

REPORTS

DATE: 10/13/1994

PAGE.001



October 13, 1994

Mr. Mark Kratzer Environmental Engineer Conoco Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500

RE: SUMMARY OF ERIN STAYS COM #1E SITE ASSESSMENT

Attached is a site sketch summarizing the current assessment of the Erin Stays Com #1E well site. Based on the information and data collected to date the following conclusions may be drawn:

1) Hydrocarbon soil contamination above regulatory action levels exists from the pit bottoms to groundwater in both the DEHY and SEP pits.

2) Highly contaminated soils with a thickness >10 feet appears to be limited laterally to the immediate pit areas. Impacted soils are estimated to involve approximately 875 cy on the DEHY and 500 cy on the SEP.

3) A layer of contaminated soils 1 to 3 feet thick appears to exists in the saturated vadose zone above the groundwater table, in a down-gradient direction.

4) The groundwater table is at approximately 27 feet below the site grade. The groundwater slope appears to be on the order of 0.013 ft/ft to 0.033 ft/ft. The groundwater appears to be confined to a sand layer, possibly a stream channel deposit, with a thickness of 1 to 3 feet. Assuming a hydraulic conductivity of 10-5 m/s, the groundwater velocity is on the order of 15 to 30 ft/yr and transmissivity on the order of 10-4 ft2/sec.

5) Free product (3"+ thick) was observed on the groundwater beneath the DEHY pit. Groundwater with BTEX contamination exceeding the NMWQCC regulatory action levels was detected in the area of both pits (DP #1 and DP#2) and in the down-gradient drive-point DP#4. The TDS was measured to be 6,182 ppm, therefore the groundwater may be define by the New Mexico State Engineer as protectable.

6) At this time it appears that the soil and groundwater contamination is limited to the well location.

FAX: (505) 327-1496 = 24 HR. - (505) 327-7105 = OFF.: (505) 325-8786 3005 NORTHRIDGE DRIVE = SUITE F = P. O. BOX 2606 = FARMINGTON, NEW MEXICO 87499

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OCL 10 .04 15:12

CONOCO INC: ESC #1E SUMMARY ON SITE TECHNOLOGIES

October 13, 1994

7) Additional site characterization is necessary to fully define the extent of soil and groundwater contamination, and the most effective method of remediation. It is estimated that an additional two days of field exploration (including but not limited to: drilling, 2-5 monitor well installations, soil and water sampling and testing) and subsequent evaluation and engineering will be necessary.

On Site Technologies, LTE

Michael K. Lane, P.E. Geological Engineer

encl: ESC #1E Site Assessment Lab Analyses

OCL-18-84 MED 12:12 ON SILE LECHNOROCIES FLD 202 232 6326





PIT CLOSURE DOCUMENTATION - SAMPLING RESULTS NOTES

SAMPLE EVENT # SAMPLE EVENT # 22222 EVENT # C 19.6 27.5 2 SAMPLE 1 TYPE OF PILL 5 5 7°02 25' SAMPLE EVENT # 5 5 SAA Stark Fine -HEA SHO, HEIDT, DOCH 100 6 す 20' SAMPLE EVENT # 3 3 5 1 Day, Huro, Rease. SILT GAG K 20 52 SAMPLE EVENT # Ø Ξ ر ر 2 ſ 2 ERIN CITAL #10 N 101 Ō SAMPLE EVENT # Ľ 5 1 AAA AAA MGO TO CARGE SAND, CAN B D N 52 S. SM SL. Moist, Beaust, 6 5.00 30°F 10/11/04 SAMPLE EVENT # Level Level 0 DATE OF SAMPLE LOCATION OF SAMPLE TEMPERATURE OF SAMPLE (GRABACOMPOSITE) LOCATION OF PIT DEPTH OF SAMPLE(S) TPH VAPORS (EQUIV UNITS) BENZENE RESPONSE FACTOR EQUIV UNITS METHOD (418.1 OR MOD 8015) H ADUSTED FOR BENZENE DESCRIPTION OF SAMPLE AB RESULTS IN PPM: NOTES TYPE OF SAMPLE:

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PIT CLOSURE DOCUMENTATION - SAMPLING RESULTS NOTES

#[]	
FPILL CAME	
LOCATION OF PIT	

TYPE OF PIT: SEP PIT

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<u>3</u> (WPLE	SAMPLE	SAMPLE	SAMPLE	SAMPLE	SAMPLE EVENT #	SAMPLE Event #	SAMPLE	
N OF SAMPLE	Soring # 5		7	4	7				T
DATE OF SAMPLE	0/11 /94	*			:				
		1		4	:	=			I
	CUTTAL TAC	4	4	4 .	11	art 2)(T			<u> </u>
DEPTH OF SAMPLE(S)	5'	Ō'	15'	20'	+ ,SZ	27			
ERATURE OF SAMPLE	100 t °F	11		"	> 200°F	1.54			
DD RESULTS (PPMS) APOR8 (EQUIY UNITR)									
E RESPONSE FACTOR	. Su								T
JSTED FOR BENZENE EQUIV UNITS -	1. Z	.8	<u>a</u>	A D	4 N	an			
S IN PPM: D (418.1 OR MOD 8015)									
TPH									
A TI C V	ALTY WY TO SUT DRY, LOUGE,	544 	544, Dev 4 Haco.	SAF	544, Maist, Stipt.	Sury Jawo 2472499900 2472499900 2472499900 46 Arage		-	
<u>v</u>	Rosse		, mut	-			An area	All Care	An Gran

PIT CLOSURE DOCUMENTATION - SAMPLING RESULTS NOTES

SAMPLE EVENT # SAMPLE EVENT # ٩ 30, ۵ z SAMPLE EVENT # E D 5 Ŧ 5 5 -् TYPE OF PIT: 6 0 Z NN N SAMPLE EVENT # ٢ i. 5 5 Ξ 4 0 Z -0 Z SAMPLE EVENT # : ۶ 5 5 4.1 ഗ ī0 SAMPLE EVENT # 5 5 5 1 1 Sign Clarge Five Somps, Field To HARD, N Щ# Щ# <u>`</u>] 5 . Г. N = SAMPLE EVENT # 3 -= . SC PATC Sims. 100-2-2M CARANTA しまうしての 10+01 0.56 10/11/94 02 5425 722 1 Er S Ī EVENT # SAMPLE 5 DATE OF SAMPLE LOCATION OF SAMPLE TEMPERATURE OF 8AMPLE TELD METHOD RESULTS (PPMS) H TPH VAPORS (EQUIV UNITS) EQUIV UNIT8 METHOD (418.1 OR MOD 8015) LOCATION OF PIT (GRAB/COMPOSITE) DEPTH OF SAMPLE(S) BENZENE RESPONSE FACTOR ADJUSTED FOR BENZENE DESCRIPTION OF SAMPLE **AB RESULTS IN PPM:** NOTES TYPE OF SAMPLE:

ES

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ON SITE TECHNOLOGIES, LTD.

OFF: (505) 325-8786

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:	Michael	Lane			Date:	10/12/94
Company:	On Site	Technologies	, Ltd.		Lab ID:	2186
Address:	657 W.	Maple			Sample ID:	3514
City, State:	Farming	ton, NM 874	01		Job No.	4-1127
Project Nam	ie:	Сопосо				
Project Loca	ation:	ESC #1E	5 DP #3			
Sampled by	:	MKL	Date:	10/11/94	Time:	18:15
Analyzed by	/:	DLA	Date:	10/12/94		
Sample Mat	rix:	Water				

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
Benzene	3.2	0.2
Toluene	5.4	0.2
Ethylbenzene	ND	0.2
m,p-Xylene	18.7	0.2
o-Xylene	0.2	0.2
	TOTAL 27.4 Ug/L	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aramatic Volatile Organics by Gas Chromatography

Approved by: Of Of Date: 10-12-94

ON SITE TECHNOLOGIES, LTD.

OFF: (505) 325-8786

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:	Michael	Lane			Date:	10/12/94
Company:	On Site	Technologie:	s, Ltd.		Lab ID:	2186
Address:	657 W.	Maple			Sample ID:	3515
City, State:	Farming	ton, NM 874	101		Job No.	4-1127
Project Nan	ne:	Conoco				
Project Loca	ation:	ESC #11	E DP #4			
Sampled by	<i>r</i> :	MKL	Date:	10/11/94	Time:	18:30
Analyzed by	y:	DLA	Date:	10/12/94		
Sample Mar	trix:	Water				

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
Benzene	1,191	0.2
Toluene	2,122	0.2
Ethylbenzene	147	0.2
m,p-Xylene	756	0.2
o-Xylene	237	0.2
	τοτοι 4 452 μα/Ι	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

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Approved by: 12 Que Date: 10-12-24



LAB: (505) 325-5667

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 10/12/94

Internal QC No.: 0222-STD Surrogate QC No.: 0223-STD Reference Standard QC No.: 0300-STD

 Method Blank
 Amount

 Analytes in Blank
 Amount

 Average Amount of All Analytes in Blank
 <0.1 ppb</td>

Calibration Check

Calibration Standards	Units of Measure	*True Velue	Analyzed Value	% Diff	Limit
Benzene	ppb	20	20	2	15%
Toluene	ppb	20	19	3	15%
Ethylbenzene	ppb	20	20	0	15%
m,p-Xylene	ppb	40	38	4	15%
o-Xylene	ppb	20	20	1	15%

Spike Results

	1- Percent	2 - Percent			
Analyte	Recovered	Recovered	Limit	%RSD	Limit
Benzene	101	100	(39-150)	0	20%
Toluene	103	103	(46-148)	0	20%
Ethylbenzene	100	99	(32-160)	1	20%
m,p-Xylene	97	101	(35-145)	3	20%
o-Xylene	103	100	(35-145)	3	20%

Surrogate Recoveries

Laboratory	S1	S2	S3
Identification	Percent	Percent	Percent
	Recovered	Recovered	Recovered
Limits	(70-130)		
3514-2186	99		
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S1: Flourobenzene



LAB: (505) 325-5667

TOTAL PETROLEUM HYDROCARBONS

Attn:	Michael Lane			Date:	10/12/94
Company:	On Site	Technologies, Ltd.		Lab ID:	2186
Address:	657 W.	Maple		Sample No.	3516
City, State:	City, State: Farmington, NM 87401			Job No.	4-1127
Project Nam	ne:	Сопосо			
Project Loca	ation:	ESC #1E TH	#6 (DP #4)		
Sampled by	':	MKL	Date:	10/11/94 Time:	13:45
Analyzed by	y:	DLA	Date:	10/12/94	
Type of Sar	mple:	Soil			

Laboratory Analysis

Laboratory Identification	Sample Identification	Total Petroleum Hydrocarbons
3516-2186	Conoco ESC #1E TH #6 (DP #4.)	998 ma/ka

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

Approved by: DAQu Date: 10-12-94

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ERIN STAY COM #1E NE/NW SEC 2, T25N,R11W, NMPM SAN JUAN COUNTY, NM

DEHY PIT ASSESSMENT 9/30/94 PIT LOCATED @ APPROX. 100' EAST OF WELL HEAD PIT BOTTOM APPROX. 4' BELOW SITE GRADE.

SOIL PROFILE: (ALL REFERENCED TO SITE GRADE) 0-25' SILTY MEDIUM SAND TO SANDY SILT (SM/ML); LT BRN, MOIST, FIRM. 0-25-27' SILTY SAND TO SANDY SILT(SM/ML); SAA, WET TO SATURATED. 0-27'+ SILTY CLAY (ML/CL); MOIST TO WET, STIFF, SL.PLASTIC.

DIMPACTED SOILS: GREY TO OLIVE BROWN, MOIST, STRONG PETROLEUM & GLYCOL ODOR. FROM PIT BOTTOM TO GROUNDWATER @ 27' BELOW SITE GRADE. 1/4" FREE PRODUCT ON WATER SAMPLE COLLECTED 9/30/94.

ANALYTICAL SUMMARY

SAMPLE	OVM	TPH	BENZ.
	(ppm)	(ppm)	(ppb)
TH#1@3' TH#1@6' TH#1@9+' TH#1@15' TH#1@19' TH#1@21' TH#1@22' TH#1@27' TH#2@9' TH#2@17' TH#2@22'	1164 1497 773 399 1410 455 1371 997 ND ND ND	12750 220	
TH#1@GW	-		9664

SCA	I F	1"	٠	15'
	، بسا بط			



CONOCO INC. NASSAU PIT ASSESSMENTS SAN JUAN BASIN, NM		ASSESSMENT SUMMARY	ON SITE TECHNOLOGIES LTD
PROJECT: ERIN STAY COM #IE, DEITY PIT		DRWN: OCT 3, 1994	P.O. BOX 2606, PARIENTICH, NM 81499
PROJECT NO: 4-1127(PFF #13)		DRWN BY: MKL	(303) 323-3667
SHEET: 1	FILE: 41127P13.CAD	REVISED:	

ERIN STAY COM #1E NE/NW SEC 2, T25N,R11W, NMPM SAN JUAN COUNTY, NM

SCALE: 1": 15'

SEP PIT ASSESSMENT 9/30/94 PIT LOCATED @ APPROX. 100WEST OF WELL HEAD PIT BOTTOM @ 3.5' BELOW SITE GRADE

SOIL PROFILE: (ALL REFERENCED TO SITE GRADE) 0-27' SILTY MEDIUM SAND TO SANDY SILT (SM/ML); LT BRN, MOIST, FIRM. 27' SILTY SAND TO SANDY SILT(SM/ML); SAA, WET TO SATURATED. 33'+ SILTY CLAY (ML/CL); MOIST TO WET, STIFF, SL.PLASTIC.

DIMPACTED SOILS: GREY TO BLACK, MOIST, PLASTIC, STRONG PETROLEUM ODOR. IN IMMEDIATE PIT AREA TO GROUNDWATER AT 27' BELOW SITE GRADE. OUTSIDE OF PIT ONLY IN VADOSE ZONE ABOVE GROUNDWATER. SHEEN OBSERVED ON WATER SAMPLED 9/30/94.

ANALYTICAL SUMMARY

SAMPLE	OVM	TPH	BENZ
	(ppm)	(ppm)	(ppb)
TH#1@3'	187		
TH#1@6'	1469	3850	
TH#1@9'	1507		
TH#1@15	1402		
TH#1@21'	1309		
TH#1@27	ND		
TH#2@9'	ND		[
TH#2@12	ND		1
TH#2@18	ND		1
TH#2@21	ND]
TH#2@24	ND		ļ
1H#2@27+	161	18	\$
TH#1@GW	_	_	5176

CONOCO INC. NASSAU PIT ASSESSMENTS SAN JUAN BASIN, NM SUMMARY		
CONOCO INC. NASSAU PIT ASSESSMENTS SAN JUAN BASIN, NM PROJECT ERIN STAY COM ALE, SEP PIT DR.WN: OCT 3, 1994 DR.WN: OCT 3, 1994 DR.WN: OCT 3, 1994	 TD.	
CONOCO INC. NASSAU PIT ASSESSMENTS SAN JUAN BASIN, NM PROJECT ERIN STAY COM #IE, SEP PIT PROJECT INO: 4-1127(PIT #14) DRWN BY: MKL DRWN BY: MKL		

ON SITE TECHNOLOGIES, LTD.

OFF: (505) 325-8786

LAB: (505) 325-5667

TOTAL PETROLEUM HYDROCARBONS

Attn:	Michael	Lane		Date:	10/3/94
Company:	On Site Technologies, Ltd.			Lab ID:	2150
Address:	ress: 657 W. Maple			Sample No	. 3364
City, State:	Farming	ton, NM 87401		Job No.	4-1127
Project Nan	ne:	Conoco			
Project Loc	ation:	ESC #1E / Dhy	y. Pit / T1 @ 21'		
Sampled by	/:	MKL	Date:	9/30/94 Time:	10:45
Analyzed b	y:	DC	Date:	10/3/94	
Type of Sa	mple:	Soil			

Laboratory Analysis

Laboratory		Total Petroleum
Identification	Sample Identification	Hydrocarbons
	Conoco	
3364-2150	ESC #1E / Dhy. Pht / T1 @ 21'	220 mg/kg

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

Approved by: Date: 10 /3 /94

P. O. BOX 2606 • FARMINGTON, NM 87499

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LAB: (505) 325-5%67

TOTAL PETROLEUM HYDROCARBONS

Attn:Michael LaneCompany:On Site Technologies, Ltd.Address:657 W. MapleCity, State:Farmington, NM 87401

 Date:
 10/3/94

 Lab ID:
 2150

 Sample No.
 3360

 Job No.
 4-1127

Project Name:	Conoco			
Project Location:	ESC #1E / Dhy	. Pit / T1 Composite	a @ 3'-6'	
Sampled by:	MKL	Date:	9/30/94 Time:	10:30
Analyzed by:	DC	Date:	10/3/94	
Type of Sample:	Soil			

Laboratory Analysis

Laboratory		Total Petroleum
Identification	Sample Identification	Hydrocarbons
· ,	Conoco	
3360-2150	ESC #1E / Dhy. Pit / T1 Composite @ 3'-6'	12,750 <i>mg/kg</i>

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

Approved by: Date:

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LAB: (505) 325-5667

TOTAL PETROLEUM HYDROCARBONS

Attn:	Michael I	Lane			Date:	10/3/94
Company:	On Site	Technologies, Ltd.			Lab ID:	2150
Address:	657 W. J	Maple			Sample No.	3358
City, State:	Farmingt	on, NM 87401			Job No.	4-1127
Project Nar	ne:	Conoco				
Project Loc	ation:	ESC #1E / Sep	. Pit / T1 Composite	3'-9'		
Sampled by	y :	MKL	Date:	9/30/94	Time:	11:30
Analyzed b	y:	DC	Date:	10/3/94		
Type of Sa	mple:	Soil				

Laboratory Analysis

Laboratory		Total Petroleum
Identification	Sample Identification	Hydrocarbons
	Conoco	
3358-2150	ESC #1E / Sep. Pit / T1 Composite 3'-9'	3,850 mg/kg

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

Approved by: Date: 10/3/94

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LAB: (505) 325-5667

TOTAL PETROLEUM HYDROCARBONS

Attn:	Michael I	Lane		Date:	10/3/94
Company:	On Site	Technologies, Ltd.		Lab ID:	2150
Address:	657 W. Maple			Sample No.	3359
City, State:	Farmingt	on, NM 87401		Job No.	4-1127
Project Nam	ne:	Сопосо			
Project Loca	ation:	ESC #1E / Sep	. Pit / T2 @ 27'		
Sampled by	1	MKL	Date:	9/30/94 Time:	12:40
Analyzed by	y:	DC	Date:	10/3/94	
Type of Sar	npie:	Soil			

Laboratory Analysis

Laboratory		Total Petroleum
Identification	··· Sample Identification	Hydrocarbons
	Conoco	
3359-2150	ESC #1E / Sep. Ptt / T2 @ 27'	18 mg/kg

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

10/3/94 Approved by: Date:

P. O. BOX 2606 • FARMINGTON, NM 87499

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LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:	Michael	Michael K. Lane			Date:	10/1/94
Company:	On Site	On Site Technologies, Ltd.			Lab ID:	2150
Address:	657 W.	657 W. Maple			Sample ID:	3 362
City, State: Farmington, NM 87401					Job No.	4-1127
Project Nan	ne:	Сопосо				
Project Location: ESC #1E		/ Dhy Pit / T1	@ GW			
Sampled by	/:	MKL	Date:	9/30/94	Time:	13:15
Analyzed b	y:	DLA	Date:	10/1/94		
Sample Ma	trix:	Water				

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
0		
Benzene	9,664	0.2
Toluene	33,648	0.2
Ethylbenzene	2,515	0.2
m,p-Xylene	30,459	0.2
o-Xylene	10,607	0.2
	TOTAL 86.893 ua/L	

ND - Not Detectable

OFF: (505) 325-8786

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

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)~ 64. 10/3/94 Approved by: Date:

P. O. BOX 2606 • FARMINGTON, NM 87499

A. C. Car

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LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:	Michael	ael K. Lane			Date:	10/1/94
Company:	On Site	On Site Technologies, Ltd.			Lab ID:	2150
Address:	657 W.	657 W. Maple			Sample ID:	3363
City, State: Farmington, NM 87401					Job No.	4-1127
Project Nar	ne:	Сопасо				
Project Location: ESC #1E /		Z / Sep. Pit / T	1 @ GW			
Sampled by	/:	MKL	Date:	9/30/94	Time:	13:30
Analyzed b	y:	DLA	Date:	10/1/94		
Sample Ma	trix:	Water				

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
Benzene	5,176	0.2
Toluene	12,423	0.2
Ethylbenzene	2,061	0.2
m,p-Xylene	10,746	0.2
o-Xylene	3,312	0.2
	TOTAL 33 719 UO/	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

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)~ 14 10/3/94 Approved by: Date:



OFF: (505) 325-8786.

LAB: (505)'325-5667

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QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 10/1/94

Internal QC No.: 0222-STD Surrogate QC No.: 0223-STD Reference Standard QC No.: 0300-STD

Method BlankAnalytes in BlankAmountAverage Amount of All Analytes In Blank<0.1 ppb</td>

Calibration Check

	Units of	*True	Analyzed		Limit	
Calibration Standards	Measure	Value	Value	% Diff		
Renzene	nab	20	20	1	15%	
Toluene	ррб	20	20	0	15%	
Ethylbenzene	ppb	20	19	6	15%	
m,p-Xylene	ppb	40	38	5	15%	
o-Xylene	ppb	20	19	4	15%	

Spike	Results				
Analyte	1- Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	100	102	(39-150)	2	20%
Toluene	95	96	(46-148)	0	20%
Ethylbenzene	99	98	(32-160)	0	20%
m,p-Xylene	101	102	(35-145)	1	20%
o-Xylene	99	103	(35-145)	2	20%

Surrogate Recoveries				
Laboratory	S1	S2	S3	
Identification	Percent	Percent	Percent	
	Recovered	Recovered	Recovered	
Limits	(70-130)			
3362-2150	100			

S1: Flourobenzene



LAB: (505) 325-5667

TOTAL DISSOLVED SOLIDS ANALYSIS

Attn:	Michael	Lane		Date:	10/6/94
Company:	mpany: On Site Technologies, Ltd.			Lab ID:	2172
Address:	ddress: 657 W. Maple			Sample No.	3421
City, State:	Farming	ton, NM 87401		Job No.	4-1127
Project Nam	ie:	Conoco			
Project Loca	ation:	ESC #1E, Sep. Pit			
Sampled by	•	MKL	Date:	10/5/94 Time:	8:40
Analyzed by	/:	DLA	Date:	10/6 /94	
Type of Sar	nple:	Soil			

Laboratory Analysis

Laboratory		Total Dissolved
Identification	Sample Identification	Solids
	Сопосо	
3421-2172	ESC #1E, Sep. Pit	6,182 mg/L

Method -

Standard Methods Method 2540 C. Total Dissolved Solids Dried at 180C

)~ 64 1• |6 |94 Approved by: Date:



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:	Michael	Michael Lane			Date:	10/5/94
Company:	On Site Technologies, Ltd.				Lab ID:	2172
Address:	657 W.	Maple	Sample ID:	3421		
City, State: Farmington, NM 87401					Job No.	4-1127
Project Nam	ie:	Сопосо				
Project Loca	ation:	ESC #1E	, Sep. Pit			
Sampled by	:	MKL	Date:	10/5/94	Time:	8:40
Analyzed by	/:	DLA	Date:	10/5/94		
Sample Mat	rix:	Water				

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
Benzene	10,929	0.2
Toluene	19,771	0.2
Ethylbenzene	932	0.2
m,p-Xylene	6,932	0.2
o-Xylene	1,815	0.2
	TOTAL 40.380 ug/L	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: 10/5 kiy Date:

P. O. BOX 2606 • FARMINGTON, NM 87499



LAB: (505) 325-5667⁹

AROMATIC VOLATILE ORGANICS

Attn:	Michael Lane			Date:	10/5/94	
Company:	On Site Technologies, Ltd.				Lab ID:	2172
Address:	657 W.	Maple	Sample ID:	3422		
City, State: Farmington, NM 87401					Job No.	4-1127
Project Nam	le:	Сопосо				
Project Loca	ntion:	ESC #1E	, Dehy Pit			•
Sampled by	:	MKL	Date:	10/5/94	Time:	9:00
Analyzed by	<i>ı</i> :	DLA	Date:	10/5/94		
Sample Mat	rix:	Water				

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
Benzene	10,098	0.2
Toluene	18,949	0.2
Ethylbenzene	1,347	0.2
m,p-Xylene	9,714	0.2
o-Xylene	2,428	0.2
	TOTAL 42,536 ug/L	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

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Approved by: 10/5/84 Date:



LAB: (505) 325-5667

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 10/5/94

Internal QC No.:	0222-STD
Surrogate QC No.:	0223-STO
Reference Standard QC No.:	0300-STD

Analytes in Blank	Amount
Amount of All Analysis In Diant	

Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	20	2	15%
Toluene	ppb	20	19	3	15%
Ethylbenzene	ppb	20	18	8	15%
m,p-Xylene	ppb	40	37	8	15%
o-Xylene	ррр	20	18	10	15%

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Analyte	1- Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	100	102	(39-150)	2	20%
Toluene	95	96	(46-148)	0	20%
Ethylbenzene	99	98	(32-160)	0	20%
m,p-Xylene	101	102	(35-145)	1	20%
o-Xylene	99	103	(35-145)	2	20%

Surrogate Recoveries				
Laboratory	S1	S2	S3	
Identification	Percent	Percent	Percent	
	Recovered	Recovered	Recovered	
Limits	(70-130)			
3421-2172	94		·	

S1: Hourobenzene