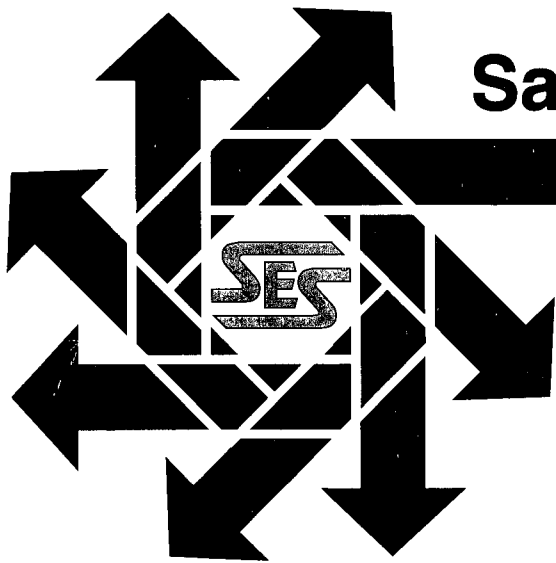


2R - 4

REPORTS

DATE:

1998



Safety & Environmental

Solutions, Inc.

COPY

**Navajo Refining Company
Pipeline Division**

**Abo 4" Closure Report
Eddy County, New Mexico**

*Safety & Environmental Solutions, Inc.
703 E. Clinton Suite 103
Hobbs, New Mexico 88240
(505) 397-0510*

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Physical Description.....	
Background	
Contaminant and Size of Leak	
Vertical and Horizontal Extent of Contamination	
Surface Water and Waterways.....	
Groundwater	
Soil Information	
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Maps and Figures.....	

I. Physical Description

The legal description of the leak site is in Section 18 Township 17S, Range 27E, Eddy County, New Mexico. The site is located about 100 yards south of US Highway 82 along the west side of the Pecos River. The leak site is situated on a relatively level site. (Vicinity Map) The land is owned by State of New Mexico.

II. Background

There is no evidence of past historical leaks observed on the surface along the pipeline.

III. Contaminant and Size of Leak

The leak in the abandoned pipeline resulted in oil being discharged. Prior to our arrival onsite, the leak had been excavated by Navajo personnel to an area approximately 20 feet in width, 10 feet in width and 10 feet in depth. No evidence of other contaminants was observed upon our arrival.

IV. Vertical and Horizontal Extent of Contamination

On November 23, 1998, composite samples were taken at the bottom and sides of the excavation. Total Petroleum Hydrocarbons (EPA Method 418.1) was performed on these samples by a third party laboratory. These tests verify the extent of contamination and insure removal of the contaminants to an acceptable regulatory level.

A water sample was also taken at this time of the groundwater that had seeped into the excavated area. This sample was also taken to a third party laboratory for analysis.

The test results are as follows:

<u>Site</u>	<u>TPH</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl Benzene</u>	<u>Total Xylenes</u>
South Side	<10ppm				
North Side	<10ppm				
Bottom	25.6ppm				
South East Side		<.002ppm	.004ppm	.004ppm	<.006ppm
South West Side		<.002ppm	<.003ppm	<.002ppm	<.006ppm

South East Bottom	<.002ppm	<.003ppm	<.002ppm	<.006ppm	
South West Bottom	<.002ppm	<.003ppm	<.002ppm	<.006ppm	
North East Side	<.002ppm	.004ppm	.004ppm	<.006ppm	
North West Side	<.002ppm	<.003ppm	<.002ppm	<.006ppm	
North East Bottom	<.002ppm	<.003ppm	<.002ppm	<.006ppm	
North West Bottom	<.002ppm	<.002ppm	<.002ppm	<.006ppm	
Water	22.3ppm	.061ppm	.117ppm	.051ppm	.075ppm

V. **Surface Water and Waterways**

The distance to the nearest surface water is approximately three eighths of a mile.

VI. **Groundwater**

The groundwater was encountered at a depth of approximately ten feet.

VII. **Soil Information**

The soil in the area consists of sandy clay to total excavation depth.

VIII. **Work Performed**

The initial sampling performed on November 23, 1998. As the water sample showed contamination, the site was evacuated of water and left open. On November 30, 1998, the water was resampled to confirm any potential contamination. Those results are as follows:

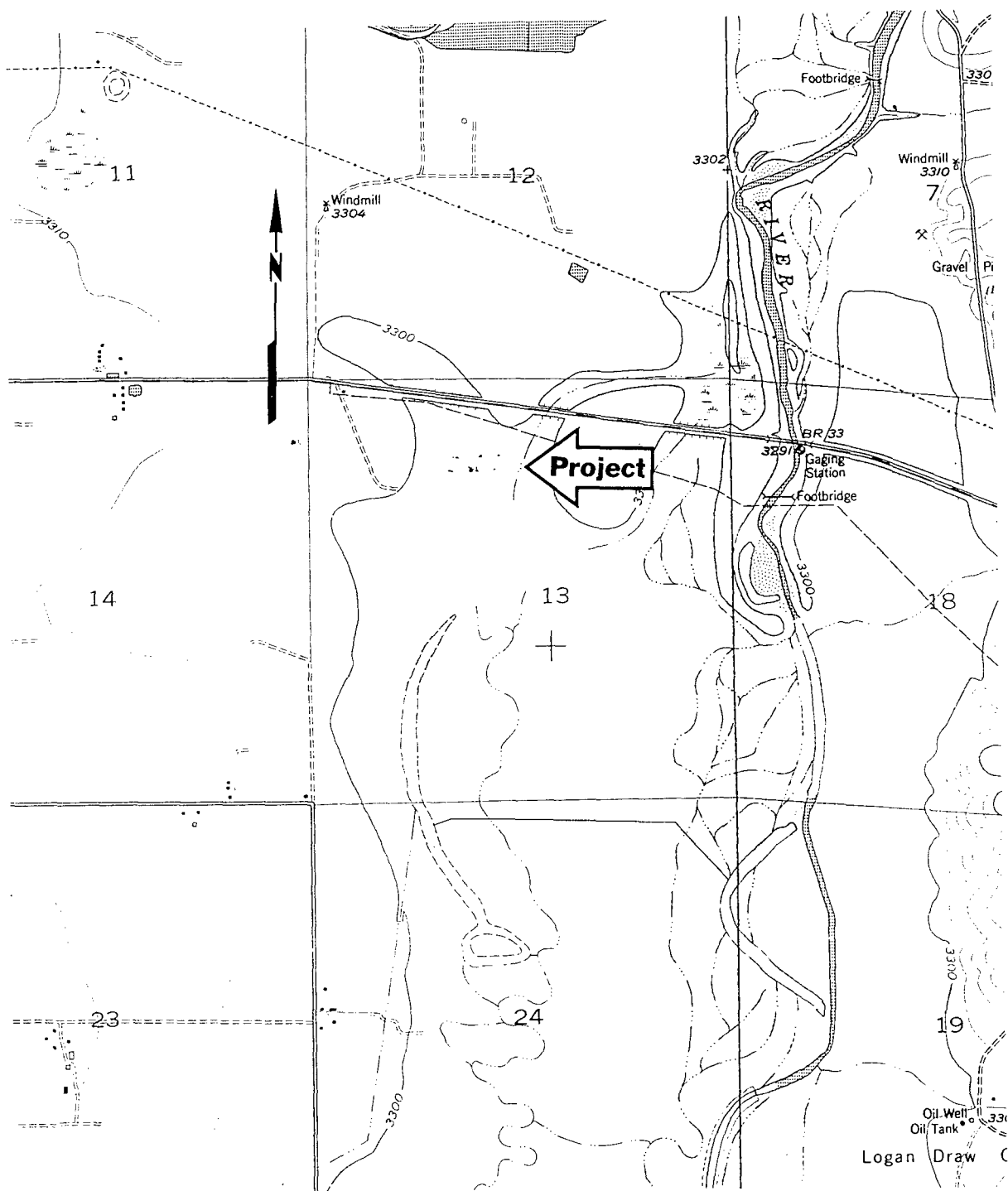
<u>Site</u>	<u>TPH</u>	<u>Benzene</u>	<u>Ethyl Toluene</u>	<u>Total Benzene</u>	<u>Xylenes</u>
Water	<1.0ppm	<.002ppm	<.002ppm	<.002ppm	<.006ppm

Based upon the results of the second water sampling, approval was received from the New Mexico Oil Conservation Division in Santa Fe, New Mexico for closure on the leak site.

The leak site excavation was then backfilled to grade by Navajo personnel with clean soils. The contaminated soils were hauled offsite to another Navajo property.

IX. Maps and Figures

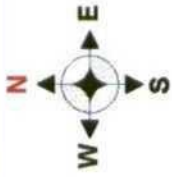
Vicinity Map
Site Plan
Photo Exhibits
Chain of Custody for Samples
Analytical Results



Navajo Refining Company
Pipeline Division

Abo #4 Leak Site
Vicinity Map

Safety & Environmental
Solutions, Inc.
Hobbs, NM



20'



NOT TO SCALE

Site Plan **Abo #4 Discharge Leak**

Navajo Refining Co.
Pipeline Division

Safety & Environmental Solutions,
Inc. Hobbs, New Mexico



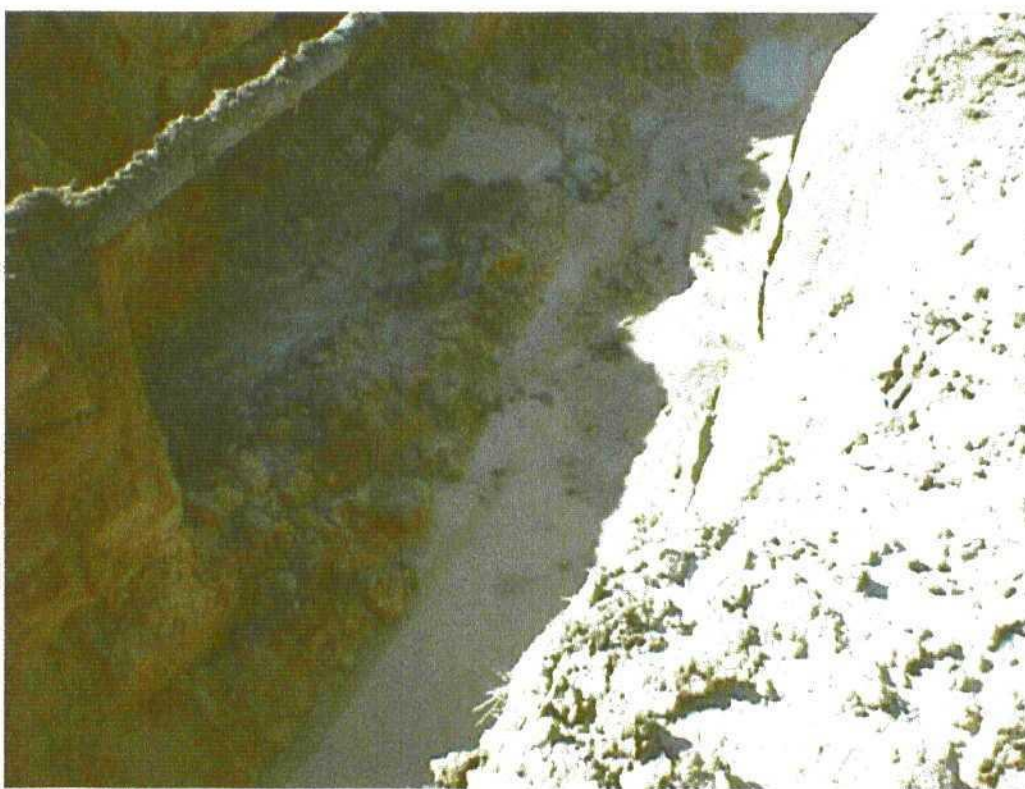
Abo #4 - During Excavation



Abo #4 - During Excavation



Abo #4 - After Excavation



Abo #4 - After Excavation



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: DEE WHATLEY
703 E. CLINTON SUITE 103
HOBBS, NM 88240
FAX TO:

Receiving Date: 11/24/98
Reporting Date: 11/30/98
Project Number: NOT GIVEN
Project Name: NAVAJO AB 4"
Project Location: MILE POST 4.1

Sampling Date: 11/24/98
Sample Type: SOIL*
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

LAB NO.	SAMPLE ID	TPH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		11/24/98	11/24/98	11/24/98	11/24/98	11/24/98
H3944-1	SOUTH SIDE	<10	-	-	-	-
H3944-2	NORTH SIDE	<10	-	-	-	-
H3944-3	BOTTOM HOLE	25.6	-	-	-	-
H3944-4	GROUNDWATER*	22.3	0.061	0.117	0.051	0.075
H3944-5	SOUTH E. SIDE	-	<0.002	0.004	0.004	<0.006
H3944-6	SOUTH W. SIDE	-	<0.002	<0.003	<0.002	<0.006
H3944-7	SOUTH E. BOTTOM	-	<0.002	<0.003	<0.002	<0.006
H3944-8	SOUTH W. BOTTOM	-	<0.002	<0.003	<0.002	<0.006
H3944-9	NORTH E. SIDE	-	<0.002	<0.003	<0.002	<0.006
H3944-10	NORTH W. SIDE	-	<0.002	<0.003	<0.002	<0.006
H3944-11	NORTH E. BOTTOM	-	<0.002	0.003	0.002	<0.006
H3944-12	NORTH W. BOTTOM	-	<0.002	<0.002	<0.002	<0.006
Quality Control		240	0.101	0.105	0.105	0.312
True Value QC		260	0.100	0.100	0.100	0.300
% Recovery		92.3	101	105	105	104
Relative Percent Difference		5.6	5.9	3.2	11.1	9.6

METHODS: TRPHC - EPA 600/7-79-020, 418.1; BTEX - EPA SW846-8020, 8260

*Except H3944-4 (Groundwater, in mg/L).

Chemist

Date 11/30/98

H3944-1.XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

CARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

Page ____ of ____

FOR LAB USE ONLY		ANALYSIS REQUEST																					
LAB I.D.	Sample I.D.	# CONTAINERS	MATRIX				PRES.		SAMPLING														
		(G) RAB OR (C) COMP.	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID:	ICE / COOL	OTHER:	DATE	TIME										
H3944-5	South East Side	6										11-24-98	2:15										
-6	South West Side																						
-7	South East Bottom																						
-8	South West Bottom																						
-9	North East Side																						
-10	North West Side																						
-11	North East Bottom																						
-12	North West Bottom																						

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Sampler Relinquished:		Received By:	
Date: 11-24-98	Time: 2:15	Date: 11-24-98	Time: 2:15
Relinquished By: [Signature]		Received By: (Lab Staff) - [Signature]	
Delivered By: (Circle One)		Sample Condition	
Sampler - UPS - Bus - Other:		Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		Checked By: (Initials) [Signature]	
		Phone Result <input type="checkbox"/> Yes <input type="checkbox"/> No Additional Fax #:	
		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
REMARKS:			

† Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: DEE WHATLEY
703 E. CLINTON, STE 103
HOBBS, NM 88240
FAX TO:

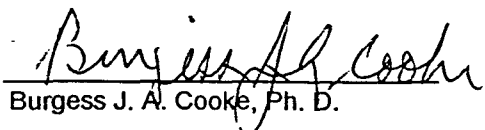
Receiving Date: 12/01/98
Reporting Date: 12/02/98
Project Number: NOT GIVEN
Project Name: NAVAJO REFINING
Project Location: ABO 4" MILEPOST 4.1

Sampling Date: 12/01/98
Sample Type: GROUNDWATER
Sample Condition: COOL, INTACT
Sample Received By: AH
Analyzed By: BC

LAB NUMBER	SAMPLE ID	TPH (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
------------	-----------	---------------	-------------------	-------------------	----------------------------	----------------------------

ANALYSIS DATE:	12/01/98	12/01/98	12/01/98	12/01/98	12/01/98
H3947-1 NOT GIVEN	<1.0	<0.002	<0.002	<0.002	<0.006
Quality Control	139	0.097	0.096	0.091	0.278
True Value QC	150	0.100	0.100	0.100	0.300
% Recovery	92.8	96.9	95.6	90.9	92.7
Relative Percent Difference	0.2	4.4	9.5	15.7	12.2

METHODS: TRPHC - EPA 600/7-79-020, 418.1; BTEX - EPA SW-846-8260


Burgess J. A. Cooke, Ph. D.

12/2/98
Date

48947.XLS
All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

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Page ____ of ____

Company Name: JESI		Project Manager: Dec Whately		BILL TO		PO #:	
Address: 703 E. Clinton St. Suite 103		City: Hobbs		State: NM		Zip: 88240	
Phone #: 		Fax #: 		Company: 		Attn: 	
Project #: 		Project Owner: 		Address: 		City: 	
Project Name: Navajo AB 4"		Project Location: Mile Post 4.1		State: 		Zip: 	
Project Location: Mile Post 4.1		Phone #: 		Fax #: 		Analysis Request: 	

LAB I.D.	Sample I.D.	FOR LAB USE ONLY						DATE	TIME	PRES.	MATRIX				SAMPLING			
		(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL				SLUDGE	OTHER:	ACID:	ICE / COOL		OTHER:		
H3944-1	South side	C1	1						11-24-98	2:15								
-2	North side	C1	1															
-3	Bottom hole	C1	1															
4	Ground Water	G2	2															

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Terms and Conditions: Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.

Relinquished By: Dec Whately Date: 11-24-98 Time: 2:15

Relinquished By: Amy Hall Date: 11-24-98 Time: 2:15

Delivered By: (Circle One) UPS - Bus - Other:

Sampler Relinquished: Dec Whately Date: 11-24-98 Time: 2:15

Relinquished By: (Lab Staff) Amy Hall Checked By: (Initials) AH

Sample Condition: Cool ☒ Intact ☒ Yes ☐ No ☐

Phone Result: ☐ Yes ☐ No Additional Fax #: ☐ Yes ☐ No

Fax Result: ☐ Yes ☐ No

REMARKS:

† Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.



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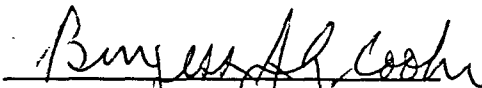
ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: DEE WHATLEY
703 E. CLINTON, STE 103
HOBBS, NM 88240
FAX TO:

Receiving Date: 12/01/98
Reporting Date: 12/02/98
Project Number: NOT GIVEN
Project Name: NAVAJO REFINING
Project Location: ABO 4" MILEPOST 4.1

Sampling Date: 12/01/98
Sample Type: GROUNDWATER
Sample Condition: COOL, INTACT
Sample Received By: AH
Analyzed By: BC

LAB NUMBER	SAMPLE ID	TPH (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE:		12/01/98	12/01/98	12/01/98	12/01/98	12/01/98
H3947-1	NOT GIVEN	<1.0	<0.002	<0.002	<0.002	<0.006
Quality Control		139	0.097	0.096	0.091	0.278
True Value QC		150	0.100	0.100	0.100	0.300
% Recovery		92.8	96.9	95.6	90.9	92.7
Relative Percent Difference		0.2	4.4	9.5	15.7	12.2

METHODS: TRPHC - EPA 600/7-79-020, 418.1; BTEX - EPA SW-846-8260


Burgess J. A. Cooke, Ph. D.

12/2/98
Date

PLEASE PRINT: H3947.XLS
Limitation of Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

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(915) 673-7001 Fax (915) 673-7020 (505) 393-2328 Fax (505) 393-2476

H3917

+ Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.

TELEPHONE
(505) 748-3311

EASYLINK
62905278



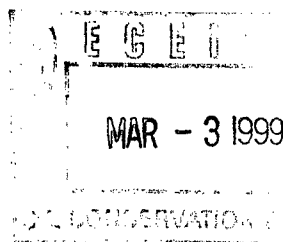
REFINING COMPANY

501 EAST MAIN STREET • P. O. BOX 159
ARTESIA, NEW MEXICO 88211-0159

FAX
(505) 746-6410 ACCTG
(505) 746-6155 EXEC
(505) 748-9077 ENGR
(505) 746-4438 P / L

March 2, 1999

Mr. Roger Anderson
NM Oil Conservation Division
Environmental Bureau
2040 S. Pacheco St.
Santa Fe, NM 87505-5472



RE: Abo 4" Spill Closure Report, Navajo Refining Co.

Dear Roger,

Enclosed, please find the closure report for a spill that occurred on November 20, 1998 along Navajo's abandoned 4" Abo Pipeline. The spill occurred as a result of a contractor hitting the line with a backhoe. Mike Stubblefield of the Artesia District office was notified of the spill within one hour and representatives of the OCD have inspected this site regularly during the clean-up and closure phase. Also, two copies of this report have been sent to Mr. Tim Gumm of the OCD District office in Artesia.

The closure report by Safety and Environmental Solutions, details the cleanup activities and sampling that were done. If you have any questions after going over the report, I can be reached at 505-748-3311. Thank you for your attention to this matter.

Sincerely,
NAVAJO REFINING CO.

Darrell Moore
Environmental Mgr. for Water and Waste

Encl.

District I - (505) 393-6161
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 South First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

STATE OF NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14
Originated 2/13/9

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 c
back side of form

Release Notification and Corrective Action
OPERATOR

☐ Initial Report ☒ Final Report

Name Navajo Refining Company	Contact Albert Reyes
Address 501 East Main Street	Telephone No. 505-748-3311
Facility Name Abo Discharge Line	Facility Type Pipeline

Surface Owner Blaine Haines	Mineral Owner	Lease No.
---------------------------------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter D	Section 13	Township 17s	Range 27e	Feet from the 100	North/South Line North	Feet from the 500	East/West Line West	County Eddy
-------------------------	----------------------	------------------------	---------------------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

NATURE OF RELEASE

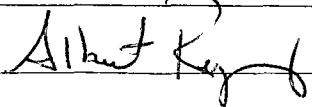
Type of Release Crude Oil	Volume of Release 65 bbls.	Volume Recovered 65 bbls.
Source of Release 4" steel pipeline	Date and Hour of Occurrence 1:00 p.m. 11-20-98	Date and Hour of Discovery 1:00 p.m. 11-20-98
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Stubblefield NM Oil Conservation Division	
By Whom? Albert Reyes	Date and Hour 2:00 p.m. 11-20-98	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary) **The leak occurred approximately one (1) mile West of the Pecos River and the water table is at four (4) feet. The water flowing into the excavation is what was impacted, however, the water table itself remained unimpacted, all information and analysis on this spill are provided in the closure report.**

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary) **Pipeline construction contractor hit the line with a trackhoe. This line has been out of service which helped minimize the amount of product released. The leak was contained in a 15 foot diameter and was clamped temporarily until the line could be repaired.**

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary) **The area affected was salt grass pasture land with salt cedar brush. Clean up action is included in the closure report.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Albert D. Reyes	Approved by District Supervisor:		
Title: Crude Systems Supervisor	Approval Date:	Expiration Date:	
Date:	Phone: 505-748-3311	Conditions of Approval:	Attached <input type="checkbox"/>

District I - (505) 393-6161
O. B. 1980
obbs, NM 88241-1980
District II - (505) 748-1283
811 South First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14
Originated 2/13/96

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 c
back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name Navajo Refining Company	Contact Albert Reyes
Address 501 East Main Street	Telephone No. 505-748-3311
Facility Name Abo Discharge Line	Facility Type Pipeline

Surface Owner Blaine Haines	Mineral Owner	Lease No.
---------------------------------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter D	Section 13	Township 17s	Range 27e	Feet from the 100	North/South Line North	Feet from the 500	East/West Line West	County Eddy
-------------------------	----------------------	------------------------	---------------------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 65 bbls.	Volume Recovered 65 bbls.
Source of Release Pipeline	Date and Hour of Occurrence 1:00 p.m. 11-20-98	Date and Hour of Discovery 1:00 p.m. 11-20-98
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Stubblefield NM Oil Conservation Div	
By Whom? Albert Reyes	Date and Hour 2:00 p.m. 11-20-98	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 65 bbls.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

The leak occurred approximately one (1) mile West of the Pecos River bridge on US Hwy. 82

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Contractor excavating hit and cut into the pipeline. Crews immediately contained the spill in a 10' x 20' area. All liquid was recovered and the leak was repaired. The contaminated soil was excavated immediately and hauled to an off-site location at Navajo Refining Company.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

The area affected is private land with very little vegetation with most of it being salt grass. All liquid was recovered and the contaminated soil was excavated and hauled to the refinery at Navajo. The clean up will follow NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Albert D. Reyes	Approved by District Supervisor:		
Title: Crude Systems Supervisor	Approval Date:	Expiration Date:	
Date:	Phone: 505-748-3311	Conditions of Approval:	Attached <input type="checkbox"/>