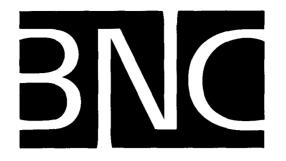
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REPORTS

DATE:

3/10/2004



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MAR 23 2004

Oil Conservation Division Environmental Bureau

BNC Environmental Services, Inc.

SITE CLOSURE REPORT

JAY ANTHONY SITE
LEA COUNTY, NEW MEXICO

Southwest Quarter of Section 25, T-25-S, R-36-E, Lea County, New Mexico

March 10, 2004

Volume I

ExxonMobil Refining & Supply Company 1001 Wampanoag Trail Riverside, Rhode Island 02915

18 March 2004

New Mexico Oil Conservation Division District 1 1625 N. French Drive Hobbs, New Mexico 88240 ATTN: Mr. Larry Johnson

New Mexico Oil Conservation Division Environmental Bureau 1220 South St. Francis Santa Fe, New Mexico 87505 ATTN: Mr. Roger Anderson

RE: Former Humble Pipe Line Company

Pump Station

SW Corner Section 25, T-25-S, R-36-E

Lea County, New Mexico

E%onMobil

Refining & Supply

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MAR 23 2004

Oil Conservation Division Environmental Bureau

Dear Gentlemen:

I am writing on behalf of ExxonMobil Pipeline Company (EMPCo). Attached for your review is a copy of the "Site Closure Report" for the above noted location, prepared by BNC Environmental Services, and dated 10 March 2004.

ExxonMobil believes that we have satisfied the requirement of your Department and its regulations and is requesting the Department to issue a "No Further Action" or "Closure" letter. If there are any questions or comments, please contact me at 401.434.7358 or via E-Mail at "michael.a.lamarre@exxonmobil.com".

Sincerely,

Michael A. Lamarre Project Manager

cc: T. Larson, BNC, Midland



SITE CLOSURE REPORT

JAY ANTHONY SITE LEA COUNTY, NEW MEXICO

Southwest Quarter of Section 25, T-25-S, R-36-E, Lea County, New Mexico

PREPARED FOR:

Mr. Michael Lamarre
EXXONMOBIL REFINING AND SUPPLY
GLOBAL REMEDIATION

1001 Wampanoag Trail Riverside, Rhode Island 02815

PREPARED BY:

BNC Environmental Services, Inc. 2135 S. Loop 250 West Midland, Texas 79703

Ricky Carrizales, Field Manager

Craig Eschberger, Project Manager

Tom Larson, Senior Project Manager

BNC Job No. H07-2 Volume I March 10, 2004

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The Jay Anthony Site is located approximately two miles southwest of Jal, New Mexico in the southwest quarter of Section 25, T-25-S, R-36-E, Lea County, New Mexico (FIGURE 1). The property is owned by Mr. Jay Anthony and consists of approximately 2.63 acres which was the former location of a Humble Pipeline Company (HPCo) crude oil storage facility that operated in the late 1930s to mid 1940s (hereafter referred to as the "Site"). The site was divided into two tracts of land, designated as lease A and lease B, that HPCo leased from Naomi Humphres, the landowner at that time. The leases were terminated in 1945 and 1946 and the facilities were removed prior to lease expiration. In 2002, Mr. Anthony requested that ExxonMobil Pipeline Company (EMPCo) perform restoration activities at the site consisting of removal of hydrocarbon affected surface/subsurface soils, and concrete foundations/slabs associated with operation of the former HPCo storage facility. Additionally, Mr. Anthony requested that the excavated soils be transported off his property, the resulting excavation backfilled with clean soils and the construction affected area restored with native grass cover.

A document entitled "Soil Assessment Report and Remedial Workplan - Jay Anthony Site, Lea County, New Mexico" dated May 30, 2003 was prepared by BNC Environmental Services, Inc. (BNC) on behalf of EMPCo. The document was submitted to the New Mexico Energy, Minerals And Natural Resources Oil Conservation Division (NMOCD) and Mr. Jav Anthony for review on October 2, 2003. The document presented the findings of soil assessment activities (soil boring program) conducted by BNC in January 2003 and proposed a remedial workplan to address remedial actions requested by Mr. Anthony and also comply with the State of New Mexico site specific clean up criteria for soils contaminated by crude oil. The remedial workplan presented site preparation activities, an excavation plan, soil staging and hauling activities, confirmation soil sampling plan, waste management activities, site restoration activities, and proposed a site closure report to document the proposed work. Workplan activities were approved by Mr. Anthony. However, a response to BNC from the NMOCD was not obtained after contacting the Hobbs NMOCD office on October 9 and 13, 2003. Site preparation activities commenced on October 20, 2003. The Hobbs NMOCD office was contacted again on October 27, 2003 for regulatory comments on the remedial workplan and request that the NMOCD conduct a site visit. However, a response from the NMOCD was not obtained by BNC at that time.

This Site Closure Report has been prepared for ExxonMobil Refining and Supply, Global Remediation (EMGR) to document remedial activities performed at the Site between October 20, 2003 and December 12, 2003 and present the findings of the remedial activities. This work was performed in accordance to the Soil Assessment Report and Remedial Workplan that was submitted to the NMOCD and the landowner. The work was performed under the constant surveillance of Mr. Anthony. Consequently, additional activities were performed to complete the soil remediation and site restoration activities to the satisfaction of the landowner. The results of these remedial activities indicate that the site is eligible for closure in accordance with the applicable NMOCD guidelines. No further action is recommended or planned for this site.

The State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division (NMOCD) has regulatory jurisdiction over oil and gas production operations including crude oil pipeline spills and associated closure activities in the State of New Mexico. Soil assessment and remedial activities should be conducted under the regulatory guidance of the NMOCD, which requires that soil affected by a crude oil spill be remediated in such a manner that the potential for future affects to groundwater or the environment are minimized. The NMOCD cleanup levels are determined on a site-by-site basis and are based on ranking criteria that is outlined in the NMOCD "Guidelines for Remediation of Spills, Leaks, and Releases" dated August 13, 1993. These ranking criteria guidelines are based on the following site characteristics: depth to groundwater, wellhead protection (useable water sources), and distance to surface water.

BNC searched the New Mexico Office of the State Engineer's groundwater data base for depth to groundwater data in the vicinity of the site. No records were available within a one mile radius search of the site. However, an onsite and currently inactive groundwater supply well originally pumped by a windmill is located within 200 feet of the area of concern. Depth to groundwater in this well was reported by Mr. Anthony to be in excess of 100 feet below ground surface (bgs). There is no evidence of surface waters present within 1000 feet of the site. FIGURE 1 presents the site location and surrounding area on the attached Jal Quadrangle, Lea County, New Mexico U.S.G.S. topographic map.

The table below illustrates the criteria for site-specific characteristics used by the NMOCD and the ranking score for the Site:

CHARACTERISTIC	SELECTION	SCORE
Depth to Groundwater	> 50 feet	0
Wellhead Protection Area	<1000 feet	20
Distance to Surface Water	>1000 feet	0

Total Ranking Score = 20

Based on the presence of the onsite water supply well (well head protection criteria), the ranking score attributed to the site is greater than 19. Consequently, the ranking criteria soil cleanup levels of 10 mg/Kg benzene, 50 mg/Kg total Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) and 100 mg/Kg Total Petroleum Hydrocarbons (TPH) would apply for remedial and closure activities at the site.

A detailed site chronology of the soil remediation activities performed between October 20 and December 12, 2003 is included in APPENDIX A.

HEALTH AND SAFETY

A site specific Safety and Health Plan (SSSHP) was developed by BNC and approved by EMGR prior to conducting soil excavation, transport and backfilling activities. Safety and health issues associated with this project included working around excavations, heavy equipment, hydrocarbon-affected soils, and crude oil pipelines. The BNC project manager implemented the SSSHP in the field. Tailgate safety meetings were implemented each morning prior to beginning work activities and as appropriate, in accordance with SSSHP objectives.

In addition to SSSHP tasks, site work was performed in accordance to EMGR Operations and Integrity Management System (OIMS) requirements. OIMS requirements included: project start notification, contractor orientation meetings, pre-start safety review, and job safety analysis (JSA) form completion, and completion of waste shipment documentation forms.

BNC was responsible for utility notification and lockout/tagout of any electrical energy sources associated with site work. The work area included an active below ground crude oil pipeline operated by Enron Oil Transportation and Trading Company (EOTT). Based on conversations with EOTT personnel, BNC installed a road with an estimated five feet of soil cover over the subsurface pipeline. Equipment and transport traffic was restricted to this crossing during construction activities. EOTT was contacted periodically during remedial activities to facilitate safe working conditions around the crude oil pipeline.

SITE PREPARATION

Several site preparation activities were performed prior to the excavation of hydrocarbon affected soils and concrete removal activities. On October 20, 2003, upon notification to proceed with remedial workplan activities by EMGR, BNC mobilized heavy equipment to the Site and initiated site preparation activities.

On October 21, 2003, BNC began construction of an east-west caliche access road (FIGURE 1) to facilitate the movement of heavy equipment for the proposed remedial activities. The road was built by transporting approximately 2,130 cubic yards (cy) of caliche obtained from a borrow pit owned by Mr. Jay Anthony (FIGURE 1). The road, approximately one-half mile in length, was approved by and is situated on property owned by Mr. Anthony. A turnout roadway was constructed near the midpoint of the access road to mitigate traffic congestion. Where the road crossed the EOTT pipeline right of way (ROW), an additional two feet of caliche was mounded and compacted over the pipeline, resulting in EOTT's recommended 5 feet of cover. A circle drive was installed at the end of the caliche road to provide an area for truck loading and unloading activities. Road building activities were completed on October 27, 2003. FIGURE 2 displays the access road, circle drive, soil loading stockpile, truck loading area other site features.

Additional site preparation activities included mesquite and brush removal from the work areas and leveling off and staging sand mound material from the excavation areas. Grubbed

mesquite and brush was staged at a location east of the EOTT ROW and south of the concrete slabs. The brush stockpile was ultimately moved to a clear area by Mr. Anthony and burned. The sand mound material was stockpiled along the EOTT ROW just west of the pipeline and within the loop of the access road circle drive and soil samples analyzed for future use as backfill material. The sand mound stockpiles are identified as B-Top NSP, B-Top SSP, Loop-SPW and Loop-SPE. Clean soil scraped up as a result of access road building activities was also staged at the site for future use as backfill material. This soil was stockpiled on site and identified as CSP-West and CSP-East. Soil samples from the six stockpiles were also submitted for laboratory analyses. FIGURE 2 displays the areas used to stage the sand mound and road building stockpiles and nomenclature used for soil sample identification. TABLE I presents the analytical results of the soil stockpile sampling to exhibit hydrocarbon concentrations below NMOCD remediation guidelines.

As outlined in the Remedial Workplan and FIGURE 2, excavation work was proposed in three distinct areas. Approximately 1.2 acres of hydrocarbon affected soils located west of the EOTT ROW were divided into two areas designated as Remedial Excavation A (RE-A) and Remedial Excavation B (RE-B) areas. The RE-A area was defined as the west half of the hydrocarbon affected area and consisted of grid cells A, B, E, F, I, J, M, N, Q, R and U. An asphaltic ring area, located in the southern half of the RE-A area, was identified as the primary area for proposed excavation activities. A second and less pronounced surficial ring scar, located in the northern portion of the RE-A area, was also targeted for excavation activities. The RE-A area had been identified from soil boring data to contain hydrocarbon affected soils to depths ranging from the surface to at least four feet below ground surface (bgs). The RE-B area consisted of the eastern half of the hydrocarbon affected area and included grid cells C. D, G, H, K, L, O, P, S and T. The RE-B area had been assessed to contain relatively shallower impacts of hydrocarbon affected soils ranging in depths from the surface to approximately one foot bgs. Remedial Excavation C (RE-C) consists of lands located east of the EOTT ROW. The area was targeted for concrete removal and surface grading based on previous conversations with Mr. Anthony.

EXCAVATION METHODOLOGY

Excavation activities were performed utilizing a Catapillar 325 tracked excavator and a Catapillar D-6 Dozer. The excavator was used to begin excavation activities at the south end (asphaltic ring area) of RE-A. Concurrently, the dozer was used to begin excavation activities in the RE-B area. Excavated soil was staged and stockpiled in the southern portion of RE-B (grid cells S and T), along the north side of the access road (FIGURE 2). From this location excavated soil was loaded to transport trucks for offsite disposal.

As excavation activities progressed, soil samples were periodically collected from the walls and floor areas of the excavations at depths and locations based on the judgment of BNC field personnel to assess the completeness of the soil removal activities. The soil samples were field screened which consisted of visual and olfactory observations as well as head space analysis. Head space analysis consisted of placing the soil sample in a ziplock plastic bag leaving a headspace for volatile organic compounds (VOCs) to collect. After sufficient time had passed to allow for volatilization, the headspace in each bagged sample was measured using a RAE Systems Manufactured UltraRAE Photo ionization Detector (PID) calibrated to a 100-ppm isobutylene standard. Areas exhibiting excessive VOC concentrations and/or visual impacts and/or non-favorable laboratory analytical results were over-excavated and re-sampled until hydrocarbon concentrations were documented by laboratory methods to be below regulatory guidelines. Field screening of soil samples served as an aid in determining excavation limits, however, horizontal and vertical

delineation of excavated areas to regulatory guidelines was ultimately determined by laboratory analyzed confirmation soil samples.

REMEDIAL EXCAVATIONS A AND B

FIGURE 3 displays excavated areas located within the hydrocarbon affected RE-A and RE-B areas as well as confirmation soil sample locations, laboratory derived TPH results and the associated grid cell location overlay. Excavation depths are color coded as defined in the key.

Excavation

Excavation activities in the RE-A and RE-B areas were initiated on October 28, 2003. The tracked excavator was used to begin excavation of affected soil in the asphaltic ring area located in the southern half of the RE-A area. Concurrently, the dozer was used to begin excavation activities in the projected shallow RE-B excavation area. As excavation of the southern asphaltic ring area continued, the bulldozer was used to excavate the upper two feet of soil in the RE-B area and ultimately the upper three feet of soils located north of the southern asphaltic ring area. Subsequent to lowering the elevation of the RE-A and RE-B areas, further excavation was conducted within specific areas where hydrocarbon staining was observed at the lowered ground surface.

Excavation of specific areas located in the RE-A area included targeted locations proposed in the Remedial Workplan. Targeted excavation areas included the south asphaltic ring area, a small area identified as grid cell U (south of grid cell R), in which the upper 1.5 feet of surficial asphaltic staining was removed, and a northern ring scar area located in grid cells, A, B, C, F and G that was excavated to a depth of approximately four feet bgs. An area located in grid cells F and J was excavated to a depth of approximately 4.5 feet bgs and an area measuring approximately 75 feet by 50 feet, located south of grid cell Q (southwest corner of RE-A), was excavated to a depth of four feet bgs.

The south ring area in RE-A required several confirmation sampling and over-excavation events to obtain results below NMOCD remediation limits. Final confirmation sample depths ranged from eight to 12 feet bgs in the northwest portion to 18 to 20 feet bgs in the southeast portion. Excavation to these depths was unexpected (based on analytical results of the initial soil assessment) and required benching and sloping of the excavation walls.

No specific areas located within the RE-B area were originally targeted for excavation deeper than two feet bgs. However, soil staining was observed at the lowered ground surface in an grid cells G and H (RE-B area). This area was excavated to an ultimate depth of eight feet bgs.

Confirmation soil samples were obtained as excavation activities progressed. Excavation activities for individual 50 feet by 50 feet grid cell areas were completed based on favorable analytical results and field observations. Excavation activities in the RE-A and RE-B areas were completed on November 20, 2003 after analytical results from the final soil sampling event indicated that all grid area sample locations (including over-excavation areas) exhibited BTEX and TPH concentrations below regulatory guidelines.

Soil Loading and Transportation

Hydrocarbon affected soils removed from the RE-A and RE-B areas were staged just north of the access road in grid cells S and T. Transport trucks capable of hauling approximately 14 to 21 cubic yards (cy) entered the site from the east and used the south leg of the circle drive to swing around to the loading area and exit the site to the east (FIGURE 2). Transport of hydrocarbon affected soil began on October 28, 2003 and was completed on December 5, 2003. An average of approximately 8 trucks worked each day hauling excavated soils from the site to J&L Landfarm, located in Hobbs, New Mexico for offsite disposal/treatment (See Section IV - Waste Management). The trucks averaged 5 round trips per day.

A Non-Hazardous Waste Transport Manifest accompanied each load which included information such as the name, address and phone number of the generator, name and address of the generating location, quantity and type of material being hauled, transporters name, address and phone number, the drivers name, state transporter's ID number and the name, address and phone number of the destination location. The manifests were signed and dated by BNC's construction manager (on behalf of EMGR) and the truck driver when leaving the site. An agent of J&L Landfarm signed the manifest as the load was received at the destination location.

Confirmation Sampling and Analytical Results

Confirmation soil samples were delivered to Southern Petroleum Laboratories in Houston, Texas (SPL) for TPH analysis by EPA Method 8015 (modified) for Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) as required by NMOCD. Additionally, each soil sample was analyzed for Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) EPA Method 8021B as required by NMOCD per the ranking described previously in this document. Each 4-ounce container was labeled, placed on ice in an insulated cooler, and chilled to a temperature of approximately 40°F (4°C). The cooler was sealed for shipment to the laboratory. Proper chain-of-custody documentation accompanied the samples to the laboratory. All samples were analyzed within the appropriate holding times for the respective analysis.

FIGURE 3 displays the location of confirmation soil samples obtained from the RE-A and RE-B areas as well as displaying the total TPH concentrations (GRO + DRO). TABLE I presents the BTEX and TPH analytical results of all confirmation soil samples collected and denotes soil samples that exhibited TPH concentrations above the regulatory guidelines of 100 mg/Kg with yellow highlighting. Highlighted soil samples are followed by a confirmation soil sample collected from the same area after over-excavation of the original area. Copies of the SPL certified analytical reports for the BTEX and TPH analyses of confirmation soil samples are provided in APPENDIX B. As demonstrated in the soil boring program, BTEX concentrations from the excavation confirmation sampling also exhibited concentrations well below (typically below laboratory detection limits) NMOCD remediation guidelines. The labeling or identification of confirmation soil samples typically consist of the individual samples grid cell location, followed by the depth bgs the sample was obtained (e.g. K-1.5'). Soil samples collected from an excavation wall are typically identified by the compass direction of the excavation wall and grid cell location followed by the depth on the wall the sample was collected (e.g. S Wall Q-3').

The Remedial Workplan submitted to the NMOCD and Mr. Jay Anthony, proposed that 20 floor and 8 wall confirmation soil samples from the RE-A area and 12 floor confirmation soil

samples from the RE-B area and U grid cell be submitted for laboratory analyses. Soil samples from excavated areas were submitted to the laboratory as excavation activities progressed. A minimum of one confirmation soil sample per each grid cell (50 feet by 50 feet area) was collected and used to confirm that hydrocarbon affected soils were removed from the targeted excavation areas. A total of 55 confirmation soil samples were ultimately obtained from the RE-A and RE-B areas and analyzed by laboratory methods. Ten of these soil samples were collected in areas where the analytical results of a previous soil sample exhibited hydrocarbon concentrations above the regulatory requirements, thus targeting areas to be over-excavated. Twenty of the confirmation soil samples were obtained from the walls of excavated areas within the overall hydrocarbon affected area, west of the EOTT ROW. Additional confirmation soil samples were collected from the sand mound leveling and road building stockpile areas and submitted for laboratory analyses. These samples were identified as Loop SP-W, Loop SP-E, B-Top-NSP, B-Top-SSP, CSP West and CSP Analytical results indicated these stockpiled materials exhibited hydrocarbon concentrations below regulatory guidelines and were suitable for use as backfill material. FIGURE 2 displays the location and identification of soil samples collected from these stockpiles.

The exact location of confirmation soil samples was determined by BNC's field geologist to be most representative of the immediate area. Confirmation sampling activities were routinely discussed with Mr. Anthony, including inspection of field sketches showing confirmation soil sample locations, analytical results, as well as on site visual inspection of the excavated areas.

Ultimately, all final confirmation sample area locations exhibited BTEX and TPH concentrations below NMOCD remediation guideline levels.

Backfilling

As proposed in the Remedial Workplan, staged material exhibiting hydrocarbon concentrations below NMOCD remediation levels, would initially be utilized to backfill the selected portions of the RE-A area. The balance of material needed for raising the RE-A and RE-B areas back to original base surface elevation consisted of imported soils. Imported soils were comprised of soils obtained from a borrow area located near the Jay Anthony Ranch House (FIGURE 1).

Mr. Anthony approved initial backfilling activities on November 13, 2003 after reviewing analytical results and the sample location map for the site. On November 17, 2003, equipment was mobilized to the backfill borrow pit, located near the Anthony ranch house and was used to excavate and stockpile an estimated 8,000 cy of soil that would subsequently be transported to the site and used for backfill. This task was completed on November 20, 2003 and the equipment was mobilized back to the site to resume over-excavation activities in the south ring area. On November 21, 2003, transport trucks began delivering the imported soil to the site. The imported soil was temporarily staged on site pending final approval to backfill the remaining excavated areas (mainly the southern ring area). On November 25, 2003 analytical results for final confirmation soil samples indicated that all excavated areas had now been delineated to below regulatory guidelines. The final analytical results were reviewed with Mr. Anthony and permission was granted to begin full scale backfilling activities. On December 3, 2003 Paul Sheely with the NMOCD Hobbs District Office was on site to perform a walk through inspection of remedial activities. BNC presented the finalized analytical results of all confirmation samples to Mr. Sheely for his

review. Mr. Sheeley indicated that based on the analytical results of the confirmation samples, it was appropriate to continue with backfilling activities. Hauling clean imported soil and backfilling activities associated with the RE-A and RE-B areas was completed on December 5, 2003. All backfill material was compacted using the tracks of the bulldozer.

Ultimately, a total of 10,192 cy of clean soil was imported to the Site from the Anthony borrow pit for backfilling purposes

REMEDIAL EXCAVATION C

The Remedial Excavation C area is located east of the EOTT pipeline (FIGURE 2). As discussed with Mr. Anthony and outlined in the Remedial Workplan, the primary remedial objective for the location was the removal of concrete materials.

Concrete Removal

Activities to remove concrete foundations and pedestals in the RE-C area began on October 28, 2003. FIGURE 2 displays the former location of concrete slabs and pedestals that were removed from the site. A hammer hoe attached to a back hoe was initially utilized to begin breaking the concrete foundations. As this activity progressed, it was discovered that concrete pedestal area, averaging approximately 10 feet by 8 feet by approximately five feet in thickness, existed in the subsurface below the 4-inch concrete slab. The size of the larger concrete pedestal was not anticipated. The backhoe-attached hammer-hoe had little effect on busting out these pedestals and on November 7, 2003 the backhoe machine was replaced with a trackhoe mounted hammer-hoe. As the larger hammer-hoe busted the concrete slabs and pedestals to smaller pieces, the excavator equipped with a thumb attachment assisted in excavation, stockpiling and loading of the busted concrete. The front end loader was also used to load smaller pieces of broken cement. With the approval of Jav Anthony, the majority of busted concrete was loaded in 14 cy dump trucks and transported to a concrete disposal area located on Jay Anthony's property and covered with clean material from the backfill borrow pit (both sites-FIGURE 1). After inspection of the thick concrete pedestals, Mr. Anthony suggested that an area (located in the vicinity of the concrete removal area) be excavated for burial of the larger pieces of concrete. Concrete hauling activities were concluded on November 12, 2003 and the final burial of concrete was completed on November 13, 2003.

Surficial Soil Removal and Backfilling

The RE-C area was not targeted in the Remedial Workplan for hydrocarbon-affected soil removal, as assessment activities indicated relatively minor staining was observed in this portion of the property. At Mr. Anthony's request, soil from these surficial stained areas were removed on November 13, 2003. A second inspection by Mr. Anthony on December 1, 2003, resulted in the removal of several other small areas of surficial stained soil observed in the overall area. The soils were stockpiled at the soil loading area and hauled to J & L Landfarm. Staining in these areas was limited to the upper several inches of the surface.

Backfilling and leveling of the RE-C area was performed concurrent with backfilling activities of the RE-A and RE-B areas. A small portion of the clean imported soil was used in leveling and grading of the RE-C area. Backfilling activities at the site were completed on December 6, 2003.

SITE RESTORATION

Mesquite and other brush removed and staged onsite were transported offsite and later burned by Mr. Anthony. At the request of Mr. Anthony, cotton compost was selected as a seed cover material. Beginning on December 4, 2003, BNC began hauling cotton compost from the Ocho Gin in Seminole, Texas, to the Site where it was temporarily staged. On December 8, 2003, the construction affected area was seeded by Mr. Anthony with a special blend of grass seed approved by Mr. Anthony and was covered with the cotton compost. Seeding and cover activities (quantity and methods) were performed under Mr. Anthony's direction. At the request of Mr. Anthony the eastern portion of the construction affected area was re-seeded on December 11, 2003 and re-covered with cotton compost. Site restoration activities were completed on December 12, 2003 with the last load of compost being spread over the site and the release of heavy equipment and work crews. A total of 312,340 pounds of cotton compost was delivered and spread over the site. Additional tasks performed prior to de-mobilization and as requested by Mr. Anthony included, repair of a cattle guard, additional covering of exported concrete at Anthony disposal pit with clean backfill soil and repairing selected sections of caliche road on the Anthony Ranch.

NMOCD PRE-APPROVAL

The waste management activities documented in this section were originally proposed in the BNC "Soil Assessment Report and Remedial Workplan - Jay Anthony Site, Lea County, New Mexico," dated May 30, 2003, submitted to the NMOCD and Mr. Jay Anthony for approval.

Hydrocarbon-affected soils removed from the site were identified for offsite disposal/treatment at the J&L Landfarm facility located south of Hobbs, New Mexico. J&L currently holds Permit NM-01-0023 from the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (OCD), to operate a commercial surface waste management facility.

Ms. Martyne J. Kieling with the OCD was contacted by BNC on May 1, 2003 regarding the disposal/treatment of hydrocarbon-affected soils from the Jay Anthony Site at the J&L facility. Information based on existing analytical data collected at the site was presented to Ms. Kieling, informing her of the nature and magnitude of hydrocarbon-affected soils at the site. Included in that conversation were the results of waste characterization sample WC-1 that was collected on February 19, 2003. In a personal communication, Ms. Kieling reported that collection of additional analytical sample from a location at the Site exhibiting asphaltic and dark hydrocarbon stained soil located at the area of the former tank location could be utilized for supplementary waste profiling purposes of soils identified for disposal/treatment at the J&L facility.

Consequently, on May 2, 2003, a second waste characterization soil sample was collected from the former tank location at the Jay Anthony site. The soil sample, identified as WC-2 was submitted to SPL in Houston, Texas for waste profiling analyses. The supplementary analytical suite, as directed by Ms. Kieling, included TCLP RCRA (8) Metals, and TCLP Semi-volatile and Volatile Organics analyses. Review of the waste profile analytical data supports a non-hazardous classification. TABLE II displays the analytical results of WC-1 and WC-2 samples. The SPL certified analytical reports for the TCLP metals, semi-volatile and volatile analyses are attached in APPENDIX B.

The waste materials are further classified as non-exempt waste. As identified on the OCD Request for Approval to Accept Solid Waste Form C-138, the hydrocarbon-affected soils from a crude oil pipeline/pump station release have been analyzed to support a non-hazardous classification. The request for approval to accept solid waste for materials from this project was approved by signatures of representatives of J & L Landfarm and the New Mexico OCD on the C-138 Form dated May 21, 2003. Copies of Form C-138 – Request for Approval to Accept Solid Waste and Certificate of Waste Status are included in APPENDIX C.

SUMMARY

A total of 513 loads of hydrocarbon affected soils were manifested, resulting in a total of 9,765 cy of excavated soil being transported for the Site and received at the J&L Landfarm facility. Copies of the completed Non-Hazardous Waste Transport Manifests (Manifest #1 – #513) are included in APPENDIX D (Volume II).

The following is a summary of findings for this Site Closure Report for the Jay Anthony Site in Lea County, New Mexico:

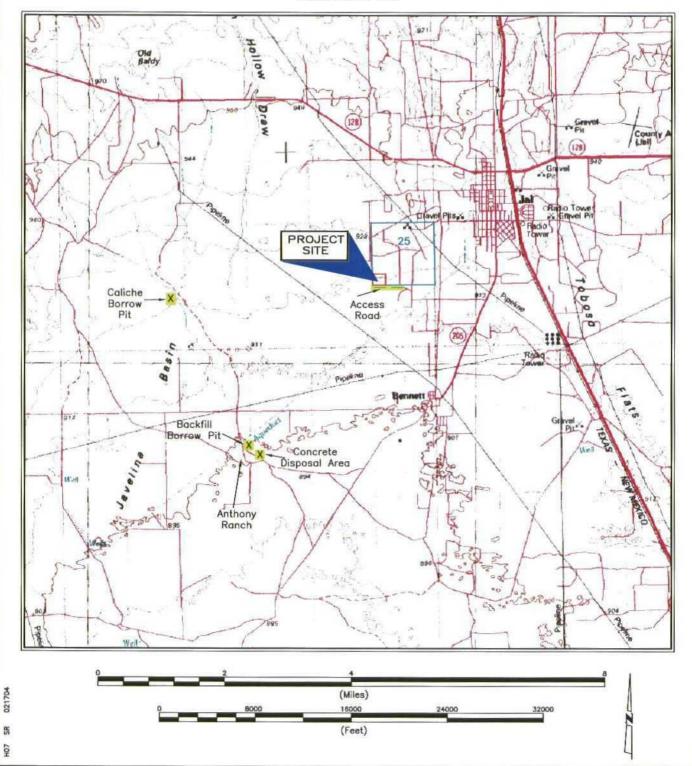
- Soil remediation and site closure activities were performed in accordance to tasks outlined in a BNC document entitled "Soil Assessment Report and Remedial Workplan Jay Anthony Site, Lea County, New Mexico," dated May 30, 2003. This document was prepared by BNC on behalf of EMPCo and was submitted to the New Mexico Energy, Minerals and Natural Resources Oil Conservation Division (NMOCD) and the landowner, Mr. Jay Anthony for approval. The soil remediation workplan was approved by Mr. Anthony, however a response to BNC from the NMOCD was not obtained after repeated attempts were made to contact the NMOCD representative located in the Hobbs, New Mexico District Office prior to and after field activities began on October 20, 2003.
- Confirmation soil samples collected from within the RE-A and RE-B areas were analyzed to ultimately exhibit TPH and BTEX concentrations below NMOCD remedial clean up goals.
- Concrete slabs and concrete pedestals located in the RE-C area were transported offsite to a disposal pit owned by the landowner, Mr. Jay Anthony and covered with soils obtained from the Anthony backfill borrow pit. Larger pieces of broken concrete were buried on site with the approval of Mr. Anthony.
- A total 9,765 cubic yards of affected soils were hauled from the Site to the J & L Landfarm facility located near Hobbs, New Mexico. The materials were pre-approved for acceptance at J & L Landfarm by the NMOCD and facility owner.
- The excavations were backfilled with onsite, staged soils and soil from Anthony's
 offsite borrow area located near the Anthony ranch house. Stockpiled soils staged
 onsite during remedial activities were analyzed by laboratory methods and confirmed
 to exhibit hydrocarbon concentrations below the NMOCD regulatory guidelines before
 use as backfill material.
- A total of 10,192 cubic yards of imported soils was used to backfill remedial excavations at the Site.
- The Site was re-seeded and covered with 312,340 pounds of cotton compost under the direction and satisfaction of the landowner, Mr. Jay Anthony.
- Site work was performed between October 20 and December 12, 2003 under the
 constant surveillance of Mr. Anthony. Consequently, additional activities were
 conducted to complete the soil remediation and site restoration activities to the
 satisfaction of the property owner.

The results of soil remediation activities indicate that the Jay Anthony Site is eligible
for closure under the regulatory guidance of the NMOCD document "Guidelines for
Remediation of Spills, Leaks, and Releases" dated August 13, 1993. Based on the
information provided in this Site Closure Report, no further action is recommended or
planned for this site.

JAL QUADRANGLE NEW MEXICO- LEA COUNTY

LAT=32°05'41"N LONG=103°13'31"W

PHOTO REVISED 1977



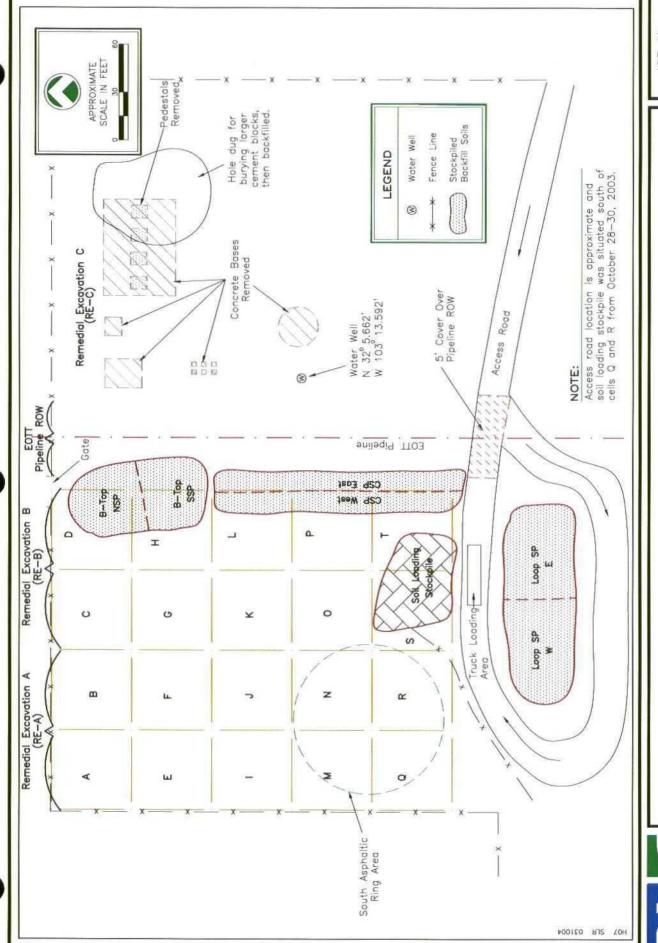


SITE LOCATION MAP

JAY ANTHONY SITE LEA COUNTY, NEW MEXICO

JOB No. H07-2

FIGURE



SITE DETAILS

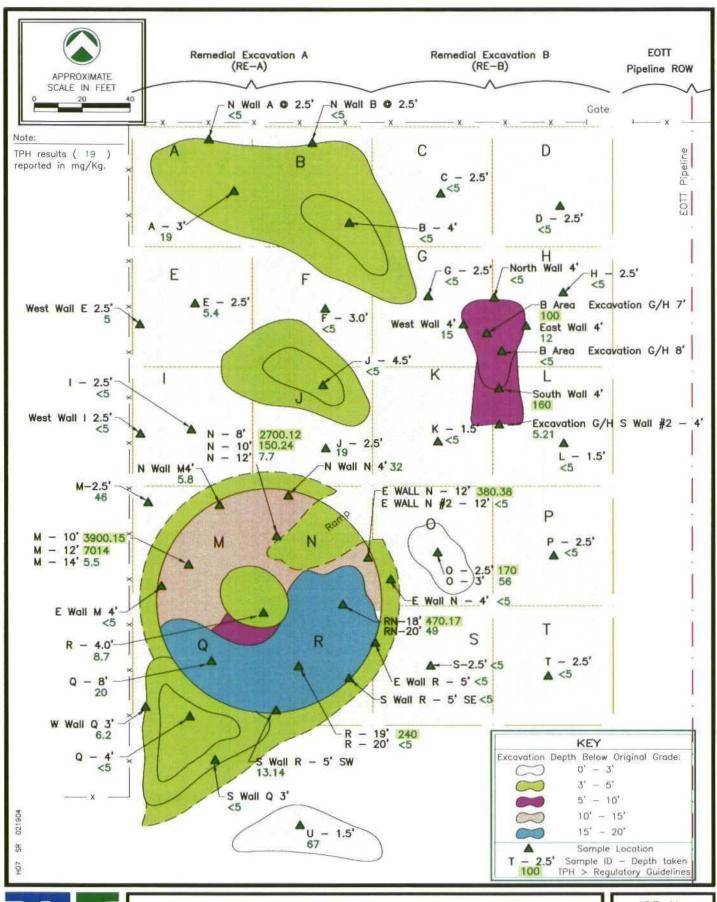
EXXONMOBIL PIPELINE COMPANY

JAY ANTHONY SITE

LEA COUNTY, NEW MEXICO

JOB No. H07-2

FIGURE 2





SOIL SAMPLE LOCATION MAP

EXXONMOBIL PIPELINE COMPANY

JAY ANTHONY SITE LEA COUNTY, NEW MEXICO

JOB No. H07-2

FIGURE 3

TABLE I

SUMMARY ANALYTICAL RESULTS - CONFIRMATION SOIL SAMPLES EXXONMOBIL PIPELINE COMPANY - JAY ANTHONY SITE LEA COUNTY, NEW MEXICO

SAMPLING EVENT	CONFIRMATION SOIL SAMPLES	DATE SAMPLE TAKEN	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TOTAL TPH (8015B) (mg/Kg)
EVE	Nev			tion of Leak		nd Releas				
S	Ranking Score of >19	10 mg/Kg				50 mg/Kg			100 mg/Kg	
		Re	medial Exc	avation A a	nd B Confi	mation Sa	mples			
1	U - 1.5'	10/27/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	67	67
1	B Area Excavation G/H 7'	10/29/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	100	100.0
4	B Area Excavation G/H 8'	11/5/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
2	K - 1.5'	10/30/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
2	L - 1.5'	10/30/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
2	North Wall - 4'	10/30/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
2	South Wall - 4'	10/30/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	160	160
5	Excavation G/H S Wall #2 - 4'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.21	5	5.21
3	East Wall - 4'	10/30/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	12	12
3	West Wall - 4'	10/30/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	15	15
3	C - 2.5'	11/3/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
3	D - 2.5'	11/3/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
3	G - 2.5'	11/3/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.14	<5	<5
3	H - 2.5'	11/3/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
3	O - 2.5'	11/3/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	170	170
6	O-3'	11/10/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	56	56
3	P - 2.5'	11/3/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.46	<5	<5
3	A - 3'	11/3/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.15	19	19
3	B - 4'	11/3/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
4	T - 2.5'	11/5/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
4	E - 2.5'	11/5/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	5.4	5.4
4	F - 3.0'	11/5/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
4	J - 2.5'	11/5/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	19	19
4	J - 4.5'	11/5/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
4	N Wall A - 2.5'	11/5/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
4	N Wall B - 2.5'	11/5/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
5	I - 2.5'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
5	M - 10'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.15	3900	3900.15
7	M - 12'	11/12/03	<0.001	<0.001	<0.001	0.151	0.151	14	7000	7014
9	M -14'	11/20/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	5.5	5.5
5	N Wall M - 4'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	5.8	5.8

TABLE I

SUMMARY ANALYTICAL RESULTS - CONFIRMATION SOIL SAMPLES EXXONMOBIL PIPELINE COMPANY - JAY ANTHONY SITE LEA COUNTY, NEW MEXICO

SAMPLING EVENT	CONFIRMATION SOIL SAMPLES	DATE SAMPLE TAKEN	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TOTAL TPH (8015B) (mg/Kg)
EV	Nev	THE REAL PROPERTY AND PERSONS ASSESSED.	r Remedia	tion of Leak	s, Spills, a	_	05:			
	Ranking Score of >19		10 mg/Kg				50 mg/Kg		_	100 mg/Kg
5	E Wall M - 4'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
5	N - 8'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.12	2700	2700.12
7	N - 10'	11/12/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.24	150	150.24
9	N -12'	11/20/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	7.7	7.7
5	N Wall N - 4'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	32	32
5	West Wall E - 2.5'	11/06/03	<0.001	<0.001	<0.001	0.0043	0.0043	<0.1	5	5
5	West Wall I - 2.5'	11/06/03	<0.001	0.0076	0.0017	0.0164	0.0257	<0.1	<5	<5
5	R - 4.0'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	8.7	8.7
5	Q - 8'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	20	20
5	Q - 4'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
5	W Wall Q - 3'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.15	6.2	6.2
5	S Wall Q - 3'	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	6.5	6.5
6	S - 2.5'	11/10/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0	<5	<5
6	E Wall N - 4'	11/10/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0	<5	<5
6	E Wall R - 5'	11/10/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0	<5	<5
6	S Wall R - 5' SE	11/10/03	<0.001	<0.001	<0.001	0.0017	0.0017	<0.0	<5	<5
6	S Wall R - 5' SW	11/10/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.14	13	13.14
7	R - 19'	11/12/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	240	240
9	R - 20'	11/20/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
8	M - 2.5'	11/13/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	46	46
8	RN - 18'	11/13/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.17	470	470.17
9	RN - 20'	11/20/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	49	49
8	E WALL N - 12'	11/13/03	<0.001	<0.001	<0.001	<0.001	<0.001	0.38	380	380.38
9	E WALL N #2 - 12'	11/20/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
100	THE PERSON NAMED IN COLUMN		Backfill	Soil Stock	pile Sample	08	No. of the last of	AUTO DE		Home 28
1	Loop SP-W	10/28/03	<0.001	<0.001	<0.001	0.0023	0.0023	<0.1	9.3	9.3
1	Loop SP-E	10/28/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	5.4	5.4
1	B-Top-NSP	10/28/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	14	14
1	B-Top-SSP	10/28/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	11	11
5	CSP East	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	<5	<5
5	CSP West	11/06/03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	48	48

TABLE II

WASTE CHARACTERIZATION ANALYTICAL SUMMARY EXXONMOBIL - JAY ANTHONY SITE LEA COUNTY, NEW MEXICO

SAMPLE ID DATE COLLECTED	WC-1 (2/19/03)	WC-2 (5/2/03)
PARAMETER		ULTS
BENZENE	10.040	. NA
(mg/Kg)	<0.010	NA NA
TOLUENE (mg/Kg)	<0.010	NA
ETHY BENZENE (mg/Kg)	<0.010	NA
XYLENE (mg/Kg)	0.0135	NA
TOTAL BTEX (mg/Kg)	0.0135	NA
TPH GRO (mg/Kg)	<1.0	ND
TPH DRO	<1000	3,600
(mg/Kg) TOTAL TPH	<1000	3,600
(mg/Kg) CORROSIVITY	NON-	NA
(mm/yr) PH	5.6	NA
(s.u.)		140
IGNITABILITY	NON- IGNITABLE	NA
REACTIVITY	NON- REACTIVE	NA
HYDROGEN SULFIDE (mg/Kg)	<10	NA
HYDROGEN CYANIDE (mg/Kg)	<2.5	NA
TCLP MERCURY (mg/L)	NA	<0.0002
TCLP ARESENIC (mg/L)	NA	<0.2
TCLP BARIUM (mg/L)	NA	<1
TCLPCADMIUM (mg/L)	NA	<0.01
TCLP CHROMIUM (mg/L)	NA	<0.02
TCLP LEAD (mg/L)	NA	<0.1
TCLP SELENIUM (mg/L)	NA	<0.2
TCLP SILVER (mg/L)	NA	<0.2
TCLP SEMIVOLATILES (ug/L)	NA	See Appendix B
TCLP VOLATILES (ug/L)	NA	See Appendix B

NA - Not Analyzed

Note: Analytical results support non-hazardous classification.

SITE CHRONOLOGY - SITE PREPARATION AND REMEDIATION ExxonMobil - Jay Anthony Site Lea County, New Mexico

DATE	ACTIVITY
October 20, 2003	Dozer, motorgrader, and loader mobilized to site. BNC operators received ExxonMobil Contractor Orientation Training prior to site work. Pre-start Safety Review and SSSHP review performed with site workers.
October 21-27, 2003	Site access road construction activities. Dressed off road to caliche pit located 11.5 miles from remedial excavation. Bladed and added 2130 cubic yards of caliche to 0.5 miles site access road. Added caliche to EOTT pipeline crossing to provide 5 feet of cover over pipeline. Mike Lamarre with EMGR and Tom Larson w/BNC conducts safety meeting with BNC operators and truck drivers. Sample U @ 1.5' collected south of ring area. Excavator with thumb attachment and backhoe with hammer mobilized to site.
October 28, 2003	Start affected soil removal activities from south pad ring area. Collected air monitoring measurements during soil removal and staging operations-OK. Scrape top blow sand layer off of Excavation B area. Collected soil samples from "clean" stockpiles inside access road loop (Loop SP-W; Loop SP-E) and B excavation top layer (B-TOP-NSP; B-TOP-SSP). Hauled 595cy impacted soils to J & L. Chipping and hauling concrete from eastern area. Grubbing mesquite and staging near pipeline crossing.
October 29, 2003	Continue staging and removal of affected soils. Collected bottom sample (B Area Excavation G/H 7') from small excavation. Watered roads. Serviced equipment. Hauled 833 cy impacted to J & L. Note: in evening unknown persons drove heavy equipment at site - no damage to property observed. Air compressor stolen from site. Continue concrete chipping and hauling.
October 30, 2003	County Sheriff at site in morning to complete report on stolen compressor and criminal mischief activities. Continue staging and removal of affected soil in Excavation A area. Continue concrete chipping activities. Hauled 700cy impacted to J & L. Collected soil sampled from K & L grid cells (K-1.5'; L-1.5') and from side walls of small 7' deep excavation in Excavation B area (north, south, east and west walls @4').
November 3, 2003	Continue affected soil staging and removal activities. Collected soil samples from A and B grid cells in north end Excavation A area (A-3'; B-4') and Excavation B grid cells (C-2.5', D-2.5', G-2.5', H-2.5', O-2.5', and P-2.5'). Continue chipping of concrete pads in eastern work area. Hauled 518cy impacted to J & L.
November 4, 2003	Continue affected soil staging and removal activities as well as concrete chipping. Hauled 749cy impacted to J & L. Submit near miss report to Lamarre on criminal mischief of 10/29/03.
November 5, 2003	Continue affected soil staging/removal and concrete chipping activities. Now staging soils from Excavation Area A that appear clean in stockpiles on Excavation Area B for subsequent soil sampling. Collected grab samples from grid cells in Excavation Area A (E-2.5', F-3.0', J-2.5', J-4.5', N Wall A-2.5', N Wall B-2.5') and in Excavation Area B (B Excavation G/H 8' and T-2.5'). Hauled 749cy impacted to J & L total to date 4,144cy.
November 6, 2003	Continue affected soil staging/removal and concrete chipping activities. Staging "clean" soils from Excavation Area A or Excavation Area B. Stockpiling concrete. Hauled 707 cy impacted soils to J & L. Collected 16 samples. (I @ 2.5'; CSP East; CSP West; M @ 10'; N Wall M 4'; E Wall M 4'; N @ 8'; N Wall N 4'; West Wall E 2.5'; West Wall I 2.5'; R @ 4.0'; Q @ 8'; Q @ 4'; W Wall Q 3'; S Wall Q 3'; Excavation G/H S Wall #2-4')
November 7, 2003	Mobilized trackhoe hammer to site to replace backhoe hammer for concrete busting for subsequent onsite burial. Hauled 686cy impacted soils to J & L.
November 10, 2003	Making good progress on busting out 5' thick concrete pedestals with trackhoe hammer. Collected confirmation soil samples from South Ring in Excavation Area A: (E Wall N-4'; E Wall R-5'; S Wall R-5' SE; and S Wall R-5' SW) and Excavation Area B: (O-3'; S-2.5'). All grid cell areas in excavation A and B have been sampled. Thirteen of 20 grid cells have cleared. Grid cells A, B, C, D, E, F, G, H, J, K, L, P, and T have confirmation concentrations below regulatory levels. Results pending on grid I, M, N, O, Q, R, and S as well as stockpiled clean materials (ESP East, CSP West) Hauled 665 cy impacted soils to J & L - total to date 6,202 cy.
November 11, 2003	Continue busting, hauling and burying concrete pedestals. Hauled 511cy impacted soils to J & L.
November 12, 2003	Excavate South Ring area to collect deeper confirmation samples in grid cells R, M, and N to depths of 19', 12' and 10', respectfully (R-19', M-12' and N-12'). Finished concrete haul off, will bury remaining concrete onsite tomorrow. Hauled 238 cy to J & L, total to date 6,951 cy. Sloping excavation sidewall at south edge of grid R for safety considerations.
November 13, 2003	Began backfilling shallow excavations in north part of Excavation Area A with excavated and stockpiled soils exhibiting concentrations below 100 mg/Kg TPH. Cleaned out deeper excavations in south part of Excavation Area A. Collected samples in M and N grid cells: M-2.5'; RN-18' and E Wall N-12'. Hauled 700 cy impacted soils to J & L. Scraped small shallow affected soil areas around concrete area.
November 14, 2003	Continue dressing up concrete area and scraping out shallow affected soils for haul off. Removing mesquite and stockpiling clean sand along access road. Hauled 637 cy impacted soils to J & L - 8,288 cy to date.
November 15, 2003	Continue mesquite clean out and stockpiling of soils from south side of access road. Hauled 546 cy clean backfill from access road and staged near remedial excavation.
November 17, 2003	Mobilized trackhoe, dozer and loader to backfill source area. Remove mesquite from dunes with trackhoe. Use dozer and loader to prepapproximately 8000 cy for loading and transportation to remedial excavation area.
November 18, 2003	Continue staging of backfill material at source area using trackhoe, dozer and loader. Waiting on analytical results

SITE CHRONOLOGY - SITE PREPARATION AND REMEDIATION ExxonMobil - Jay Anthony Site Lea County, New Mexico

	ACTIVITY
	Complete staging of backfill material at source area. Analytical results from samples collected Nov. 12 & 13: R-19'; M-12'; N-10'; RN-18' and E Wall N - 12' indicate over-excavation at these locations.
November 20, 2003	Move dozer, loader and trackhoe to remedial excavation area. Over-excavate in grid areas R, M, N around south ring as indicated from 5 sample locations with concentrations reported on Nov. 19. Collected 5 samples: M-14'; N-12'; R-20', RN-20' and E Wall N #2 - 12'. Hauled 196 cy impacted soils to J & L. Placed 546 cy of clean backfill in north portion of Excavation Areas A & B.
	Hauling out impacted soils from 11/20 overexcavation activities - 420 cy to J & L, total 8,904 cy to date. Also hauling in material to stage for backfilling - 1092 cy to remediation site.
November 22, 2003	Haul in backfill material to stage for backfilling - 812 cy. Prep site for large scale backfilling.
	Haul in backfill material to stage for backfilling - 1,344 cy. Total imported backfill staged at site to date is 3,794 cy. Received analytical on 5 samples collected on 11/20/03 - all concentrations below cleanup levels. Prep site for large scale backfilling.
November 25, 2003	Reviewed analytical results with Jay Anthony, landowner - approved large scale backfilling operations. All confirmation sample locations, especially areas overexcavated - exhibit concentrations below cleanup goals. Began filling deeper levels of excavations first with soils analyzed to have concentrations below cleanup goals. Will top off excavations with imported clean soils. Brought in 1,414 cy clean soils for backfilling - total backfill to date is 5,208 cy. Secured site: shut down for Thanksgiving holiday.
Nov. 26-30 2003	Shutdown for Thanksgiving Holiday
	BNC met with landowner to discuss project status and planned completion activities. Hauled in 1,134 cy clean backfill (6,342 cy to date). Back hauled 70 cy of impacted soils to J & L. Removing small areas of impacted soils around site. Backfilling deep excavation with dozer.
December 2, 2003	Hauled in 826 cy clean backfill and hauled off 112 cy impacted. Continue backfilling of remedial excavations
December 3, 2003	Hauled in 686 cy clean backfill (7,854 to date) and hauled off 175 cy impacted (9,261 to date). Continue backfilling of remedial excavations. Paul Sheely with NMOCD onsite to walk through site - presented him with analytical results of confirmation samples. He indicated that it was appropriate to continue with backfilling operations.
	Hauled off impacted soils - 476 cy to J & L today, 9,737 to date. Did not haul backfill as county road crews were working on haul road. Hauled in 35,600 pounds of cotton compost and staged onsite. Spread out remaining onsite backfill materials.
	Hauled in 1,092 cy backfill. Finished backfilling of area west of pipeline. Too windy to spread seed. Hauled in 37,680 pounds of cotton compost. Hauled off 28 cy of impacted soils to J & L - 9,765 cy job total. Backfilling east side of pipeline.
December 6, 2003	Hauled in 1,246 cy of backfill from borrow pit, job total 10,192 cy. Backfilling task completed at remedial excavation site.
	Spot caliche along road to caliche pit. Seeded construction affected area around former remedial excavation. Hauled in 26,580 pounds of cotton compost. Spread cotton compost over construction affected area.
December 9, 2003	Haul backfill from source area to cover up concrete in Anthony disposal pit. Brought in 34,060 pounds of cotton compost.
	Fix cattleguard. Repaired road stretch from backfill source area 3 miles toward caliche pit with loader and walking trackhoe over chunks. Level out sand stockpile by source area. Hauled in two more loads of cotton - 34,040 pounds).
December 11. Zuus I	Re-seed eastern portion of construction affected area. Spread cotton compost over seeded area. Hauled in 89,080 pounds of cotton compost.
	Hauled in 54,460 pounds (3 loads) of cotton compost and spread over eastern portion of site - total cotton compost utilized as cover - 312,340 pounds. Completed site restoration activities. Released trackhoe and loader. Field work portion of project complete.



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03101099

Report To: **BNC Environmental Services**

H07-2 Project Name:

Tom Larson

Site:

H07-2

2135 S. Loop 250 West

Site Address:

PO Number:

Midland 79703-

State: State Cert. No.: **New Mexico**

ph:

fax:

Date Reported: 11/4/03

This Report Contains A Total Of 15 Pages

Excluding This Page



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

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TX

79703ph:

fax:

Project Name:

H07-2

Site: H07-2

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported: 11/4/03

Due to a laboratory error, this report has been revised to include Toluene by SW846 Method 8021B. SPL apologizes for any inconvenience this error may have caused you or your company.

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West

11/12/03

Sonia West



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03101099

Report To: BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

H07-2 **Project Name:**

H07-2

Site Address:

Midland

TX

Fax To:

79703-

ph:

fax:

PO Number:

State:

Site:

New Mexico

State Cert. No.:

Date Reported: 11/4/03

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
U @ 1.5'	03101099-01	Soil	10/27/03 11:00:00 AM	10/30/03 9:30:00 AM	3144	
Loop SP-W	03101099-02	Soil	10/28/03 12:25:00 PM	10/30/03 9:30:00 AM	3144	
Loop SP-E	03101099-03	Soil	10/28/03 12:30:00 PM	10/30/03 9:30:00 AM	3144	
B-Top-NSP	03101099-04	Soil	10/28/03 12:45:00 PM	10/30/03 9:30:00 AM	3144	
B-Top-SSP	03101099-05	Soil	10/28/03 12:50:00 PM	10/30/03 9:30:00 AM	3144	
B Area Excavation G/H7'	03101099-06	Soil	10/29/00 3:15:00 PM	10/30/03 9:30:00 AM	3144	

Sonia West

11/12/03 Date

Sonia West

Senior Project Manager

Joel Grice **Laboratory Director**

Ted Yen **Quality Assurance Officer**



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: U @ 1.5' Collected: 10/27/2003 11:00 SPL Sample ID: 03101099-01

			Site	: H07	7-2			
	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS					SW8015B	Units: m	g/Kg	
3	67		25		5	11/03/03 22:07	AM	1938410
9	79.1	%	20-154		5	11/03/03 22:07	AM	1938410
Prep Date			Prep Initials					
10/31/2003	9:21		DMN					
RGANICS				MCL	SW8015B	Units: m		
nics	ND		0.1		1	10/31/03 17:23	FB	1936082
nzene	93.0	%	63-122		1	10/31/03 17:23	FB	1936082
benzene	110	%	39-150		1	10/31/03 17:23	FB	1936082
TICS				MCL	SW8021B	Units: uç	/Kg	
	ND		1		1	10/31/03 17:23	FB	1936057
	ND		1		1	10/31/03 17:23	FB	1936057
	ND		1		1	10/31/03 17:23	FB	1936057
	ND		1		1	10/31/03 17:23	FB	1936057
Xylenes,Total ND Surr: 1,4-Difluorobenzene 100		%	77-126		1	10/31/03 17:23	FB	1936057
benzene	104	%	66-145		1	10/31/03 17:23	FB	1936057
	Prep Date 10/31/2003 RGANICS nics nzene benzene TICS	NICS 67 67 79.1	Prep Date 10/31/2003 9:21 Prep Date Prep Date	Result Rep.Limit NICS	Result Rep.Limit NICS	Result Rep.Limit Dil. Factor QUAL NICS	Result Rep.Limit Dil. Factor QUAL Date Analyzed NICS	Result Rep.Limit Dil. Factor QUAL Date Analyzed Analyst

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

10/31/03 17:50

10/31/03 17:50

FB

1936058

1936058

 Client Sample ID:
 Loop SP-W
 Collected:
 10/28/2003 12:25
 SPL Sample ID:
 03101099-02

				Site:	Н07	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed A	nalyst	Seq. #
DIESEL RANGE ORGA	ANICS				MCL	SW8015B	Units: mg/k	⟨ g	
Diesel Range Organic	S	9.3		5		1	11/03/03 22:46 A	M	1938412
Surr: n-Pentacosan	е	100	%	20-154		1	11/03/03 22:46 A	М	1938412
Prep Method	Prep Date			Prep Initials					
SW3550B	10/31/2003 9:2	1		DMN					
GASOLINE RANGE OF	RGANICS				MCL	SW8015B	Units: mg/k	√g	
Gasoline Range Organ	nics	ND		0.1	***	1	10/31/03 17:50 F	В	1936083
Surr: 1,4-Difluorobe	enzene	90.0	%	63-122		1	10/31/03 17:50 F	В	1936083
Surr: 4-Bromofluoro	benzene	106	%	39-150		1	10/31/03 17:50 F	В	1936083
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: ug/K	g	
Benzene		ND		1		1	10/31/03 17:50 F	В	1936058
Ethylbenzene		ND		1	·	1	10/31/03 17:50 F	В	1936058
Toluene		ND		1	****	1	10/31/03 17:50 F	В	1936058
Xylenes,Total		2.3		1		1	10/31/03 17:50 F	В	1936058

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

96.1

105

%

77-126

66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: Loop SP-E Collected: 10/28/2003 12:30 SPL Sample ID: 03101099-03

				Site:	H07	7-2			
Analyses/Method	R	esult		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGAN	NICS				MCL	SW8015B	Units: mg	/Kg	
Diesel Range Organics		5.4		5		1	11/04/03 0:43	AM	1938421
Surr: n-Pentacosane		95.1	%	20-154		1	11/04/03 0:43	AM	1938421
Prep Method	Prep Date			Prep Initials					
SW3550B	10/31/2003 9:21			DMN					
GASOLINE RANGE ORG	GANICS				MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Organi	cs	ND		0.1		1	10/31/03 18:17	FB	1936084
Surr: 1,4-Difluoroben	zene	101	%	63-122		1	10/31/03 18:17	FB	1936084
Surr: 4-Bromofluorob	enzene	105	%	39-150		1	10/31/03 18:17	FB	1936084
PURGEABLE AROMAT	ics				MCL	SW8021B	Units: ug/	Kg	
Benzene		ND		1		1	10/31/03 18:17	FB	1936059
Ethylbenzene		ND		1		1	10/31/03 18:17	FB	1936059
Toluene		ND		1		1	10/31/03 18:17	FB	1936059
Xylenes,Total		ND		1		1	10/31/03 18:17	FB	1936059
Surr: 1,4-Difluoroben	zene	98.7	%	77-126		1	10/31/03 18:17	FB	1936059
Surr: 4-Bromofluorob	enzene	105	%	66-145		1	10/31/03 18:17	FB	1936059

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

			Site	: H0	7-2		
Analyses/Method	Resul	t	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
DIESEL RANGE ORGAN	VICS			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	1	4	5		1	11/04/03 1:22 AM	1938427
Surr: n-Pentacosane	77.	2 '	% 20-154		1	11/04/03 1:22 AM	1938427
Prep Method	Prep Date		Prep Initials				
SW3550B	10/31/2003 9:21		DMN				
GASOLINE RANGE ORG	GANICS			MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organic	cs N)	0.1		1	10/31/03 18:44 FB	1936085
Surr: 1,4-Diffuoroben:	zene 93.	3 (% 63-122		1	10/31/03 18:44 FB	1936085
Surr: 4-Bromofluorob	enzene 90.	0 (% 39-150		1	10/31/03 18:44 FB	1936085
PURGEABLE AROMAT	ics			MCL	SW8021B	Units: ug/Kg	
Benzene	N	<u>כ</u>	1		1	10/31/03 18:44 FB	1936060
Ethylbenzene	N	D	1		1	10/31/03 18:44 FB	1936060
Toluene	N	Ď	1		1	10/31/03 18:44 FB	1936060
Xylenes,Total	N	D	1		1	10/31/03 18:44 FB	1936060
Surr: 1,4-Difluoroben	zene 96.	3	% 77-126		1	10/31/03 18:44 FB	1936060
Surr: 4-Bromofluorob	enzene 97.	4	% 66-145		1	10/31/03 18:44 FB	1936060

^{* -} Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE

80 INTERCHANGE DRIVI HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: B-Top-SSP	Collected: 10/28/2003 12:50	SPL Sample ID:	03101099-05

				Site	: H07	7-2		
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analys	Seq.#
DIESEL RANGE ORGANICS					MCL	SW8015B	Units: mg/Kg	_
Diesel Range Organica	S	11		5		1	11/04/03 2:01 AM	1938428
Surr: n-Pentacosane		88.5	%	20-154		1	11/04/03 2:01 AM	1938428
Prep Method	Prep Date			Prep Initials				
SW3550B	10/31/2003	9:21		DMN				
GASOLINE RANGE OF	ASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organ	nics	ND		0.1		1	10/31/03 19:10 FB	1936086
Surr: 1,4-Diffuorobe	nzene	88.3	%	63-122		1	10/31/03 19:10 FB	1936086
Surr: 4-Bromofluoro	benzene	96.3	%	39-150		1	10/31/03 19:10 FB	1936086
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: ug/Kg	
Benzene		ND		1		1	10/31/03 19:10 FB	1936061
Ethylbenzene		ND		1		1	10/31/03 19:10 FB	1936061
Toluene		ND		1		1	10/31/03 19:10 FB	1936061
Xylenes,Total		ND		1		1	10/31/03 19:10 FB	1936061
Surr: 1,4-Difluorobe	nzene	97.1	%	77-126		1	10/31/03 19:10 FB	1936061
Surr: 4-Bromofluoro	benzene	98.3	%	66-145		1	10/31/03 19:10 FB	1936061

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: B Area Excavation G/H7' Collected: 10/29/2000 15:15 SPL Sample ID: 03101099-06

Site: H07-2

Site: H07-2										
Analyses/Method R		Result Rep			Dil. Factor QUAL	Date Analyzed Analyst	Seq. #			
IICS				MCL	SW8015B	Units: mg/Kg				
	100		5		1	11/04/03 2:40 AM	1938430			
	80.1	%	20-154		1	11/04/03 2:40 AM	1938430			
Prep Date			Prep Initials							
10/31/2003 9:21			DMN							
SANICS				MCL	SW8015B	Units: mg/Kg				
cs	ND		0.1		1	10/31/03 19:37 FB	1936087			
zene	103	%	63-122		1	10/31/03 19:37 FB	193608			
enzene	107	%	39-150		1	10/31/03 19:37 FB	1936087			
	Prep Date	100 80.1 Prep Date 10/31/2003 9:21 GANICS SS ND ND ND ND ND ND ND	100 80.1 % Prep Date 10/31/2003 9:21	100 5 80.1 % 20-154 Prep Date Prep Initials 10/31/2003 9:21 DMN Company DMN Company Company	100 5 80.1 % 20-154 Prep Date Prep Initials 10/31/2003 9:21 DMN Carrell Control Contro	NCL SW8015B 100 5 1	MCL SW8015B Units: mg/Kg 100 5 1 11/04/03 2:40 AM 80.1 % 20-154 1 11/04/03 2:40 AM Prep Date			

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/Kg		
Benzene	ND		1		1	10/31/03 19:37	FB	1936062
Ethylbenzene	ND		1		1	10/31/03 19:37	FB	1936062
Toluene	ND		1	****	1	10/31/03 19:37	FB	1936062
Xylenes,Total	ND		1		1	10/31/03 19:37	FB	1936062
Surr: 1,4-Difluorobenzene	106	%	77-126		1	10/31/03 19:37	FB	1936062
Surr: 4-Bromofluorobenzene	100	%	66-145		1	10/31/03 19:37	FB	1936062

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Diesel Range Organics

Method:

RunID:

SW8015B

WorkOrder:

03101099

Lab Batch ID:

32949

Method Blank

HP_V_031031E-1938373

Units: mg/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

10/31/2003 23:00

Analyst:

03101099-01A

Samples in Analytical Batch:

Preparation Date:

10/31/2003 9:21

U @ 1.5'

Prep By: DMN Method SW3550B

03101099-02A

Loop SP-W Loop SP-E

03101099-03A 03101099-04A

B-Top-NSP

Analyte Diesel Range Organics Surr: n-Pentacosane

Result Rep Limit ND 112.9 20-154

03101099-05A

B-Top-SSP

03101099-06A

B Area Excavation G/H7'

Laboratory Control Sample (LCS)

RunID:

HP_V_031031E-1938375

Units: ma/Ka Analyst: AM

Analysis Date: Preparation Date:

10/31/2003 23:39 10/31/2003 9:21

Prep By: DMN Method SW3550B

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit	
Diesel Range Organics	83	88	106	65	150	

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03101099-02

RunID:

HP_V_031031E-1938414

Units:

mg/Kg

Analysis Date: Preparation Date:

11/03/2003 23:25 10/31/2003 9:21

Analyst: AM

Prep By: DMN Method SW3550B

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	9.31	83	92	99.3	83	84	90.4	8.44	50	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 10:54:00 AM



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Method:

SW8021B

10/31/2003 15:10

WorkOrder:

03101099

Lab Batch ID:

R97164

Method Blank

RunID:

Analysis Date:

HP_R_031031C-1936054

Units:

Analyst:

ug/Kg FB

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

03101099-01A 03101099-02A U @ 1.5'

03101099-03A

Loop SP-W

Loop SP-E

03101099-04A

B-Top-NSP

03101099-05A

B-Top-SSP

03101099-06A

B Area Excavation G/H7

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethy lbenzene	ND	1.0
Toluene	ND	1.0
Xy lenes,Total	ND	1.0
Surr: 1,4-Dif luorobenzene	96.5	77-126
Surr: 4-Bromofluorobenzene	98.2	66-145

Laboratory Control Sample (LCS)

RunID:

HP_R_031031C-1936053

Units:

Analyst: FB

Analysis Date:

10/31/2003 14:16

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Benzene	50	44.5	89	81	123
Ethylbenzene	50	47	94	82	123
Toluene	50	45.8	92	82	124
Xylenes,Total	150	141.4	94	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03101099-01

RuniD:

HP_R_031031C-1936055

Units:

ug/Kg

Analysis Date:

10/31/2003 15:36

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	18.8	94.0	20	20.6	103	9.00	32		
Ethylbenzene	ND	20	11.9	58.3	20	15.2	74.9	24.4	32	21	
Toluene	ND	20	16.3	81.6	20	18.6	93.2	13.3	34	29	137
Xylenes,Total	ND	60	32.03	52.82	60	43.8	72.43	31.04	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 10:54:01 AM



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE

HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Gasoline Range Organics

Method:

RunID:

Analysis Date:

SW8015B

WorkOrder:

03101099

Lab Batch ID:

R97165

Method Blank

HP

HP_R_031031B-1936079

Units:

mg/Kg

FB

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

10/31/2003 15:10

Surr: 4-Bromofluorobenzene

Analyst:

03101099-01A

U @ 1.5'

03101099-02A

Loop SP-W

03101099-03A

Loop SP-E

03101099-04A 03101099-05A B-Top-NSP

 Analyte
 Result
 Rep Limit

 Gasoline Range Organics
 ND
 0.10

 Surr: 1,4-Difluorobenzene
 91.0
 63-122

03101099-06A

B-Top-SSP B Area Excavation G/H7'

Laboratory Control Sample (LCS)

RunID:

HP_R_031031B-1936078

39-150

Units: mg/Kg

Analysis Date:

10/31/2003 14:43

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Gasoline Range Organics	1	0.802	80	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03101099-01

RunID:

HP_R_031031B-1936080

Units:

mg/Kg

Analysis Date:

10/31/2003 16:30

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.786	81.5	0.9	0.744	76.8	5.53	50	26	147

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

Sample Receipt Checklist And Chain of Custody



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Sample Receipt Checklist

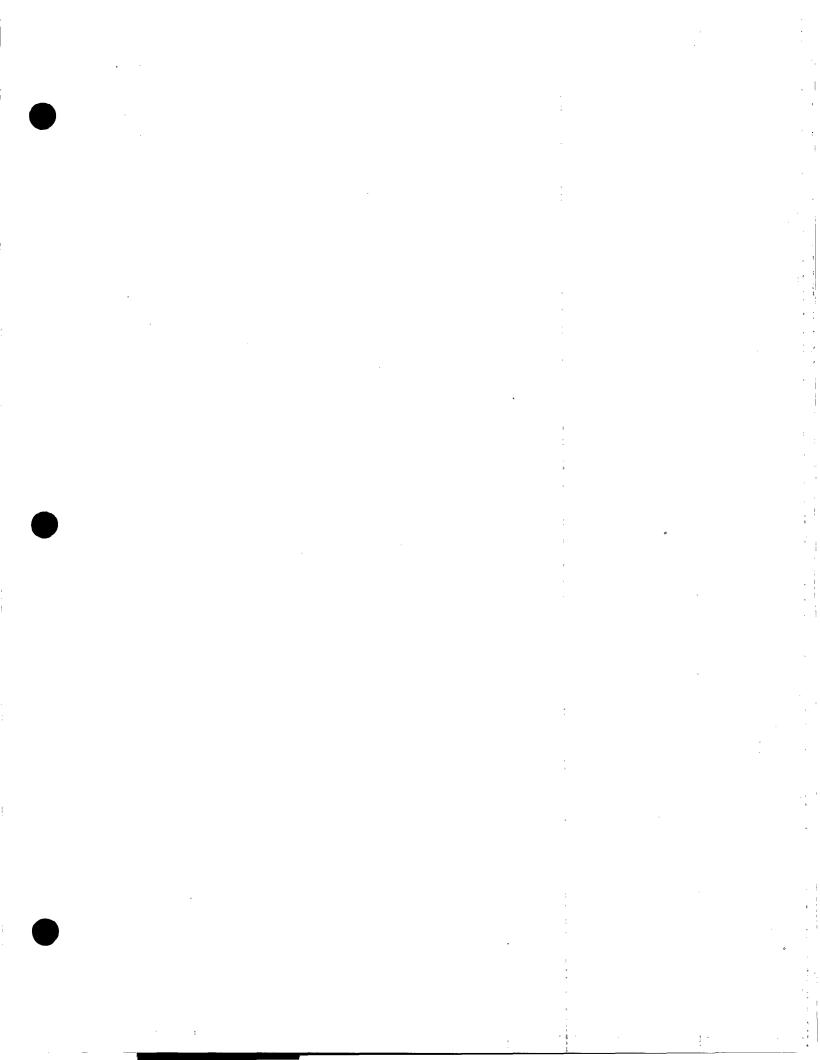
Workorder: Date and Time Received: Temperature:	03101099 10/30/03 9:30:00 AM 3.7°C		Receive Carrier Chilled	name:	RT FedEx Water Ice	
1. Shipping container/o	cooler in good condition?	Yes 🗹	No 🗆	Not Prese	ent 🔲	
2. Custody seals intac	t on shippping container/cooler?	Yes 🗹	No 🗆	Not Prese	ent 🗆	
3. Custody seals intac	t on sample bottles?	Yes 🗆	No 🗆	Not Prese	ent 🗹	
4. Chain of custody pr	esent?	Yes 🗹	No 🗆			
5. Chain of custody sig	gned when relinquished and receiv	Yes 🗹	No 🗆			
6. Chain of custody ag	rees with sample labels?	Yes 🗹	No 🗆			
7. Samples in proper c	container/bottle?	Yes 🗹	No 🗆			
8. Sample containers i	ntact?	Yes 🗹	No 🗆			
9. Sufficient sample vo	olume for indicated test?	Yes 🗹	No 🗆			
10. All samples receive	d within holding time?	Yes 🗹	No 🗆			
11. Container/Temp Bla	nk temperature in compliance?	Yes 🗹	No 🗆			
12. Water - VOA vials ha	ave zero headspace	Yes 🗆	No 🗆	Not Applic	cable 🗹	
13. Water - pH acceptab	le upon receipt?	Yes 🗆	No 🗆	Not Applic	cable 🗹	
SPL Representati Client Name Contacte Non Conformance Issues: Client Instructions:		Contact Date &	& Time:			

03101099

				promotos de la constanta de la)			
	EXXONMOBIL	St. Annaham (Charles Indicates) - Charles I annaham annaham annaham annaham annaham annaham annaham annaham an	SPL WC	SPL WORKORDER	NO.	3144		Page	-	of	
<u>й</u> 8	ExxonMobil Engineer: Michae Consultant Co. Name:	Large Contact BNC Adland	47358 Tissu		(CH	ANALYSIS REQUEST: (CHECK APPROPRIATE BOX)	EQUEST:	Ŕ		OTHER ONL	
A A A A A A	Address: 1001 Wanger R. That I Lucrade R. AFE#(Terminal Only): Location: \$\simeq 25 \tau 55\$ Location: \$\simeq 25 \tau 60\$ Of 16 ExxonMobil Pipeline Co. \$\text{R}\$ Purchase Order No.: \$\simeq 50 356 \tau 683\$ SAMPLE I.D. DATE TIME	/State ID#(TN Only): Consultant Project #: Consultant Project #: (City) &M &M O944 ExxonMobil Marketing & Ref. 0231 Mobil Oil Pipeline Co. □ COMP. GRAB MATRIX H20 SOIL AIR	State) VM State) CO. [] CONTAINER SIZE OTHER PRESERVATIVE OF CONTAINER CONTAINER SIZE		MTBE 8021	PCB/PEST 8081/8082 PCB ONLY CSS CSS	TCLP FULL © YOAD © SEMI-YOAD © PEST © HERB © METALS, TOTAL RORA © METALS TCLP © PB, TOLP	PB, DISSOLVED \(\text{PB} \) TOTAL \(\text{C00.7}\6010 \) REACTIVITY \(\text{CORROSIVITY} \) CORROSIVITY \(\text{C00.7}\6010 \) PURGEABLE HYDROCARBON 8021 \(\text{C01} \) 601 \(\text{C01} \)	☐ 1.814 AI\HHqT		
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72 HR.	* <	ENHANCED 'B"				EXXONM	OBIL CONT	EXXONMOBIL CONTRACT NO. C57160	C57160		
8 BUS.	JS. Gradien 10 BUS.	FULL DATA "C" SPECIAL REPORTING REQUIREMENTS (Specify)	REMENTS (Specify) EDD		Way Bill #:			Cooler Temp:		3700	
	X O T O I O	Sampler:	01	Date /24/62	Time 1/2	Received By	, ,	1	,		
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HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number: 03101155

Report To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

TX 79703-

ph

fax:

Project Name:

Site:

H07-2 H07-2

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported: 11/7/03

This Report Contains A Total Of 15 Pages

Excluding This Page



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Case Narrative for: ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03101155

Report To: **Project Name:** H07-2 Site: H07-2 **BNC Environmental Services** Tom Larson Site Address: 2135 S. Loop 250 West PO Number: Midland **New Mexico** State: тx 79703-State Cert. No.: ph: fax: 11/7/03 **Date Reported:**

Due to a laboratory error, this report has been revised to include Toluene by SW846 Method 8021B. SPL apologizes for any inconvenience this error may have caused you or your company.

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West

11/12/03

Sonia West



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03101155

Report To:

Fax To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

<u>Project Name:</u> Site: H07-2

H07-2

Site Address:

Midland

TX

ph:

79703-

PO Number:

State:

New Mexico

fax:

State Cert. No.:

Date Reported:

11/7/03

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
K-1.5'	03101155-01	Soil	10/30/03 10:30:00 AM	10/31/03 9:30:00 AM	3145	
L-1.5'	03101155-02	Soil	10/30/03 10:35:00 AM	10/31/03 9:30:00 AM	3145	
North Wall 4'	03101155-03	Soil	10/30/03 1:30:00 PM	10/31/03 9:30:00 AM	3145	
South Wall 4'	03101155-04	Soil	10/30/03 1:32:00 PM	10/31/03 9:30:00 AM	3145	
East Wall 4'	03101155-05	Soil	10/30/03 1:35:00 PM	10/31/03 9:30:00 AM	3145	
West Wall 4'	03101155-06	Soil	10/30/03 1:40:00 PM	10/31/03 9:30:00 AM	3145	

Sonia West

11/12/03

Date

Sonia West

Senior Project Manager

Joel Grice Laboratory Director

Ted Yen
Quality Assurance Officer



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: K-1.5'

Surr: 4-Bromofluorobenzene

Collected: 10/30/2003 10:30

SPL Sample ID:

10/31/03 20:04 FB

03101155-01

1936063

Site: H07-2

	Rep.Limit	'	DII. Factor QUAL	Date Analyzed Analyst	Seq. #
		MCL	SW8015B	Units: mg/Kg	
	5		1	11/04/03 6:35 AM	1938449
%	20-154		1	11/04/03 6:35 AM	1938449
	%	5 % 20-154	5	5 1	5 1 11/04/03 6:35 AM

Prep Method	Prep Date	Prep Initials
SW3550B	10/31/2003 9:21	DMN

103

SASOLINE RANGE ORGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organics	ND		0.1		1	10/31/03 20:04	FB	1936088
Surr: 1,4-Difluorobenzene	89.3	%	63-122		1	10/31/03 20:04	FB	1936088
Surr: 4-Bromofluorobenzene	100	%	39-150		1	10/31/03 20:04	FB	1936088
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	ı/Kg	
Benzene	ND		1		1	10/31/03 20:04	FB	1936063
Ethylbenzene	ND		1		1	10/31/03 20:04	FB	1936063
Toluene	ND		1		1	10/31/03 20:04	FB	1936063
Xylenes,Total	ND		1		1	10/31/03 20:04	FB	1936063
Surr: 1,4-Difluorobenzene	94.7	%	77-126		1	10/31/03 20:04	FB	1936063

66-145

Sonia West

Sonia West Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: L-1.5'

Collected: 10/30/2003 10:35

SPL Sample ID:

03101155-02

Site: H07-2

				Site	: H07	'-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUA	L Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS				MCL	SW8015	3 Units: m	g/Kg	
Diesel Range Organics		ND		5		1	11/04/03 7:14	AM	1938452
Surr: n-Pentacosane		70.8	%	20-154		1	11/04/03 7:14	AM	1938452
Prep Method	Prep Date			Prep Initials					
SW3550B	10/31/2003	9:21		DMN					
GASOLINE RANGE OF	RGANICS				MCL	SW8015	B Units: m	g/Kg	
Gasoline Range Organic	s	ND		0.1		1	10/31/03 20:31	FB	1936089
Surr: 1,4-Difluorobenz	ene	92.7	%	63-122		1	10/31/03 20:31	FB	1936089
Surr: 4-Bromofluorobe	nzene	94.0	%	39-150		1	10/31/03 20:31	FB	1936089
PURGEABLE AROMA	TICS				MCL	SW8021E	B Units: u	g/Kg	
Benzene		ND		1		1	10/31/03 20:31	FB	1936064
Ethylbenzene		ND		1		1	10/31/03 20:31	FB	1936064
Toluene		ND		1		1	10/31/03 20:31	FB	1936064
Xylenes,Total		ND		1		1	10/31/03 20:31	FB	1936064
Surr: 1,4-Difluorobenz	ene	91.5	%	77-126		1	10/31/03 20:31	FB	1936064
Surr: 4-Bromofluorobe	nzene	96.9	%	66-145		1	10/31/03 20:31	FB	1936064

Sonia West

Sonia West Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: North Wall 4'

Collected: 10/30/2003 13:30

1

1

SPL Sample ID:

10/31/03 20:58

10/31/03 20:58

10/31/03 20:58

FB

FB

FB

1936065

1936065

1936065

03101155-03

ite: H07-2

				Site	: H07	-2				
Analyses/Method		Result		Rep.Limit		Dil. Factor QU	JAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS				MCL	SW8015	5 B	Units: m	g/Kg	
Diesel Range Organics		ND		5		1		11/04/03 8:32	AM	1938458
Surr: n-Pentacosane		84.4	%	20-154		1		11/04/03 8:32	AM	1938458
Prep Method	Prep Date			Prep Initials						
SW3550B	10/31/2003 9:2	1		DMN						
GASOLINE RANGE O	RGANICS				MCL	SW8015	5B	Units: m	g/Kg	
Gasoline Range Organic	×s	ND		0.1		1		10/31/03 20:58	FB	1936090
Surr: 1,4-Diffuorobenz	ene	89.3	%	63-122		1		10/31/03 20:58	FB	1936090
Surr: 4-Bromofluorobe	enzene	100	%	39-150		1		10/31/03 20:58	FB	1936090
PURGEABLE AROMA	TICS				MCL	SW8021	1B	Units: uç	g/Kg	
Benzene		ND		1		1		10/31/03 20:58	FB	1936065
Ethylbenzene		ND		1		1		10/31/03 20:58	FB	1936065
Toluene		ND		1		1		10/31/03 20:58	FB	1936065

Soma West

Sonia West Project Manager

Xylenes, Total

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

ND

94.1

102

77-126

66-145

%

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: South Wall 4'

Collected: 10/30/2003 13:32

SPL Sample ID:

03101155-04

				Site	: H07	'-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS			W-45	MCL	SW8015B	Units: m	g/Kg	
Diesel Range Organics		160		5		1	11/04/03 9:11	AM	1938459
Surr: n-Pentacosane		56.2	%	20-154		1	11/04/03 9:11	AM	1938459
Prep Method	Prep Date			Prep Initials					
SW3550B	10/31/2003 9:21			DMN					
GASOLINE RANGE OF	RGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organic	S	ND		0.1		1	10/31/03 21:24	FB	1936091
Surr: 1,4-Difluorobenz	ene	97.7	%	63-122		1	10/31/03 21:24	FB	1936091
Surr: 4-Bromofluorobe	enzene	93.0	%	39-150		1	10/31/03 21:24	FB	1936091
PURGEABLE AROMA	TICS		· · · · · · · · · · · · · · · · · · ·		MCL	SW8021B	Units: uç	g/Kg	
Benzene		ND		1		1	10/31/03 21:24	FB	1936066
Ethylbenzene		ND		1		1	10/31/03 21:24	FB	1936066
Toluene		ND		1		1	10/31/03 21:24	FB	1936066
Xylenes,Total		ND		1		1	10/31/03 21:24	FB	1936066
Surr: 1,4-Diffuorobenz	ene	103	%	77-126		1	10/31/03 21:24	FB	1936066
Surr: 4-Bromofluorobe	enzene	101	%	66-145		1	10/31/03 21:24	FB	1936066

Sonia West **Project Manager**

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: East Wall 4'

Collected: 10/30/2003 13:35

SPL Sample ID:

03101155-05

Site: H07-2

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B		Units: m		
Diesel Range Organics	12		10		2		11/06/03 15:28	AM	1943913
Surr: n-Pentacosane	57.8	%	20-154		2		11/06/03 15:28	AM	1943913

Prep Method	Prep Date	Prep Initials
SW3550B	10/31/2003 9:21	DMN

10/31/03 22:44 FB 19360 10/31/03 22:44 FB 19360
10/31/03 22:44 FB 19360
10/31/03 22:44 FB 19360
21B Units: ug/Kg
10/31/03 22:44 FB 19360

Sonia West

Sonia West Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: West Wall 4'

Collected: 10/30/2003 13:40

SPL Sample ID:

03101155-06

				Site	: H07	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS				MCL	SW8015B	Units: m	g/Kg	
Diesel Range Organics		15		5		1	11/04/03 7:53	AM	1938456
Surr: n-Pentacosane		72.6	%	20-154		1	11/04/03 7:53	AM	1938456
Prep Method	Prep Date			Prep Initials					
SW3550B	10/31/2003 9:21			DMN					
GASOLINE RANGE O	RGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organic	s	ND		0.1		1	10/31/03 23:11	FB	193609
Surr: 1,4-Difluorobenz	ene	91.0	%	63-122		1	10/31/03 23:11	FB	193609
Surr: 4-Bromofluorobe	enzene	98.7	%	39-150		1	10/31/03 23:11	FB	193609
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: uç	ı/Kg	
Benzene		ND		1		1	10/31/03 23:11	FB	193606
Ethylbenzene		ND		1		1	10/31/03 23:11	FB	1936069
Toluene		ND		1		1	10/31/03 23:11	FB	1936069
Xylenes,Total		ND		1		1	10/31/03 23:11	FB	1936069
Surr: 1,4-Difluorobenz	ene	94.2	%	77-126		1	10/31/03 23:11	FB	1936069
Surr: 4-Bromofluorobe	enzene	102	%	66-145		1	10/31/03 23:11	FB	1936069

Sonia West Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Diesel Range Organics

WorkOrder:

03101155

Method:

SW8015B

Lab Batch ID:

Samples in Analytical Batch:

32949

RunID:

HP_V_031031E-1938373

Units:

mg/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

10/31/2003 23:00

Analyst:

AM

03101155-01A 03101155-02A K-1.5'

Preparation Date: 10/31/2003 9:21 Prep By:

DMN Method SW3550B

03101155-03A

L-1.5'

Result Rep Limit 03101155-04A 03101155-05A North Wall 4' South Wall 4'

Analyte Diesel Range Organics ND 112.9 Surr: n-Pentacosane 20-154

Method Blank

03101155-06A

East Wall 4' West Wall 4'

Laboratory Control Sample (LCS)

RunID:

HP_V_031031E-1938375

Units:

mg/Kg

Analysis Date: Preparation Date:

10/31/2003 23:39 10/31/2003 9:21

AM Analyst:

Prep By: DMN Method SW3550B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	83	88	106	65	150

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03101099-02

RunID:

HP_V_031031E-1938414

Units:

mg/Kg

Analysis Date: Preparation Date:

11/03/2003 23:25 10/31/2003 9:21

Analyst: AM

DMN Method SW3550B Prep By:

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	9.31	83	92	99.3	83	84	90.4	8.44	50	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Method:

RunID:

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

Samples in Analytical Batch:

03101155

SW8021B

WorkOrder: Lab Batch ID:

R97164

Method Blank

Analyte

Benzene

HP_R_031031C-1936054 Units:

ug/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

10/31/2003 15:10

Analyst:

FΒ

03101155-01A 03101155-02A K-1.5'

L-1.5'

03101155-03A

North Wall 4'

03101155-04A 03101155-05A South Wall 4' East Wall 4'

Result Rep Limit ND 1.0 ND 1.0

Ethylbenzene Toluene ND 1.0 Xylenes,Total

03101155-06A

ug/Kg

West Wall 4'

ND 1.0 77-126 96.5 98.2 66-145

Laboratory Control Sample (LCS)

RunID:

HP_R_031031C-1936053

Units:

Analysis Date:

10/31/2003 14:16

Analyst: FΒ

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	44.5	89	81	123
Ethylbenzene	50	47	94	82	123
Toluene	50	45.8	92	82	124
Xylenes,Total	150	141.4	94	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03101099-01

HP_R_031031C-1936055

ug/Kg

Analysis Date:

RunID:

10/31/2003 15:36

FΒ Analyst:

Units:

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	18.8	94.0	20	20.6	103	9.00	32	38	136
Ethylbenzene	ND	20	11.9	58.3	20	15.2	74.9	24.4	32	21	138
Toluene	ND	20	16.3	81.6	20	18.6	93.2	13.3	34	29	137
Xylenes,Total	ND	60	32.03	52.82	60	43.8	72.43	31.04	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

J - Estimated value between MDL and PQL

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution * - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Gasoline Range Organics

Method:

SW8015B

WorkOrder:

03101155 R97165

Lab Batch ID:

Samples in Analytical Batch:

RunID:

HP_R_031031B-1936079

Units:

mg/Kg

FΒ

Lab Sample ID

Client Sample ID

Analysis Date:

10/31/2003 15:10

Surr: 4-Bromofluorobenzene

Analyst:

03101155-01A

K-1.5'

03101155-02A

L-1.5'

03101155-03A 03101155-04A North Wall 4'

South Wall 4'

Result Rep Limit Analyte Gasoline Range Organics ND 0.10 Surr: 1,4-Difluorobenzene 91.0 63-122

Method Blank

03101155-05A

East Wall 4'

03101155-06A

West Wall 4'

Laboratory Control Sample (LCS)

RunID:

HP_R_031031B-1936078

39-150

Units: mg/Kg

Analysis Date:

10/31/2003 14:43

91.3

Analyst: FΒ

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.802	80	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03101099-01

RunID:

HP_R_031031B-1936080

Units:

mg/Kg

Analysis Date:

10/31/2003 16:30

Analyst: FΒ

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.786	81.5	0.9	0.744	76.8	5.53	50	26	147

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

Sample Receipt Checklist And Chain of Custody



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Sample Receipt Checklist

Workorder: Date and Time Received: Temperature:	03101155 10/31/03 9:30:00 AM 4.0°C			Receive Carrier n Chilled b	name:	NB FedEx Water Ice	
1. Shipping container/o	cooler in good condition?	Ye	V	No 🗆	Not Prese	ent 🗆	,
2. Custody seals intact	t on shippping container/cooler?	Ye		No 🗆	Not Prese	ent 🗹	
3. Custody seals intac	t on sample bottles?	Ye		No □	Not Prese	ent 🗹	
4. Chain of custody pro	esent?	Ye	V	№ □			
5. Chain of custody sig	gned when relinquished and receiv	Ye	Ø	No 🗆			
6. Chain of custody ag	grees with sample labels?	Ye	Z	No □			
7. Samples in proper c	container/bottle?	Ye	\mathbf{V}	No 🗆			
8. Sample containers in	ntact?	Ye		No 🗆			
9. Sufficient sample vo	olume for indicated test?	Ye	V	No 🗆			
10. All samples receive	d within holding time?	Ye		No 🗆			
11. Container/Temp Bla	ank temperature in compliance?	Ye		No 🗆			
12. Water - VOA vials ha	ive zero headspace	Ye		No 🗆	Not Appli	icable 🗹	
13. Water - pH acceptab	le upon receipt?	Ye		No 🗆	Not Appli	licable 🗹	
SPL Representativ		Conta	act Date &	Time:			
Client Name Contacte Non Conformance	5W.						
Issues:						- 107000-0000-00-0-0-0-0-0-0-0-0-0-0-0-0-0	
Client Instructions:							

03/01/185

						ſ
EXXONMOBIL		SPL WORKORDER	NO.	A 145 Page		
ExxanMobil Engineer: MIChale	(e Lamane Phone: 401-434-7358		į	ANALYSIS REQUEST:	(a) (A)	
Consultant Co. Name: 8 V (Contact: BUL Midle wil Town Lans				3.A	
Address: 160 Was puncay	Fax:		□ +99		~N)	
RAS #:	Facility/State ID#(TN Only):	2 DHO E	3.2 🗆 1.	ETALS . PB, T AL [] (20	³ 69/03.	
AFE#(Terminal Only):	Consultant Project #: HC7-2	801	[] () [] 41]	0 0 0 0 0 0 0 0 0 0	5 P	
Location: Sec 25, T - 25 5 R-36 6(014)	2ml 5 (24) 1414 (State)	∷ OF	856	ВОСЬ В ВЕМІ В СЕМЬ В В В В В В В В В В В В В В В В В В В	 	
☐ EE 0160 ExxanMobil Oil Corp ☐	1 C&M 0944 ExxonMobil Mark	NIATN BSISB BBBIG BØ(I BBBIB	(Z) S∃.	8081/8 8081/8 7 VOA C 200.7 200.7 200.7 200.7	5/0,	
0614 ExxonMobil Pipeline Co. IX. Purchase Order No.: 4 5 0 3 5 4 0 8 3	A 0231 Mobil Oil Pipeline Co. ロ	80S. V 80S	ENA1	PAH 8 10 10 10 10 10 10 10 10 10 10 10 10 10) но	
SAMPLE I.D.	DATE TIME COMP. GRAB MATRIX OTHER PRESERVATIVE H-O SOIL AIR	иО. О ТРН/G ВТЕХ	OXYG	PCB/P TOLP F META PB, TU PB, DI PEACT	/нн т/хот - - - - - - - - - - - - - - - - - - -	
K-1.5'	>	X			×	
1.5'	ا ب ا ب ا کاروا	7			×	
North Wall 4'	X	X -			×	
South Well H	<u>ک</u>	X			×	
+ 25% +) 3335 × ×	x :			X.	I
West Wall T	1540 X X				X +	
						П
						\prod
TAT (* - Contact us Prior to Sending	OA/OC I evel SPECIAL DETECTION LIMITS (Specify)		REMARKS: LA	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	#01/-	T
Samples) 24 HR. * 48 HR. *	STANDARD "A"		S154120 B	07/1/5/4/00	TAT 40.87K	,×
* 5 BUS. *	ENHANCED "B"	<u>]</u>		19	5	T
8 BUS. 10 BUS.	FULL DATA "C" SPECIAL REPORTING REQUIREMENTS (Specify) TRRP DATA "C" PDF [] EDD	cify)	Way Bill #:	Cooler Temp: 4	4.00	
VOCTOILO	Sampler: Mr. U.C.A.	10 Date 03	Time 700	Repaired By Milly 1013/102 1913	JSCDS	. ^
20000	Reinquished:	Date	Time	Réceived By:		
というより	Relinquished	Date	Time	Received By:		
						7

Triplicate: Original * White Lab's Copy * Green Client Copy * Yellow

:



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110058

Report To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

ΤX

79703-

ph:

fax:

Project Name:

H07-2

Site:

H07-2

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported: 11/13/03

This Report Contains A Total Of 17 Pages

Excluding This Page



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Case Narrative for:

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110058

Report To:

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2135 S. Loop 250 West

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TX 79703-

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Project Name:

Site:

H07-2 H07-2

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported: 11/13/03

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West

11/13/03



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110058

Report To: BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

H07-2

H07-2

Site Address:

Project Name:

Midland

ΤX

79703ph:

fax:

PO Number:

State:

Site:

New Mexico

State Cert. No.:

Date Reported: 11/13/03

Fax To:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
C-2.5'	03110058-01	Soil	11/3/03 1:05:00 PM	11/4/03 9:30:00 AM	1998	
D-2.5'	03110058-02	Soil	11/3/03 1:10:00 PM	11/4/03 9:30:00 AM	1998	
G-2.5'	03110058-03	Soil	11/3/03 1:15:00 PM	11/4/03 9:30:00 AM	1998	
H-2.5'	03110058-04	Soil	11/3/03 1:20:00 PM	11/4/03 9:30:00 AM	1998	
O-2.5'	03110058-05	Soil	11/3/03 1:25:00 PM	11/4/03 9:30:00 AM	1998	
P-2.5'	03110058-06	Soil	11/3/03 1:30:00 PM	11/4/03 9:30:00 AM	1998	
A-3'	03110058-07	Soil	11/3/03 1:35:00 PM	11/4/03 9:30:00 AM	1998	
8-4'	03110058-08	Soil	11/3/03 1:40:00 PM	11/4/03 9:30:00 AM	1998	

Sonia West

11/13/03

Date

Sonia West

Senior Project Manager

Joel Grice **Laboratory Director**

Ted Yen **Quality Assurance Officer**



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: C-2.5'

Collected: 11/03/2003 13:05

SPL Sample ID:

03110058-01

H07-2 Site:

Analyses/Method	Result	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	ND	5		1	11/05/03 14:57 AM	1942653
Surr: n-Pentacosane	78.5	% 20-154		1	11/05/03 14:57 AM	1942653

Prep Method	Prep Date	Prep Initials
SW3550B	11/04/2003 12:12	DMN

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organics	ND		0.1		1	11/05/03 9:47	FB	1940951
Surr: 1,4-Difluorobenzene	92.0	%	63-122		1	11/05/03 9:47	FB	1940951
Surr: 4-Bromofluorobenzene	107	%	39-150		1	11/05/03 9:47	FB	1940951
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	ı/Kg	

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	<u> </u>
Benzene	ND		1		1	11/05/03 9:47	FB	1940927
Ethylbenzene	ND		1		1	11/05/03 9:47	FB	1940927
Toluene	ND		1		1	11/05/03 9:47	FB	1940927
Xylenes,Total	ND		1		1	11/05/03 9:47	FB	1940927
Surr: 1,4-Difluorobenzene	102	%	77-126		1	11/05/03 9:47	FB	1940927
Surr: 4-Bromofluorobenzene	111	%	66-145		1	11/05/03 9:47	FB	1940927

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: D-2.5'

Ethylbenzene

Xylenes,Total

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

Toluene

Collected: 11/03/2003 13:10

1

1

1

1

SPL Sample ID:

11/05/03 10:14

11/05/03 10:14

11/05/03 10:14

11/05/03 10:14

11/05/03 10:14

FΒ

FΒ

03110058-02

1940929

1940929

1940929 1940929

1940929

Site:	H07-2

			Site		-2		
Analyses/Method	Resuit		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analy	st Seq.#
DIESEL RANGE ORGAN	IICS			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	ND		5		1	11/05/03 15:35 AM	1942654
Surr: n-Pentacosane	85.3	%	20-154		1	11/05/03 15:35 AM	1942654
Prep Method	Prep Date		Prep Initials				
SW3550B	11/04/2003 12:12		DMN				
GASOLINE RANGE ORG	GANICS			MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organic	cs ND		0.1		1	11/05/03 10:14 FB	1940952
Surr: 1,4-Difluoroben	zene 93.0	%	63-122		1	11/05/03 10:14 FB	1940952
Surr: 4-Bromofluorob	enzene 103	%	39-150		1	11/05/03 10:14 FB	1940952
PURGEABLE AROMAT	ICS			MCL	SW8021B	Units: ug/Kg	
Benzene	ND.		1		1	11/05/03 10:14 FB	1940929

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

ND

ND

ND

101

111

77-126

66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: G-2.5' Collected: 11/03/2003 13:15 SPL Sample ID: 03110058-03

				Site	: но	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGAN	IICS				MCL	SW8015B	Units: m	g/Kg	
Diesel Range Organics	, , , , , , , , , , , , , , , , , , , ,	ND		5		1	11/05/03 16:14	AM	1942656
Surr: n-Pentacosane		50.3	%	20-154		1	11/05/03 16:14	AM	1942656
Prep Method	Prep Date			Prep Initials					
SW3550B	11/04/2003 12	:12		DMN					
GASOLINE RANGE ORG	GANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organic	cs	0.14		0.1		1	11/05/03 10:41	FB	1940954
Surr: 1,4-Difluorobena	zene	92.7	%	63-122		1	11/05/03 10:41	FB	1940954
Surr: 4-Bromofluorob	enzene	104	%	39-150		1	11/05/03 10:41	FB	1940954
PURGEABLE AROMATI	ICS				MCL	SW8021B	Units: ug	/Kg	
Benzene		ND		1		1	11/05/03 10:41	FB	1940931
Ethylbenzene		ND		1		1	11/05/03 10:41	FB	1940931
Toluene		ND		1		1	11/05/03 10:41	FB	1940931
Xylenes,Total		ND		1		1	11/05/03 10:41	FB	1940931
Surr: 1,4-Difluorobena	zene	97.2	%	77-126		1	11/05/03 10:41	FB	1940931
Surr: 4-Bromofluorob	enzene	106	%	66-145		1	11/05/03 10:41	FB	1940931

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: H-2.5' Collected: 11/03/2003 13:20 SPL Sample ID: 03110058-04

	Site: H07-2										
Analyses/Method	R	esult		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analy	st Seq.#			
DIESEL RANGE ORGAN	ICS				MCL	SW8015B	Units: mg/Kg				
Diesel Range Organics		ND		5		1	11/05/03 16:53 AM	1942657			
Surr: n-Pentacosane		75.6	%	20-154		1	11/05/03 16:53 AM	1942657			
Prep Method	Prep Date			Prep Initials							
SW3550B	11/04/2003 12:12	2		DMN							
GASOLINE RANGE ORG	ANICS				MCL	SW8015B	Units: mg/Kg				
Gasoline Range Organic	s	ND		0.1		1	11/05/03 11:07 FB	1940955			
Surr: 1,4-Difluorobenz	ene	91.0	%	63-122		1	11/05/03 11:07 FB	1940955			
Surr: 4-Bromofluorobe	enzene	102	%	39-150		1	11/05/03 11:07 FB	1940955			
PURGEABLE AROMATIC	cs				MCL	SW8021B	Units: ug/Kg				
Benzene		ND		1		1	11/05/03 11:07 FB	1940932			
Ethylbenzene		ND		1		1	11/05/03 11:07 FB	1940932			
Toluene		ND		1		1	11/05/03 11:07 FB	1940932			
Xylenes,Total		ND		1		1	11/05/03 11:07 FB	1940932			
Surr: 1,4-Difluorobenz	ene	102	%	77-126		1	11/05/03 11:07 FB	1940932			
Surr: 4-Bromofluorobe	enzene	110	%	66-145		1	11/05/03 11:07 FB	1940932			

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/05/03 11:34 FB

Client Sample ID: O-2.5' Collected: 11/03/2003 13:25 SPL Sample ID: 03110058-05

Site: H07-2

Analyses/Method	Result	F	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	170		25		5	11/06/03 14:50 AM	1943910
Surr: n-Pentacosane	138	%	20-154		5	11/06/03 14:50 AM	1943910

Prep Method	Prep Date	Prep Initials
SW3550B	11/04/2003 12:12	DMN

111

%

66-145

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organics	ND		0.1		1	11/05/03 11:34	FB	1940956
Surr: 1,4-Difluorobenzene	97.7	%	63-122		1	11/05/03 11:34	FB	1940956
Surr: 4-Bromofluorobenzene	114	%	39-150		1	11/05/03 11:34	FB	1940956
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/05/03 11:34	FB	1940933
Ethylbenzene	ND		1		1	11/05/03 11:34	FB	1940933
Toluene	ND		1		1	11/05/03 11:34	FB	1940933
Xylenes,Total	ND		1		1	11/05/03 11:34	FB	1940933
Surr: 1,4-Difluorobenzene	110	%	77-126		1	11/05/03 11:34	FB	1940933

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

1940933



Client Sample ID: P-2.5'

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Collected: 11/03/2003 13:30

SPL Sample ID:

Units: mg/Kg 11/05/03 12:01 FB

11/05/03 12:01 FB

03110058-06

1940957

1940957

Site:	H07-2

Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analys	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	ND	-	5		1	11/05/03 18:10 AM	1942659
Surr: n-Pentacosane	67.2	%	20-154		1	11/05/03 18:10 AM	1942659

	1 1 2 P 11 1 2 1 1 2 2 2	I AM THIS			1 1 2 1 11 11 11 11 11			
	SW3550B	11/04/2003	12:12		DMN]		
SC	LINE RANGE ORG	SANICS				MCL	SW8015B	
as	oline Range Organio	cs	0.46		0.1		1	
S	urr: 1,4-Difluoroben:	zene	89.7	%	63-122		1	-
Surr: 4-Bromofluorobenzene			104	%	39-150		1	

Surr: 4-Bromofluorobenzene	104	%	39-150		1	11/05/03 12:01	FB	1940957
PURGEABLE AROMATICS				MCL	SW8021B	Units: uç	y/Kg	
Benzene	ND		1		1	11/05/03 12:01	FB	1940934
Ethylbenzene	ND		1		1	11/05/03 12:01	FB	1940934
Toluene	ND		1		1	11/05/03 12:01	FB	1940934
Xylenes,Total	ND		1		1	11/05/03 12:01	FB	1940934
Surr: 1,4-Difluorobenzene	99.0	%	77-126		1	11/05/03 12:01	FB	1940934
Surr: 4-Bromofluorobenzene	108	%	66-145		1	11/05/03 12:01	FB	1940934

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: A-3' Collected: 11/03/2003 13:35 SPL Sample ID: 03110058-07

Site: H07-2

Analyses/Method	1	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq.#
DIESEL RANGE ORGANICS				N		MCL SW8		Units: m	g/Kg	
Diesel Range Organics		19		5		1		11/05/03 20:46	AM	1942662
Surr: n-Pentacosane		58.8	%	20-154		1		11/05/03 20:46	АМ	1942662
Prep Method	Prep Date	**		Prep Initials						
SW3550B	11/04/2003 12:	12		DMN						

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg	g/Kg	
Gasoline Range Organics	0.15		0.1		1	11/05/03 12:28	FB	1940958
Surr: 1,4-Difluorobenzene	92.7	%	63-122		1	11/05/03 12:28	FB	1940958
Surr: 4-Bromofluorobenzene	101	%	39-150		1	11/05/03 12:28	FB	1940958
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/05/03 12:28	FB	1940935
Ethylbenzene	ND		1		1	11/05/03 12:28	FB	1940935
Toluene	ND		1		1	11/05/03 12:28	FB	1940935
Xylenes,Total	ND		1		1	11/05/03 12:28	FB	1940935
Surr: 1,4-Difluorobenzene	97.9	%	77-126		1	11/05/03 12:28	FB	1940935
Surr: 4-Bromofluorobenzene	101	%	66-145		1	11/05/03 12:28	FB	1940935

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: B-4' Collected: 11/03/2003 13:40 SPL Sample ID: 03110058-08

				Site	H07	7-2		
Analyses/Method	Resi	ult	- 1	Rep.Limit		Dil. Factor QUAL	Date Analyzed Ana	lyst Seq. #
DIESEL RANGE ORGANICS	3	_			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	-	ND.		5		1	11/05/03 21:25 AM	1942663
Surr: n-Pentacosane	72	2.4	%	20-154		1	11/05/03 21:25 AM	1942663
Prep Method Pre	ep Date			Prep Initials				
SW3550B 11	/04/2003 12:12			DMN				
GASOLINE RANGE ORGAN	NICS				MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organics		ND		0.1		1	11/05/03 12:55 FB	1940959
Surr: 1,4-Difluorobenzen	e 95	5.3	%	63-122		1	11/05/03 12:55 FB	1940959
Surr: 4-Bromofluorobenz	ene 1	08	%	39-150		1	11/05/03 12:55 FB	1940959
PURGEABLE AROMATICS					MCL	SW8021B	Units: ug/Kg	
Benzene		ND		1		1	11/05/03 12:55 FB	1940936
Ethylbenzene		ND		1		1	11/05/03 12:55 FB	1940936
Toluene	1	ND		1		1	11/05/03 12:55 FB	1940936
Xylenes,Total		ND		1		1	11/05/03 12:55 FB	1940936
Surr: 1,4-Difluorobenzen	e 1	09	%	77-126		1	11/05/03 12:55 FB	1940936
Surr: 4-Bromofluorobenz	ene 1	13	%	66-145		1	11/05/03 12:55 FB	1940936

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis: Method:

RunID:

Diesel Range Organics

SW8015B

WorkOrder:

03110058

Lab Batch ID:

33034

Method Blank

HP_V_031105A-1942651

Units:

mg/Kg Analyst: AM

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date: Preparation Date:

11/05/2003 13:39 11/04/2003 12:12

Surr: n-Pentacosane

Prep By: DMN Method SW3550B

03110058-01A 03110058-02A C-2.5' D-2.5'

03110058-03A 03110058-04A G-2.5'

Analyte Result Rep Limit Diesel Range Organics ND 5.0 85.0 20-154

03110058-05A 03110058-06A 03110058-07A H-2.5' O-2.5' P-2.5'

03110058-08A

A-3' B-4'

Laboratory Control Sample (LCS)

RunID:

Analysis Date:

HP_V_031105A-1942652 11/05/2003 14:18

Units: mg/Kg

Analyst: AM

Preparation Date: 11/04/2003 12:12

Prep By: DMN Method SW3550B

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Diesel Range Organics	83	68	82	65	150

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110058-01

RunID:

HP_V_031105A-1942664

Units:

Analysis Date:

11/05/2003 22:04

Analyst: AM

Preparation Date: 11/04/2003 12:12 Prep By: DMN Method SW3550B

mg/Kg

	Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
0	iesel Range Organics	ND	83	55	64.5	83	57	66.8	3.37	50	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/13/03 3:49:12 PM



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis: Method:

RunID:

Purgeable Aromatics

SW8021B

WorkOrder:

03110058

Lab Batch ID:

R97343

Method Blank

HP_R_031105A-1939842

Units:

ug/Kg

Lab Sample ID 03110058-01A

Client Sample ID C-2.5'

Analysis Date:

11/05/2003 1:11

Analyst:

FΒ

03110058-02A 03110058-03A D-2.5' G-2.5'

Analyte Result Rep Limit Benzene ND 1.0 Ethy Ibenzene ND 1.0 1.0 ND Toluene Xylenes,Total ND 1.0 Surr: 1,4-Difluorobenzene 101.0 77-126 Surr: 4-Bromofluorobenzene 66-145 104.8

03110058-04A H-2.5' 03110058-05A O-2.5' P-2.5' 03110058-06A 03110058-07A A-3' 03110058-08A B-4'

Samples in Analytical Batch:

Laboratory Control Sample (LCS)

RunID:

HP_R_031105A-1939838

Units:

Analysis Date:

11/05/2003 0:44

Analyst: FB

Ethylbenzene	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit	
Benzene	50	43	86	81	123	
Ethylbenzene	50	45.4	91	82	123	
Toluene	50	45.4	91	82	124	
Xylenes,Total	150	135.7	90	81	125	

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03101174-12

RunID:

HP_R_031105A-1939844

Units:

ug/Kg-dry

Analysis Date:

11/05/2003 1:37

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	4.72	25.6	24.9	78.5	25.6	24.7	78.0	0.510	32	38	136
Ethylbenzene	5.58	25.6	22.4	65.8	25.6	21.5	62.2	4.18	32	21	138
Toluene	4.32	25.6	22.8	72.2	25.6	21.3	66.4	6.76	34	29	137
Xylenes,Total	9.90	76.9	82.8	94.8	76.9	69.1	77.0	18.0	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/13/03 3:49:13 PM



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Gasoline Range Organics

Method:

RunID:

SW8015B

WorkOrder:

03110058

Lab Batch ID:

R97393

HP_R_031105B-1940950

Units:

mg/Kg

Lab Sample ID 03110058-01A

Samples in Analytical Batch:

Client Sample ID C-2.5'

Analysis Date:

11/05/2003 9:20

Surr: 4-Bromofluorobenzene

Analyst: FB

> 03110058-02A 03110058-03A

D-2.5' G-2.5'

Result Rep Limit Analyte Gasoline Range Organics ND 0.10 Surr: 1,4-Difluorobenzene 90.3 63-122

Method Blank

03110058-04A 03110058-05A 03110058-06A 03110058-07A H-2.5' O-2.5' P-2.5'

03110058-08A

A-3' B-4'

Laboratory Control Sample (LCS)

RunID:

HP_R_031105B-1940948

39-150

Units: mg/Kg

Analysis Date:

11/05/2003 8:53

98.7

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Gasoline Range Organics	1	0.797	80	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110058-02

RunID: Analysis Date: HP_R_031105B-1940960 11/05/2003 13:22

Units:

mg/Kg Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.808	89.8	0.9	0.856	95.1	5.75	50	26	147

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value betw een MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/13/03 3:49:14 PM

Sample Receipt Checklist And Chain of Custody



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Sample Receipt Checklist

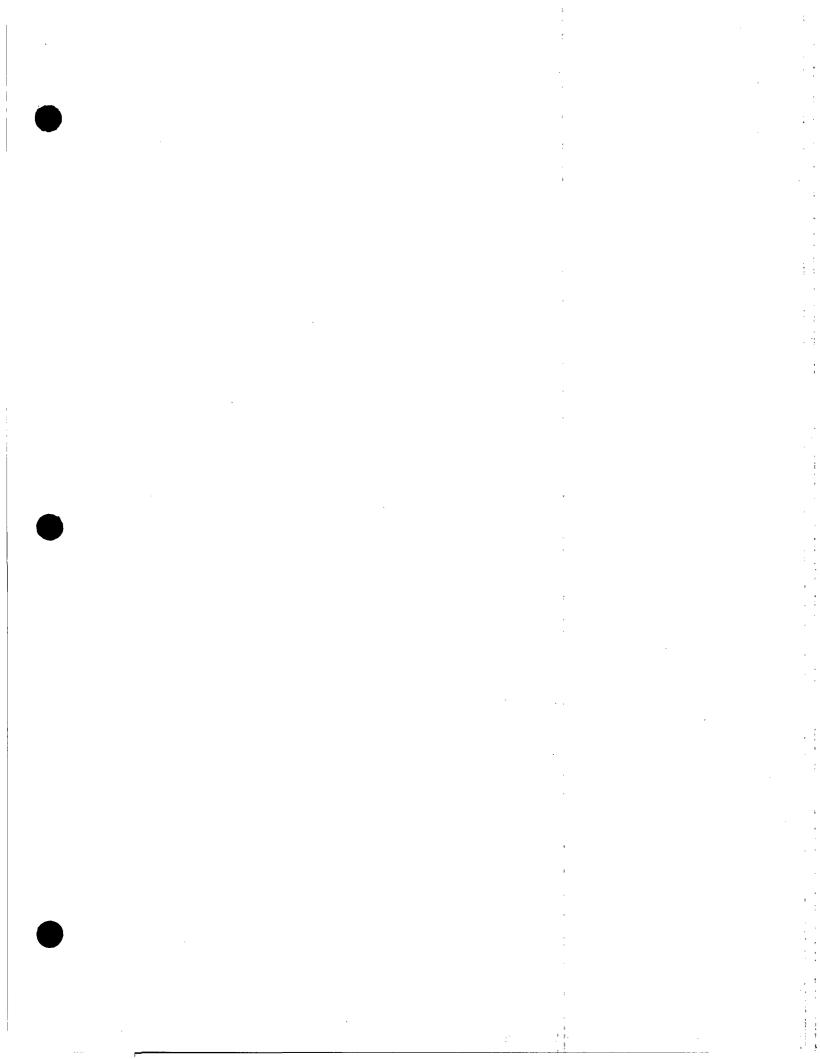
Workorder:	03110058		Receive	ed By:	RT
Date and Time Received:	11/4/03 9:30:00 AM		Carrier	name:	FedEx
Temperature:	4.1°C		Chilled	by:	Water Ice
1. Shipping container/	cooler in good condition?	Yes 🗹	No 🗆	Not Prese	ent 🗆
2. Custody seals intac	t on shippping container/cooler?	Yes 🗹	No 🗆	Not Prese	ent 🗆
3. Custody seals intac	et on sample bottles?	Yes 🗆	No 🗆	Not Prese	ent 🗹
4. Chain of custody pr	resent?	Yes 🗹	No 🗆		
5. Chain of custody si	gned when relinquished and receiv	Yes 🗹	No 🗆		
	grees with sample labels? of trip blanks not written on COC.	Yes 🗆	No 🗹		
7. Samples in proper of	container/bottle?	Yes 🗹	No 🗆		
8. Sample containers i	ntact?	Yes 🗹	No 🗆		
9. Sufficient sample v	olume for indicated test?	Yes 🗹	No 🗆		
10. All samples receive	d within holding time?	Yes 🗹	No □		
11. Container/Temp Bla	ank temperature in compliance?	Yes 🗹	No 🗆		_
12. Water - VOA vials ha	ave zero headspace	Yes 🗆	No 🗆	Not Appli	icable 🗹
13. Water - pH acceptat	ole upon receipt?	Yes 🗆	№ □	Not Appli	icable ☑
SPL Representati	ive:Stelly, D'Anna	Contact Date &	k Time:11/7/	03 6:35:00 F	PM
Client Name Contact	<u> </u>				
Non Conformance 1.	Loged in trip blanks on hold for further not	ice.			
Client Instructions:N	otified client that sample was on hold-no re	esponse			

53110058

				0 000 1		
EXXONMOBIL		SPL WORKORDER	ER NO.	998	Page c	of
Exammobil Engineer: Michael Lample (Figure:	Will CAMON (refine 432-686-0086		A (CHE	ANALYSIS REQUEST: (CHECK APPROPRIATE BOX)	¢	ОТНЕВ
Address: 2135 S. LEED 250 West Fex.	9-esh	Ŋ.	1991		D103/7.00S) □ TNIO9H2. □ 103 □ 1	
RAS #:	Facility/State ID#(TN Only): Consultant Project #: HOT - 7	8015 DRO	□ S.Ef4 .	JAT3M C	ᄱᇷᅜᄯ	
Location: Sec 25, T-25-5, 12-30'E (City)	12-30'E (City) 2mi Suc (State) NIM	3	958 (2	8082 - SEMI-7 ACRA	овновы	
0160 ExxonMobil Oil Corp ☐ 0614 ExxonMobil Pipeline Co. 文	ExconMobil Marketing & Ref. Co. □ Mobil Oil Pipeline Co. □	CONTAIN SONTS G SONTS G	0021 ☐ NATES (7 1.511 ☐	1 8100 T 1 8081 1 1 1 40V E 1 1 1 1 1 1 1 1 1 1	ЛТУ П С В 418.1 Г	
SAMPLE I.D. DATE	DATE TIME COMP GRAB MATRIX OTHER PRESERVATIVE H-O SOIL AIR	ATNOO DD/H9T	OXAGE	PCB/PE	ито л зя Заяру	
(-2,2,	A					
<u>6-3.5'</u>		ICXX				
H- 75'	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	X X 7 1				
7 25	× × × × × × × × × × × × × × × × × × ×	>>				
B-3	X	XXX				
27.4)	V 1340 X X	X X X				
Samples) TPH	QA/QC Level SPECIAL DETECTION LIMITS (Specify)		TEMARKS:	48 hr TAT	3	
24 HR. * 48 HR. * *	STANDAHD "A"			EXXONMOBIL CONTRACT NO. C57160	RACT NO. C57160	
10 BUS. X	SPECIAL REPORTING REQUIREMENTS (Specify) TRRP DATA "C" PDF PDF D	ify)	Way Bill #:		Cooler Temp. 4	20
דטוכ	Relinquished By Sarpeter, (VAR Fed 64)	11/03/05	Time />: 00	Received By:	8	
רפרכים	Relinquished: '	Date	Time	Received By W		
מרט שר	Relinquished	€0-b-)/	05130	Received By:		
				1	*	

\$382 0192 4168 SO(ES) 3616 A

Triplicate: Original * White Lab's Copy * Green Client Copy * Yellow





8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110153

Report To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

TX

79703-

ph:

fax:

Project Name:

Site:

H07-2 H07-2

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported: 11/11/03

This Report Contains A Total Of 17 Pages

Excluding This Page



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Case Narrative for:

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110153

Report To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

TX

79703ph:

fax:

Project Name:

me: H07-2

H07-2

Site:

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported: 11/11/03

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West

11/12/03



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110153

Report To: BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Project Name: Site:

H07-2

H07-2

Site Address:

Midland

TX

79703-

PO Number: State:

New Mexico

ph:

fax:

State Cert. No.:

Fax To:

Date Reported: 11/11/03

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
B Area Excavation G/H-8'	03110153-01	Soil	11/5/03 11:10:00 AM	11/6/03 9:30:00 AM	3146	
T 2.5'	03110153-02	Soil	11/5/03 1:00:00 PM	11/6/03 9:30:00 AM	3146	
E 2.5'	03110153-03	Soil	11/5/03 1:10:00 PM	11/6/03 9:30:00 AM	3146	
F 3.0'	03110153-04	Soil	11/5/03 1:15:00 PM	11/6/03 9:30:00 AM	3146	
J 4.5'	03110153-05	Soil	11/5/03 1:20:00 PM	11/6/03 9:30:00 AM	3146	
J 2.5'	03110153-06	Soil	11/5/03 1:30:00 PM	11/6/03 9:30:00 AM	3146	
N.WALL A-2.5'	03110153-07	Soil	11/5/03 1:35:00 PM	11/6/03 9:30:00 AM	3146	
I.WALL B-2.5'	03110153-08	Soil	11/5/03 1:40:00 PM	11/6/03 9:30:00 AM	3146	

Sonia West

11/12/03 Date

Sonia West

Senior Project Manager

Joel Grice **Laboratory Director**

Ted Yen **Quality Assurance Officer**



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/06/03 17:11 FB

FB

FB

FB

11/06/03 17:11

11/06/03 17:11

11/06/03 17:11

11/06/03 17:11

1943815

1943815

1943815

1943815

1943815

Client Sample ID: B Area Excavation G/H-8' Collected: 11/05/2003 11:10 SPL Sample ID: 03110153-01

				Site	: H07	7-2		
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed An	alyst Seq. #
DIESEL RANGE ORGA	ANICS				MCL	SW8015B	Units: mg/K	
Diesel Range Organic	:s	ND		5		1	11/07/03 21:08 AN	1946824
Surr: n-Pentacosar	16	93.5	%	20-154		1	11/07/03 21:08 AM	1946824
Prep Method	Prep Date			Prep Initials				
SW3550B	11/06/2003 12	2:10		DMN				
GASOLINE RANGE O	RGANICS				MCL	SW8015B	Units: mg/K	g
Gasoline Range Orga	nics	ND		0.1		1	11/06/03 17:11 FE	1943845
Surr: 1,4-Difluorobe	enzene	91.3	%	63-122		1	11/06/03 17:11 FE	1943845
Surr: 4-Bromofluor	obenzene	100	%	39-150		1	11/06/03 17:11 FE	1943845
PURGEABLE AROMA	ATICS				MCL	SW8021B	Units: ug/Kg	
Benzene		ND		1		1	11/06/03 17:11 FE	1943815

1

1

1

1

1

Ethylbenzene

Xylenes,Total

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

Toluene

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

ND

ND

102

104

77-126

66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: T 2.5'

Surr: 4-Bromofluorobenzene

Collected: 11/05/2003 13:00

SPL Sample ID:

11/06/03 17:37 FB

03110153-02

1943816

ite:	H07-2

				Site	: H07	7-2			
Analyses/Method	Re	sult		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGAI	NICS				MCL	SW8015B	Units: mg	/Kg	
Diesel Range Organics		ND		5		1	11/07/03 21:47	AM	1946825
Surr: n-Pentacosane		93.3	%	20-154		1	11/07/03 21:47	AM	1946825
Prep Method	Prep Date			Prep Initials					
SW3550B	11/06/2003 12:10	1		DMN					
GASOLINE RANGE OR	GANICS				MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Organi	ics	ND		0.1		1	11/06/03 17:37	FB	194384
Surr: 1,4-Difluoroben	zene	94.3	%	63-122		1	11/06/03 17:37	FB	194384
Surr: 4-Bromofluorob	enzene	99.7	%	39-150		1	11/06/03 17:37	FB	194384
PURGEABLE AROMAT	TCS				MCL	SW8021B	Units: ug/	'Kg	
Benzene		ND		1		1	11/06/03 17:37	FB	1943816
Ethylbenzene	"-"	ND		1		1	11/06/03 17:37	FB	1943816
Toluene		ND		1		1	11/06/03 17:37	FB	1943816
Xylenes,Total		ND		1		1	11/06/03 17:37	FB	194381
Surr: 1,4-Difluoroben	zene	102	%	77-126		1	11/06/03 17:37	FB	1943816

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

103

% 66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: E 2.5'

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

Collected: 11/05/2003 13:10

SPL Sample ID:

11/06/03 18:04 FB

11/06/03 18:04 FB

03110153-03

1943817

1943817

Site:	H07-2
-------	-------

_			Site	: HU	/-Z		
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
DIESEL RANGE ORGAN	IICS			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	5.4		5		1	11/07/03 22:25 AM	1946826
Surr: n-Pentacosane	104	%	20-154		1	11/07/03 22:25 AM	1946826
Prep Method	Prep Date		Prep Initials				
SW3550B	11/06/2003 12:10		DMN				
GASOLINE RANGE ORG	GANICS			MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organic	cs ND		0.1		1	11/06/03 18:04 FB	1943847
Surr: 1,4-Difluoroben:	zene 93.3	%	63-122		1	11/06/03 18:04 FB	1943847
Surr: 4-Bromofluorob	enzene 97.0	%	39-150		1	11/06/03 18:04 FB	1943847
PURGEABLE AROMAT	ICS			MCL	SW8021B	Units: ug/Kg	
Benzene	ND		1		1	11/06/03 18:04 FB	1943817
Ethylbenzene	ND		1		1	11/06/03 18:04 FB	1943817
Toluene	ND		1		1	11/06/03 18:04 FB	1943817
Xylenes,Total	ND		1		1	11/06/03 18:04 FB	1943817

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

107

107

77-126

66-145

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: F 3.0' Collected: 11/05/2003 13:15 SPL Sample ID: 03110153-04

				Site	: H07	7-2	_		
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGAN	IICS				MCL	SW8015B	Units: mg	g/Kg	
Diesel Range Organics		ND		5		1	11/07/03 23:04	AM	1946827
Surr: n-Pentacosane		88.3	%	20-154		1	11/07/03 23:04	AM	1946827
Prep Method	Prep Date			Prep Initials					
SW3550B	11/06/2003 12:	:10		DMN					
GASOLINE RANGE ORG	GANICS				MCL	SW8015B	Units: mg	g/Kg	
Gasoline Range Organic	cs	ND		0.1		1	11/06/03 18:31	FB	1943848
Surr: 1,4-Difluoroben:	zene	95.0	%	63-122		1	11/06/03 18:31	FB	1943848
Surr: 4-Bromofluorob	enzene	95.7	%	39-150		1	11/06/03 18:31	FB	1943848
PURGEABLE AROMAT	ICS	W			MCL	SW8021B	Units: ug	/Kg	
Benzene		ND		1		1	11/06/03 18:31	FB	1943818
Ethylbenzene		ND		1	7	1	11/06/03 18:31	FB	1943818
Toluene	-	ND		1	L	1	11/06/03 18:31	FB	1943818
Xylenes,Total		ND		1		1	11/06/03 18:31	FB	1943818
Surr: 1,4-Difluoroben:	zene	102	%	77-126		1	11/06/03 18:31	FB	1943818
Surr: 4-Bromofluorob	enzene	103	%	66-145		1	11/06/03 18:31	FB	1943818

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: J 4.5' Collected: 11/05/2003 13:20 SPL Sample ID: 03110153-05

				Site	: но	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq.#
DIESEL RANGE ORGA	NICS				MCL	SW8015B	Units: mg	/Kg	
Diesel Range Organics	S	ND		5		1	11/07/03 23:43	AM	1946828
Surr: n-Pentacosan	е	84.7	%	20-154		1	11/07/03 23:43	AM	1946828
Prep Method	Prep Date			Prep Initials					
SW3550B	11/06/2003 1	12:10		DMN					
GASOLINE RANGE OF	RGANICS				MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Organ	nics	ND		0.1		1	11/06/03 18:58	FB	1943849
Surr: 1,4-Difluorobe	nzene	89.7	%	63-122		1	11/06/03 18:58	FB	1943849
Surr: 4-Bromofluoro	benzene	94.0	%	39-150		1	11/06/03 18:58	FB	1943849
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: ug/	Kg	
Benzene		ND		1		1	11/06/03 18:58	FB	1943819
Ethylbenzene		ND		1		1	11/06/03 18:58	FB	1943819
Toluene		ND		1		1	11/06/03 18:58	FB	1943819
Xylenes,Total		ND		1		1	11/06/03 18:58	FB	1943819
Surr: 1,4-Difluorobe	nzene	102	%	77-126		1	11/06/03 18:58	FB	1943819
Surr: 4-Bromofluoro	benzene	99.5	%	66-145		1	11/06/03 18:58	FB	1943819

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/06/03 19:24

11/06/03 19:24

FB

1943820

1943820

Client Sample ID: J 2.5' Collected: 11/05/2003 13:30 SPL Sample ID: 03110153-06

				Site:	H07	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGAN	NICS				MCL	SW8015B	Units: mg	g/Kg	
Diesel Range Organics		19		5		1	11/07/03 15:20	AM	1946815
Surr: n-Pentacosane		89.0	%	20-154		1	11/07/03 15:20	АМ	1946815
Prep Method	Prep Date			Prep Initials					
SW3550B	11/06/2003 12	:10		DMN					
GASOLINE RANGE OR	GANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organi	cs	ND		0.1		1	11/06/03 19:24	FB	1943850
Surr: 1,4-Difluoroben	zene	92.0	%	63-122		1	11/06/03 19:24	FB	1943850
Surr: 4-Bromofluorob	enzene	97.7	%	39-150		1	11/06/03 19:24	FB	1943850
PURGEABLE AROMAT	1CS				MCL	SW8021B	Units: ug	/Kg	
Benzene		ND		1		1	11/06/03 19:24	FB	1943820
Ethylbenzene		ND		1		1	11/06/03 19:24	FB	1943820
Toluene		ND		1		1	11/06/03 19:24	FB	1943820
Xylenes,Total		ND		1		1	11/06/03 19:24	FB	1943820

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

102

107

%

%

77-126

66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

1

1



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: N.WALL A-2.5' Collected: 11/05/2003 13:35 SPL Sample ID: 03110153-07

				Site	e: H07	7-2		
Analyses/Method		Result	****	Rep.Limit	-	Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
DIESEL RANGE ORGAI	NICS				MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics		ND		5		1	11/07/03 15:59 AM	1946816
Surr: n-Pentacosane		91.5	%	20-154		1	11/07/03 15:59 AM	1946816
Prep Method	Prep Date			Prep Initials				
SW3550B	11/06/2003 12	2:10		DMN]			
GASOLINE RANGE OR	GANICS				MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organi	cs	ND		0.1		1	11/06/03 19:51 FB	1943851
Surr: 1,4-Difluoroben	zene	93.3	%	63-122		1	11/06/03 19:51 FB	1943851
Surr: 4-Bromofluorob	enzene	98.0	%	39-150		1	11/06/03 19:51 FB	1943851
PURGEABLE AROMAT	ics				MCL	SW8021B	Units: ug/Kg	
Benzene		ND		1		1	11/06/03 19:51 FB	1943821
Ethylbenzene		ND		1		1	11/06/03 19:51 FB	1943821
Toluene		ND		1		1	11/06/03 19:51 FB	1943821
Xylenes,Total		ND		1		1	11/06/03 19:51 FB	1943821
Surr: 1,4-Difluoroben	zene	106	%	77-126		1	11/06/03 19:51 FB	1943821
Surr: 4-Bromofluorob	enzene	103	%	66-145		1	11/06/03 19:51 FB	1943821

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: N.WALL B-2.5'

Collected: 11/05/2003 13:40 **SPL Sample ID:**

03110153-08

Site:	H07-2

						-			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS				MCL	SW8015B	Units: mg	/Kg	
Diesel Range Organic	S	ND		5		1	11/07/03 16:37	AM .	194681
Surr: n-Pentacosan	ө	88.9	%	20-154		1	11/07/03 16:37	AM	194681
Prep Method	Prep Da	ate		Prep Initials					
SW3550B	11/06/2	2003 12:10		DMN					
GASOLINE RANGE OF	RGANICS				MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Organ	nics	ND		0.1		1	11/06/03 20:18	FB	194385
Surr: 1,4-Difluorobe	enzene	94.3	%	63-122		1	11/06/03 20:18	FB	194385
Surr: 4-Bromofluoro	benzene	107	%	39-150		1	11/06/03 20:18	FB	194385
PURGEABLE AROMA	TICS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			MCL	SW8021B	Units: ua/	Ka	

			MCL	SW8021B	Units: uç	ı/Kg	
ND	***	1		1	11/06/03 20:18	FB	1943822
ND		1		1	11/06/03 20:18	FB	1943822
ND		1		1	11/06/03 20:18	FB	1943822
ND		1		1	11/06/03 20:18	FB	1943822
107	%	77-126		1	11/06/03 20:18	FB	1943822
107	%	66-145		1	11/06/03 20:18	FB	1943822
	ND ND ND	ND ND ND 107 %	ND 1 ND 1 ND 1 107 % 77-126	ND 1 ND 1 ND 1 ND 1 ND 1 107 % 77-126	ND 1 ND 1 ND 1 ND 1 ND 1 107 % 77-126 1	ND 1 1 1/06/03 20:18 ND 1 1 11/06/03 20:18 107 % 77-126 1 11/06/03 20:18	ND 1 1 1/06/03 20:18 FB 107 % 77-126 1 11/06/03 20:18 FB

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Diesel Range Organics

Method:

RunID:

SW8015B

WorkOrder:

03110153

Lab Batch ID:

33096

Method Blank

HP_V_031107A-1946819

Units:

mg/Kg

Lab Sample ID 03110153-01A

Client Sample ID

B Area Excavation G/H-8'

Analysis Date: Preparation Date: 11/07/2003 17:55

Surr: n-Pentacosane

Analyst: AM

Prep By: DMN Method SW3550B

03110153-02A

11/06/2003 12:10

20-154

03110153-03A

Samples in Analytical Batch:

T 2.5' E 2.5'

Result Rep Limit Analyte ND Diesel Range Organics

03110153-04A 03110153-05A 03110153-06A F 3.0' J 4.5' J 2.5'

03110153-07A

N.WALL A-2.5'

03110153-08A

N.WALL B-2.5'

Laboratory Control Sample (LCS)

RunID:

HP_V_031107A-1946820

99.7

Units: mg/Kg

Analysis Date: Preparation Date:

11/07/2003 18:33 11/06/2003 12:10 Analyst: AM

Prep By: DMN Method SW3550B

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Diesel Range Organics	83	78	94	65	150

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110116-01

RunID:

HP_V_031107A-1946822

Units:

mg/Kg

Analysis Date:

11/07/2003 19:50

Analyst: AM

Preparation Date: 11/06/2003 12:10

DMN Method SW3550B Prep By:

	Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel	I Range Organics	ND	83	61	71.3	83	67	78.6	9.50	50	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:11:40 AM



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Analyte

Method:

RunID:

SW8021B

WorkOrder:

Samples in Analytical Batch:

03110153

Lab Batch ID:

R97544

<u>Method Blank</u>

HP_R_031106A-1943811

Surr: 1,4-Dif luorobenzene

Surr: 4-Bromofluorobenzene

Units:

ug/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

Benzene

Toluene Xylenes,Total

Ethy Ibenzene

11/06/2003 14:30

Analyst:

FB

Result Rep Limit

ND

ND ND

ND

107.4

102.5

03110153-01A 03110153-02A B Area Excavation G/H-8'

03110153-03A

T 2.5' E 2.5' F 3.0'

03110153-04A 03110153-05A 03110153-06A

J 4.5'

1.0

1.0

77-126

66-145

J 2.5' N.WALL A-2.5'

03110153-07A 03110153-08A

N.WALL B-2.5'

Laboratory Control Sample (LCS)

RunID:

HP_R_031106A-1943810

Units: ug/Kg

Analysis Date:

11/06/2003 13:36

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Benzene	50	43.9	88	81	123
Ethylbenzene	50	48.2	96	82	123
Toluene	50	45.9	92	82	124
Xylenes,Total	150	143.6	96	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110116-01

RunID:

HP_R_031106A-1943812

Units:

ug/Kg

Analysis Date:

11/06/2003 14:57

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	18.6	93.1	20	17.8	88.8	4.76	32	38	136
Ethylbenzene	ND	20	16.1	79.6	20	15.5	76.6	3.86	32	21	138
Toluene	ND	20	17.1	84.4	20	17.2	84.5	0.211	34	29	137
Xylenes,Total	ND	60	46.5	77.0	60	44.3	73.3	4.85	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:11:41 AM



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Gasoline Range Organics

Method:

RunID:

SW8015B

WorkOrder:

03110153

Lab Batch ID:

R97546

<u>Method Blank</u>

11

HP_R_031106C-1943841 Units:

mg/Kg

Lab Sample ID 03110153-01A

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

11/06/2003 14:30

Surr: 4-Bromofluorobenzene

Analyst: F

03110153-02A

B Area Excavation G/H-8'

03110153-02A 03110153-03A 03110153-04A T 2.5' E 2.5'

 Analyte
 Result
 Rep Limit

 Gasoline Range Organics
 ND
 0.10

 Surr: 1,4-Difluorobenzene
 93.3
 63-122

03110153-05A 03110153-06A 03110153-07A J 4.5' J 2.5' N.WALL A-2.5'

F 3.0'

03110153-08A

N.WALL B-2.5'

Laboratory Control Sample (LCS)

RunID:

HP_R 031106C-1943840

Units: mg/Kg

Analysis Date:

11/06/2003 14:03

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Gasoline Range Organics	1	0.82	82	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110116-01

RuniD:

HP_R_031106C-1943842

Units:

mg/Kg

Analysis Date:

11/06/2003 15:50

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	0.108	0.9	0.834	80.7	0.9	0.732	69.4	13.0	50	26	147

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:11:42 AM

Sample Receipt Checklist And Chain of Custody



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

Sample Receipt Checklist

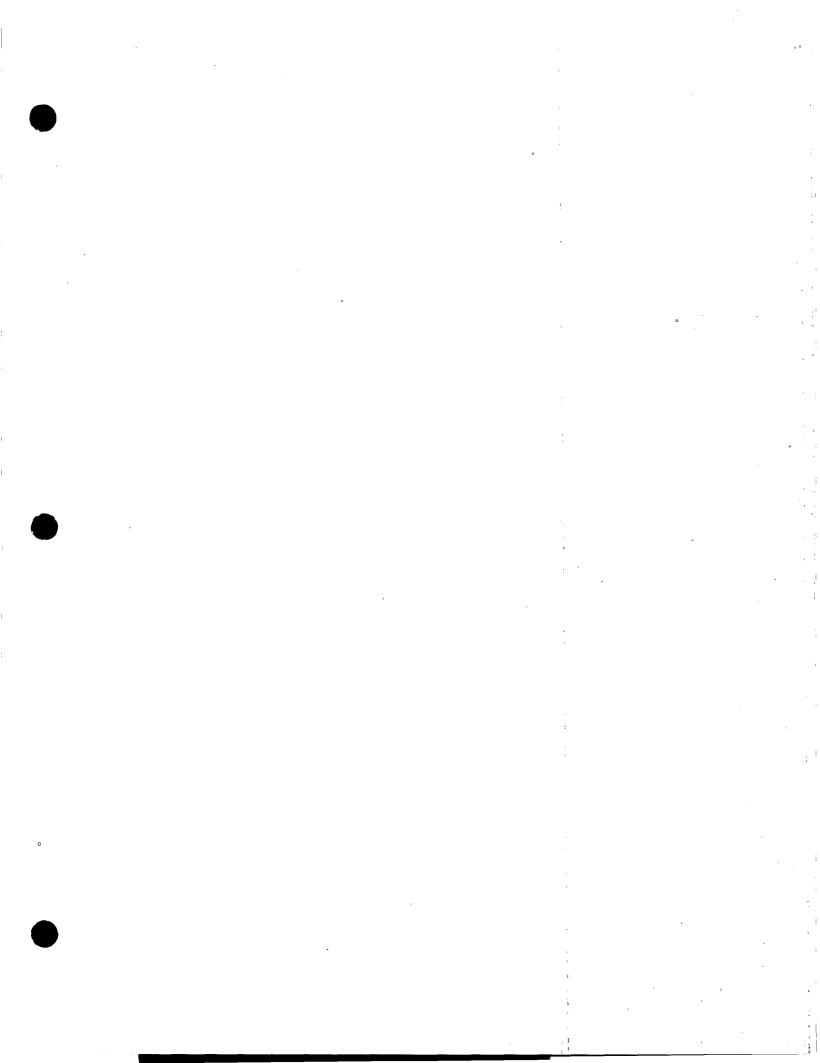
Workorder: Date and Time Received: Temperature:	03110153 11/6/03 9:30:00 AM 4.5°C		Receive Carrier Chilled	name:	RE Fedex-Standard Overni Water Ice
1. Shipping container/o	cooler in good condition?	Yes 🗹	№ 🗆	Not Prese	ent 🗆
2. Custody seals intac	t on shippping container/cooler?	Yes 🗹	No 🗆	Not Prese	ent 🗆
3. Custody seals intac	et on sample bottles?	Yes 🗆	No 🗆	Not Prese	ent 🗹
4. Chain of custody pr	esent?	Yes 🗹	No 🗆		
5. Chain of custody sign	gned when relinquished and receiv	Yes 🗹	No 🗆		
6. Chain of custody aç	grees with sample labels?	Yes 🗹	No 🗆		
7. Samples in proper of	container/bottle?	Yes 🗹	No □		
8. Sample containers i	ntact?	Yes 🗹	No 🗆		
g. Sufficient sample ve	olume for indicated test?	Yes 🗹	No 🗆		
10. All samples receive	d within holding time?	Yes 🗹	No 🗆		
11. Container/Temp Bla	nk temperature in compliance?	Yes 🗹	No □		
12. Water - VOA vials ha	ave zero headspace	Yes 🗆	No 🗆	Not Appl	icable 🗹
13. Water - pH acceptab	ele upon receipt?	Yes 🗆	No □	Not Appl	icable 🗹
SPL Representati Client Name Contacto		Contact Date &	Time:		
Non Conformance					
Client Instructions:	The state of the s				
L	, , , , , , , , , , , , , , , , , , ,				

EXXONMOBIL							SPLV	VORK	SPL WORKORDER NO	Ŏ Z		لئ					Page	-	5		
Exxample Engineer: Myhael Lamare	el Lamarre	Phone:	432/	-	4800-189	2	<u> </u>	<u> </u>)	ANALYSIS REQUEST	SIS	EDUE	ST:						
Consultant Co. Name: BNC	BNC-MIDLAND		\	Tom LARSON	teson)						(CHE	CK AI	PROF	ЯІАТІ	(СНЕСК АРРВОРЯІАТЕ ВОХ)	_				ב ב ב	
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RAS#:	Facility/State ID#(TN Only):	ID#(TN On	; <u>`</u>					она			1 🗆 2.									and the same of the same	Al Automanan
AFE#(Terminal Only):		Consult	Consultant Project #:		H07-2	N		2108		0		929		*******							
Location: Sec 25, T.255	R36E (City) 2m1.5410	Zmi.	SN UA	A	(State)	NM				0928 (2	AH5)	□ 0 <i>2</i>									
0160 ExxonMobil Oil Corp ☐ 0614 ExxonMobil Pipeline Co.	xď	0944 ExxonMobil Mar 0231 Mobil Oil Pipelin	il Marketi ipeline C	keting & Ref. Co. e Co. □	j 🖂		IIATNO: SIS A3I	8015 G) SETA	113.1		1 0018 1808 T	AOV [] .	7. 200.7	L D C	ВГЕ НД	1.814		· · · · · · · · · · · · · · · · · · ·	
Purchase Order No.:										EN											*****
SAMPLE I.D.	DATE TIME COMP.	P. GRAB	MATRIX H ₂ O SOIL	AH	OTHER	PRESERVATIVE			X3T8	оххо	VOL.	SEWI-							T/XOT		
BECENTATION S/H-8	01:11 845/11	×		J		Y	_		×		_			-		-	_				
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N WAL 4-215	1 13:35	Χ	7			χ.	7	7	x								Н				
N WALL B- 2.5'	4 8:40	×				.χ		×	X												
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24 HR. * (8 HR) 1774 .	STANDARD "A"										À	*		6		2					
\ *	ENHANCED "B"								<u> </u>			EX	MNO	JBIL C	ONTE	MCT	Š	EXXONMOBIL CONTRACT NO. C57160			Π
8 BUS. 10 BUS 818 15 BUS. 30 BUS.	FULL DATA "C" TRRP DATA "C"	SPECIAL RE		ATING RE	COUIREME	PORTING REQUIREMENTS (Specify)	(x)			Way Bill] }; }					Cooler Temp:	Temp	7	30:		
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Delivoral to Fedop

942374877961 SO (C) (B)

Triplicate: Original * White Lab's Copy * Green Client Copy * Yellow





8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110217

Report To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

ΤX

79703-

ph:

fax:

Project Name:

H07-2 H07-2

Site Address:

PO Number:

State:

Site:

New Mexico

State Cert. No.:

Date Reported: 11/11/03

This Report Contains A Total Of 32 Pages

Excluding This Page



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Case Narrative for: ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110217

Report To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

TX 79703-

ph:

fax:

Project Name:

Site:

H07-2

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported: 11/11/03

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West

11/12/03



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

<u>03110217</u>

Report To: BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

ΤX

79703-

ph:

Fax To:

fax:

Project Name:

Site:

H07-2 H07-2

Site Address:

PO Number: State:

New Mexico

State Cert. No.:

Date Reported: 11/11/03

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
I@2.5'	03110217-01	Soil	11/6/03 10:15:00 AM	11/7/03 9:30:00 AM	3147	
CSP East	03110217-02	Soil	11/6/03 10:30:00 AM	11/7/03 9:30:00 AM	3147	
CSP West	03110217-03	Soil	11/6/03 10:35:00 AM	11/7/03 9:30:00 AM	3147	
M@10'	03110217-04	Soil	11/6/03 11:30:00 AM	11/7/03 9:30:00 AM	3147	
N Wall M 4'	03110217-05	Soil	11/6/03 11:35:00 AM	11/7/03 9:30:00 AM	3147	
E Wall M 4'	03110217-06	Soil	11/6/03 11:40:00 AM	11/7/03 9:30:00 AM	3147	
N@8'	03110217-07	Soil	11/6/03 11:45:00 AM	11/7/03 9:30:00 AM	3147	
Wall N 4'	03110217-08	Soil	11/6/03 11:50:00 AM	11/7/03 9:30:00 AM	3147	
West Wall E 2.5'	03110217-09	Soil	11/6/03 11:10:00 AM	11/7/03 9:30:00 AM	3148	
West Wall I 2.5'	03110217-10	Soil	11/6/03 11:15:00 AM	11/7/03 9:30:00 AM	3148	
R@4.0'	03110217-11	Soil	11/6/03 12:10:00 PM	11/7/03 9:30:00 AM	3148	
Q@8'	03110217-12	Soil	11/6/03 12:20:00 PM	11/7/03 9:30:00 AM	3148	
Q@4'	03110217-13	Soil	11/6/03 12:25:00 PM	11/7/03 9:30:00 AM	3148	
W Wall Q 3'	03110217-14	Soil	11/6/03 12:30:00 PM	11/7/03 9:30:00 AM	3148	
S Wall Q 3'	03110217-15	Soil	11/6/03 12:35:00 PM	11/7/03 9:30:00 AM	3148	
Trip Blank	03110217-16	Water	11/6/03	11/7/03 9:30:00 AM	3148	
B Excavation G/H S Wall#2-4'	03110217-17	Soil	11/6/03 10:45:00 AM	11/7/03 9:30:00 AM	3148	

Sonia West

11/12/03

Date

Sonia West

Senior Project Manager

Joel Grice **Laboratory Director**

Ted Yen **Quality Assurance Officer**



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/08/03 5:34 FB

FB

FΒ

11/08/03 5:34

11/08/03 5:34

1946449

1946449

1946449

Client Sample ID: 1@2.5' Collected: 11/06/2003 10:15 SPL Sample ID: 03110217-01

Site: H07-2

Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	ND		5		1	11/10/03 14:50 AM	1948455
Surr: n-Pentacosane	98.2	%	20-154		1	11/10/03 14:50 AM	1948455

Prep Method	Prep Date	Prep Initials
SW3550B	11/07/2003 10:45	DMN

ND

105

103

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg	ı/Kg	
Gasoline Range Organics	ND		0.1		1	11/10/03 12:16	FB	1948328
Surr: 1,4-Difluorobenzene	91.0	%	63-122	***************************************	1	11/10/03 12:16	FB	1948328
Surr: 4-Bromofluorobenzene	93.7	%	39-150		1	11/10/03 12:16	FB	1948328
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/08/03 5:34	FB	1946449
Ethylbenzene	ND		1		1	11/08/03 5:34	FB	1946449
Toluene	ND		1	•	1	11/08/03 5:34	FR	1946449

77-126

66-145

1

1

1

Qualifiers:

Xylenes,Total

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

 Client Sample ID: CSP East
 Collected: 11/06/2003 10:30
 SPL Sample ID: 03110217-02

				Site	: Н07	7-2		
Analyses/Method	Re	sult		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
DIESEL RANGE ORGAN	IICS				MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics		ND		5		1	11/10/03 15:29 AM	1948456
Surr: n-Pentacosane	!	93.6	%	20-154		1	11/10/03 15:29 AM	1948456
Prep Method	Prep Date			Prep Initials				
SW3550B	11/07/2003 10:45			DMN				
GASOLINE RANGE ORG	GANICS				MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organic	cs	ND		0.1		1	11/10/03 12:42 FB	1948329
Surr: 1,4-Difluoroben:	zene	90.3	%	63-122		1	11/10/03 12:42 FB	1948329
Surr: 4-Bromofluorob	enzene	92.7	%	39-150		1	11/10/03 12:42 FB	1948329
PURGEABLE AROMAT	ICS				MCL	SW8021B	Units: ug/Kg	
Benzene	· · · · · · · · · · · · · · · · · · ·	ND		1		1	11/07/03 22:32 FB	1946593
Ethylbenzene		ND		1		1	11/07/03 22:32 FB	1946593
Toluene		ND		1		1	11/07/03 22:32 FB	1946593
Xylenes,Total		ND		1		1	11/07/03 22:32 FB	1946593
Surr: 1,4-Difluoroben:	zene	95.6	%	77-126		1	11/07/03 22:32 FB	1946593
Surr; 4-Bromofluorob	enzene	94.6	%	66-145		1	11/07/03 22:32 FB	1946593

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/07/03 23:32

11/07/03 23:32 FB

FΒ

1946596

1946596

Client Sample ID: CSP West Collected: 11/06/2003 10:35 SPL Sample ID: 03110217-03

> Site: H07-2

Analyses/Method	Result	Rep.Lim	it	Dil. Factor QU	IAL Date Analyzed	Analyst	Seq.#
DIESEL RANGE ORGANICS			MCL	SW801	5B Units: m	g/Kg	
Diesel Range Organics	48	5	<u> </u>	1	11/11/03 10:57	AM	1949359
Surr: n-Pentacosane	106	% 20-154		1	11/11/03 10:57	AM	1949359

Prep Method	Prep Date	Prep Initials
SW3550B	11/07/2003 10:45	DMN

98.7

92.7

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organics	ND		0.1		1	11/10/03 14:22	FB	1948330
Surr: 1,4-Difluorobenzene	93.0	%	63-122		1	11/10/03 14:22	FB	1948330
Surr: 4-Bromofluorobenzene	89.3	%	39-150		1	11/10/03 14:22	FB	1948330
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/07/03 23:32	FB	1946596
Ethylbenzene	ND		1		1	11/07/03 23:32	FB	1946596
Toluene	ND		1	****	1	11/07/03 23:32	FB	1946596

1

77-126

66-145

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: M@10'

Collected: 11/06/2003 11:30 SPL Sample ID:

03110217-04

Site:	H07-2

Analyses/Method	Result		Rep.Limit		Dil. Facto	r QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS	=======================================			MCL	SW	8015B	Units: m	g/Kg	
Diesel Range Organics	3900		150		30		11/11/03 11:36	AM	1949360
Surr: n-Pentacosane	D	%	20-154		30	*	11/11/03 11:36	AM	1949360

Prep Method	Prep Date	Prep Initials
SW3550B	11/07/2003 10:45	DMN

			MCL	SW8015B	Units: m	g/Kg	
0.15		0.1		1	11/10/03 14:48	FB	1948331
108	%	63-122		1	11/10/03 14:48	FB	1948331
77.0	%	39-150		1	11/10/03 14:48	FB	1948331
			MCL	SW8021B	Units: uç	ı/Kg	
ND		1		1	11/08/03 0:02	FB	1946597
	108 77.0	108 % 77.0 %	108 % 63-122 77.0 % 39-150	0.15 0.1 108 % 63-122 77.0 % 39-150	0.15 0.1 1 108 % 63-122 1 77.0 % 39-150 1 MCL SW8021B	0.15 0.1 1 11/10/03 14:48 108 % 63-122 1 11/10/03 14:48 77.0 % 39-150 1 11/10/03 14:48 MCL SW8021B Units: ug	0.15 0.1 1 11/10/03 14:48 FB 108 % 63-122 1 11/10/03 14:48 FB 77.0 % 39-150 1 11/10/03 14:48 FB MCL SW8021B Units: ug/Kg

			MCL	SW8021B	Units: ug	/Kg	
ND		1		1	11/08/03 0:02	FB	1946597
ND		1		1	11/08/03 0:02	FB	1946597
ND		1		1	11/08/03 0:02	FB	1946597
ND		1		1	11/08/03 0:02	FB	1946597
105	%	77-126		1	11/08/03 0:02	FB	1946597
97.1	%	66-145		1	11/08/03 0:02	FB	1946597
	ND ND ND 105	ND ND ND 105 %	ND 1 ND 1 ND 1 105 % 77-126	ND 1 ND 1 ND 1 ND 1 105 % 77-126	ND 1 ND 1 ND 1 ND 1 ND 1 1 1 105 % 77-126 1	ND 1 1 11/08/03 0:02 105 % 77-126 1 11/08/03 0:02	ND 1 1 11/08/03 0:02 FB 105 % 77-126 1 11/08/03 0:02 FB

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: N Wall M 4'

Surr: 4-Bromofluorobenzene

Collected: 11/06/2003 11:35 **SPL Sample ID:**

11/08/03 0:32 FB

03110217-05

1946598

			Site	: H07	7-2		
Analyses/Method	Resu	ılt	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
DIESEL RANGE ORGAN	NICS			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	5	.8	5		1	11/10/03 22:39 AM	194846
Surr: n-Pentacosane	95	.8	% 20-154		1	11/10/03 22:39 AM	194846
Prep Method	Prep Date		Prep Initials				
SW3550B	11/07/2003 10:45		DMN				
GASOLINE RANGE ORG	GANICS			MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organi	cs I	ND	0.1		1	11/10/03 15:15 FB	194833
Surr: 1,4-Difluoroben	zene 92	.7	% 63-122		1	11/10/03 15:15 FB	194833
Surr: 4-Bromofluorob	enzene 99	.3	% 39-150		1	11/10/03 15:15 FB	194833
PURGEABLE AROMAT	ICS			MCL	SW8021B	Units: ug/Kg	
Benzene		√D	1		1	11/08/03 0:32 FB	194659
Ethylbenzene		ND OI	1		1	11/08/03 0:32 FB	194659
Toluene		ND OI	1	*****	1	11/08/03 0:32 FB	194659
Xylenes,Total		ND	1		1	11/08/03 0:32 FB	194659
Surr: 1,4-Difluoroben	zene 97	.0	% 77-126		1	11/08/03 0:32 FB	1946598

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

95.9

% 66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/08/03 1:02

11/08/03 1:02

Client Sample ID: E Wall M 4' Collected: 11/06/2003 11:40 SPL Sample ID: 03110217-06

				Site	: Н07	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORG	ANICS				MCL	SW8015B	Units: mg	/Kg	
Diesel Range Organic	cs	ND		5		1	11/10/03 16:09	AM	1948457
Surr: n-Pentacosa	пе	103	%	20-154		1	11/10/03 16:09	AM	1948457
Prep Method	Prep Date			Prep Initials					
SW3550B	11/07/2003	10:45		DMN					
GASOLINE RANGE O	RGANICS				MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Orga	nics	ND		0.1		1	11/10/03 15:42	FB	1948333
Surr: 1,4-Difluorob	enzene	92.3	%	63-122		1	11/10/03 15:42	FB	1948333
Surr: 4-Bromofluor	obenzene	101	%	39-150		1	11/10/03 15:42	FB	1948333
PURGEABLE AROMA	ATICS				MCL	\$W8021B	Units: ug/	/Kg	
Benzene		ND		1		1	11/08/03 1:02	FB	1946600
Ethylbenzene		ND		1		1	11/08/03 1:02	FB	1946600
Toluene		ND		1		1	11/08/03 1:02	FB	1946600
Xvlenes Total		ND		1		1	11/08/03 1:02	FR	1946600

96.7

95.6

%

%

77-126

66-145

1

1

1946600

1946600

^{* -} Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: N@8' Collected: 11/06/2003 11:45 SPL Sample ID: 03110217-07

				Site	H07	7-2			
Analyses/Method	R	esult		Rep.Limit		Dil. Factor QUA	L Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANI	CS				MCL	SW8015E	B Units: m	g/Kg	
Diesel Range Organics		2700		150		30	11/11/03 11:36	AM	1949362
Surr: n-Pentacosane		D	%	20-154		30 *	11/11/03 11:36	AM	1949362
Prep Method	Prep Date			Prep Initials					
SW3550B	11/07/2003 10:45	5		DMN					
GASOLINE RANGE ORGA	ANICS				MCL	SW8015E	3 Units: m	g/Kg	
Gasoline Range Organics	5	0.12		0.1		1	11/10/03 16:09	FB	1948334
Surr: 1,4-Difluorobenze	ene	104	%	63-122		1	11/10/03 16:09	FB	1948334
Surr: 4-Bromofluorobe	nzene	121	%	39-150		1	11/10/03 16:09	FB	1948334
PURGEABLE AROMATIC	S				MCL	SW8021E	B Units: นถุ	g/Kg	
Benzene		ND		1		1	11/08/03 1:32	FB	1946601
Ethylbenzene		ND		1		1	11/08/03 1:32	FB	1946601
Toluene		ND		1		1	11/08/03 1:32	FB	1946601
Xylenes,Total		ND		1		1	11/08/03 1:32	FB	1946601
Surr: 1,4-Difluorobenze	ene	102	-%	77-126		1	11/08/03 1:32	FB	1946601
Surr: 4-Bromofluorobe	nzene	99.7	%	66-145		1	11/08/03 1:32	FB	1946601

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: N Wall N 4' Collected: 11/06/2003 11:50 SPL Sample ID: 03110217-08

Site: H07-2

Analyses/Method	Result	Rep.Limit	ī	Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg	g/Kg	
Diesel Range Organics	32	5		1	11/11/03 10:18	AM	1949358
Surr: n-Pentacosane	73.7	% 20-154		1	11/11/03 10:18	АМ	1949358

Prep Method	Prep Date	Prep Initials
SW3550B	11/07/2003 10:45	DMN

SASOLINE RANGE ORGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organics	ND		0.1		1	11/10/03 16:36	FB	1948335
Surr: 1,4-Difluorobenzene	96.7	%	63-122		1	11/10/03 16:36	FB	1948335
Surr: 4-Bromofluorobenzene	86.7	%	39-150		1	11/10/03 16:36	FB	1948335
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/08/03 2:02	FB	1946602
Ethylbenzene	ND		1		1	11/08/03 2:02	FB	1946602
Toluene	ND		1		1	11/08/03 2:02	FB	1946602
Xylenes, Total	ND		1		1	11/08/03 2:02	FB	1946602
Surr: 1,4-Difluorobenzene	98.2	%	77-126		1	11/08/03 2:02	FB	1946602
Surr: 4-Bromofluorobenzene	93.3	%	66-145		1	11/08/03 2:02	FB	1946602

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/08/03 2:32 FB

1946604

Client Sample ID: West Wall E 2.5' Collected: 11/06/2003 11:10 SPL Sample ID: 03110217-09

Site: H07-2

Analyses/Method	Result	1	Rep.Limit	ם	il. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORGANICS	<u> </u>			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	5		5		1	11/10/03 18:45 AM	1948461
Surr: n-Pentacosane	82.8	%	20-154		1	11/10/03 18:45 AM	1948461

Prep Method	Prep Date	Prep Initials
SW3550B	11/07/2003 10:45	DMN

95.1

% 66-145

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organics	ND		0.1		1	11/10/03 17:03	FB	1948336
Surr: 1,4-Difluorobenzene	93.0	%	63-122		1	11/10/03 17:03	FB	1948336
Surr: 4-Bromofluorobenzene	90.0	%	39-150		1	11/10/03 17:03	FB	1948336
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/08/03 2:32	FB	1946604
Ethylbenzene	ND		1		1	11/08/03 2:32	FB	1946604
Toluene	5.8		1		1	11/08/03 2:32	FB	1946604
Xylenes,Total	4.3		1		1	11/08/03 2:32	FB	1946604
Surr: 1,4-Difluorobenzene	95.8	%	77-126		1	11/08/03 2:32	FB	1946604

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: West Wall | 2.5'

Collected: 11/06/2003 11:15

SPL Sample ID:

03110217-10

			Site	: H07	7-2			
	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
IICS				MCL	SW8015B	Units: m	g/Kg	
	ND		5		1	11/10/03 16:47 AM		1948458
	83.5	%	20-154		1	11/10/03 16:47 AM		1948458
Prep Date			Prep Initials					
11/07/2003 10	:45		DMN					
ANICS				MCL	SW8015B	Units: m	g/Kg	
S	ND		0.1		1	11/10/03 17:29	FB	1948337
zene	89.3	%	63-122		1	11/10/03 17:29	FB	1948337
enzene	93.3	%	39-150		1	11/10/03 17:29	FB	1948337
cs				MCL	SW8021B	Units: ug	/Kg	
	ND		1		1	11/08/03 3:02	FB	1946605
	1.7		1		1	11/08/03 3:02	FB	1946605
	7.6		1		1	11/08/03 3:02	FB	1946605
	16.4		1		1	11/08/03 3:02	FB	1946605
zene	98.4	%	77-126		1	11/08/03 3:02	FB	1946605
enzene	96.0	%	66-145		1	11/08/03 3:02	FB	1946605
	Prep Date 11/07/2003 10 GANICS ss zene enzene CS	Prep Date 11/07/2003 10:45 BANICS SS ND 2ene 89.3 enzene 93.3 CS ND 1.7 7.6 16.4 2ene 98.4	ND 83.5 %	Result Rep.Limit	Result Rep.Limit	Result Rep.Limit Dil. Factor QUAL ICS	Result Rep.Limit Dil. Factor QUAL Date Analyzed	Result Rep.Limit Dil. Factor QUAL Date Analyzed Analyst

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/08/03 7:04 FB

1946667

Client Sample ID: R@4.0' Collected: 11/06/2003 12:10 SPL Sample ID: 03110217-11

			Site	H07	7-2			
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGAN	IICS			MCL	SW8015B	Units: mg	g/Kg	
Diesel Range Organics	8.7		5		1	11/10/03 19:24	AM	1948462
Surr: n-Pentacosane	87.8	%	20-154		1	11/10/03 19:24	АМ	1948462
Prep Method	Prep Date		Prep Initials					
SW3550B	11/07/2003 10:45		DMN					
GASOLINE RANGE ORG	ANICS			MCL	SW8015B	Units: mg	g/Kg	
Gasoline Range Organic	s ND		0.1		1	11/10/03 18:50	FB	1948339
Surr: 1,4-Difluorobena	zene 96.3	%	63-122		1	11/10/03 18:50	FB	1948339
Surr: 4-Bromofluorob	enzene 104	%	39-150		1	11/10/03 18:50	FB	1948339
PURGEABLE AROMATI	cs			MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/08/03 7:04	FB	1946667
Ethylbenzene	ND		1		1	11/08/03 7:04	FB	1946667
Toluene	ND		1		1	11/08/03 7:04	FB	1946667
Xylenes,Total	ND		1		1	11/08/03 7:04	FB	1946667
Surr: 1,4-Difluorobena	zene 98.9	%	77-126		1	11/08/03 7:04	FB	1946667

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

97.2

%

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: Q@8' Collected: 11/06/2003 12:20 SPL Sample ID: 03110217-12

				Site	: H07	7-2			
Analyses/Method	Resu	lt		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANIC	S				MCL	SW8015B	Units: mg/		
Diesel Range Organics	2	20		5		1	11/10/03 20:03	АМ	1948463
Surr: n-Pentacosane	82.	.7	%	20-154		1	11/10/03 20:03	AM	1948463
Prep Method P	rep Date			Prep Initials					
SW3550B 1	1/07/2003 10:45			DMN					
GASOLINE RANGE ORGA	NICS				MCL	SW8015B	Units: mg/	/Kg	
Gasoline Range Organics	N	D		0.1		1	11/10/03 19:17	FB	1948340
Surr: 1,4-Difluorobenzer	ne 93.	.3	%	63-122		1	11/10/03 19:17	FB	1948340
Surr: 4-Bromofluoroben:	zene 10	11	%	39-150		1	11/10/03 19:17	FB	1948340
PURGEABLE AROMATICS	3				MCL	SW8021B	Units: ug/	Kg	
Benzene	N	ID		1		1	11/08/03 3:32	FB	1946606
Ethylbenzene	N	ID		1		1	11/08/03 3:32	FB	1946606
Toluene	N	ID		1		1	11/08/03 3:32	FB	1946606
Xylenes,Total	N	ID		1		1	11/08/03 3:32	FB	1946606
Surr: 1,4-Difluorobenzer	ne 95.	.0	%	77-126		1	11/08/03 3:32	FB	1946606
Surr: 4-Bromofluoroben:	zene 92.	.8	%	66-145		1	11/08/03 3:32	FB	1946606

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: Q@4' Collected: 11/06/2003 12:25 SPL Sample ID: 03110217-13

			Site	: Н07	7-2		
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analys	st Seq.#
DIESEL RANGE ORGANICS	<u> </u>			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	ND		5		1	11/10/03 17:26 AM	1948459
Surr: n-Pentacosane	78.0	%	20-154		1	11/10/03 17:26 AM	1948459
Prep Method Pre	ep Date		Prep Initials				
SW3550B 11/	/07/2003 10:45		DMN				
GASOLINE RANGE ORGAN	IICS			MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organics	ND		0.1		1	11/10/03 19:44 FB	1948341
Surr: 1,4-Diffuorobenzene	94.3	%	63-122		1	11/10/03 19:44 FB	1948341
Surr: 4-Bromofluorobenze	ene 97.3	%	39-150		1	11/10/03 19:44 FB	1948341
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/Kg	
Benzene	ND		1		1	11/08/03 4:03 FB	1946608
Ethylbenzene	ND		1		1	11/08/03 4:03 FB	1946608
Toluene	ND		1		1	11/08/03 4:03 FB	1946608
Xylenes,Total	ND		1		1	11/08/03 4:03 FB	1946608
Surr: 1,4-Difluorobenzene	e 97.8	%	77-126		1	11/08/03 4:03 FB	1946608
Surr: 4-Bromofluorobenzo	ene 95.2	%	66-145		1	11/08/03 4:03 FB	1946608

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

1946668

11/08/03 7:34

Client Sample ID: W Wall Q 3' Collected: 11/06/2003 12:30 SPL Sample ID: 03110217-14

				Site	H07	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGAN	IICS			MCL	SW8015B	Units: m			
Diesel Range Organics		6.2		5		1	11/10/03 20:42 AM		1948464
Surr: n-Pentacosane		69.0	%	20-154		1	11/10/03 20:42 AM		1948464
Prep Method	Prep Date		_	Prep Initials					
SW3550B	11/07/2003 1	0:45		DMN					
GASOLINE RANGE ORG	SANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organic	s	0.15		0.1		1	11/10/03 20:11	FB	1948342
Surr: 1,4-Difluorobenz	zene	86.7	%	63-122		1	11/10/03 20:11	FB	1948342
Surr: 4-Bromofluorobe	enzene	89.0	%	39-150		1	11/10/03 20:11	FB	1948342
PURGEABLE AROMATI	cs				MCL	SW8021B	Units: uç	/Kg	
Benzene		ND		1		1	11/08/03 7:34	FB	1946668
Ethylbenzene		ND		1		1	11/08/03 7:34	FB	1946668
Toluene		ND		1	•	1	11/08/03 7:34	FB	1946668
Xylenes,Total		ND		1		1	11/08/03 7:34	FB	1946668
Surr: 1,4-Difluorobenz	zene	95.7	%	77-126		1	11/08/03 7:34	FB	1946668

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

94.8

66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: S Wall Q 3'

Collected: 11/06/2003 12:35

1

1

1

1

SPL Sample ID:

11/08/03 8:05

11/08/03 8:05

11/08/03 8:05

11/08/03 8:05 FB

FB

FB

1946670

1946670

1946670

1946670

03110217-15

Si	ite	:	Н	0	7	-2

				Site	: H07	7-2			_
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORG	ANICS				MCL	SW8015B	Units: m	g/Kg	
Diesel Range Organic	cs	6.5		5		1	11/10/03 21:21	AM	1948465
Surr: n-Pentacosa	ne	78.5	%	20-154		1	11/10/03 21:21	АМ	1948465
Prep Method	Prep Date			Prep Initials					
SW3550B	11/07/2003	10:45		DMN					
GASOLINE RANGE C	RGANICS			,,	MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Orga	anics	ND		0.1		1	11/10/03 20:37	FB	1948343
Surr: 1,4-Difluorob	enzene	95.3	%	63-122		1	11/10/03 20:37	FB	1948343
Surr: 4-Bromofluor	obenzene	97.3	%	39-150		1	11/10/03 20:37	FB	1948343
PURGEABLE AROMA	ATICS				MCL	SW8021B	Units: uç	ı/Kg	=======================================
Benzene		ND		1		1	11/08/03 8:05	FB	1946670
Ethylbenzene		ND		1		1	11/08/03 8:05	FB	1946670

Qualifiers:

Toluene

Xylenes,Total

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

ND

ND

97.8

94.1

77-126

66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: Trip Blank Collected: 11/06/2003 0:00 SPL Sample ID: 03110217-16

Site: H07-2

Analyses/Method	Result	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq. #
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L	
Benzene	ND	1		1	11/11/03 12:08 D_R	1949751
Ethylbenzene	ND	1		1	11/11/03 12:08 D_R	1949751
Toluene	ND	1		1	11/11/03 12:08 D_R	1949751
m,p-Xylene	ND	1		1	11/11/03 12:08 D_R	1949751
o-Xylene	ND	1		1	11/11/03 12:08 D_R	1949751
Xylenes,Total	ND	1		1	11/11/03 12:08 D_R	1949751
Surr: 4-Bromofluorobenzene	91.8	% 57-157		1	11/11/03 12:08 D_R	1949751
Surr: 1,4-Difluorobenzene	106	% 39-163		1	11/11/03 12:08 D_R	1949751

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: B Excavation G/H S Wall#2-4'

Collected: 11/06/2003 10:45 **SPL Sample ID:**

03110217-17

				Site	: H07	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed A	nalyst	Seq. #
DIESEL RANGE ORGA	NICS				MCL	SW8015B	Units: mg/l	(g	
Diesel Range Organic	S	5		5		1	11/10/03 22:00 A	M	1948466
Surr: n-Pentacosan	Surr: n-Pentacosane		%	20-154		1	11/10/03 22:00 A	М	1948466
Prep Method	Prep Date			Prep Initials					
SW3550B	11/07/2003	10:45		DMN					
GASOLINE RANGE OF	RGANICS				MCL	SW8015B	Units: mg/l		
Gasoline Range Organ	nics	0.21		0.1		1	11/10/03 21:04 F	В	1948344
Surr: 1,4-Difluorobe	nzene	93.7	%	63-122		1	11/10/03 21:04 F	В	1948344
Surr: 4-Bromofluoro	benzene	96.3	%	39-150		1	11/10/03 21:04 F	В	1948344
PURGEABLE AROMA	TICS				MÇL	SW8021B	Units: ug/K	g	
Benzene		ND		1		1	11/08/03 8:35 F	В	1946671
Ethylbenzene		ND		1		1	11/08/03 8:35 F	В	1946671
Toluene		ND		1		1	11/08/03 8:35 F	В	1946671
Xylenes,Total		ND		1		1	11/08/03 8:35 F	В	1946671
Surr: 1,4-Difluorobe	nzene	98.2	%	77-126		1	11/08/03 8:35 F	В	1946671
Surr: 4-Bromofluoro	benzene	95.4	%	66-145		1	11/08/03 8:35 F	В	1946671

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Analysis Date:

Preparation Date:

Diesel Range Organics

Analyte

Method:

SW8015B

WorkOrder:

03110217

Lab Batch ID:

33130

Method Blank

RunID:

HP_V_031110A-1948450

Diesel Range Organics

Surr: n-Pentacosane

11/10/2003 11:16

Units:

mg/Kg

Analyst: AM

11/07/2003 10:45

Prep By: DMN Method SW3550B

20-154

Result Rep Limit

ND

77 7

Samples in Analytical Batch: Lab Sample ID

Client Sample ID 1@2.5

03110217-02A 03110217-03A CSP East **CSP West**

03110217-04A

03110217-01A

M@10' N Wall M 4'

03110217-05A 03110217-06A

E Wall M 4' N@8'

03110217-07A 03110217-08A 03110217-09A

N Wall N 4' West Wall E 2.5'

03110217-10A 03110217-11A

West Wall I 2.5' R@4.0' Q@8'

03110217-12A 03110217-13A

Q@4'

03110217-14A 03110217-15A

W Wall Q 3' S Wall Q 3'

03110217-17A

B Excavation G/H S Wall#2-4

Laboratory Control Sample (LCS)

RunID:

HP_V_031110A-1948451

Units: mg/Kg

Analysis Date: Preparation Date: 11/10/2003 11:55

Analyst: AM

11/07/2003 10:45

Prep By: DMN Method SW3550B

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Diesel Range Organics	83	68	82	65	150

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110146-01

HP_V_031110A-1948453 Units:

mg/Kg-dry

RunID: Analysis Date:

11/10/2003 13:32

Analyst: AM

Preparation Date: 11/07/2003 10:45 Prep By: DMN Method SW3550B

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	ND	92	70	72	92	76	79	8.2	50	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:04:19 AM



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Method:

RunID:

SW8021B

WorkOrder:

03110217

Lab Batch ID:

R97670

Method Blank

HP_R_031108A-1946446

Units:

ug/Kg

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

11/08/2003 4:14

Analyst: FΒ 03110217-01A

1@2.5'

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethy benzene	ND	1.0
Toluene	ND	1.0
Xy lenes, Total	ND	1.0
Surr: 1,4-Dif luorobenzene	103.2	77-126
Surr: 4-Bromofluorobenzene	104.1	66-145

Laboratory Control Sample (LCS)

RunID:

Analysis Date:

HP_R_031108A-1946445

Units: ug/Kg

11/08/2003 3:47

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Benzene	50	47	94	81	123
Ethylbenzene	50	46.6	93	82	123
Toluene	50	48.1	96	82	124
Xylenes,Total	150	137.2	91	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110217-01

RuniD:

HP_R_031108A-1946447

Units:

ug/Kg

Analysis Date:

11/08/2003 4:40

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	19.9	99.4	20	20.6	103	3.78			1
Ethylbenzene	· ND	20	18.8	94.2	20	18.5	92.4	1.95	32		
Toluene	ND	1 1	19.6	97.9	20	19.6	98.1	0.179	34	29	137
Xylenes,Total	ND	60	57.7	96.2	60	53.4	89.0	7.74	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value betw een MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:04:20 AM



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Analyte

Method:

SW8021B

WorkOrder:

03110217

Lab Batch ID:

R97673

Method Blank

RunID: Analysis Date:

Benzene

Toluene Xy lenes, Total

Ethy Ibenzene

HP_O_031107B-1946576

11/07/2003 16:28

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

Units:

Analyst:

ug/Kg

FΒ

Result

ND

ND

ND

98.5

93.9

Lab Sample ID 03110217-02A

Samples in Analytical Batch:

Client Sample ID CSP East

E Wall M 4'

N@8'

CSP West 03110217-03A 03110217-04A M@10' N Wall M 4'

03110217-05A 03110217-06A 03110217-07A

03110217-08A 03110217-09A

03110217-10A 03110217-12A N Wall N 4' West Wall E 2.5' West Wall I 2.5'

Q@8'

03110217-13A

Q@4'

Laboratory Control Sample (LCS)

RunID:

HP_O_031107B-1947734

Rep Limit

1.0 1.0

1.0

77-126

66-145

Units:

Analysis Date:

11/10/2003 9:48

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Benzene	50	51.7	103	81	123
Ethylbenzene	50	51.1	102	82	123
Toluene	50	51	102	82	124
Xylenes,Total	150	151.7	101	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110087-41

HP_O_031107B-1946577 Units:

ug/Kg

RunID: Analysis Date:

11/07/2003 16:58

FΒ Analyst:

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	21.1	106	20	22.2	111	4.73	32	38	136
Ethylbenzene	ND	20	20.5	102	20	21.7	108	5.63	32	21	138
Toluene	ND	20	20.7	104	20	21.5	108	3.74	34	29	137
Xylenes,Total	ND	60	60.1	100	60	63.4	106	5.34	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:04:21 AM



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company H07-2

Analysis: Method: **Purgeable Aromatics**

SW8021B

WorkOrder:

03110217

Lab Batch ID:

R97673

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

J - Estimated value between MDL and PQL

MI - Matrix Interference

D - Recovery Unreportable due to Dilution

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:04:22 AM



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Method:

RuniD:

Analysis Date:

SW8021B

11/08/2003 5:34

WorkOrder:

Samples in Analytical Batch:

03110217

Lab Batch ID:

R97675

Method Blank

HP_O_031108A-1946662

Units:

Analyst: FB

ug/Kg

Lab Sample ID

Client Sample ID

03110217-11A

R@4.0'

03110217-14A

W Wall Q 3'

03110217-15A

S Wall Q 3'

03110217-17A

B Excavation G/H S Wall#2-4

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethy benzene	ND	1.0
Toluene	ND	1.0
Xy lenes,Total	ND	1.0
Surr: 1,4-Dif luorobenzene	97.7	77-126
Surr: 4-Bromofluorobenzene	95.6	66-145

Laboratory Control Sample (LCS)

RunID:

HP_O_031108A-1948279

Units: ug/Kg

Analysis Date:

11/10/2003 10:18

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Benzene	50	52.2	104	81	123
Ethylbenzene	50	51.3	103	82	123
Toluene	50	51.8	104	82	124
Xylenes,Total	150	153.1	102	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110217-11

RunID:

HP_O_031108A-1946664

Units:

ug/Kg

Analysis Date:

11/08/2003 6:04

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	18.6	90.7	20	24.8	122	28.6	32	38	136
Ethylbenzene	ND	20	16.8	82.7	20	22.5	111	29.0	32	21	138
Toluene	ND	20	17.4	87.2	20	23.4	117	29.1	34	29	137
Xylenes,Total	ND	60	48.4	80.7	60	65.1	108	29.4	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:04:23 AM



8880 INTERCHANGE DRIVE

HOUSTON, TX 77054

(713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Gasoline Range Organics

Analyte

Method:

SW8015B

Gasoline Range Organics

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

WorkOrder: Lab Batch ID: 03110217

Samples in Analytical Batch:

R97748

Method Blank

RunID:

HP_R_031110B-1948325

Units:

mg/Kg FΒ

ND

94.3

96.7

Lab Sample ID 03110217-01A

Client Sample ID

Analysis Date:

11/10/2003 9:00

Analyst:

03110217-02A

1@2.5 CSP East

03110217-03A

CSP West M@10'

Result Rep Limit 0.10 63-122

39-150

03110217-04A 03110217-05A 03110217-06A

N Wall M 4' E Wall M 4'

03110217-07A 03110217-08A

N@8' N Wall N 4'

03110217-09A 03110217-10A West Wall E 2.5' West Wall I 2.5'

03110217-11A 03110217-12A R@4.0' Q@8' Q@4'

03110217-13A 03110217-14A

W Wall Q 3' S Wall Q 3'

03110217-15A 03110217-17A

B Excavation G/H S Wall#2-4

Laboratory Control Sample (LCS)

RunID:

HP_R_031110B-1948324

mg/Kg

Analysis Date:

11/10/2003 8:33

Units: Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Gasoline Range Organics	1	0.8	80	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110217-01

RunID:

HP_R_031110B-1948326

Units:

mg/Kg

Analysis Date:

11/10/2003 11:22

Analyst: FΒ

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.865	96.2	0.9	0.893	99.2	3.09	50	26	147

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:04:24 AM



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Method:

SW8021B

WorkOrder:

03110217

Lab Batch ID:

R97756

Method Blank

Samples in Analytical Batch:

RunID:

VARD_031111A-1948624

Units:

ug/L

Lab Sample ID

Client Sample ID

Analysis Date:

11/11/2003 3:48

Analyst: D.R

03110217-16A

Trip Blank

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethy benzene	ND	1.0
Toluene	ND	1.0
m,p-Xylene	ND	1.0
o-Xy lene	ND	1.0
Xy lenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	108.2	39-163
Surr: 4-Bromofluorobenzene	99.1	57-157

Laboratory Control Sample (LCS)

RuniD:

VARD_031111A-1948623

Units:

ug/L

Analysis Date:

11/11/2003 3:21

Analyst: D_R

Analyte	Spike Added	Result	Percent Recovery	Low er Limit	Upper Limit
Benzene	50	52.1	104	81	125
Ethylbenzene	50	46.7	93	85	119
Toluene	50	49.9	100	87	120
m,p-Xylene	100	94.6	95	86	118
o-Xylene	50	46.7	93	83	122
Xylenes,Total	150	141.3	94	83	122

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110021-01

RunID:

VARD_031111A-1949747

Units:

ug/L

Analysis Date:

11/11/2003 9:56

Analyst: D_R

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	22.1	111	20	22.2	111	0.129	26	43	155
Ethylbenzene	ND	20	20.1	101	20	20.2	101	0.219	34	51	
Toluene	ND	20	21.6	104	20	21.4	104	0.823	25	57	142

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:04:24 AM



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE

HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Method:

SW8021B

WorkOrder:

03110217

Lab Batch ID:

R97756

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110021-01

RunID:

VARD_031111A-1949747

ug/L

Analysis Date:

11/11/2003 9:56

Analyst: D_R

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
m,p-Xylene	ND	40	40.9	102	40	40.9	102	0.117	27	47	154
o-Xylene	ND	20	20.3	101	20	20.3	101	0.0572	25	61	138
Xylenes,Total	ND	60	61.2	102	60	61.2	102	0	27	47	154

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/12/03 11:04:25 AM

Sample Receipt Checklist And Chain of Custody



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Sample Receipt Checklist

Workorder: 03110217 Date and Time Received: 11/7/03 9:30:00 AM Temperature: 3.2°C		Receive Carrier Chilled	name:	NB SPL Water ice
1. Shipping container/cooler in good condition?	Yes 🗹	No 🗆	Not Prese	ent 🗆
2. Custody seals intact on shippping container/cooler?	Yes 🗹	№ □	Not Prese	ent 🗆
3. Custody seals intact on sample bottles?	Yes 🗆	No 🗆	Not Prese	ent 🗹
4. Chain of custody present?	Yes 🗹	No 🗆		
5. Chain of custody signed when relinquished and receiv	Yes 🗹	No 🗆		
6. Chain of custody agrees with sample labels?	Yes 🗹	No 🗆		
7. Samples in proper container/bottle?	Yes 🗹	No 🗆		
8. Sample containers intact?	Yes 🗹	No 🗆		
g. Sufficient sample volume for indicated test?	Yes 🗹	No 🗆		
10. All samples received within holding time?	Yes 🗹	No 🗆		
11. Container/Temp Blank temperature in compliance?	Yes 🔽	No 🗆		
12. Water - VOA vials have zero headspace	Yes 🗆	№ 🗆	Not Appli	icable 🗹
13. Water - pH acceptable upon receipt?	Yes 🗆	No 🗆	Not Appli	icable 🗹
SPL Representative: Client Name Contacted:	Contact Date &	& Time:		
Non Conformance Issues:				
Client Instructions:				

03/102/17

c

ExxonMobil Engineer: Michael	MC Phone: 4	0800 -080).	SPL WORK	SPL WORKORDER NO.	31 ANALYSI	3147 ANALYSIS REQUEST: (CHECK APPROPRIATE BOX)	Page (X)	OTHER	
Consultant Co. Name: CNLC, Mydland Address: 2185 Stoop 2504 Midland TX 19-	Contact: 45	2-686-0180	<u> </u>				0108\T.009 □ TNIO9H		
RAS #: AFE#(Terminal Only):	Facility/State ID#(TN Only): Consultant Project #:	12 HO17	OAG 2108		□ 9850 □ □ 9728 □	PCB ONLY ON ID PEST: METALS OTO ID PB,	S) 🗆 JATOT EAJA 🗆 YTIV FS08 NOBP		
Location: Sc 25, 7-8-5,	R-366 2m. Su	State) NH	32	(4) 8560 8560 8000	□ 07S	A CRA [CORROSIV		
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2-0-03	CHANGAGE LEVEL				4Khe TAT				
* 5 BUS. *	ENHANCED "B"				EXXO	EXXONMOBIL CONTRACT NO.	TRACT NO. C57160	. 09	Τ
X3(1)	FULL DATA "C" SPECIAL RE	PORTING REQUIREMENTS (Specify)	cify)	Way Bill #			Cooler Temp:	20c	Ι.
	Sample		11/Date	Time	Received B	B 7	aner	117/15 CR	T \$
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KECOKO CKO	Relinquished		Date	Time	Received By	J By:			
	イングナン・	J. p							1

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Triplicate: Original * White Lab's Copy * Green Client Copy * Yellow

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8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110307

Report To: BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

H07-2

Project Name:

H07-2

Site Address:

Midland

ΤX

79703ph:

fax:

PO Number:

State:

Site:

New Mexico

State Cert. No.:

Fax To:

Date Reported:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COCID	HOLD
)-3'	03110307-01	Soil	11/10/03 2:30:00 PM	11/11/03 9:30:00 AM	3149	
-2.5'	03110307-02	Soil	11/10/03 2:40:00 PM	11/11/03 9:30:00 AM	3149	
Wall N-4'	03110307-03	Soil	11/10/03 3:00:00 PM	11/11/03 9:30:00 AM	3149	
Wall R-5'	03110307-04	Soil	11/10/03 3:30:00 PM	11/11/03 9:30:00 AM	3149	
Wall R-5' SE	03110307-05	Soil	11/10/03 3:40:00 PM	11/11/03 9:30:00 AM	3149	
Wall R-5' SW	03110307-06	Soil	11/10/03 3:50:00 PM	11/11/03 9:30:00 AM	3149	
rip Blank	03110307-07	Water	11/10/03	11/11/03 9:30:00 AM	3149	

Sonia West Sonia West

11/13/03

Date

Senior Project Manager

Joel Grice Laboratory Director

Ted Yen Quality Assurance Officer



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID O-3' Collected: 11/10/2003 14:30 SPL Sample ID: 03110307-01

				Site	: Н07	7-2			
Analyses/Method	Res	sult		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANIC	CS				MCL	SW8015B	Units: mg/	Kg	
Diesel Range Organics		56		5		1	11/12/03 22:05 A	ΛM	1953628
Surr: n-Pentacosane	7	4.1	%	20-154		1	11/12/03 22:05 A	M	1953628
Prep Method	Prep Date			Prep Initials					
SW3550B	11/11/2003 13:15			J_L					
GASOLINE RANGE ORGA	ANICS				MCL	SW8015B	Units: mg/	Kg	
Gasoline Range Organics	3	ND		0.1		1	11/12/03 9:54 F	В	1952925
Surr: 1,4-Difluorobenze	ene 9	8.3	%	63-122		1	11/12/03 9:54 F	В	1952925
Surr: 4-Bromofluorober	nzene 9	8.3	%	39-15C		1	11/12/03 9:54 F	В	1952925
PURGEABLE AROMATIC	S				MCL	SW8021B	Units: ug/K	(g	
Benzene		ND		1		1	11/12/03 9:54 F	В	1952865
Ethylbenzene		ND		1		1	11/12/03 9:54 F	В	1952865
Toluene		ND		1		1	11/12/03 9:54 F	В	1952865
Xylenes,Total		ND		1		1	11/12/03 9:54 F	В	1952865
Surr: 1,4-Difluorobenze	ene	103	%	77-126		1	11/12/03 9:54 F	В	1952865
Surr: 4-Bromofluorober	nzene 9	7.7	%	66-145		1	11/12/03 9:54 F	В	1952865

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

						(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	
Client Sample ID S-2.5'			Colle	ected: 1	1/10/2003 14:40	SPL Sample ID	: 03	10307-02
			Site	: H07	7-2			
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analys	1 Seq.#
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg	/Kg	
Diesel Range Organics	ND		5		1	11/12/03 17:31	AM	1953621
Surr: n-Pentacosane	110	%	20-154		1	11/12/03 17:31	АМ	1953621
Prep Method Prep Da	<u>te</u>		Prep Initials					
SW3550B 11/11/20	003 13:15		J_L					
GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Organics	ND		0.1		1	11/12/03 10:21	FB	1952926
Surr: 1,4-Difluorobenzene	86.3	%	63-122		1	11/12/03 10:21	FB	1952926
Surr: 4-Bromofluorobenzene	83.0	%	39-15C		1	11/12/03 10:21	FB	1952926
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/	Kg	
Benzene	ND		1		1	11/12/03 10:21	FB	1952866
Ethylbenzene	ND		1		1	11/12/03 10:21	FB	1952866
Toluene	ND		1		1	11/12/03 10:21	FB	1952866
Xylenes,Total	ND		1		1	11/12/03 10:21	FB	1952866
Surr: 1,4-Difluorobenzene	94.8	%	77-126		1	11/12/03 10:21	FB	1952866
Surr: 4-Bromofluorobenzene	92.0	%	66-145		1	11/12/03 10:21	FB	1952866

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

Client Sample ID	E Wall N-4'
------------------	-------------

Collected: 11/10/2003 15:00

SPL Sample ID:

03110307-03

Site: H	0	7	-2
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Analyses/Method	Result	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	ND	5		1	11/12/03 18:1C AM	1953622
Surr: n-Pentacosane	104	% 20-154		1	11/12/03 18:1C AM	1953622

Prep Method	Prep Date	Prep Initials
SW3550B	11/11/2003 13:15	J_L

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg	g/Kg	,
Gasoline Range Organics	ND		0.1		1	11/12/03 10:47	FB	1952927
Surr: 1,4-Difluorobenzene	91.3	%	63-122		1	11/12/03 10:47	FB	1952927
Surr: 4-Bromofluorobenzene	98.3	%	39-150		1	11/12/03 10:47	FB	1952927
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/12/03 10:47	FB	1952867
Ethylbenzene	ND		1		1	11/12/03 10:47	FB	1952867
Toluene	ND		1		1	11/12/03 10:47	FB	1952867
Xylenes,Total	ND		1		1	11/12/03 10:47	FB	1952867
Surr: 1,4-Difluorobenzene	101	%	77-126		1	11/12/03 10:47	FB	1952867
Surr: 4-Bromofluorobenzono	102	0/_	66 145		1	11/12/03 10:47	ED	1052967

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID E Wall R-5'

Collected: 11/10/2003 15:30 SPL Sample ID:

03110307-04

Site:	H07-2
Oite.	1107-2

				Site	. nu/	-2		
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORGAN	IICS				MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics		ND		5		1	11/12/03 18:49 AM	1953623
Surr: n-Pentacosane		107	%	20-154		1	11/12/03 18:49 AM	1953623
Prep Method	Prep Date			Prep Initials				
SW3550B	11/11/2003 13	:15		J_L	•			
GASOLINE RANGE ORG	GANICS				MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organi	cs	ND		0.1		1	11/12/03 11:14 FB	1952928
Surr: 1,4-Difluoroben	zene	94.0	%	63-122		1	11/12/03 11:14 FB	1952928
Surr: 4-Bromofluorob	enzene	97.0	%	39-150		11	11/12/03 11:14 FB	1952928
DUDCEADLE ADOMAT	100				MCI	CM/0024B	Unite: ua/Va	

91.0		35-130			11/12/03 11.14	10	1952926
		71	MCL	SW8021B	Units: ug	/Kg	
ND		1		1	11/12/03 11:14	FB	1952868
ND		1		1	11/12/03 11:14	FB	1952868
ND		1		1	11/12/03 11:14	FB	1952868
ND		1		1	11/12/03 11:14	FB	1952868
101	%	77-12€		1	11/12/03 11:14	FB	1952868
105	%	66-145		1	11/12/03 11:14	FB	1952868
	ND ND ND ND	ND ND ND ND 101 %	ND 1 ND 1 ND 1 101 % 77-12€	MCL ND 1 ND 1 ND 1 ND 1 ND 1 101 % 77-126	MCL SW8021B ND 1 ND 1 ND 1 ND 1 ND 1 1 1 101 % 77-12€ 1 1	MCL SW8021B Units: ug ND 1 1 11/12/03 11:14 101 % 77-12€ 1 11/12/03 11:14	MCL SW8021B Units: ug/Kg ND 1 1 11/12/03 11:14 FB 101 % 77-12€ 1 11/12/03 11:14 FB

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID S V	Vall R-5' SE			Colle	cted: 1	1/10/2003 15:40	SPL Sample ID	: 0311	0307-05
				Site	: Н07	7-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analysi	Seq.#
DIESEL RANGE ORGA	NICS				MCL	SW8015B	Units: mg	/Kg	
Diesel Range Organics	3	ND		5		1	11/12/03 19:28	AM	1953624
Surr: n-Pentacosane	€	95.0	%	20-154		11	11/12/03 19:28	AM	1953624
Prep Method SW3550B	Prep Date 11/11/2003 1	3:15		Prep Initials J_L					
GASOLINE RANGE OR	RGANICS				MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Organ	nics	ND		0.1		1	11/12/03 11:41	FB	1952929
Surr: 1,4-Difluorober	nzene	88.0	%	63-122		1	11/12/03 11:41	FB	1952929
Surr: 4-Bromofluoro	benzene	94.3	%	39-150		1	11/12/03 11:41	FB	1952929
PURGEABLE AROMAT	TICS				MCL	SW8021B	Units: ug/	'Kg	
Benzene		ND		1		1	11/12/03 11:41	FB	1952869
Ethylbenzene		ND		1		1	11/12/03 11:41	FB	1952869
Toluene		ND		1		1	11/12/03 11:41	FB	1952869
Xylenes,Total		1.7		1		1	11/12/03 11:41	FB	1952869
Surr: 1,4-Difluorober	nzene	100	%	77-126		1	11/12/03 11:41	FB	1952869
Surr: 4-Bromofluoro	benzene	96.8	%	66-145		1	11/12/03 11:41	FB	1952869

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID S Wall R-5' SW Collected: 11/10/2003 15:50 SPL Sample ID: 03110307-06

				Site	H07	7-2		
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analys	Seq.#
DIESEL RANGE ORGA	NICS				MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	5	13		5		1	11/12/03 20:08 AM	1953625
Surr: n-Pentacosane	9	104	_ %	20-154		11	11/12/03 20:08 AM	1953625
Prep Method	Prep Date			Prep Initials				
SW3550B	11/11/2003 13	15		J_L				
GASOLINE RANGE OF	RGANICS				MCL	SW8015B	Units: mg/Kg	
Gasoline Range Organ	nics	0.14		0.1		1	11/12/03 12:08 FB	1952930
Surr: 1,4-Difluorober	nzene	91.7	%	63-122		1	11/12/03 12:08 FB	1952930
Surr: 4-Bromofluoro	benzene	88.7	%	39-150		1	11/12/03 12:08 FB	1952930
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: ug/Kg	
Benzene		ND		1		1	11/12/03 12:08 FB	1952870
Ethylbenzene		ND		1		1	11/12/03 12:08 FB	1952870
Toluene		ND		1		1	11/12/03 12:08 FB	1952870
Xylenes,Total		ND		1		1	11/12/03 12:08 FB	1952870
Surr: 1,4-Difluorober	nzene	99.4	%	77-12€		1	11/12/03 12:08 FB	1952870
Surr: 4-Bromofluoro	benzene	98.3	%	66-145		1	11/12/03 12:08 FB	1952870

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID Trip Blank Collected: 11/10/2003 0:00 SPL Sample ID: 03110307-07

Site: H07-2

Factor QUAL	Date Analyzed Analysi	Seq.#
SW8021B	Units: ug/L	
1	11/12/03 18:35 D_R	1953995
1	11/12/03 18:35 D_R	1953995
1	11/12/03 18:35 D_R	1953995
1	11/12/03 18:39 D_R	1953995
1	11/12/03 18:35 D_R	1953995
1	11/12/03 18:35 D_R	1953995
1	11/12/03 18:39 D_R	1953995
1	11/12/03 18:35 D_R	1953995
		1 11/12/03 18:3€ D_R

^{* -} Surrogate Recovery Outside Advisable QC Limits

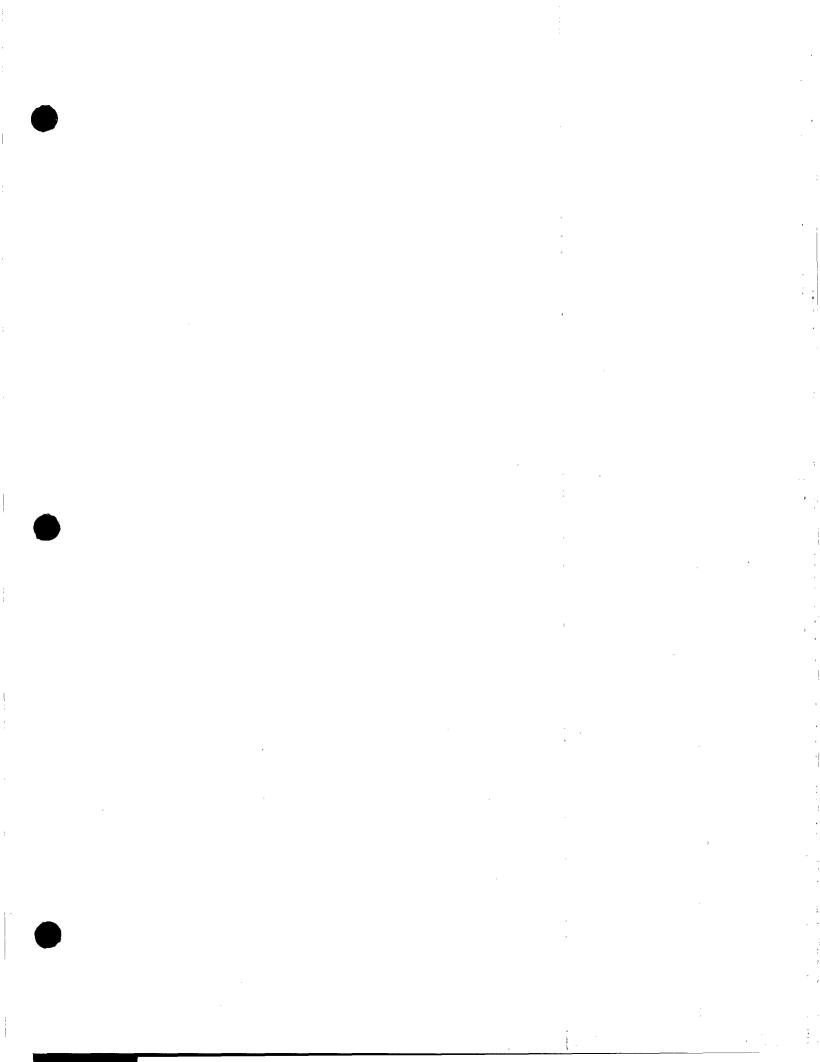
J - Estimated Value between MDL and PQL

D - Surrogate Recovery Unreportable due to Dilution

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ExxonMobil Engineer: MVMC CAMON/P Phone: 433	al Larmonne	Phone:	33.6	10810 - CT	3				9	AN	ANALYSIS ECK APPR		REQUEST: OPRIATE BI	T: BOX)		}		ļ	ОТНЕЯ	E E
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AFE#(Terminal Only):		Consultant Project	Project #:	至	2		8012 •-			952 . []										
Location: St. A. T. T. T. C.	135-5, K-36 C 10th 200 300	38	1.4.0.8.1 0.4.0.8.1	(State) (State)	コー			8560		₽S9 □ 07:										The Part of the Pa
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48 HR & THA	STANDARD "A"					`														
* 5 BUS. *	ENHANCED "B"										EXXC	EXXONMOBIL	3F_C(CONTRACT NO. C57160	ACT	NO.	35716	o		
8 BUS. 10 BUS. 10 C. 10 BUS. 15 BUS. 30 BUS.	FULL DATA "C" TRRP DATA "C"	SPECIAL REPOR	REPORTING	TING REQUIREMENTS (Specify)	AENTS (Spet D	cify)		<i></i>	Way Bill #:	#:				ŏ 	Ccoler Temp:	Тетр		ب	3	
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8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number: 03110438

Report To:	Project Name:	H07-2
BNC Environmental Services	Site:	H07-2
Tom Larson	<u>Site Address:</u>	
2135 S. Loop 250 West		
881-d1d	PO Number:	4503564083
Midland TX	State:	New Mexico
79703-	State Cert. No.:	
ph fax:	Date Reported:	11/19/03

This Report Contains A Total Of 12 Pages

Excluding This Page



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Case Narrative for: ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110438

Report To: **Project Name:** H07-2 H07-2 Site: **BNC Environmental Services** Tom Larson Site Address: 2135 S. Loop 250 West PO Number: 4503564083 Midland State: **New Mexico** TX 79703-State Cert. No.: ph: 11/19/03 **Date Reported:**

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West

11/20/03



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110438

Report To:

Fax To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

TX 79703-

ph:

fax:

Site Address:

Project Name:

PO Number:

4503564083

H07-2

H07-2

State:

Site:

New Mexico

State Cert. No.:

Date Reported:

11/19/03

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
R-19'	03110438-01	Soil	11/12/03 1:30:00 PM	11/13/03 9:30:00 AM	2339	
M-12'	03110438-02	Soil	11/12/03 2:35:00 PM	11/13/03 9:30:00 AM	2339	
N-10'	03110438-03	Soil	11/12/03 2:55:00 PM	11/13/03 9:30:00 AM	2339	

Sonia West

11/20/03 Date

Sonia West

Senior Project Manager

Joel Grice Laboratory Director

Ted Yen
Quality Assurance Officer



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: R-19'

Collected: 11/12/2003 13:30

SPL Sample ID:

03110438-01

				Site	: H07	'-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS				MCL	SW8015B	Units: m	g/Kg	
Diesel Range Organics		240		50		10	11/19/03 10:50	AM	1962553
Surr: n-Pentacosane		123	%	20-154		10	11/19/03 10:50	AM	1962553
Prep Method	Prep Date			Prep Initials					
SW3550B	11/13/2003 9:10			DMN					
GASOLINE RANGE OF	RGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organic	s	ND		0.1		1	11/14/03 23:19	FB	1957885
Surr: 1,4-Difluorobenz	ene	93.3	%	63-122		1	11/14/03 23:19	FB	1957885
Surr: 4-Bromofluorobe	nzene	93.3	%	39-150		1	11/14/03 23:19	FB	1957885
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: ug	/Kg	
Benzene		ND		1		1	11/14/03 23:19	FB	1957857
Ethylbenzene		ND		1		1	11/14/03 23:19	FB	1957857
Toluene		ND		1		1	11/14/03 23:19	FB	1957857
Xylenes,Total		ND		1		1	11/14/03 23:19	FB	1957857
Surr: 1,4-Difluorobenz	ene	104	%	77-126		1	11/14/03 23:19	FB	1957857
Surr: 4-Bromofluorobe	nzene	99.4	%	66-145		1	11/14/03 23:19	FB	1957857

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: M-12'

Collected: 11/12/2003 14:35

SPL Sample ID:

03110438-02

ite:	H07-2
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			Sit	e: H07	'-2			
Analyses/Method	Resu	it	Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS			MCL	SW8015B	Units: mg/	/Kg	
Diesel Range Organics	700	0	300		60	11/19/03 12:06	AM	1962555
Surr: n-Pentacosane) %	20-154		60 *	11/19/03 12:06	AM	1962555
Prep Method	Prep Date	-	Prep Initials	1				
SW3550B	11/13/2003 9:10		DMN]				
GASOLINE RANGE OF	RGANICS			MCL	SW8015B	Units: mg	/Kg	
Gasoline Range Organic	s 14	4	0.5		5	11/14/03 22:53	FB	1957884
Surr: 1,4-Difluorobenz	ene 10	6 %	6 63-122		5	11/14/03 22:53	FB	1957884
Surr: 4-Bromofluorobe	nzene 684 M	11 %	39-150		5 *	11/14/03 22:53	FB	1957884
PURGEABLE AROMA	TICS			MCL	SW8021B	Units: ug/	Kg	
Benzene	N)	5		5	11/14/03 22:53	FB	1957856
Ethylbenzene	NI)	5		5	11/14/03 22:53	FB	1957856
Toluene	NI)	5		5	11/14/03 22:53	FB	1957856
Xylenes,Total	15	1	5		5	11/14/03 22:53	FB	1957856
Surr: 1,4-Difluorobenz	ene 11:	2 %	6 77-126		5	11/14/03 22:53	FB	1957856
Surr: 4-Bromofluorobe	nzene 290 N	11 %	66-145		5 *	11/14/03 22:53	FB	1957856

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: N-10'

Collected: 11/12/2003 14:55

SPL Sample ID:

03110438-03

Site:	H07-	-2
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				Site	: H07	'-2			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	ANICS				MCL	SW8015B	Units: m	g/Kg	
Diesel Range Organics		150		15		3	11/19/03 11:28	AM	1962554
Surr: n-Pentacosane		128	%	20-154		3	11/19/03 11:28	AM	1962554
Prep Method	Prep Date			Prep Initials		•			
SW3550B	11/13/2003 9:10			DMN					
GASOLINE RANGE O	RGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organic	s	0.24		0.1		1	11/14/03 23:46	FB	1957886
Surr: 1,4-Difluorobenz	ene	89.0	%	63-122		1	11/14/03 23:46	FB	1957886
Surr: 4-Bromofluorobe	enzene	82.7	%	39-150		1	11/14/03 23:46	FB	1957886
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: uç	g/Kg	
Benzene		ND		1		1	11/14/03 23:46	FB	1957858
Ethylbenzene		ND		1		1	11/14/03 23:46	FB	1957858
Toluene		ND		1		1	11/14/03 23:46	FB	1957858
Xylenes,Total		ND		1	•	1	11/14/03 23:46	FB	1957858
Surr: 1,4-Difluorobenz	ene	96.3	%	77-126		1	11/14/03 23:46	FB	1957858
Surr: 4-Bromofluorobe	enzene	96.2	%	66-145		1	11/14/03 23:46	FB	1957858

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Diesel Range Organics

Method:

RunID:

SW8015B

WorkOrder:

03110438

Lab Batch ID:

33300

Method Blank

HP_V_031115A-1962542

11/13/2003 9:10

Units:

mg/Kg

Lab Sample ID

Client Sample ID

Analysis Date: Preparation Date: 11/15/2003 8:28

Analyst:

AM

Prep By: DMN Method SW3550B

03110438-01A 03110438-02A R-19' M-12'

03110438-03A

Samples in Analytical Batch:

N-10'

Analyte	Result	Rep Limit
Diesel Range Organics	ND	5.0
Surr: n-Pentacosane	102.3	20-154

Laboratory Control Sample (LCS)

RunID:

HP_V_031115A-1962543

Units:

mg/Kg

Analysis Date: Preparation Date:

11/15/2003 9:06 11/13/2003 9:10

AM Analyst:

Prep By: DMN Method SW3550B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	83	81	98	65	150

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110362-01

RunID:

HP_V_031115A-1962545

Units:

mg/Kg

Analysis Date:

11/15/2003 10:23

Analyst: AM

Preparation Date: 11/13/2003 9:10

DMN Method SW3550B Prep By:

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	5.14	83	82	92.6	83	76	85.3	7.63	50	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

Method:

RunID:

SW8021B

WorkOrder:

03110438

Method Blank

Lab Batch ID:

R98194

HP_R_031114B-1957852

Units: ug/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

03110438-01A

Samples in Analytical Batch:

11/14/2003 20:12

FΒ Analyst:

R-19'

03110438-02A

M-12'

03110438-03A

N-10'

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes,Total	ND	1.0
Surr: 1,4-Difluorobenzene	99.3	77-126
Surr: 4-Bromofluorobenzene	98.7	66-145

Laboratory Control Sample (LCS)

RunID:

HP_R_031114B-1957851

Units: ug/Kg

Analysis Date:

11/14/2003 19:18

Analyst: FΒ

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	51.1	102	81	123
Ethylbenzene	50	49.9	100	82	123
Toluene	50	51.9	104	82	124
Xylenes,Total	150	148.5	99	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110358-02

RunID:

HP_R_031114B-1957853

Units:

ug/Kg

Analysis Date:

11/14/2003 20:39

Analyst: FΒ

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	19.8	99.1	20	20.4	102	2.78	32	38	136
Ethylbenzene	ND	20	19	94.2	20	19.5	96.4	2.35	32	21	138
Toluene	ND	20	19.5	97.3	20	20.1	101	3.48	34	29	137
Xylenes,Total	ND	60	57.4	95.0	60	57.9	95.8	0.867	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Gasoline Range Organics

Method:

RuniD:

SW8015B

WorkOrder:

Samples in Analytical Batch:

03110438

Lab Batch ID:

R98195

Method Blank

Units:

HP_R_031114C-1957879

mg/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

11/14/2003 20:12

Analyst: FB

03110438-01A

R-19'

03110438-02A

M-12'

03110438-03A

N-10'

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	91.3	63-122
Surr: 4-Bromofluorobenzene	96.7	39-150

Laboratory Control Sample (LCS)

RunID:

HP_R_031114C-1957877

Units:

mg/Kg

Analysis Date:

11/14/2003 19:45

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.893	89	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110358-02

HP_R_031114C-1957880

Units:

mg/Kg

Analysis Date:

RunID:

11/14/2003 21:32

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	1.13	124	0.9	0.936	102	19.0	50	26	147

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/20/03 2:42:26 PM

Sample Receipt Checklist And Chain of Custody



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Sample Receipt Checklist

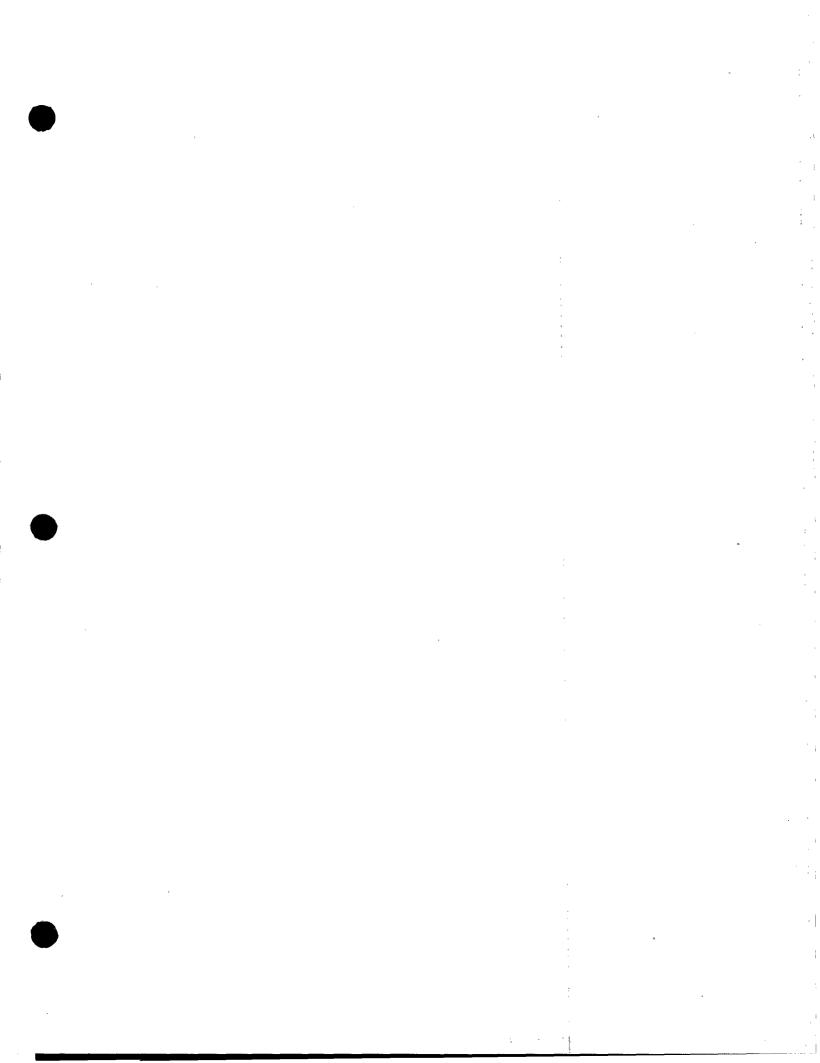
Workorder: Date and Time Received: Temperature:	03110438 11/13/03 9:30:00 AM 4.0°C		Receive Carrier Chilled	name: Fed l	Ex ter Ice
1. Shipping container/	cooler in good condition?	Ye 🗹	No 🗆	Not Present	
2. Custody seals intac	t on shippping container/cooler?	Ye 🗆	No 🗆	Not Present	☑
3. Custody seals intac	et on sample bottles?	Ye 🗆	No 🗆	Not Present	☑
4. Chain of custody pr	esent?	Ye 🗹	No 🗆		
5. Chain of custody si	gned when relinquished and receiv	Ye 🗹	No 🗆		
6. Chain of custody ag	grees with sample labels?	Ye 🗹	No 🗆		
7. Samples in proper o	container/bottle?	Ye 🗹	No 🗆		
8. Sample containers i	ntact?	Ye 🗹	No 🗆		
g. Sufficient sample ve	olume for indicated test?	Ye 🗹	No 🗆		
10. All samples receive	d within holding time?	Ye 🗹	No 🗆		
11. Container/Temp Bla	nk temperature in compliance?	Ye 🗹	No 🗆		
12. Water - VOA vials ha	ave zero headspace	Ye 🗆	No 🗆	Not Applicable	₩.
13. Water - pH acceptab	ole upon receipt?	Ye 🗆	No 🗆	Not Applicable	. •
SPL Representati Client Name Contacte		Contact Date &	Time:		
Non Conformance Issues:					
Client Instructions:				****	

OTHER B □ HOT/XO **EXXONMOBIL CONTRACT NO. C57160** Q 1.814 AI/HH9 03110438 Cooler Temp: ORGEABLE HYDROCARBON 8021 [] 601 [] CORROSIVITY D FLASHPOINT D PB, TOTAL [] (200.7/6010 PB, DISSOLVED [] CHECK APPROPRIATE BOX) ☐ 6010 ☐ PB, TCLP ☐ 7.00S JATOT,89 ANALYSIS REQUEST METALS, TOTAL RCRA II METALS TCLP II Received/By: Received By Received By: SCB/SEST 8081/8082 □ PCB ONLY □ D 07S8 8310 □ 0018 HA9\AN9 **es**e 🗆 □ 0728 SEMI-VOL **624** □ 09Z8 **10**/ Way Bill Time 77. GRAV. 413.2 [] 1664 [] D 1:614 RI 530 SPL WORKORDER NO. (Y) SETANEDYXC 8560 🗆 8560 8021 **38TM** 8051 X3TE E05 🗆 1/12/03 Date **X**1 ORG 2108 8015 GRO P CPH/GC **BZIS HENIATNOS** 10. OF CONTAINERS SPECIAL REPORTING REQUIREMENTS (Specify) 107-2 OTHER PRESERVATIVE (State) NIM Ξ SPECIAL DETECTION LIMITS (Specify) □ SDT 0944 ExxonMobil Marketing & Ref. Co. □ 0231 Mobil Oil Pipeline Co. □ Phone: 432/686086 D EDD Fax: 432/686-0186 Contact: Tom LAPSIN H₂O SOIL AIR Consultant Project #: MATRIX > Facility/State ID#(TN Only): POF TIME COMP. GRAB (City) Address: 2035 5 Lup 250 Compt W QA/QC Level □ C&M ENHANCED "B" Relinquished By STANDARD "A" TRRP DATA "C" FULL DATA "C" 11/12/07 12 30 7.3% ダグ 4503564083 ExxonMobil Engineer: Mke Lumnum Relinquished: Relinquished DATE Location: Any Anthony SITE 0160 ExxonMobil Oil Corp ☐ 0614 ExxonMobil Pipeline Co. ☐ OBUS. STE Midland TY TAT (* - Contact us Prior to Sending CUSTODY EXXONMOBI RECORD 48 HR. SAMPLE I.D. Consultant Co. Name: AFE#(Terminal Only): Purchase Order No.: M=1261-RAS #: 15 BUS. 8 BUS. 24 HR. 72 HR.

Delivered to Forday

813374882114

Triplicate: Original * White Lab's Copy * Green Client Copy * Yellow





8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number: 03110490

Report To: Project Name: H07
BNC Environmental Services Site: H07
Tom Larson Site Address:

2135 S. Loop 250 West

Midland
TX
State: New Mexico
79703- State Cert, No.:

ph fax: <u>Date Reported:</u> 11/20/03

This Report Contains A Total Of 12 Pages

Excluding This Page



fax:

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/20/03

Date Reported:

Case Narrative for:

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110490

Report To: H07 **Project Name:** H07 Site: **BNC Environmental Services** Tom Larson Site Address: 2135 S. Loop 250 West PO Number: Midland State: **New Mexico** TY 79703-State Cert. No.:

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West

11/20/03

ph:



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110490

Report To:

Fax To:

BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

ΤX

79703-

ph:

fax:

Project Name:

Site:

H07 H07

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported:

11/20/03

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
M-2.5'	03110490-01	Soil	11/13/03 11:30:00 AM	11/14/03 9:30:00 AM	2340	
RN-18'	03110490-02	Soil	11/13/03 1:55:00 PM	11/14/03 9:30:00 AM	2340	
E Wall N-12'	03110490-03	Soil	11/13/03 2:05:00 PM	11/14/03 9:30:00 AM	2340	

Sonia West

11/20/03

Date

Sonia West

Senior Project Manager

Joel Grice Laboratory Director

Ted Yen
Quality Assurance Officer



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: M-2.5'

Collected: 11/13/2003 11:30

SPL Sample ID:

03110490-01

ite:	H07
------	-----

				Site	: H07	'		_	_
Analyses/Method	Re	sult		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGA	IESEL RANGE ORGANICS				MCL	SW8015B	Units: m	g/Kg	
Diesel Range Organics		46	-	5	- 20.	1	11/19/03 20:24	AM	196362
Surr: n-Pentacosane		88.8	%	20-154		1	11/19/03 20:24	AM	196362
Prep Method	Prep Date			Prep Initials					
SW3550B	11/14/2003 10:13			DMN					
GASOLINE RANGE O	RGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organic	S	ND		0.1		1	11/15/03 14:29	FB	195803
Surr: 1,4-Difluorobenz	ene	94.3	%	63-122		1	11/15/03 14:29	FB	195803
Surr: 4-Bromofluorobe	enzene	106	%	39-150		1	11/15/03 14:29	FB	195803
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: uç	g/Kg	
Benzene		ND		1		1	11/15/03 14:29	FB	195798
Ethylbenzene		ND		1		1	11/15/03 14:29	FB	195798
Toluene		ND		1		1	11/15/03 14:29	FB	195798
Xylenes,Total		ND		1		1	11/15/03 14:29	FB	195798
Surr: 1,4-Difluorobenz	ene	102	%	77-126		1	11/15/03 14:29	FB	195798
Surr: 4-Bromofluorobe	enzene	104	%	66-145		1	11/15/03 14:29	FB	1957988

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

Client Sample ID: RN-18'

Collected: 11/13/2003 13:55

SPL Sample ID:

03110490-02

Site:	H07
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				Site	: H07	,				
Analyses/Method		Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
IESEL RANGE ORGANICS				n+	MCL SW8015B Units: mg/Kg			g/Kg		
Diesel Range Organics		470		250		50		11/19/03 21:02	AM	1963624
Surr: n-Pentacosane		D	%	20-154		50	*	11/19/03 21:02	AM	1963624
Prep Method	Prep Date		_	Prep Initials						
SW3550B	11/14/2003 10	13		DMN						
GASOLINE RANGE OI	RGANICS				MCL	SW	3015B	Units: m	g/Kg	
Gasoline Range Organic	s	0.17		0.1		1		11/15/03 14:55	FB	195803
Surr: 1,4-Difluorobenz	ene	97.7	%	63-122		1		11/15/03 14:55	FB	195803
Surr: 4-Bromofluorobe	nzene	96.0	%	39-150		1		11/15/03 14:55	FB	195803
PURGEABLE AROMA	TICS				MCL	· swa	3021B	Units: uç	g/Kg	
Benzene		ND		1		1		11/15/03 14:55	FB	1957989
Ethylbenzene		ND		1		1		11/15/03 14:55	FB	1957989
Toluene		ND		1		1		11/15/03 14:55	FB	1957989
Xylenes,Total		ND		1		1		11/15/03 14:55	FB	1957989
Surr: 1,4-Difluorobenz	ene	103	%	77-126		1		11/15/03 14:55	FB	195798
Surr: 4-Bromofluorobe	enzene	102	%	66-145		1		11/15/03 14:55	FB	1957989

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: E Wall N-12'

Collected: 11/13/2003 14:05

SPL Sample ID:

03110490-03

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				Site	: H07	,			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS					MCL	MCL SW8015B Units: mg/Kg			
Diesel Range Organics		380		50		10	11/19/03 21:40	AM	1963625
Surr: n-Pentacosane		112	%	20-154		10	11/19/03 21:40	АМ	196362
Prep Method	Prep Date			Prep Initials					
SW3550B	11/14/2003 10:13	3		DMN					
GASOLINE RANGE OI	RGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organic	s	0.38		0.1	·	1	11/15/03 15:22	FB	195803
Surr: 1,4-Difluorobenz	ene	95.0	%	63-122		1	11/15/03 15:22	FB	195803
Surr: 4-Bromofluorobe	enzene	151 MI	%	39-150		1 *	11/15/03 15:22	FB	195803
PURGEABLE AROMA	TICS				MCL	SW8021B	Units: uç	g/Kg	
Benzene		ND		1		1	11/15/03 15:22	FB	195799
Ethylbenzene		ND		1		1	11/15/03 15:22	FB	195799
Toluene		ND		1		1	11/15/03 15:22	FB	195799
Xylenes,Total		3.4	•	1		1	11/15/03 15:22	FB	195799
Surr: 1,4-Difluorobenz	ene	105	%	77-126		1	11/15/03 15:22	FB	195799
Surr: 4-Bromofluorobe	enzene	106	-%	66-145		1	11/15/03 15:22	FB	195799

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

ExxonMobil Refining & Supply Company

H07

Analysis:

Diesel Range Organics

Method:

RunID:

SW8015B

WorkOrder:

03110490

Lab Batch ID:

33351

Method Blank

HP_V_031118A-1960231

Units: mg/Kg

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

11/18/2003 3:17

Analyst: AM

03110490-01A

03110490-02A

M-2.5'

Preparation Date: 11/14/2003 10:13

Prep By: DMN Method SW3550B

RN-18'

03110490-03A

E Wall N-12'

Analyte	Result	Rep Limit
Diesel Range Organics	ND	5.0
Surr: n-Pentacosane	94.6	20-154

Analysis Date:

Laboratory Control Sample (LCS)

RunID:

HP_V_031118A-1960232

11/18/2003 3:56

Units:

mg/Kg AM

Preparation Date: 11/14/2003 10:13

Analyst:

Prep By: DMN Method SW3550B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	83	76	92	65	150

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110445-01

RunID:

HP_V_031118A-1963621

Units:

mg/Kg

Analysis Date:

11/19/2003 19:07

Analyst: AM

Preparation Date:

11/14/2003 10:13

Prep By: DMN Method SW3550B

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	1980	83	1300	N/C	83	1200	N/C	N/C	50	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07

Analysis:

Purgeable Aromatics

Method:

RunID:

SW8021B

WorkOrder:

03110490

Lab Batch ID:

R98198

Method Blank

Samples in Analytical Batch:

Analysis Date:

HP_R_031115A-1957977

11/15/2003 10:01

Units: Analyst: ug/Kg

Lab Sample ID 03110490-01A

Client Sample ID

03110490-02A

M-2.5'

03110490-03A

RN-18'

E Wall N-12'

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes,Total	ND	1.0
Surr: 1,4-Difluorobenzene	97.0	77-126
Surr: 4-Bromofluorobenzene	95.7	66-145

Laboratory Control Sample (LCS)

RunID:

HP_R_031115A-1957975

Units:

ug/Kg

Analysis Date:

11/15/2003 9:08

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	50	100	81	123
Ethylbenzene	50	48.3	97	82	123
Toluene	50	50	100	82	124
Xylenes,Total	150	143.2	95	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110362-02

RuntD:

HP_R_031115A-1957978

Units:

ug/Kg

Analysis Date:

11/15/2003 10:28

Analyst: FΒ

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	19.1	95.7	20	18.5	92.4	3.51	32	38	136
Ethylbenzene	ND	20	17.7	86.5	20	17.1	83.8	3.11	32	21	138
Toluene	ND	20	18.4	92.0	20	17.9	89.7	2.48	34	29	137
Xylenes,Total	5.60	60	56.9	85.5	60	53.2	79.3	6.72	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE

HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07

Analysis:

Gasoline Range Organics

Method:

SW8015B

WorkOrder:

03110490

Lab Batch ID:

R98199

Method Blank

Samples in Analytical Batch:

RunID:

HP_R_031115B-1958026

Units:

mg/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

11/15/2003 10:01

Analyst:

03110490-01A

FΒ

03110490-02A

M-2.5'

RN-18'

03110490-03A

E Wall N-12'

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	93.3	63-122
Surr: 4-Bromofluorobenzene	90.7	39-150

Laboratory Control Sample (LCS)

RunID:

HP_R_031115B-1958025

Units: mg/Kg

Analysis Date:

11/15/2003 9:35

Analyst: FΒ

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.889	89	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110362-02

RunID:

HP_R_031115B-1958027 Units: mg/Kg

Analysis Date:

11/15/2003 11:22

Analyst: FΒ

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	0.184	0.9	1.16	108	0.9	1.06	97.5	8.68	50	26	147

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution * - Recovery Outside Advisable QC Limits

J - Estimated value between MDL and PQL

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/20/03 4:19:30 PM

Sample Receipt Checklist And Chain of Custody



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Sample Receipt Checklist

Workorder: 03110490 Received By: RT Date and Time Received: 11/14/03 9:30:00 AM Carrier name: FedEx Temperature: 3.6°C Chilled by: Water Ice	
1. Shipping container/cooler in good condition? Ye ☑ No ☐ Not Present ☐	
2. Custody seals intact on shippping container/cooler?	
3. Custody seals intact on sample bottles?	
4. Chain of custody present? Ye ☑ No □	
5. Chain of custody signed when relinquished and receiv Ye	
6. Chain of custody agrees with sample labels? Ye ☑ No □	
7. Samples in proper container/bottle?	
8. Sample containers intact?	
9. Sufficient sample volume for indicated test? Ye ☑ No □	
10. All samples received within holding time? Ye ☑ No □	
11. Container/Temp Blank temperature in compliance? Ye ☑ No ☐	
12. Water - VOA vials have zero headspace Ye No Not Applicable	
13. Water - pH acceptable upon receipt? Ye □ No □ Not Applicable ☑	
SPL Representative: Contact Date & Time: Client Name Contacted:	
Non Conformance	
Client Instructions:	

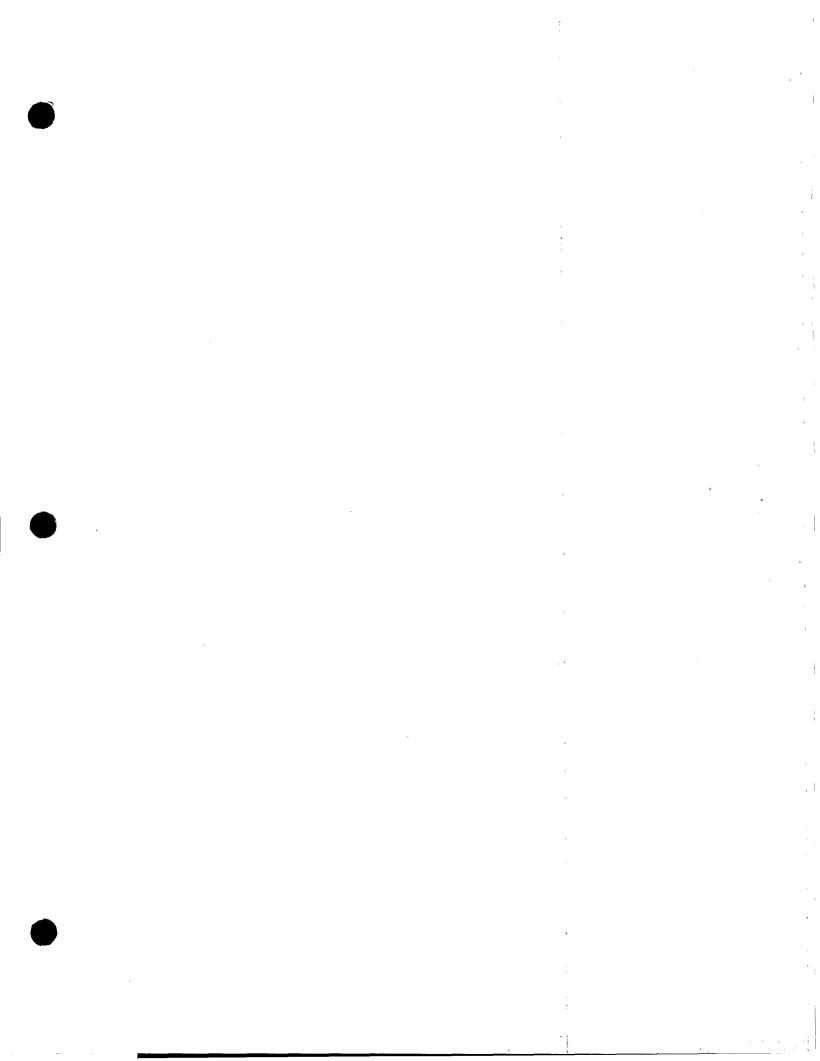
03110490

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EXXONMOBIL						SPL WORKORDER NO.	KORDE	S E			्री				Page	-	o d	I	
ExxonMobil Engineer: Mist Lanning Mile	Anna Mate	Phone: #	132/6%	1800- 7					5	ANALYSIS REQUEST:	SIS R	EQUE	ST: EBOX	ç				отнев	Œ
Consultant Co. Name: BNC	1191101111	Contact:	1 can y	Mosen					}					ŀ	ļ	Ì	-		
Address: 2135 Starp 230 4	50000	Fax: 4	10089/25	38/00					□ † 9										
RAS #:		Facility/State ID#(TN Only):					में ठशव		91 🗆 2		ONEY [PEST [T SJAT: PB, TC	r 🗆 (soc	HEAJA I				
AFE#(Terminal Only):		Consultant Project #:	Project #:	AHO	~					979									
Location: JAY ANTHORY SITE	į	(City) JAK		(State)	Con		809		7AAƏ 624								······································		
D EE / / / O160 ExxonMobil Oil Coro Ki	□ C&M	E vyooMobil M	arketing & D	2 2 2 3	SDT	3ZIS				0728						□ r.			
0614 ExxonMobil Pipeline Co. 🗆 Purchase Order No. 750354 40833	4083	0231 Mobil Oil Pipeline Co.	iline Co.			CONT	108 C	I ISO8	1 614 F		018 HA		TAL 20	····			П но		
	DATE TIME COMP. GRAB		MATRIX H O SOIL AID		OTHER PRESERVATIVE	ATNO:	X∃T		OF:	EWIT						II/HHd.	OT/XO		
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TAT (* - Contact us Prior to Sending Samples)	QA/QC Level	SPECIAL DI	DETECTION	ETECTION LIMITS (Specify)	ecify)		-	REMARKS	-	#d.	1	4458	J	1	ł	1	-		
*	STANDARD "A"										,								
*	ENHANCED "B"									Ä	MNO	OBIL (CONT	EXXONMOBIL CONTRACT NO. C57160	NO.	:5716			
8 BUS. (10 BUS. PTZ.) 15 BUS. 30 BUS.	FULL DATA "C" TRRP DATA "C"	SPECIAL I	REPORTING	REQUIREME	SPECIAL REPORTING REQUIREMENTS (Specify) PDF []	(2)		Way	Way Bill # 8473 7498212	3423	MN	212	RET	Cooler Temp:	Temp		3,5	١	
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Triplicate: Original * White Lab's Copy * Green Client Copy * Yellow





BNC Environmental Services

2135 S. Loop 250 West

Report To:

Tom Larson

Midland

TX 79703-

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number: 03110772

fax:

Project Name:

H07-2

Site:

Anthony Jal, TX

Site Address:

PO Number:

State:

New Mexico

State Cert. No.:

Date Reported: 11/26/03

This Report Contains A Total Of 14 Pages

Excluding This Page



fax:

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/26/03

Case Narrative for: ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110772

Report To:

BNC Environmental Services
Tom Larson
2135 S. Loop 250 West

Midland
TX
79703
Project Name: H07-2
Site; Anthony Jal, TX
Site Address:

PO Number:
State: New Mexico
State Cert. No.:

Date Reported:

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West

11/26/03

рh



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

Certificate of Analysis Number:

03110772

Fax To:

Report To: BNC Environmental Services

Tom Larson

2135 S. Loop 250 West

Midland

TX

79703-

ph

fax:

Site Address: PO Number:

Project Name:

State:

Site:

New Mexico

Anthony Jal, TX

State Cert. No.:

Date Reported:

11/26/03

H07-2

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COCID	HOLD
R-20'	03110772-01	Water	11/20/03 2:10:00 PM	11/21/03 9:30:00 AM	2343	
R/N-20'	03110772-02	Water	11/20/03 2:20:00 PM	11/21/03 9:30:00 AM	2343	
N-12'	03110772-03	Water	11/20/03 2:30:00 PM	11/21/03 9:30:00 AM	2343	
E Wall N #2-12'	03110772-04	Water	11/20/03 2:40:00 PM	11/21/03 9:30:00 AM	2343	
M-14'	03110772-05	Water	11/20/03 2:50:00 PM	11/21/03 9:30:00 AM	2343	

Donia West

11/26/03

Date

Sonia West

Senior Project Manager

Joel Grice **Laboratory Director**

Ted Yen **Quality Assurance Officer**



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: R-20' Collected: 11/20/2003 14:10 SPL Sample ID: 03110772-01

Site: Anthony Jal, TX

Analyses/Method	Result	- 1	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/Kg	
Diesel Range Organics	ND		5		1	11/21/03 20:56 AM	1967570
Surr: n-Pentacosane	96.7	%	20-154		1	11/21/03 20:56 AM	1967570

Prep Method	Prep Date	Prep Initials
SW3550B	11/21/2003 11:52	DMN

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg	₃ /Kg	
Gasoline Range Organics	ND		0.1		1	11/21/03 20:07	FB	1968565
Surr: 1,4-Difluorobenzene	90.0	%	63-122		1	11/21/03 20:07	FB	1968565
Surr: 4-Bromofluorobenzene	103	%	39-150		1	11/21/03 20:07	FB	1968565
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/Kg	
Benzene	ND		1		1	11/21/03 20:07	FB	1968551
Ethylbenzene	ND		1		1	11/21/03 20:07	FB	1968551
Toluene	ND		1		1	11/21/03 20:07	FB	1968551
Xylenes,Total	ND		1		1	11/21/03 20:07	FB	1968551
Surr: 1,4-Difluorobenzene	88.6	%	77-126	<u> </u>	1	11/21/03 20:07	FB	1968551
Surr: 4-Bromofluorobenzene	102	%	66-145		1	11/21/03 20:07	FB	1968551

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/21/03 20:34 FB

11/21/03 20:34

Client Sample ID: R/N-20'	Collected: 11/20/2003 14:20	SPL Sample ID:	03110772-02

				Site	: Ant	thony Jal, TX			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS					SW8015B	Units: mg/Kg			
Diesel Range Organics		49		5		1	11/21/03 21:35	AM	1967571
Surr: n-Pentacosa	Surr: n-Pentacosane		%	20-154		1	11/21/03 21:35	AM	1967571
Prep Method	Prep Date			Prep Initials					
SW3550B	11/21/2003	11:52		DMN					
GASOLINE RANGE O	GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg			
Gasoline Range Orga	anics	ND		0.1		1	11/21/03 20:34	FB	1968566
Surr: 1,4-Difluorob	enzene	92.7	%	63-122		1	11/21/03 20:34	FB	1968566
Surr: 4-Bromofluor	obenzene	104	%	39-150		1	11/21/03 20:34	FB	1968566
PURGEABLE AROMA	ATICS				MCL	SW8021B	Units: ug	ı/Kg	
Benzene		ND		1		1	11/21/03 20:34	FB	1968552
Ethylbenzene		ND		1		1	11/21/03 20:34	FB	1968552
Toluene		ND		1		1	11/21/03 20:34	FB	1968552
Xylenes,Total		ND		1		1	11/21/03 20:34	FB	1968552

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

99.5

98.0

77-126

66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

1968552

1968552



Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

11/21/03 21:01

11/21/03 21:01

FΒ

1968553

1968553

Client Sample ID: N-12' Collected: 11/20/2003 14:30 SPL Sample ID: 03110772-03

Site: Anthony Jal, TX

Analyses/Method	Result Rep.Limit		Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Diesel Range Organics	7.7		5		1	11/21/03 22:14 AM	1967573
Surr: n-Pentacosane	91.1	%	20-154		1	11/21/03 22:14 AM	1967573

Prep Method	Prep Date	Prep Initials
SW3550B	11/21/2003 11:52	DMN

96.5

102

SASOLINE RANGE ORGANICS				MCL	SW8015B	Units: m	g/Kg	
Gasoline Range Organics	ND		0.1		1	11/21/03 21:01	FB	1968567
Surr: 1,4-Difluorobenzene	91.0	%	63-122		1	11/21/03 21:01	FB	1968567
Surr: 4-Bromofluorobenzene	96.3	%	39-150		1	11/21/03 21:01	FB	1968567
URGEABLE AROMATICS				MCL	SW8021B	3 Units: ug/Kg		
Benzene	ND		1		1	11/21/03 21:01	FB	1968553
Ethylbenzene	ND		1		1	11/21/03 21:01	FB	1968553
Toluene	ND		1		1	11/21/03 21:01	FB	1968553
Vulanca Total	ND				4	11/21/02 21:01	- EB	1069553

77-126

66-145

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID: E Wall N #2-12'

Surr: 1,4-Difluorobenzene

Surr: 4-Bromofluorobenzene

Collected: 11/20/2003 14:40

1

SPL Sample ID:

11/21/03 21:28

11/21/03 21:28

03110772-04

1968555

1968555

Site:	Anthony	Jal, TX
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_				Site	e: Ant	thony Jal, TX			
Analyses/Method		Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg				
Diesel Range Organi	Diesel Range Organics			5		1	11/21/03 23:32	AM	1967575
Surr: n-Pentacosa	ne	89.4	%	20-154		1	11/21/03 23:32	AM	1967575
Prep Method	Prep Date			Prep Initials					
SW3550B	11/21/2003 1	1:52		DMN					
GASOLINE RANGE C	SASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg			
Gasoline Range Orga	anics	ND		0.1		1	11/21/03 21:28	FB	1968568
Surr: 1,4-Difluorob	enzene	88.7	%	63-122		1	11/21/03 21:28	FB	1968568
Surr: 4-Bromofluo	robenzene	100	%	39-150		1	11/21/03 21:28	FB	1968568
PURGEABLE AROMA	ATICS				MCL	SW8021B	Units: ug/	Kg	
Benzene		ND		1		1	11/21/03 21:28	FB	1968555
Ethylbenzene		ND		1		1	11/21/03 21:28	FB	1968555
Toluene		ND		1		1	11/21/03 21:28	FB	1968555
Xvlenes.Total		ND		1		1	11/21/03 21:28	FB	1968555

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

93.8

104

77-126

66-145

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

SPL Sample ID:

OUSTON, TX 77054 (713) 660-0901

Client Sample ID: M-14'

Collected: 11/20/2003 14:50

03110772-05

Site: Antho	ny Ja	I, TX
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Analyses/Method	Resu	ılt		Rep.Limit		Dil. Factor QUA	L Date Analyze	Analyst	Seq. #	
DIESEL RANGE ORGAN	IESEL RANGE ORGANICS		MCL		SW8015	B Units: m	Units: mg/Kg			
Diesel Range Organics	5	.5		5		1	11/22/03 0:11	AM	1967576	
Surr: n-Pentacosane	73	.9	%	20-154		1	11/22/03 0:11	АМ	1967576	
Prep Method	Prep Date	_		Prep Initials						
SW3550B	11/21/2003 11:52			DMN						
GASOLINE RANGE ORG	GANICS				MCL	SW8015	B Units: m	ng/Kg		
Gasoline Range Organi	cs N	√D		0.1		1	11/21/03 21:55	FB	1968569	
Surr: 1,4-Difluoroben	zene 92	.3	%	63-122		1	11/21/03 21:55	FB	1968569	
Surr: 4-Bromofluorob	enzene 10	05	%	39-150		1	11/21/03 21:55	FB	1968569	

Surr: 4-Bromofluorobenzene	105	<u> </u>	39-150		1	11/21/03 21:55	FB	1968569
PURGEABLE AROMATICS				MCL	SW8021B	Units: นรู	ı/Kg	
Benzene	ND		1		1	11/21/03 21:55	FB	1968556
Ethylbenzene	ND		1		1	11/21/03 21:55	FB	1968556
Toluene	ND		1		1	11/21/03 21:55	FB	1968556
Xylenes,Total	ND		1		1	11/21/03 21:55	FB	1968556
Surr: 1,4-Difluorobenzene	99.2	%	77-126		1	11/21/03 21:55	FB	1968556
Surr: 4-Bromofluorobenzene	100	%	66-145		1	11/21/03 21:55	FB	1968556

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Diesel Range Organics

Method:

RunID:

SW8015B

WorkOrder:

Samples in Analytical Batch:

03110772

Lab Batch ID:

33539

Method Blank

HP_V_031121B-1967563

mg/Kg

Lab Sample ID

Client Sample ID

Analysis Date:

11/21/2003 16:24

Analyst:

Units:

03110772-01A

Preparation Date:

11/21/2003 11:52

AM

Prep By: DMN Method SW3550B

03110772-02A

R-20'

R/N-20'

03110772-03A

N-12'

Result Rep Limit Analyte Diesel Range Organics ИD

03110772-04A

E Wall N #2-12'

03110772-05A

M-14'

5.0 Surr: n-Pentacosane 84.2 20-154

Laboratory Control Sample (LCS)

RunID:

HP_V_031121B-1967564

Units: mg/Kg

Analysis Date:

Preparation Date:

11/21/2003 17:03 11/21/2003 11:52

AM Analyst:

DMN Method SW3550B Prep By:

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	83	83	100	65	150

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110718-02

RunID:

HP_V_031121B-1967567

Units:

mg/Kg

Analysis Date:

11/21/2003 19:00

Analyst: AM

Preparation Date: 11/21/2003 11:52

Prep By: DMN Method SW3550B

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	ND	83	76	88	83	82	95	7.4		21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/26/03 12:18:13 PM



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE

HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Purgeable Aromatics

HP_R_031121A-1968547

Method:

RunID:

SW8021B

WorkOrder:

03110772

Lab Batch ID:

R98707

Method Blank

Units:

ug/Kg

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

11/21/2003 17:54

Analyst: FB

03110772-01A

03110772-02A

R-20' R/N-20'

03110772-03A

N-12'

03110772-04A

E Wall N #2-12'

03110772-05A

M-14'

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes,Total	ND	1.0
Surr: 1,4-Difluorobenzene	93.8	77-126
O 4 D	400.7	00 445

Laboratory Control Sample (LCS)

RunID:

HP_R_031121A-1968546

Units: ug/Kg

Analysis Date:

11/21/2003 17:00

FB Analyst:

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	52.3	105	81	123
Ethylbenzene	50	51.2	102	82	123
Toluene	50	52.7	105	82	124
Xylenes,Total	150	154.2	103	81	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

03110772-01

RunID:

HP_R_031121A-1968549

Units:

ug/Kg

Analysis Date:

11/21/2003 18:21

FΒ Analyst:

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	20.5	103	20	21.6	108	4.88	32	38	136
Ethylbenzene	ND	20	19.3	96.3	20	19.9	99.3	3.09	32	21	138
Toluene	ND	20	19.7	98.3	20	22.1	110	11.5	34	29	137
Xylenes,Total	ND	60	58	96.7	60	59.9	99.8	3.22	34	10	143

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/26/03 12:18:16 PM



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

ExxonMobil Refining & Supply Company

H07-2

Analysis:

Gasoline Range Organics

Method:

SW8015B

.

WorkOrder:

03110772

Lab Batch ID:

R98708

Method Blank

RunID: Analysis Date: HP_R_031121B-1968562

11/21/2003 17:54

Units: n

Analyst:

mg/Kg

FB

Lab Sample ID 03110772-01A

Samples in Analytical Batch:

Client Sample ID R-20'

03110772-02A

R/N-20'

03110772-03A

N-12'

03110772-04A

E Wall N #2-12'

03110772-05A

M-14'

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	90.7	63-122
Surr: 4-Bromofluorobenzene	100.3	39-150

Laboratory Control Sample (LCS)

RuniD:

HP. R 031121B-1968561

Units:

mg/Kg

Analysis Date:

11/21/2003 17:27

Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.914	91	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: RunID:

03110772-01

HP_R_031121B-1968563 Units:

mg/Kg

Analysis Date:

11/21/2003 19:14

Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.926	99.8	0.9	0.889	95.8	4.02	50	26	147

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

11/26/03 12:18:19 PM

Sample Receipt Checklist And Chain of Custody



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Sample Receipt Checklist

Workorder: 031107	72			Receive	ed By:	R_R
Date and Time Received: 11/21/0	3 9:30:00 AM			Carrier r	name:	FedEx
Temperature: 3.4°C				Chilled I	by:	Water Ice
1. Shipping container/cooler in	good condition?	Ye	Ø	No 🗆	Not Prese	nt 🗆
2. Custody seals intact on ship	pping container/cooler?	Ye		No 🗆	Not Prese	nt 🗆
3. Custody seals intact on sam	ple bottles?	Ye		No 🗆	Not Prese	nt E
4. Chain of custody present?		Ye		No 🗆		
5. Chain of custody signed wh	en relinquished and receiv	Ye		No 🗆		
6. Chain of custody agrees wit	h sample labels?	Ye		No 🗆		
7. Samples in proper contained	r/bottle?	Ye	u	No 🗆		
8. Sample containers intact?		Ye	u	No 🗆		
9. Sufficient sample volume fo	r indicated test?	Ye	\mathbf{Z}	No 🗆		
10. All samples received within	holding time?	Ye		№ □		
11. Container/Temp Blank temp	erature in compliance?	Ye	Ø	No 🗆		
12. Water - VOA vials have zero	headspace	Ye		No 🗆	Not Applic	cable 🗹
13. Water - pH acceptable upon	receipt?	Ye		No 🗆	Not Applic	cable 🗹
SPL Representative:		Conta	ct Date & 1	Time:		
Client Name Contacted:						
Non Conformance Issues:						
Client Instructions:						

03/10772

										ŀ	
EXXONMOBIL					SPL WORKORDER NO	DER NO.	73	\ \ \ \	Pa	Pageof	
ExxonMobil Engineer: MIKE	Lapreste	Phone: 4	32-68C Tom/	6-008c		CHE	ANALYSIS REQUEST: ECK APPROPRIATE BI	ANALYSIS REQUEST: (CHECK APPROPRIATE BOX)	(XC		ОТНЕВ
1 3/7 9/2		250 W 432 74 10 3 State ID#(TN Only): Consultant Project #: (City) 28M 9944 ExxonMobil Marketing & 0231 Mobil Oil Pipeline Co. □ COMP. GRAB MATRIX H-10 SOIL	Bet The Bet Th	36.08/2 10.02 State)	NO. OF CONTRINERS CONTRINER SIZE TPH/GC 8015 GRO 学 8015 DRO 段 小人 TISOS 会 体にの8 は BTEX	MTBE 8021 8260	PCB/PEST 8081/8082 ☐ PCB ONLY ☐ PNA/PAH 8100 ☐ 8310 ☐ 8270 ☐ SEMI-VOL. 82	TCLP FULL © YOR © SEMI-YOR © PEST © HERB © METALS, TOTAL RCRA © METALS TCLP © PB, TCLP © PB, TCLP ©	PB, DISSOLVED PB, TOTAL (200.7/6010	TOX/TOH []	
R-22'	ap1 ac/11		X >	9)!	χ,						
121-12	11/20 1430	×	, ×		₹ 1 /						
6 WW N#2-12'	35H1 08/1	X X	××	<u> </u>	 			D.	力		
					-						
Samples)	QA/QC Level STANDARD "A"	SPECIAL DET	ETECTION LIMITS (Specify)	'S (Specify)		REMARKS:	Seall	HALL	t ais	2	11/25
8 BUS. 10 BUS. 1 D. 10 BUS. 1 D. 10 BUS. 1 D. 10 BUS. 1 30 BUS.	ENHANCED "B" FULL DATA "C" TRRP DATA "C"	SPECIAL REP	ORTING REO	EPORTING REQUIREMENTS (Specify)	sify)	Way Bill #:	EXXONMOBIL	VOBIL CON	Cooler Temp.	mp:	40
	Relinquished By Sample Relinquished:	1 Eule			11/20/65 Date	Time Time	Received By Received By	, , , , , , , , , , , , , , , , , , ,	12	1/1/201	A (R)
RECORD	Relinquished				Date	Time	Received By:	3y.			

VIA FER EX

EMAY CACOUNDS SPO

Triplicate: Original * White Lab's Copy * Green Client Copy * Yellow

ATTN: Tom IBAL

915:-686-0186

Certificate of Waste Status

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR Soon Mobil Corporation
GENERATING SITE FOR GOOD Mobil Pipeline Pump Station, Swill N
SEC 25 (SW14) TOWNSHIP 25-S RANGE 36-E
COUNTY Lea STATE NM.
WASTE DESCRIPTION Crobe oil in parted soils WASTE QTY. 4,000
TRUCKING COMPANY
EXEMPT WASTE
As a condition of acceptance for disposal, Ihereby certify that this waste is an exempt waste as defined by the EPA(Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA(Resource Conservation and Recovery Act, Subtitle C regulations. I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.
NON-EXEMPT WASTE
As a condition of acceptance for disposal, thereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 2613.
I certify that this waste has been surveyed for Naturally Occurring Rediosctive Material (NORM) and NORM concentrations do not exceed that itsed in 20 NMAC 3.1 Subpart 1402. C and D.
COMPANY AGENT (Original Signature) (Original Signature) (Original Signature) (Original Signature) (Original Signature) (Original Signature)
ADDRESS 1001 Wampanag Trail, Riverside, CT 02915
DATE 5/1/03 PA 401,434, 7358

May 1. 2003 6:10PM Apr 28 03 03:00p

JUDY ROBERTS

No.3016 P. 5/7

5053938537

5.9

TOKIBNE. 50186

District 1
[625 N. French Dr., Hobbe, NN 88240
District 1
811 South Flort, Armoir, NM 88210
District II
1000 Rio Branco Romi, Armo, NM 87410
District IV
2000 South Professo, South Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fo, NM 87505 Form C-138 Revised March 17, 1999

Submit Original Plus 1 Copy to Appropriate District Office

REQUEST FOR APPROVAL TO ACCEPT	SOLID WASTE
1. RCRA Exempt: Non-Exempt:	4. Denerator Even Mobil Commaton
Verbal Approval Received: Yes No	5. Originating Site 2012 DW Jal 1019
2. Management Facility Destination Jd Llengthern Inc.	6. Transporter
J. Address of Facility Operator 40, Box 356 Hobbs nom 88241	8. State NM
7. Location of Material (Street Address or ULSTR) 725-5, R-36-E	
9. Circle One:	
A. All requests for approval to accept officed exampl wastes will be accompanied by a one certificate per job. B. All requests for approval to accept non-exampl wastes must be accompanied by necessation in non-hazardous and the Concrator's certification of origin. No waste class approved Officedeed	
All transporters must certify the waster delivered around these consigned for transpor	<u>t</u>
BRIEF DESCRIPTION OF MATERIAL: Criscle oil impacted soils	associated with a times
Exampled Ripeline Contany predesessor contany, then pump station that was dismorted around 1946.	able Pipeline Conpany,
2 miles Swoff Jal, NM. Soil assessment routh	s indicate approximately
. 4,000 cubic yards of soil may have been improte	d Societion of the
soil will generate the water	
•	
Enimated Volume 4000 cy Koowa Valume (to be entered by the operate	er at the end of the haul)ey
SIGNATURE JULIS X Kener to TITLE: Present	DATE: 5/01/03
TYPE OR PRINT NAME: JUDY L COBERTS / JALLANDEARYRIELEPHO	DNE NO 505- 343-9697
(This space for State Use)	
APPROVED BY: Mrs. Williams TITLE: Nus.	A. Legerrer DATE: 5/21/03
APPROVED BY: TITLE:	DATE: