98 Time	am 🗆 pn
rucking Co GANdy	
VHP# 1758 Unit # 2	3/3
To. of Barrels Unloaded 120 -24	offo
ompany Hauled For (1,11), (as of	216492
ease Name	
ease #	
Driver Cay	· · · · · · · · · · · · · · · · · · ·
I & M DISPOSAL)x 1544 • Lovington, NM 88260 (505) 396-6862 Mobile 369-6832	3651
LEASE FILL IN COMPLETELY AND TAKE AKE A SEPARATE TICKET FOR EACH LO	PINK COPY. AD HAULED.
H-15-98 Time_	□ am □ pm
king Co GANdy	<u>-</u>
?#/75 <i>8</i> Unit #3/	5
of Barrels Unloaded 120	
pany Hauled For //, ///,	
Name	
: #	· ·
1	- :
Driver_	

H&M DPOSAL

Nº

3655

Box 1544 • Lovington, NM 88260 (505) 396-6862 Mobile 369-6832

PLEASE FILL IN COMPLETELY AND TAKE PINK COPY. MAKE A SEPARATE TICKET FOR EACH LOAD HAULED.

Date 4-15-98 Time am opm
Trucking Co GANd1
WHP#Unit #_325
No. of Barrels Unloaded 480
Company Hauled For U.M.C. — 218174
Lease Name Curlile
Lease #
Driver M. LEYVA
Driver // / / / / / /

H&M DISPOSAL

Nº 3656

Box 1544 • Lovington, NM 88260 (505) 396-6862 Mobile 369-6832

PLEASE FILL IN COMPLETELY AND TAKE PINK COPY. MAKE A SEPARATE TICKET FOR EACH LOAD HAULED.

Date 4-15-18 Time Q am Q pm
Trucking Co Spady (OLD
WHP#Unit #
No. of Barrels Unloaded 170
Company Hauled For UMC 2/7941
Lease NameCA/\ \ Z
Lease #

Driver Madeil

L		, ~								<u> </u>	وحملتم كريمي	سنممن	<u>ۿؙ؞ڹۼڎڽڗۜۿ؞؞؞</u>	Section .			فسدوب	والمستوالة المستوالية	<u> </u>
No. 2850 DISPOSAL SHELL STATE #1 SWD	Date Y-/X-9X Time of arrival: D.A.M. D.P.M.		330 No. of Barrels Hauled 130	Thease:	RRC Lse. No.	Full Name of Driver (Please Print)	LY and leave Original & Yellow copy! H SEPARATE LOAD hauled!	NICHOLS PRINTING & OFFICE PRODUCTS CENTER	The second secon	Mo 28 % DISPOSAL	Ø	Date 04-19-97		No. of Barrels Hauled	Name of Oil Company. Lease:		RRC Lse. No.	They say	C regulations." Full Name of Driver (Please Print) Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!
NG. 0481	1 9682-389(202)	Name of Trucking Company Squid Y	Trk No.	Name of Oil Company water hauled for:	Haul Ticket # 217948	"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC specifications and RRC regulations."	Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy! Please make ticket FOR EACH SEPARATE LOAD hauled!		The same of the sa	MESOUITE SWD, INC.	P.O. Box 481 Carlsbad, NM 88221-0481	(505) 885-3996	Name of Trucking Company	WHP No.	Name of Oil Company water hauled for:	Umc	Haul Ticket # 2/6 5/3	"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC spec-	ifications and RRC regulations." Mr. Driver Please fill out COMPLETE

SHELL STATE #1 SWD	Time of arrival:	No. of Barrels Hauled	Name of Oil Company Lease:	RRC Lse. No.	Mes les Ever (Please Print)	Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy:	Please make ticket FOR EACH SEPARATE LOAD hauled! NICHOLS PRINTING & OFFICE PRODUCTS CEMTER 12. 1
Carlsbad, NM 88221-0481 (505) 885-3996	South	Name of Trucking CompanyTHE NoTHE No	Wiff No. Name of Oil Company water hauled for:	Umac Haul Teket # 2/6507	"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC specifications and RRC regulations."	Mr. Driver: Please fill out COMPLETR	Please make ticket FOR EAC

2832 DISPOSAL

2

MESOUITE SWD, INC.

Ng 3639 DISPOSAL RICHARDSON FEE #2 SWD	Time of arrival:	Trk. No. 3/5 No. of Barrels Hauled /20. Name of Oil Company Lease:	RRC Lse. No.
MESQUITE SWD, INC. P.O. Box 481 Carlsbad, NM 88221-0481 (505) 885-3996	ame of Trucking Company	<i>></i>	[1,17], () aul Ticket # 2/6 4 9.2

AV HACe Full Name of Driver (Please Print) "The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC specifications and RRC regulations."

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled?

Please make ticket FOR EACH SEPARATE LOAD handed!

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MESQUITE SWD, INC. P.O. Box 481	Carlsbad, NM 88221-0481 (505) 885-3996	

RICHARDSON FEE #2 SWD 3489 DISPOSAL

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Name of Trucking Company	Time of arrival: OAM. OAM.
WHP No. Name of Oil Company water hauled for:	Trk. No. 3 Name of Oil Company Lease:
JWC	

ドイン RRC Lse. No. of this commodity and is in accordance with ICC spec-The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation Haul Ticket # Vame of O water haul WHP No.

ifications and RRC regulations."

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copyl

Please make ticket FOR EACH SEPARATE LOAD hauled!

ACHOLS PRINTING & OFFICE PRODUCTS CENTER

A CONTROL OF THE PARTY OF THE P

Carlsbad, NM 88221-0481 MESQUITE SWD, INC. (505) 885-3996 P.O. Box 481

2844 DISPOSAL 2

SHELL STATE #1 SWD 1621 Date 04

O P.M. O A.M. Time of arrival:

Name of Trucking Company

No. of Barrels Hauled

Trk. No.

WHP No.

Name of Oil Company RRC Lse. No. ease: Haul Ticket # 2165112 Name of Oil Company water hauled for:

of this commodity and is in accordance with ICC spec-"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation

ifications and RRC regulations."

Full Name of Driver (Please Print)

Mr. Driver: Please fill put COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled?

Carlsbad, NM 88221-0481 MESQUITE SWD, "INC. (505) 885-3996 P.O. Box 481

SHELL STATE #1 SWD 2846 DISPOSAL C 1

Date (1/8-98

O A.M. O P.M. Time of arrival:

Name of Trucking Company SG1

Name of Oil Company water hauled for: WHP No.

Name of Oil Company

No. of Barrels Hauled

RRC Lse. No. _

Haul Ticket #

of this commodity and is in accordance with ICC spec-"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation

Full Name of Driver (Please Print)

ifications and RRC regulations."

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled!

NICHOLS PRINTING & OFFICE PRODUCTS CENTER

Carlsbad, NM 88221-0481 MESQUITE SWD, INC. (505) 885-3996 P.O. Box 481

2848 DISPOSAL SHELL STATE #1 SWD 01

Date

Time of arrival:

2

No. of Barrels Hauled

Trk. No.

Name of Oil Company

Name of Trucking Company CAN d

Name of Oil Company water hauled for:

RRC Lse. No.

Haul Ticket #

Full Name of Driver (Please Print) of this commodity and is in accordance with ICC spec-"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation

ifications and RRC regulations."

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled!

NICHOLS PRINTING & OFFICE PRODUCTS CENTER

[& M DISPOSAL

Nº 3426

x 1544 • Lovington, NM 88260 (505) 396-6862 Mobile 369-6832

LEASE FILL IN COMPLETELY AND TAKE PINK COPY.

AKE A SEPARATE TICKET FOR EACH LOAD HAULED.

3-25-98 [Fime]	_Oam Opm
oking Co_Sadx COPP	
P# Unit #	50
of Barrels Unloaded /20 pany Hauled For UMC / 216	157
e Name Callife	
.е #	
Driver A Madsid	,
at a result of the second of the second	

H&M DISPOSAL

Nº 3421

Box 1544 • Lovington, NM 88260 (505) 898-6862 Mobile 369-6832

PLEASE FILL IN COMPLETELY AND TAKE PINK COPY. MAKE A SEPARATE TICKET FOR EACH LOAD HAULED.

Date 3 - 211 - 98 Fime Q am Q pm
Trucking Co floredly
WHP#Unit #3/2
No. of Barrels Unloaded 70
Company Hauled For
Lease Name 2/7668
Lease #
Driver Many Coll

MESQUITE SWD, INC. P.O. Box 481 Carlsbad, NM 88221-0481 (505) 885-3996 N2 3485 DISPOSAL

RICHARDSON FEE #2 SWD

Date 3-25-18

hauled for: Lease:

Haul Ticket # ______ RRC Lse. No.

"The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC specifications and RRC regulations."

Full Name of Driver (Please Print)

Full Name of Driver (Please Print)

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled!

NICHOLS PRINTING & OFFICE PRODUCTS CENTER

H&M DSPOSAL

Box 1544 • Lovington, NM 88260 (505) 396-6862 Mobile 369-6832

PLEASE FILL IN COMPLETELY AND TAKE PINK COPY. MAKE A SEPARATE TICKET FOR EACH LOAD HAULED.

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MESQUITE SWD, INC. P.O. Box 481 Carlsbad, NM 88221-0481 (505) 885-3996

DISPOSAL Nº

RICHARDSON FEE #2 SWD

Name of Trucking Company

WHP No.

No. of Barrels Hauled

Name of Oil Company water hauled for:

Name of Oil Company

"The carrier certifies that cargo tank supplied for this

shipment is a proper container for the transportation of this commodity and is in accordance with ICC specifications and RRC regulations."

Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy!

Please make ticket FOR EACH SEPARATE LOAD hauled!

MESQUITE SWD, INC. P.O. Box 481 Carlsbad, NM 88221-0481 (505) 885-3996 The carrier of Triesing Company WHP No. Name of Oil Company WHE And Library WHE AND HOUSE WHE AND HO	MESQUITE SWD, INC. P.O. Box 481 Carlsbad, NM 88221-0481 (505) 885-3996 The of Tributing Company MIP No. This of Tributing Company MIP No. The of arrival: The of arrival: No. of Barrels Hauled No. of Barrels Hauled Name of Oil Company Marme of Oil Company Marme of ortifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC spec- If the attories and Rio regulations." Mr. Driver: Please fill out COMPLETELY and leave Original & Yellow copy! Please make ticket FOR EACH SEPARATE LOAD hauled! Please make ticket FOR EACH SEPARATE LOAD hauled!
MDISPOSAL Nº 3423 1544 • Lovington, NM 88260 (505) 396-6862 Mobile 369-6832	H&M DISPOSAL Nº 3395 Box 1544 • Lovington, NM 88260 (505) 396-6862 Mobile 369-6832
EASE FILL IN COMPLETELY AND TAKE PINK COPY. KE A SEPARATE TICKET FOR EACH LOAD HAULED.	PLEASE FILL IN COMPLETELY AND TAKE PINK COPY. MAKE A SEPARATE TICKET FOR EACH LOAD HAULED.
3-24-98 [Fime am opm	Date 3-22-95 Fime Dam Dpm
thing Co Candy Constant Unit # 319	Trucking Co
of Barrels Unloaded 130	No. of Barrels Unloaded 125
pany Hauled For 115/16 2 1680 /	Company Hauled For
ie Name Carlife State	Lease Name Carlife

		•
Date 3-22-55	_Time	oam opm
Trucking Co	r dy	
WHP#	Unit #	#324
No. of Barrels Unloaded	125	
Company Hauled For	unc	1216028
Lease Name	arlile	
Lease #		

Driver

AM/PM 12482 [] Completion Fluids [] C-117 No.: 일 DRIVER NO.: TIME Sundance Services, Inc. 1 YARD P.O. Box 1737 * Eunice, NM 88231 (505) 394-2511 **IYPE OF MATERIAL** [] Contaminated soil [] BS&W Content: ___ 1 Drilling Fluids 00 -EASE OPERATOR/SHIPPER/COMPANY: VEHICLE NO .: VOLUME OF MATERIAL [] BBLS. TRANSPORTER COMPANY: | Production Water 1 Other Material: LEASE NAME: Tank Bottoms CHARGE TO: Description: DATE:

HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq.. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS. OB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC. 'S ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY FACILITY FOR DISPOSAL

Statement at the above described location, and that it was tendered by the above described shipper. This THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter will certify that no additional materials were added to this load, and that the material was delivered without incident.

 K		CICNATIRE
01/10	בַּ	
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FACILITY REPRESENTATIVE:

. .

(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter Revised 12/27/95

Sundance Services, Inc.

2493

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P.O. Box 1737 ★ Eunice, NM 88231 (505) 394-2511 15651 LEASE OPERATOR/SHIPPER/COMPANY: 🖊 🖊 🖊

FRANSPORTER COMPANY: LEASE NAME:

VEHICLE NO. DATE: <

AM/MA

TIME:

DRIVER NO.

CHARGE TO:

LYPE OF MATERIAL

[] Contaminated soil [] BS&W Content: ___ [] Drilling Fluids

Production Water

] Other Material: Tank Bottoms

] Completion Fluids

[] C-117 No.: _

Description:

[] YARD Q X VOLUME OF MATERIAL [1] BBLS.

HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976. AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq.. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS. OB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY FACILITY FOR DISPOSAL

Statement at the above described location, and that it was tendered by the above described shipper. This THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter will certify that no additional materials were added to this load, and that the material was delivered vithout incident

DRIVER

FACILITY REPRESENTATIVE:

(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter

Revised 12/27/95

| Production Water LEASE NAME:] Other Material: **Tank Bottoms** DATE: CHARGE TO: Description: AM/PM 12480 [] Completion Fluids C [] C-117 No.: DRIVER NO.: TIME Sundance Services, Inc. [] YARD P.O. Box 1737 ★ Eunice, NM 88231 TYPE OF MATERIAL LEASE OPERATOR/SHIPPER/COMPANY: /// (505) 394-2511 Contaminated soil I BS&W Content: [] Drilling Fluids 200 VEHICLE NO.: VOLUME OF MATERIAL [-TBBLS. TRANSPORTER COMPANY: 1 Production Water LEASE NAME: Other Material: Tank Bottoms CHARGE TO: Description: DATE:

HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY FACILITY FOR DISPOSAL. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH

Statement at the above described location, and that it was tendered by the above described shipper. This THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter will certify that no additional materials were added to this load, and that the material was delivered

ORIVER:

(SIGNATURE)

(SIGNATURE) FACILITY REPRESENTATIVE:

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter Revised 12/27/95

THE PRINT SHOP # 25760

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Inc.	111
Services,	100 MIN 1777 . T. T
Sundance	

12455

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P.O. Box 1737 ★ Eunice, NM 88231 (505) 394-2511

LEASE OPERATOR/SHIPPER/COMPANY:

TRANSPORTER COMPANY:

AM/PM

TIME

DRIVER NO.:

VEHICLE NO.: < ✓

TYPE OF MATERIA1

| Drilling Fluids

[] Contaminated soil [] BS&W Content:

[] Completion Fluids [] C-117 No.:

[] YARD (P.) VOLUME OF MATERIAL MEBLS.

HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AS A CONDITION TO SUNDANCE SERVICES, INC. 'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, IOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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Statement at the above described location, and that it was tendered by the above described shipper. This THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter will certify that no additional materials were added to this load, and that the material was delivered without incident

DRIVER:

FACILITY REPRESENTATIVE:

(SIGNATURE

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter

Revised 12/27/95

	Sundance Services, Inc. P.O. Box 1737 * Eunice, NM 88231 (505) 394-2511	Inc. 312	12455
EASE OPERATOR/SHIPPER/COMPANY:		160012 - 216007	
EASE NAME:	1 12 1	,	
RANSPORTER COMPANY:	(, , , , , , , , , , , , , , , , , , ,	TIME:	AM/PM
ATE: 4 16	VEHICLE NO.:	DRIVER NO.:	
HARGE TO:			
	TYPE OF MATERIAL	_	
] Production Water] Tank Bottoms] Other Material:	[] Drilling Fluids [] Contaminated soil [] BS&W Content:	[] Completion Fluids [] C-117 No.:	
Description:			
	000		
OLUME OF MATERIAL ('1 BBLS.] YARD : [
	, , , , , , , , , , , , , , , , , , ,		

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC. 'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: SIGNATURE)

FACILITY REPRESENTATIVE:

White-Sundance Canary-Sundance Acct#! Pink-Sundance Acct#2 Gold-Transporter

(SIGNATURE)

Sundance Services, Inc.

12454

01

P.O. Box 1737 * Eunice, NM 88231 (505) 394-2511

LEASE OPERATOR/SHIPPER/COMPANY:

LEASE NAME:

TRANSPORTER COMPANY:

VEUICI E NO

TIME:

AM/PM

C - 22 VEHICLE NO.

DATE:

DRIVER NO.:

CHARGE TO:

TYPE OF MATERIA

[] Production Water [] Tank Bottoms [] Other Material:

[] Drilling Fluids
[] Contaminated soil
[] BS&W Content: ___

Content:

Completion Fluids

[] C-117 No.:

Description:

[] YARD

VOLUME OF MATERIAL LYBBLS.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE: (SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter

Revised 12/27/95