

3R - 121

REPORTS

DATE:

1999

CROSS TIMBERS OIL COMPANY

GROUNDWATER REMEDIATION REPORT

1999

**McDANIEL GC B #1E
(F) SECTION 26, T29N, R10W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

RECEIVED

FEB 25 2000

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

***PREPARED FOR:
MR. WILLIAM C. OLSON
NEW MEXICO OIL CONSERVATION DIVISION***

FEBRUARY 2000

***PREPARED BY:
BLAGG ENGINEERING, INC.***

***Consulting Petroleum / Reclamation Services
P.O. Box 87
Bloomfield, New Mexico 87413***

**Cross Timbers Oil Company (CTOC)
McDaniel GC B # 1E - Dehydrator Pit
Sw/4 Nw/4 Sec. 26, T29N, R10W**

<u>Pit closure Date:</u>	December 15, 1994 (Documentation Included)
<u>Monitor Well Installation Date:</u>	October 12, 1999
<u>Monitor Well Sampling Date:</u>	October 28, 1999

Groundwater Monitor Well Sampling Procedures:

Groundwater samples were collected from site monitor wells (MW's) following USEPA: SW-846 protocol. The samples were collected using new disposable bailers and placed in new laboratory supplied 40 ml glass vials with teflon septa caps. Samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per USEPA Method 8021. Additional groundwater was collected and place in laboratory supplied 500 ml plastic containers and analyzed for general water quality per USEPA Method 600/4-79-020. The samples were preserved cool (BTEX samples also preserved with mercuric chloride) and hand delivered to a qualified laboratory for testing. Waste generated during monitor well sampling and development was disposed of utilizing the separator tank pit located on the well site.

Water Quality Information:

The BTEX results for all three (3) MW's during the October 28, 1999 sampling event were non detectable at practical quantitation limits. The general water quality results did meet New Mexico Water Quality Control Commission's allowable concentration for groundwater or was less than/statistically equal to the apparent background levels derived from MW #1.

Summary and/or Recommendations:

Based on the enclosed documentation, the groundwater within the dehydrator pit area appears to meet all the criteria for permanent closure. All aspects of the NMOCD previously approved groundwater management plan has been adhered to. Therefore, CTOC is requesting permanent closure status for this pit.

CROSS TIMBERS OIL CO. GROUNDWATER MONITOR WELL LAB RESULTS
SUBMITTED BY BLAGG ENGINEERING, INC.

McDANIEL GC B # 1E - DEHY. PIT
UNIT F, SEC. 26, T29N, R10W

DRAFTED: DECEMBER 4, 1999

FILENAME: (MD-4Q-99.WK4) NJV

SAMPLE DATE	MONITOR WELL No:	D.T.W. (ft)	T.D. (ft)	TDS mg/L	COND. umhos	pH	PRODUCT (in)	BTEX EPA METHOD 8020 (PPB)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
28-Oct-99	MW #1	4.04	14.00	2,060	4,180	7.2		ND	ND	ND	ND
28-Oct-99	MW #2	3.49	13.00	2,100	4,390	7.2		ND	ND	ND	ND
28-Oct-99	MW #3	1.82	12.12	1,620	3,270	7.3		ND	ND	ND	ND

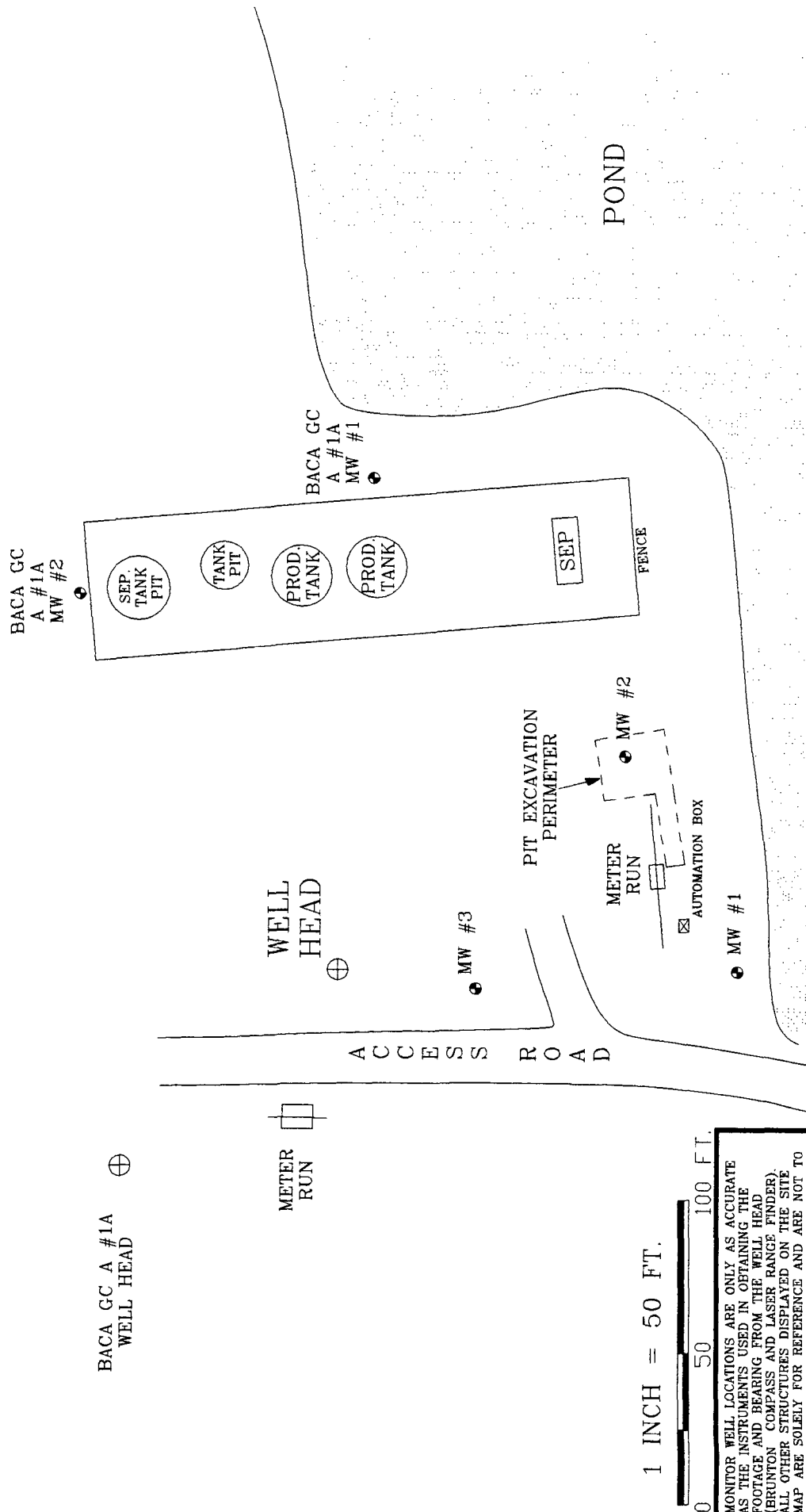
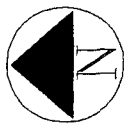
GENERAL WATER QUALITY
CROSS TIMBERS OIL COMPANY

McDANIEL GC B # 1E

SAMPLE DATE : October 28 , 1999

PARAMETERS	MW # 1	MW # 2	MW # 3	Units
LAB pH	7.21	7.20	7.26	s. u.
LAB CONDUCTIVITY @ 25 C	4,180	4,390	3,270	umhos / cm
TOTAL DISSOLVED SOLIDS @ 180 C	2,060	2,100	1,620	mg / L
TOTAL DISSOLVED SOLIDS (Calc)	1,920	1,923	1,574	mg / L
SODIUM ABSORPTION RATIO	0.3	0.1	4.4	ratio
TOTAL ALKALINITY AS CaCO3	300	290	454	mg / L
TOTAL HARDNESS AS CaCO3	1,408	1,450	641	mg / L
BICARBONATE as HCO3	300	290	454	mg / L
CARBONATE AS CO3	< 1	< 1	< 1	mg / L
HYDROXIDE AS OH	< 1	< 1	< 1	mg / L
NITRATE NITROGEN	< 0.1	0.1	< 0.1	mg / L
NITRITE NITROGEN	< 0.001	0.015	< 0.001	mg / L
CHLORIDE	0.6	2.8	1.0	mg / L
FLUORIDE	1.82	1.95	1.96	mg / L
PHOSPHATE	0.4	0.4	0.9	mg / L
SULFATE	1,170	1,180	790	mg / L
IRON	0.001	< 0.001	< 0.001	mg / L
CALCIUM	486	493	213	mg / L
MAGNESIUM	46.9	52.7	26.4	mg / L
POTASSIUM	7.0	5.5	9.5	mg / L
SODIUM	25.0	10.3	255.0	mg / L
CATION / ANION DIFFERENCE	0.02	0.00	0.41	%

FIGURE 1



1 INCH = 50 FT.



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

CROSS TIMBERS OIL COMPANY

McDANIEL GC B #1E

SE/4 NW/4 SEC. 26, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

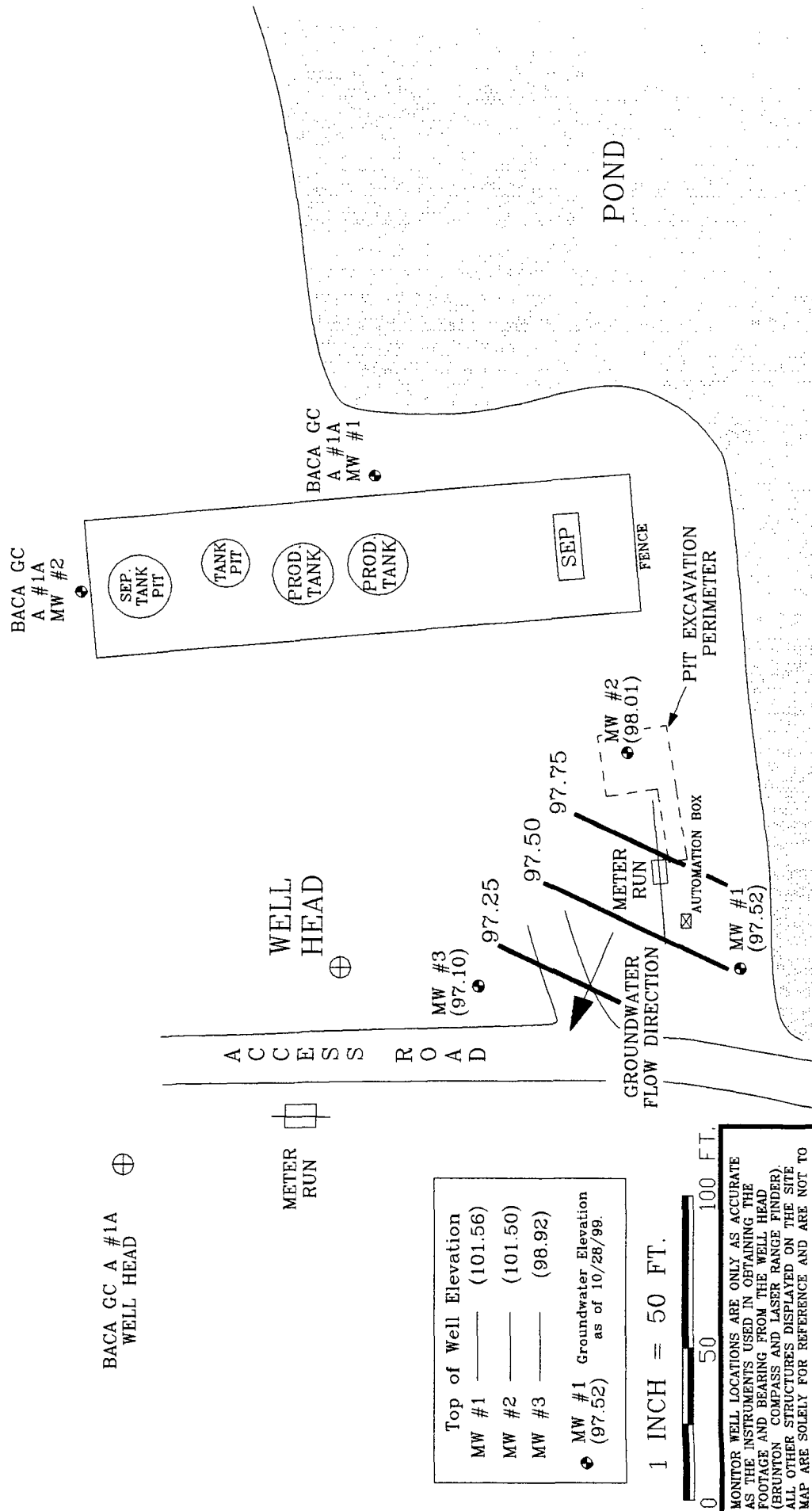
PROJECT: MW INSTALL.

DRAWN BY: NJV

FILENAME: McDAN-SM.SKD

SITE
MAP

10/99



McDANIEL GC B #1E

SE/4 NW/4 SEC. 26, T29N, R10W
SAN JUAN COUNTY, NEW MEXICO

CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

GROUNDWATER CONTOUR MAP

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: MCDAN-GW.SKD

10/99

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

CLIENT: CROSS TIMBERS OIL COMPANY
LOCATION NAME: McDANIEL GC B #1E
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME 61)
BORING LOCATION: 132 FT., DUE SOUTH FROM WELL HEAD.

BORING #..... BH - 1
MW #..... 1
PAGE #..... 1
DATE STARTED 10/12/99
DATE FINISHED 10/12/99
OPERATOR..... DE
PREPARED BY NJV

DEPTH
FEET

INTERVAL

LITHOLOGY
INTERVAL

MW
SCHEMATIC

FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APPROX. 1.90 FT. ABOVE GROUND SURFACE.

GW DEPTH ON 10/28/99 = 2.14 FT. (APPROX.) FROM GROUND SURFACE.




DARK YELLOWISH ORANGE SAND AND GRAVEL, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.00 - 2.50 FT. INTERVAL).

OLIVE GRAY SAND, NON COHESIVE, SLIGHTLY MOIST TO SATURATED, FIRM TO LOOSE, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (2.50 - 4.50 FT. INTERVAL).

DARK GRAY TO BLACK SAND, NON COHESIVE, SATURATED, FIRM TO LOOSE, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (4.50 - 10.00 FT. INTERVAL).

LIGHT GRAY SAND AND GRAVEL, NON COHESIVE, SATURATED, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (10.00 - 14.00 FT. INTERVAL).

NOTE:

-  - SAND.
-  - SAND (DISCOLORED).
-  - SAND AND GRAVEL.

TOS - TOP OF SCREEN FROM GROUND SURFACE.

TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

GW - GROUND WATER.

BLAGG ENGINEERING, Inc.



P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

BORING #..... BH - 2
MW #..... 2
PAGE #..... 2
DATE STARTED 10/12/99
DATE FINISHED 10/12/99
OPERATOR..... DE
PREPARED BY NJV

CLIENT: CROSS TIMBERS OIL COMPANY
LOCATION NAME: McDANIEL GC B #1E
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME 61)
BORING LOCATION: 118 FT., S36.5E FROM WELL HEAD.

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
1				TOP OF CASING APPROX. 1.50 FT. ABOVE GROUND SURFACE.
2				GW DEPTH ON 10/28/99 = 1.99 FT. (APPROX.) FROM GROUND SURFACE.
3				DARK YELLOWISH ORANGE SAND AND GRAVEL, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.00 - 2.50 FT. INTERVAL).
4				
5				DARK GRAY TO BLACK SAND, NON COHESIVE, SATURATED, FIRM TO LOOSE, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (2.50 - 8.50 FT. INTERVAL).
6				
7				
8				
9				
10				
11				LIGHT GRAY SAND AND GRAVEL, NON COHESIVE, SATURATED, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (8.50 - 14.00 FT. INTERVAL).
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

NOTE:  - SAND (DISCOLORED).
 - SAND AND GRAVEL.
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199




BORE / TEST HOLE REPORT

CLIENT: CROSS TIMBERS OIL COMPANY
LOCATION NAME: McDANIEL GC B #1E
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME 61)
BORING LOCATION: 46 FT., S7.5W FROM WELL HEAD.

BORING #..... BH - 3
MW #..... 3
PAGE #..... 3
DATE STARTED 10/12/99
DATE FINISHED 10/12/99
OPERATOR..... DE
PREPARED BY NJV

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
1				TOP OF CASING APPROX. 0.38 FT. BELOW GROUND SURFACE.
2				
3				▼ GW DEPTH ON 10/28/99 = 2.20 FT. (APPROX.) FROM GROUND SURFACE.
4				DARK YELLOWISH ORANGE SAND AND GRAVEL, NON COHESIVE, SLIGHTLY MOIST,
5				FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED
6				PHYSICALLY (0.00 - 3.00 FT. INTERVAL).
7				OLIVE GRAY SAND, NON COHESIVE, SLIGHTLY MOIST TO SATURATED,
8				FIRM TO LOOSE, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON
9				ODOR DETECTED PHYSICALLY (3.00 - 5.00 FT. INTERVAL).
10				
11				DARK GRAY TO BLACK SAND, NON COHESIVE, SATURATED, FIRM TO LOOSE, NO
12				APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY
13				(5.00 - 9.00 FT. INTERVAL).
14				
15				LIGHT GRAY SAND AND GRAVEL, NON COHESIVE, SATURATED, FIRM, NO APPARENT
16				DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY
17				(9.00 - 14.00 FT. INTERVAL).
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

NOTE:

-  - SAND.
-  - SAND (DISCOLORED).
-  - SAND AND GRAVEL.

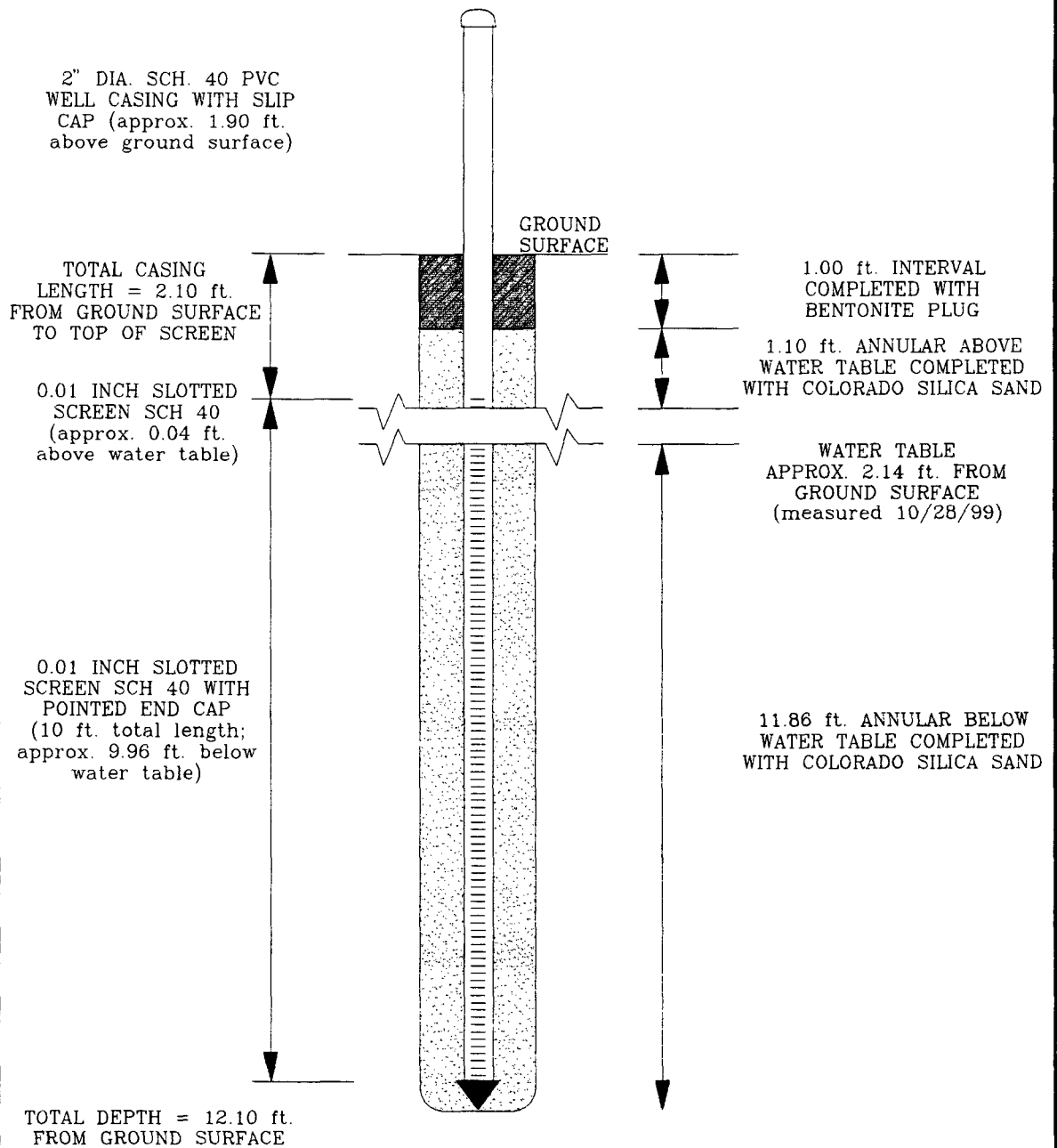
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

MONITOR WELL #1

CROSS TIMBERS OIL COMPANY
McDANIEL GC B # 1E
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: JAN. '00
FILENAME: MW-1

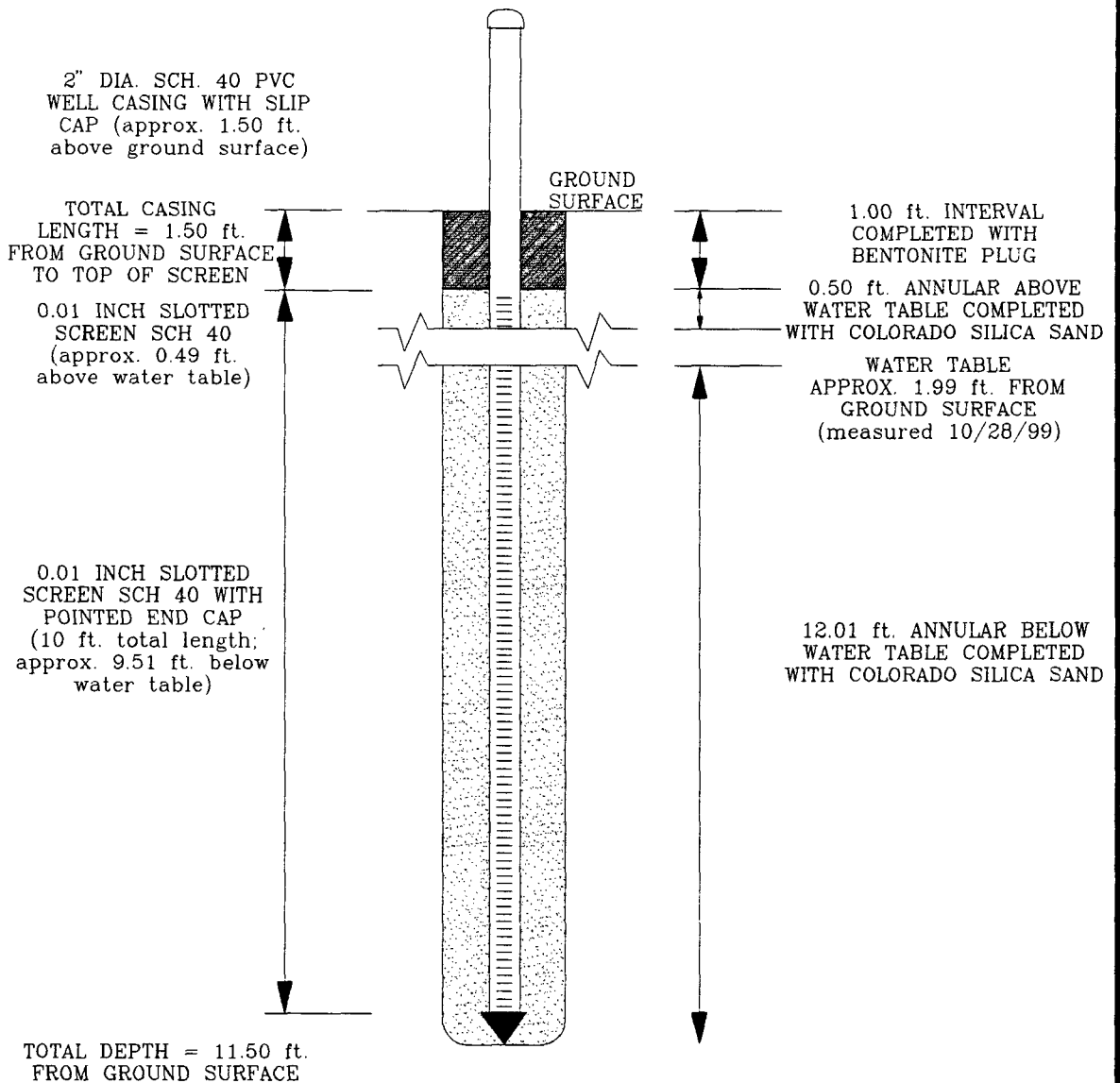


MONITOR WELL #2

CROSS TIMBERS OIL COMPANY
MCDANIEL GC B # 1E
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: JAN. '00
FILENAME: MW-2



MONITOR WELL #3

2" DIA. SCH. 40 PVC
WELL CASING WITH LOCKING
CAP ENCASED WITH 8 X 12"
MANHOLE COVER
(top of casing approx. 0.38 ft.
below ground surface)

GROUND
SURFACE

PORTLAND CEMENT
(approx. 1 ft. interval)

1.50 ft. ANNULAR ABOVE
WATER TABLE COMPLETED
WITH COLORADO SILICA SAND

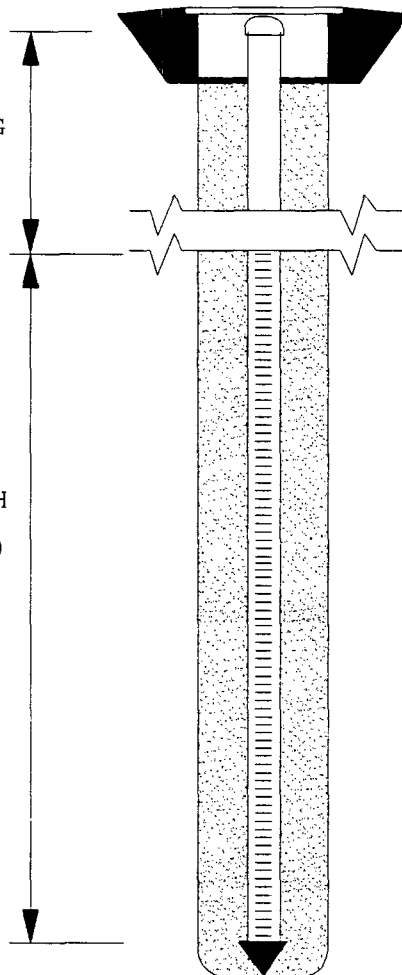
WATER TABLE
APPROX. 2.20 ft. FROM
GROUND SURFACE
(measured 10/28/99)

11.80 ft. ANNULAR BELOW
WATER TABLE COMPLETED
WITH COLORADO SILICA SAND

TOTAL CASING
LENGTH = 1.72 ft.
FROM TOP OF CASING
TO TOP OF SCREEN

0.01 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED END CAP
(10 ft. total length)

TOTAL DEPTH = 12.50 ft.
FROM GROUND SURFACE



CROSS TIMBERS OIL COMPANY

McDANIEL GC B # 1E

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: JAN. '00

FILENAME: MW-2

BLAGG ENGINEERING, INC.**MONITOR WELL SAMPLING DATA**CLIENT : CROSS TIMBERS OIL CO.CHAIN-OF-CUSTODY # : 7306LOCATION : McDANIEL GC B # 1ELABORATORY (S) USED : ENVIROTECH, INC.Date : October 28, 1999SAMPLER : REPFilename : 10-28-99.WK4PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	101.56	97.52	4.04	14.00	1220	7.4	3700	5.00	-
2	101.50	98.01	3.49	13.00	1245	7.4	3400	4.75	-
3	98.92	97.10	1.82	12.12	1300	7.3	3700	5.00	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.(i.e. 2" MW $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".Fair to poor recovery in all MW 's. Collected BTEX and anion / cation samples for all
MW 's listed above .

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #1	Date Reported:	10-29-99
Chain of Custody:	7306	Date Sampled:	10-28-99
Laboratory Number:	G270	Date Received:	10-28-99
Sample Matrix:	Water	Date Analyzed:	10-29-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

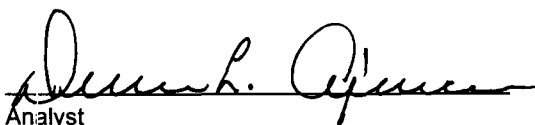
ND - Parameter not detected at the stated detection limit.

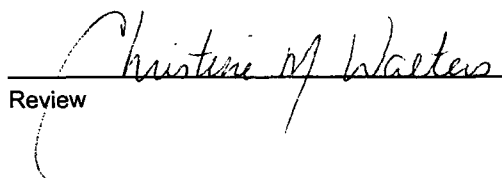
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #2	Date Reported:	10-29-99
Chain of Custody:	7306	Date Sampled:	10-28-99
Laboratory Number:	G271	Date Received:	10-28-99
Sample Matrix:	Water	Date Analyzed:	10-29-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

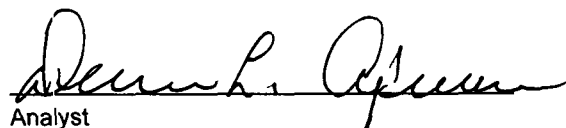
ND - Parameter not detected at the stated detection limit.

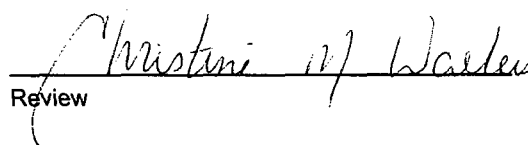
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #3	Date Reported:	10-29-99
Chain of Custody:	7306	Date Sampled:	10-28-99
Laboratory Number:	G272	Date Received:	10-28-99
Sample Matrix:	Water	Date Analyzed:	10-29-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

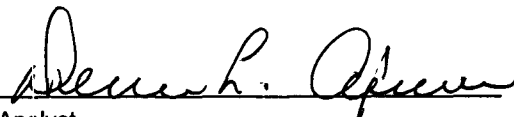
ND - Parameter not detected at the stated detection limit.

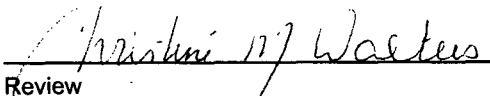
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

DISTILLED WATER SUBMITTED FOR LAB
QA/QC (LAB PERSONNEL NOT PREVIOUSLY INFORMED).
7.5 2/15/00

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Blagg / Cross Timbers
Sample ID: MW #4
Chain of Custody: 7306
Laboratory Number: G273
Sample Matrix: Water
Preservative: HgCl2 & Cool
Condition: Cool & Intact

Project #: 403410
Date Reported: 10-29-99
Date Sampled: 10-28-99
Date Received: 10-28-99
Date Analyzed: 10-29-99
Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

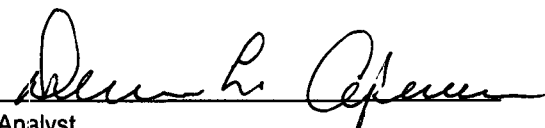
ND - Parameter not detected at the stated detection limit.

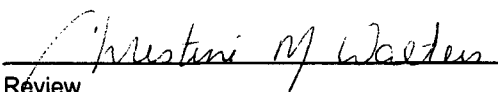
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

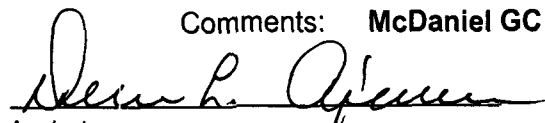
CATION / ANION ANALYSIS

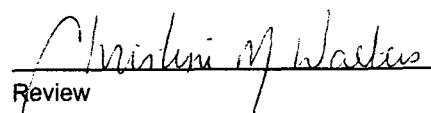
Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #1	Date Reported:	10-30-99
Laboratory Number:	G270	Date Sampled:	10-28-99
Chain of Custody:	7306	Date Received:	10-28-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-29-99
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units
pH	7.21	s.u.	
Conductivity @ 25° C	4,180	umhos/cm	
Total Dissolved Solids @ 180C	2,060	mg/L	
Total Dissolved Solids (Calc)	1,920	mg/L	
SAR	0.3	ratio	
Total Alkalinity as CaCO3	300	mg/L	
Total Hardness as CaCO3	1,408	mg/L	
Bicarbonate as HCO3	300	mg/L	4.92 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00 meq/L
Chloride	0.6	mg/L	0.02 meq/L
Fluoride	1.82	mg/L	0.10 meq/L
Phosphate	0.4	mg/L	0.01 meq/L
Sulfate	1,170	mg/L	24.36 meq/L
Iron	0.001	mg/L	
Calcium	486	mg/L	24.27 meq/L
Magnesium	46.9	mg/L	3.86 meq/L
Potassium	7.0	mg/L	0.18 meq/L
Sodium	25.0	mg/L	1.09 meq/L
Cations			29.40 meq/L
Anions			29.40 meq/L
Cation/Anion Difference			0.02%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

Client: Blagg / Cross Timbers
Sample ID: MW #2
Laboratory Number: G271
Chain of Custody: 7306
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

Project #: 403410
Date Reported: 10-30-99
Date Sampled: 10-28-99
Date Received: 10-28-99
Date Extracted: N/A
Date Analyzed: 10-29-99

Parameter	Analytical Result	Units	Units
pH	7.20	s.u.	
Conductivity @ 25° C	4,390	umhos/cm	
Total Dissolved Solids @ 180C	2,100	mg/L	
Total Dissolved Solids (Calc)	1,923	mg/L	
SAR	0.1	ratio	
Total Alkalinity as CaCO3	290	mg/L	
Total Hardness as CaCO3	1,450	mg/L	
Bicarbonate as HCO3	290	mg/L	4.75 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	0.015	mg/L	0.00 meq/L
Chloride	2.8	mg/L	0.08 meq/L
Fluoride	1.95	mg/L	0.10 meq/L
Phosphate	0.4	mg/L	0.01 meq/L
Sulfate	1,180	mg/L	24.57 meq/L
Iron	<0.001	mg/L	
Calcium	493	mg/L	24.59 meq/L
Magnesium	52.7	mg/L	4.34 meq/L
Potassium	5.5	mg/L	0.14 meq/L
Sodium	10.3	mg/L	0.45 meq/L
Cations			29.52 meq/L
Anions			29.52 meq/L
Cation/Anion Difference			0.00%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.

Analyst

Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

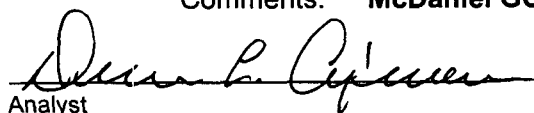
Client: Blagg / Cross Timbers
Sample ID: MW #3
Laboratory Number: G272
Chain of Custody: 7306
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

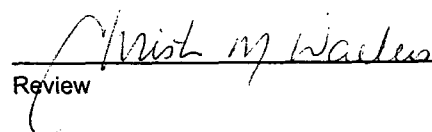
Project #: 403410
Date Reported: 10-30-99
Date Sampled: 10-28-99
Date Received: 10-28-99
Date Extracted: N/A
Date Analyzed: 10-29-99

Parameter	Analytical Result	Units	Units
pH	7.26	s.u.	
Conductivity @ 25° C	3,270	umhos/cm	
Total Dissolved Solids @ 180C	1,620	mg/L	
Total Dissolved Solids (Calc)	1,574	mg/L	
SAR	4.4	ratio	
Total Alkalinity as CaCO3	454	mg/L	
Total Hardness as CaCO3	641	mg/L	
Bicarbonate as HCO3	454	mg/L	7.44 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00 meq/L
Chloride	1.0	mg/L	0.03 meq/L
Fluoride	1.96	mg/L	0.10 meq/L
Phosphate	0.9	mg/L	0.03 meq/L
Sulfate	790	mg/L	16.45 meq/L
Iron	<0.001	mg/L	
Calcium	213	mg/L	10.64 meq/L
Magnesium	26.4	mg/L	2.17 meq/L
Potassium	9.5	mg/L	0.24 meq/L
Sodium	255.0	mg/L	11.09 meq/L
Cations			24.15 meq/L
Anions			24.05 meq/L
Cation/Anion Difference			0.41%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

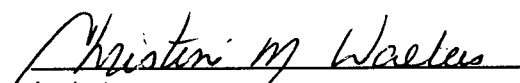
CATION / ANION ANALYSIS

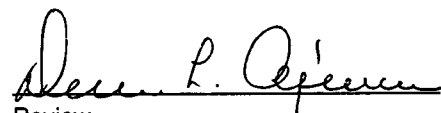
Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #4	Date Reported:	10-30-99
Laboratory Number:	G273	Date Sampled:	10-28-99
Chain of Custody:	7306	Date Received:	10-28-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-29-99
Condition:	Cool & Intact		

Parameter	Analytical Result	Units		Units
pH	6.78	s.u.		
Conductivity @ 25° C	9.8	umhos/cm		
Total Dissolved Solids @ 180C	5.0	mg/L		
Total Dissolved Solids (Calc)	2.8	mg/L		
SAR	0.0	ratio		
Total Alkalinity as CaCO3	0.1	mg/L		
Total Hardness as CaCO3	<0.1	mg/L		
Bicarbonate as HCO3	0.1	mg/L	0.00	meq/L
Carbonate as CO3	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00	meq/L
Chloride	1.2	mg/L	0.03	meq/L
Fluoride	0.14	mg/L	0.01	meq/L
Phosphate	0.2	mg/L	0.01	meq/L
Sulfate	<0.1	mg/L	0.00	meq/L
Iron	0.001	mg/L		
Calcium	<0.1	mg/L	0.00	meq/L
Magnesium	<0.01	mg/L	0.00	meq/L
Potassium	0.2	mg/L	0.01	meq/L
Sodium	1.0	mg/L	0.04	meq/L
Cations			0.05	meq/L
Anions			0.05	meq/L
Cation/Anion Difference			1.14%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

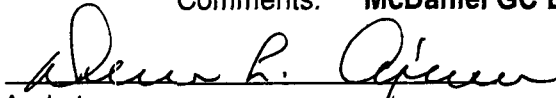
DISTILLED WATER SAMPLE TO
VERIFY MW #4 (DISTILLED WATER ALSO)
ANALYST RESULTS
CATION / ANION ANALYSIS

Client:	Blagg	Project #:	403410
Sample ID:	Water Check Sample	Date Reported:	10-28-99
Laboratory Number:	N/A	Date Sampled:	10-27-99
Chain of Custody:	N/A	Date Received:	10-27-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-28-99
Condition:	Cool & Intact		

Parameter	Analytical Result	Units		Units
pH	6.80	s.u.		
Conductivity @ 25° C	9.7	umhos/cm		
Total Dissolved Solids @ 180C	4.9	mg/L		
Total Dissolved Solids (Calc)	2.4	mg/L		
SAR	0.0	ratio		
Total Alkalinity as CaCO3	0.1	mg/L		
Total Hardness as CaCO3	<0.1	mg/L		
Bicarbonate as HCO3	0.1	mg/L	0.00	meq/L
Carbonate as CO3	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00	meq/L
Chloride	1.1	mg/L	0.03	meq/L
Fluoride	0.12	mg/L	0.01	meq/L
Phosphate	0.1	mg/L	0.00	meq/L
Sulfate	<0.1	mg/L	0.00	meq/L
Iron	<0.001	mg/L		
Calcium	<0.1	mg/L	0.00	meq/L
Magnesium	<0.01	mg/L	0.00	meq/L
Potassium	0.1	mg/L	0.00	meq/L
Sodium	0.9	mg/L	0.04	meq/L
Cations			0.04	meq/L
Anions			0.04	meq/L
Cation/Anion Difference			1.04%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst

Review

7306

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 622-0615

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	10-29-BTEX QA/QC	Date Reported:	10-29-99
Laboratory Number:	G267	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-29-99
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	2.5709E-001	2.5792E-001	0.32%	ND	0.2
Toluene	3.6552E-001	3.6559E-001	0.02%	ND	0.2
Ethylbenzene	6.5884E-002	6.5963E-002	0.12%	ND	0.2
p,m-Xylene	5.8222E-002	5.8233E-002	0.02%	ND	0.2
o-Xylene	5.4741E-002	5.4906E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	ND	ND	0.0%	0 - 30%


Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	50.0	100%	39 - 150
Toluene	ND	50.0	50.0	100%	46 - 148
Ethylbenzene	ND	50.0	50.0	100%	32 - 160
p,m-Xylene	ND	100.0	100	100%	46 - 148
o-Xylene	ND	50.0	50.0	100%	46 - 148

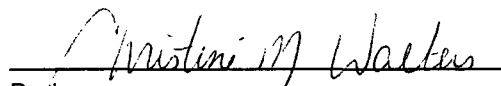
ND - Parameter not detected at the stated detection limit.

* - Administrative level set at 80 - 120.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples G267 - G273.


Analyst


Review

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE 1/4 NW 1/4, SEC. 26, T 29 N, R 10 W, NMPM

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or ☒ Agreement Designation

SW 217

8. Well Name and No.

McDANIEL GC BIE

9. API Well No.

3004523855

10. Field and Pool, or Exploratory Area

DAKOTA

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☒
- Altering Casing
-
- ☒
- Other
- Pit closure
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit closure verification - see attached documentation.

DEHYDRATOR PIT - ABANDONED, GROUNDWATER IMPACTED.
95 2/14/00

14. I hereby certify that the foregoing is true and correct

Signed

B. Shaw

Title

Enviro. Coordinator

Date

12/30/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

District I

P.O. Box 1980, Hobbs, NM

District II

^D O. Drawer DD, Arterio, NM 88211

strict III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company **Telephone:** (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: MCDANIEL GC BIE
Well Name _____

Location: Unit or Qtr/Qtr Sec F Sec 26 T 29N R 10W County SAN JUAN

Pit Type: Separator Dehydrator ☒ Other ☐

Land Type: BLM , State , Fee , Other COM. AGMT.

Pit Location: Pit dimensions: length 20', width 23', depth 4'
(Attach diagram)

Reference: wellhead ~~X~~, other _____

Footage from reference: 110'

Direction from reference: 32 Degrees X East North
 of
 West South X

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)	
	50 feet to 99 feet	(10 points)	
	Greater than 100 feet	(0 Points)	<u>20</u>

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water:	Less than 200 feet	(20 points)	
(Horizontal distance to perennial	200 feet to 1000 feet	(10 points)	
lakes, ponds, rivers, streams, creeks,	Greater than 1000 feet	(0 points)	<u>20</u>
irrigation canals and ditches)			

RANKING SCORE (TOTAL POINTS): 40

Date Remediation Started: _____ Date Completed: 12/30/94

Remediation Method: Excavation ☒ Approx. cubic yards 50
 (Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation _____
 Other _____

Remediation Location: Onsite ☒ Offsite ☒ BACA GC A #1A (F-26-29-10)
 (ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation GROUNDWATER PUMPED & HAILEDLANDFARM SOIL MIXED WITH BACA GC A #1A - REFER TOBACA GC A #1A FOR LANDFARM CLOSURE INFORMATION.Ground Water Encountered: No _____ Yes ☒ Depth 3'Final Pit: Sample location see Attached DocumentsClosure Sampling: MULTIPLE SAMPLES
 (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth _____

Sample date _____ Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (ppm) _____

Field headspace (ppm) _____

TPH _____

Ground Water Sample: Yes ☒ No _____ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12/30/94

SIGNATURE

B. ShawPRINTED NAME
AND TITLEBuddy D. Shaw
ENVIRONMENTAL COORDINATOR

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80191</u> <u>2329</u> C.O.C. NO: <u>2563</u>
----------------------	--	--

FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>Mc DANIEL GC</u> WELL #: <u>81E</u> PIT: <u>DEHY</u>		DATE STARTED: <u>12/15/94</u>
QUAD/UNIT: <u>F</u> SEC: <u>26</u> TWP: <u>29N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>ST</u> ST: <u>NM</u>		DATE FINISHED: _____
QTR/FOOTAGE: <u>SE/4</u> <u>NW/4</u> CONTRACTOR: <u>P. VELASQUEZ</u>		ENVIRONMENTAL SPECIALIST: <u>NV</u>

EXCAVATION APPROX. 20 FT. x 23 FT. x 4 FT. DEEP. CUBIC YARDAGE: 50
BACA GC A #1A (F-26-29-10)
DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: LANDFARMED
LAND USE: RANGE LEASE: - FORMATION: OK

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 110 FT. 532E FROM WELLHEAD.
DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: <200'
NMOC RANKING SCORE: 40 NMOC TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION:

CHECK ONE:

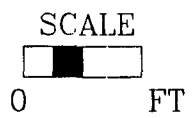
☒ PIT ABANDONED

☐ STEEL TANK INSTALLED

COLLECTED WATER SAMPLE ONLY. NO APPARENT HC ODOR IN SAMPLE CONTAINER OR VISIBLE INDICATION. SLIGHT SHEEN IN GROUNDWATER OBSERVED IN TRENCH AREA. UNABLE TO COLLECT SOIL SAMPLE(S) FROM ANY SIDEWALLS. GROUNDWATER PUMPED BY TRIPLE S & HAULED.

FIELD 418.1 CALCULATIONS

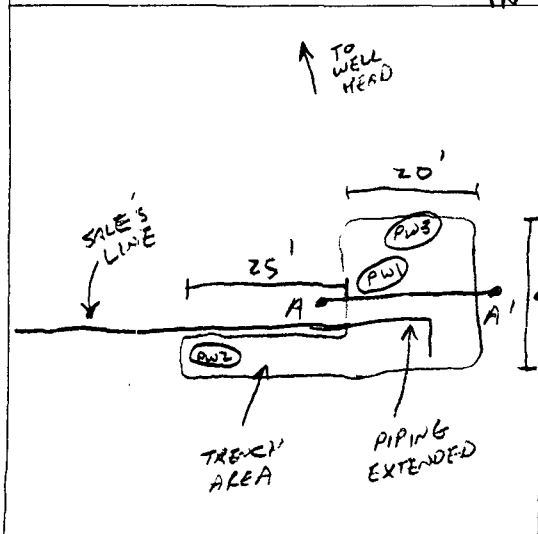
TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm



PIT PERIMETER

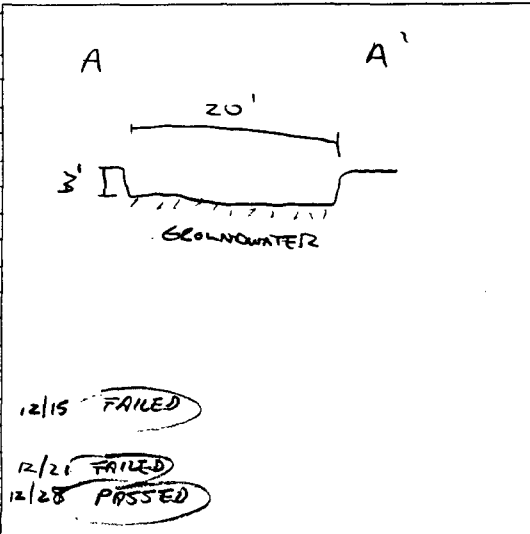
OVM RESULTS

PIT PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	
2	
3	
4	
5	

SAMPLE ID	ANALYSIS	TIME
PW1 (3')	BTEX	1420
PW2 (3')	BTEX	0925
PW3 (3')	BTEX	1400



TRAVEL NOTES: CALLOUT: 12/14/94 ONSITE: 12/15/94

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *12/16/94*
Lab ID: *2329*
Sample ID: *4403*
Job No. *2-1000*

Project Name: *McDaniel GC B 1 E*
Project Location: *PW 1 @ GW (3') - Dehy Pit*
Sampled by: *NV* Date: *12/15/94*
Analyzed by: *DLA* Date: *12/16/94*
Sample Matrix: *Water*

Time: *14:20*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>130.9</i>	<i>0.2</i>
<i>Toluene</i>	<i>84.4</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>30.7</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>284.6</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>53.7</i>	<i>0.2</i>
	TOTAL <i>584.4 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *12/19/94*

P. O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-8786

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *12/22/94*
Lab ID: *2563*
Sample ID: *4480*
Job No. *2-1000*

Project Name: *McDaniel GC B 1 E*
Project Location: *PW 2 @ GW (3') - Dehy Pit*
Sampled by: *NV* Date: *12/21/94*
Analyzed by: *DLA* Date: *12/22/94*
Sample Matrix: *Water*

Time: *9:25*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>112.6</i>	<i>0.2</i>
<i>Toluene</i>	<i>36.1</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>24.0</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>308.8</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>57.4</i>	<i>0.2</i>
	<i>TOTAL 539.0 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *DLA*

Date: *12/22/94*

P. O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *12/30/94*
Lab ID: *2515*
Sample ID: *4550*
Job No. *2-1000*

Project Name: *McDaniel GC B 1 E*
Project Location: *PW 3 @ GW (3') - Dehy Pit*
Sampled by: *NV* Date: *12/28/94*
Analyzed by: *DLA* Date: *12/30/94*
Sample Matrix: *Water*

Time: *14:00*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>0.8</i>	<i>0.2</i>
<i>Toluene</i>	<i>0.5</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>0.3</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>4.2</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.8</i>	<i>0.2</i>
	<i>TOTAL 6.7 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by:

Date:

[Signature]
12/30/94

P. O. BOX 2606 • FARMINGTON, NM 87499

— TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT —

[illegible]

[illegible]

657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Date:

TECHNOLOGIES, LTD.

Purchase Order No.:		Job No.		Name		Title	
Company		Dept.		Company		Title	
Address				Mailing Address			
City, State, Zip				City, State, Zip			
Telephone No.		Fax No.		Telephone No.		Telefax No.	
SEND INVOICE TO				RESULTS TO			
Name				Name			
Company				Company			
Address				Mailing Address			
City, State, Zip				City, State, Zip			
Telephone No.				Telephone No.			
Sampling Location:				ANALYSIS REQUESTED			
Sampler:				LAB ID			
SAMPLE IDENTIFICATION				LAB ID			
DATE				DATE			
TIME				TIME			
MATRIX				MATRIX			
PRES.				PRES.			
Number of Containers				Number of Containers			
Date/Time				Date/Time			
Relinquished by:				Relinquished by:			
Relinquished by:				Relinquished by:			
Relinquished by:				Relinquished by:			
Method of Shipment:				Method of Shipment:			
Authorized by:				Authorized by:			
Date				Date			
(Client Signature Must Accompany Request)				(Client Signature Must Accompany Request)			