AP - 007

# ANNUAL MONITORING REPORT

YEAR(S): 2005



### 2005 ANNUAL MONITORING REPORT

Report is on the L-Drune

DARR ANGELL 1
LEA COUNTY, NEW MEXICO
NW ¼ SE ¼ SECTION 11, TOWNSHIP 15 SOUTH, RANGE 37 EAST
PLAINS EMS #: DARR ANGELL 1
NMOCD REFERENCE NUMBER AP-007

Prepared For:

PLAINS MARKETING, L.P. 333 CLAY STREET, SUITE 1600 HOUSTON, TEXAS 77002

Prepared By:

NOVA Safety and Environmental 2057 Commerce Street Midland, Texas 79703

February, 2006

Curt D. Stanley

safety and environmental

Project Manager

Todd K. Choban, P.G.

Vice President Technical Services

# TABLE OF CONTENTS

INTRODUCTION
SITE DESCRIPTION AND BACKGROUND INFORMATION
FIELD ACTIVITIES
LABORATORY RESULTS
SUMMARY
ANTICIPATED ACTIONS
LIMITATIONS
DISTRIBUTION
FIGURES Figure 1 – Site Location Map Figure 2A – Inferred Groundwater Gradient Map – March 21, 2005 2B – Inferred Groundwater Gradient Map – June 20, 2005 2C – Inferred Groundwater Gradient Map – September 19, 2005 2D – Inferred Groundwater Gradient Map – December 21, 2005 Figure 3A – Groundwater Concentration and Inferred PSH Extent Map – March 21, 2005 3B – Groundwater Concentration and Inferred PSH Extent Map – June 20, 2005 3C – Groundwater Concentration and Inferred PSH Extent Map – September 19, 2005 3D – Groundwater Concentration and Inferred PSH Extent Map – December 21, 2005
TABLES Table 1 – 2005 Groundwater Elevation Data Table 2 – 2005 Concentrations of Benzene and BTEX in Groundwater
APPENDICES  Appendix A - Release Notification and Corrective Action (Form C.141)

### **ENCLOSED ON DATA DISK**

2005 Annual Monitoring Report
2005 Tables 1 and 2 - Groundwater Elevation and BTEX Concentration Data
2005 Figures 1, 2A-2D, and 3A-3D
Electronic Copies of Laboratory Reports
Historic Groundwater Elevation Tables
Historic BTEX Concentration Tables

#### INTRODUCTION

On behalf of Plains Marketing, L.P. (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA. The site was previously managed by Environmental Technology Group, Inc (ETGI). The Darr Angell No. 1 pipeline release site (the site), which was formerly responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2005 only. However, historic data tables as well as 2005 laboratory analytical reports are enclosed electronically. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each of four (4) quarters during 2005 to assess the levels and extent of dissolved phase constituents and phase separated hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH atop the water column, and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

#### SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the site is NW ¼ SE ¼ Section 11, Township 15 South, Range 37 East. The release was discovered by EOTT employees and reported on May 1, 1997. According to the release report, an estimated 25 barrels of crude oil was released and 15 barrels were recovered during response actions. The release occurred from an 8-inch EOTT pipeline and was attributed to internal pipeline corrosion. The Release Notification and Corrective Action Form (C-141) is provided as Appendix A.

Twenty one (21) groundwater monitor wells (MW-1 through MW-21) and eleven (11) product recovery wells (RW-1 through RW-11) are currently on-site. An enhanced recovery system employing three (3) total fluid pumps and seven (7) skimmer pumps were upgraded with New Mexico Oil Conservation Division (NMOCD) approval in March, 2005. The total fluid pumps were installed in recovery wells RW-6, RW-8 and RW-1. The skimmer pumps were installed in monitor wells MW-5 and MW-9 and in recovery wells RW-4, RW-5, RW-9, RW-10 and RW-11. The enhanced recovery system operated from March through December 2005. Monitor and recovery wells exhibiting PSH, but not a part of the automated recovery system were recovered manually. Recovered product from the manually recovered wells was placed in one of the three storage frac tanks located on-site. Recovered product was periodically transported to the Plains Lea Station facility for reinjection to the Plains Pipeline system. Recovered groundwater contained in the storage tanks was transported by Key Energy of Hobbs, New Mexico utilizing a licensed disposal facility (OCD AO SWD-730).

#### FIELD ACTIVITIES

The average thickness of PSH in recovery wells containing PSH during 2005 was 5.57 feet, with a maximum thickness of 10.35 feet occurring in RW-3 on September 19, 2005. The average thickness of PSH in monitor wells displaying PSH was 3.48 feet, with a maximum thickness of 9.73 feet occurring in MW-9 on January 11, 2005. Approximately 8,400 gallons (200 barrels) of PSH was recovered from the site during the 2005 reporting period. A total of approximately 18,190 gallons (433 barrels) of PSH has been recovered since the start of product recovery. Measurable thicknesses of PSH are recorded in Table 1 and Figures 3A through 3D.

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended in NMOCD correspondence dated June 20, 2005.

	NMOCD Approved Sampling Schedule								
MW-1	Quarterly	MW-12	Quarterly	RW-1	Quarterly				
MW-2	Quarterly	MW-13	Quarterly	RW-2	Quarterly				
MW-3	Quarterly	MW-14	Quarterly	RW-3	Quarterly				
MW-4	Annually	MW-15	Annually	RW-4	Quarterly				
MW-5	Quarterly	MW-16	Annually	RW-5	Quarterly				
MW-6	Quarterly	MW-17	Quarterly	RW-6	Quarterly				
MW-7	Semi-Annually	MW-18	Annually	RW-7	Quarterly				
MW-8	Quarterly	MW-19	Annually	RW-8	Quarterly				
MW-9	Quarterly	MW-20	Annually	RW-9	Quarterly				
MW-10	Quarterly	MW-21	Quarterly	RW10	Quarterly				
MW-11	Annually			RW-11	Quarterly				

The site monitor wells were gauged and sampled on the following dates in 2005: March 21<sup>st</sup>, June 20<sup>th</sup>, September 19<sup>th</sup>, and December 21<sup>st</sup>. During each sampling event, sampled monitor wells were purged of approximately three (3) well volumes of water or until the wells failed to produce water using a PVC bailer or electric Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were collected in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Key Energy of Hobbs, New Mexico utilizing a licensed disposal facility (OCD AO SWD-730).

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during the four (4) quarterly monitoring events, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Maps. Groundwater elevation data for 2005 is provided as Table 1. Historic groundwater elevation data beginning at project inception is enclosed on the attached data disk.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0018 ft./ft. to the southeast as measured between groundwater monitor wells MW-2 and MW-7. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevation has ranged between 3726.79 and 3730.50 feet

above mean sea level, in MW-21 on December 21, 2005 and RW-2 on March 8, 2005, respectively.

#### LABORATORY RESULTS

Monitor wells MW-1 through MW-3, MW-5, MW-6, MW-8 through MW-10, MW-13, MW-14 and all recovery wells (RW-1 through RW-11) contained measurable PSH and were not sampled during the reporting period.

Groundwater samples collected during the 2005 monitoring events were delivered to Trace Analysis, Inc. of Lubbock, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method SW846-8021b. A listing of BTEX constituent concentrations for 2005 is summarized in Table 2 and copies of the laboratory reports are provided on the enclosed disk. The inferred extent of PSH and quarterly groundwater sample results for benzene and BTEX constituent concentrations are depicted on Figures 3A-3D.

Review of laboratory analytical results of the groundwater samples obtained during the 2005 monitoring period indicate that the benzene and BTEX constituent concentrations are below applicable NMOCD standards in monitor wells MW-4, MW-7, MW-11, and MW-15 through MW-20. The benzene concentration in monitor wells MW-12 and MW-21 are above the NMOCD regulatory standard while total BTEX constituent concentrations are below NMOCD regulatory standards.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

#### **SUMMARY**

This report presents the results of monitoring activities for the 2005 annual monitoring period. Twenty one (21) groundwater monitor wells (MW-1 through MW-21) and eleven (11) product recovery wells (RW-1 through RW-11) are currently on-site. An enhanced recovery system operated on-site during the last three (3) quarters of 2005. The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0018 ft./ft. to the southeast.

As discussed above, twenty one (21) monitor and recovery wells contained measurable thicknesses of PSH during the reporting period. Approximately 8,400 gallons (200 barrels) of PSH was recovered from the site during the 2005 reporting period. A total of approximately 18,190 gallons (433 barrels) of PSH has been recovered since the start of product recovery.

During the 2004 reporting period the observed average PSH thickness among all monitor wells containing PSH was 4.76 feet. During the 2005 reporting period the observed average PSH thickness among all monitor wells containing PSH was 3.48 feet. Indications are that the operation of enhanced recovery system at the Darr Angell #1 release site has been successful in reducing observed PSH thicknesses in on-site monitor wells.

During the 2004 reporting period the observed average PSH thickness among all recovery wells containing PSH was 8.64 feet. During the 2005 reporting period the observed average PSH thickness among all recovery wells containing PSH was 5.75 feet. Indications are that the operation of enhanced recovery system at the Darr Angell #1 release site has also been successful in reducing observed PSH thicknesses in on-site recovery wells.

Review of laboratory analytical results of the groundwater samples obtained during the 2005 monitoring period indicate the benzene and BTEX constituent concentrations are below applicable NMOCD standards in nine (9) of the thirty-two (32) monitor and recovery wells currently on-site. The remaining twenty (23) monitor wells either contained measurable thicknesses of PSH and were not sampled or exhibited analytical results in groundwater above the NMOCD regulatory standard during at least one quarterly monitor event of 2005. Of the ten (10) monitor wells sampled in 2005, only monitor wells MW-12 and MW-21 exhibited concentrations of BTEX constituents above the NMOCD regulatory standard. Dissolved phase impact appears to be limited to monitor well MW-12 and MW-21 and to those monitor wells which exhibit PSH.

#### ANTICIPATED ACTIONS

Plains proposes to install additionally total fluid pumps at the Darr Angell #1 site in 2006. The placement of the pumps will be evaluated to provide optimal product recovery. However, given the amounts of PSH displayed in the various interior monitor wells, a leak zone investigation appears to be warranted and would provide additional information for planning additional source (soil) area remediation. Such an investigation would further delineate impact to soil and allow for the remediation of the PSH source material. Additional drilling may be required to further delineate the impact to groundwater along the eastern perimeter of the leak zone. Plains will submit work plans for these actions to the NMOCD in 2006.

Plains requests NMOCD approval to change the sampling frequency of monitor well MW-19 from annually to quarterly sampling. Monitor well MW-19 is down gradient of monitor well MW-12, which exhibits benzene concentrations in excess of NMOCD regulatory standards.

#### **LIMITATIONS**

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and

recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

#### **DISTRIBUTION**

Copy 1. Ed Martin

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Drive

Santa Fe, NM 87505

Copy 2: Larry Johnson and Paul Sheeley

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 1

1625 French Drive Hobbs, NM 88240

Copy 3: Camille Reynolds

Plains Marketing, L.P. 3112 Highway 82 Lovington, NM

cjreynolds@paalp.com

Copy 4: Jeff Dann

Plains Marketing, L.P.

333 Clay Street Suite 1600

Houston, TX 77002 jpdann@paalp.com

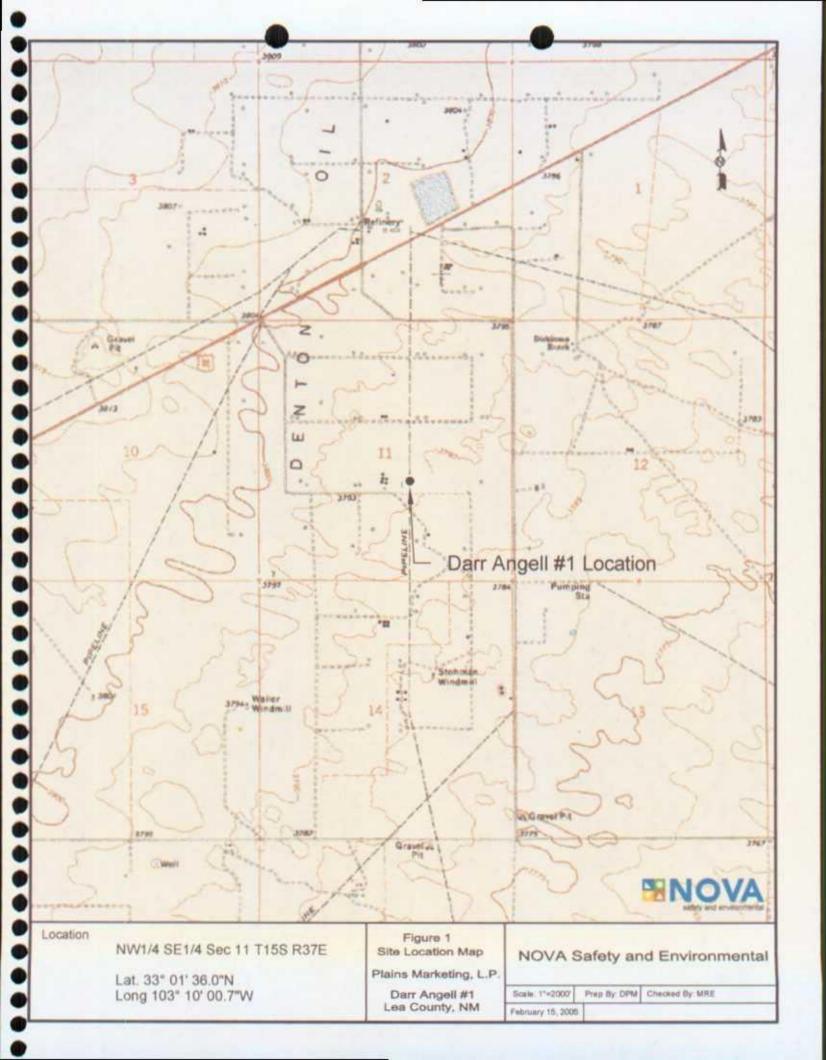
Copy 5: NOVA Safety and Environmental

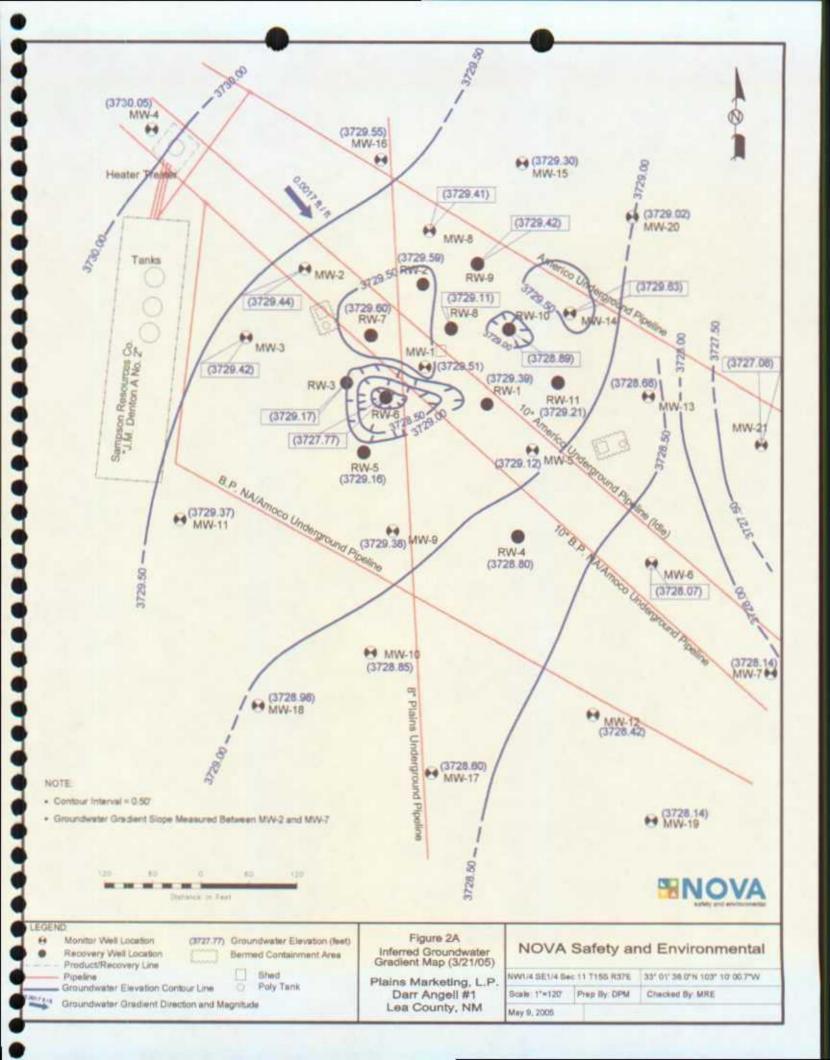
2057 Commerce Street Midland, TX 79703

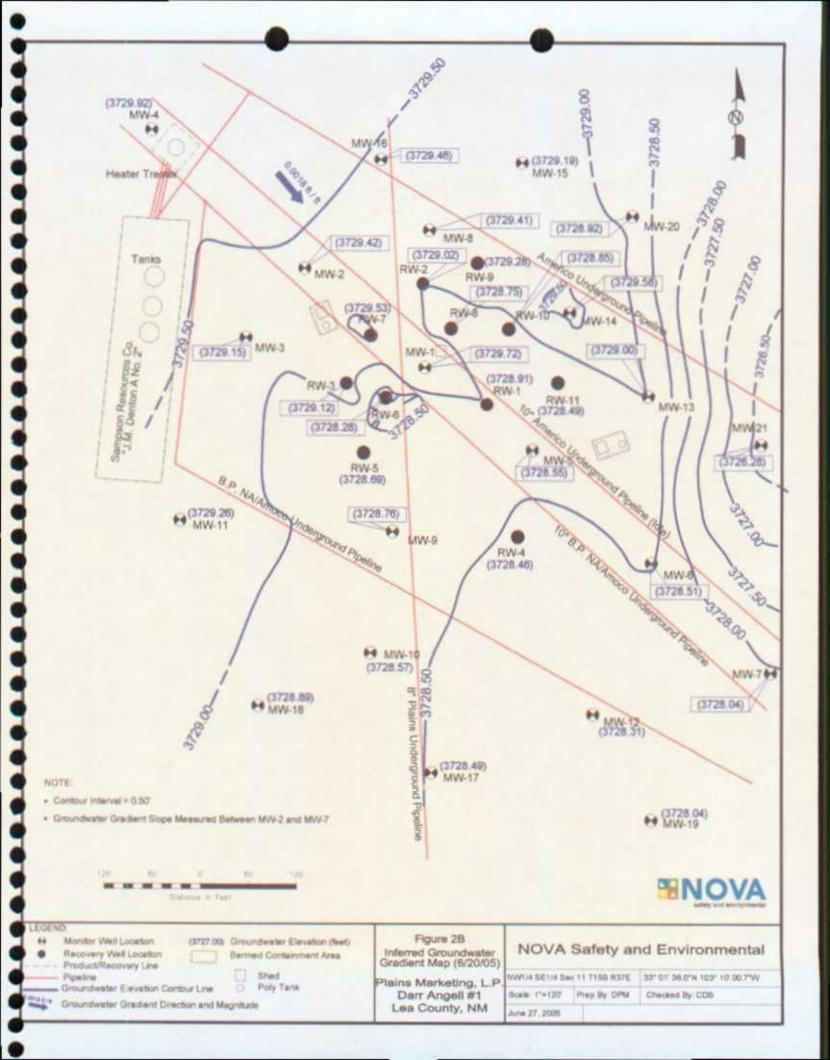
cstanley@novatraining.cc

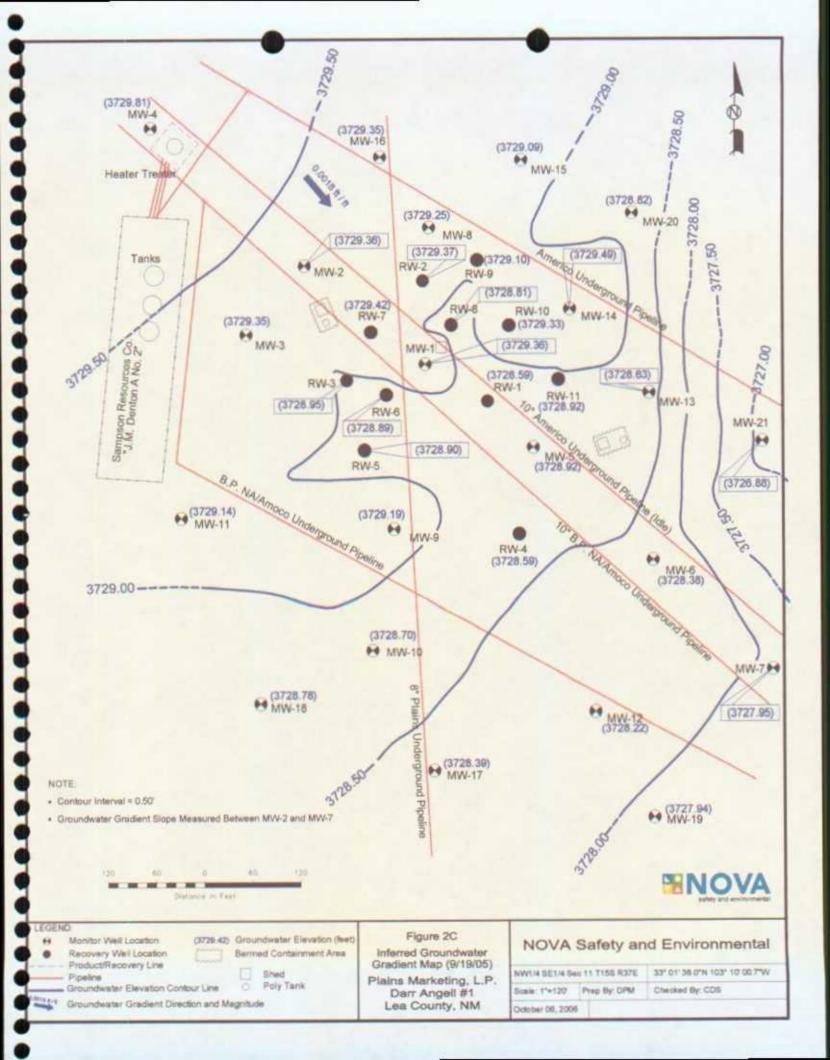
Figures

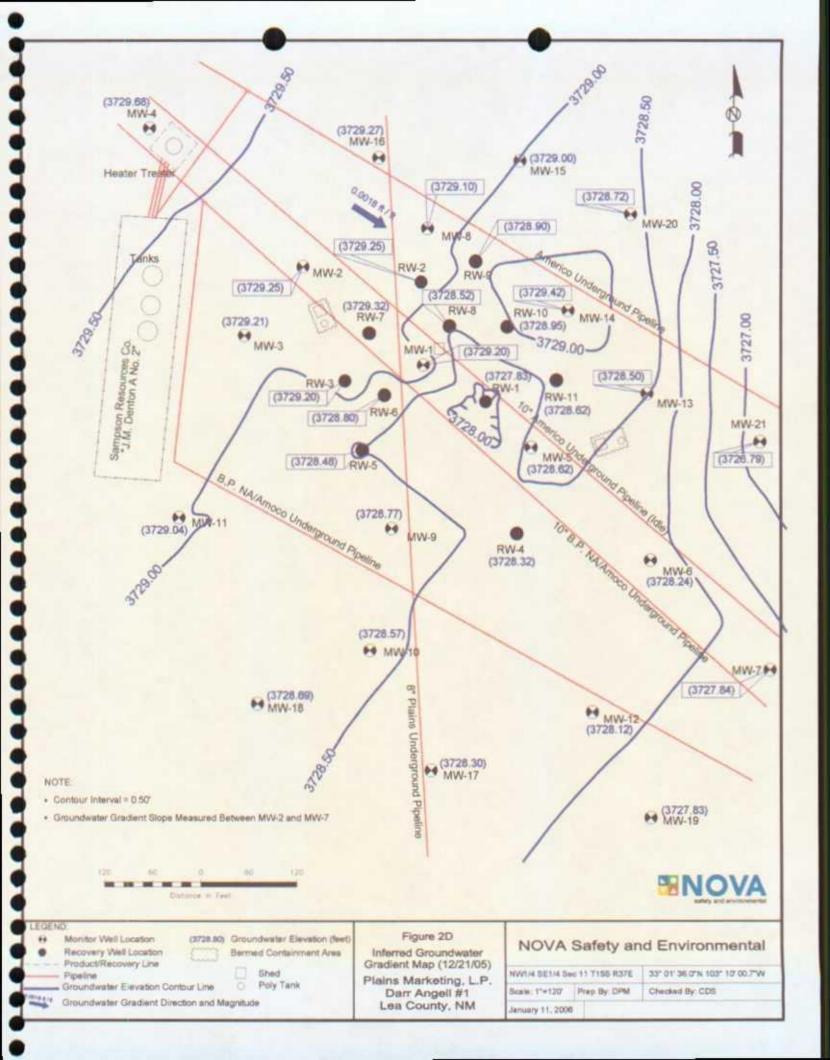
•

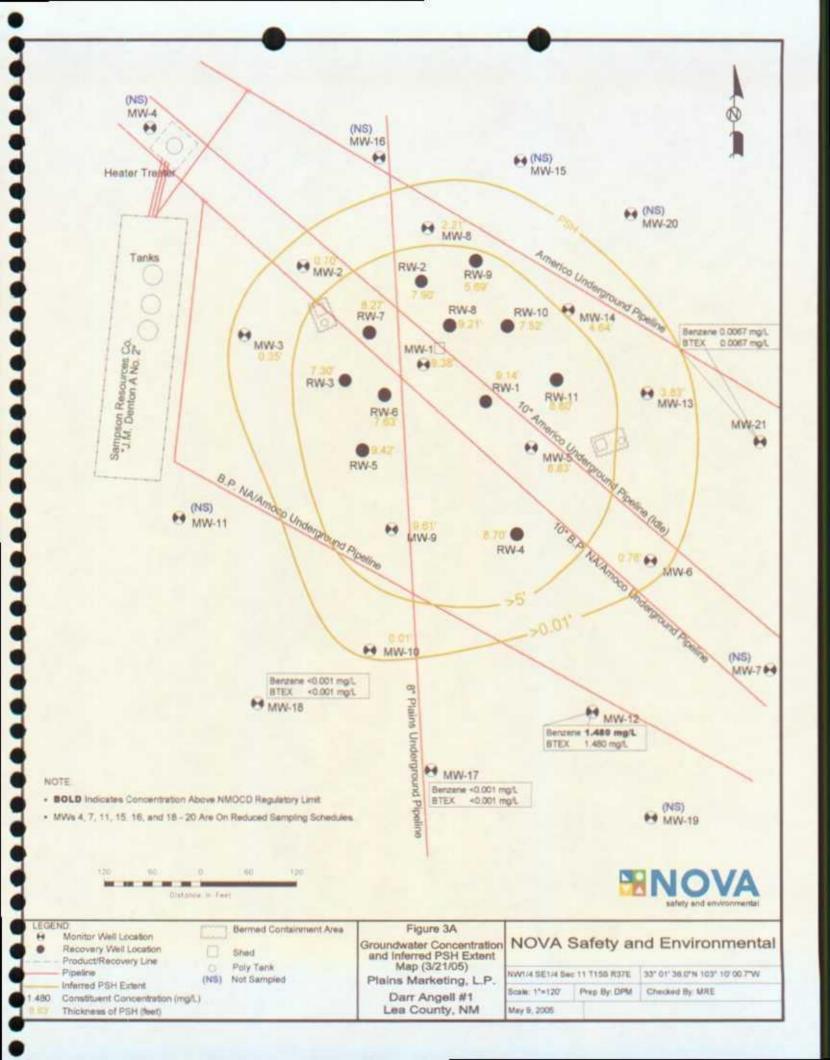


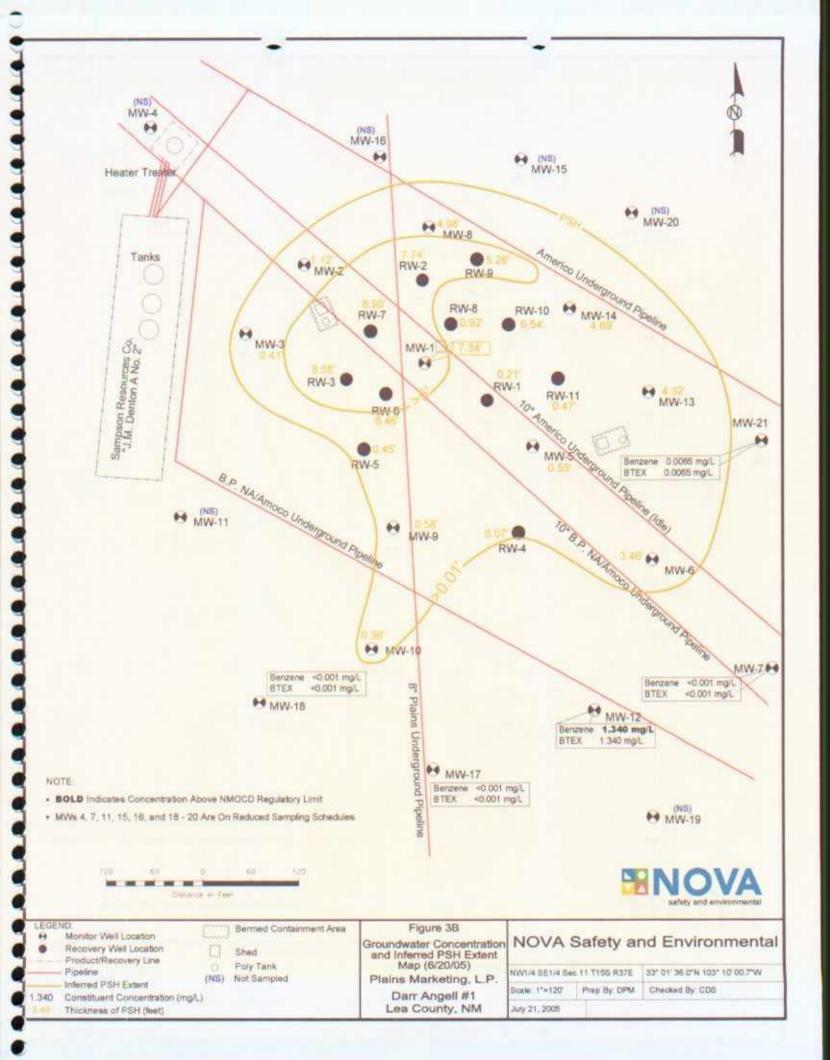


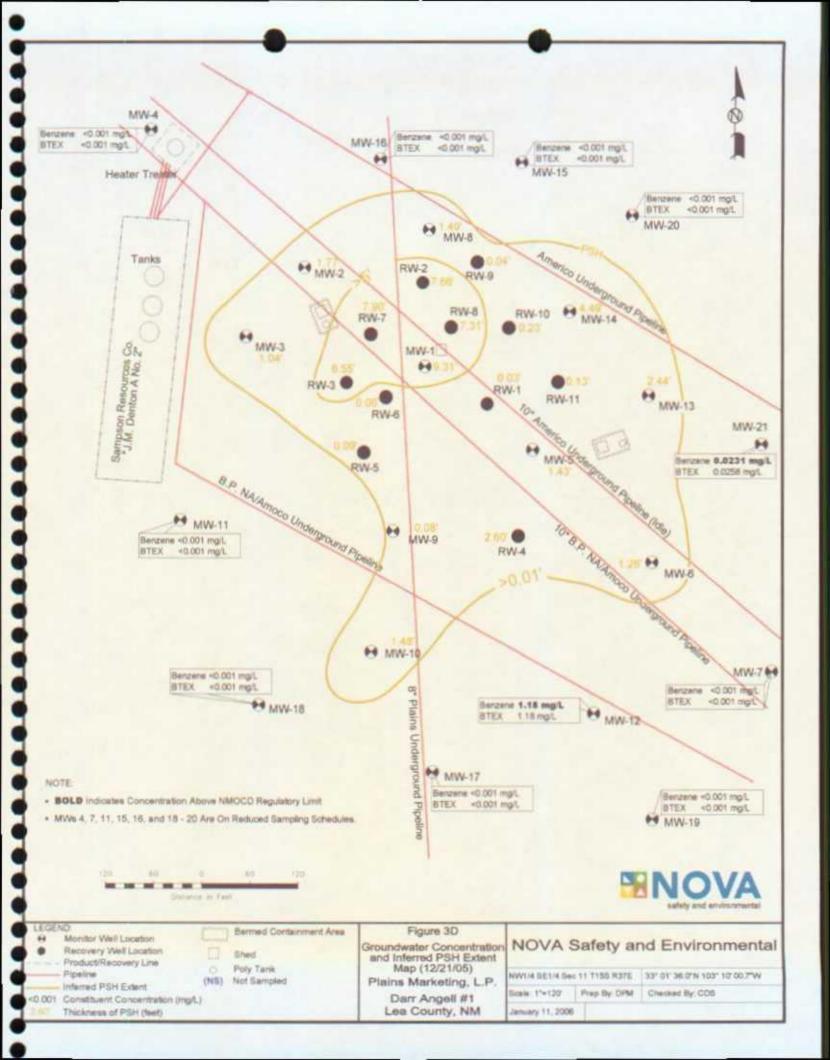












Tables

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-1	01/11/05	3787.62	56.62	66.05	9.43	3729.59
	01/17/05	3787.62	56.65	65.98	9.33	3729.57
	01/20/05	3787.62	56.58	65.85	9.27	3729.65
	01/24/05	3787.62	56.67	65.88	9.21	3729.57
	01/31/05	3787.62	56.60	65.83	9.23	3729.64
	02/05/05	3787.62	56.59	65.81	9.22	3729.65
	02/09/05	3787.62	56.64	66.02	9.38	3729.57
	02/28/05	3787.62	56.60	65.83	9.23	3729.64
	03/04/05	3787.62	56.72	65.74	9.02	3729.55
	03/08/05	3787.62	56.70	65.77	9.07	3729.56
	03/14/05	3787.62	56.70	66.10	9.40	3729.51
	03/21/05	3787.62	56.70	66.08	9.38	3729.51
	03/21/05	3787.62	56.70	66.08	9.38	3729.51
	03/25/05	3787.62	56.74	66.05	9.31	3729.48
	03/29/05	3787.62	56.70	66.08	9.38	3729.51
	06/20/05	3787.62	56.80	64.14	7.34	3729.72
	06/20/05	3787.62	56.80	64.14	7.34	3729.72
	07/12/05	3787.62	56.82	66.20	9.38	3729.39
	07/15/05	3787.62	56.83	66.10	9.27	3729.40
	08/02/05	3787.62	56.83	66.52	9.69	3729.34
	08/11/05	3787.62	56.82	66.21	9.39	3729.39
	08/18/05	3787.62	56.83	66.22	9.39	3729.38
	08/23/05	3787.62	56.85	66.18	9.33	3729.37
	08/29/05	3787.62	56.86	66.21	9.35	3729.36
	09/06/05	3787.62	56.85	66.20	9.35	3729.37
	09/16/05	3787.62	56.89	66.24	9.35	3729.33
	09/19/05	3787.62	56.86	66.21	9.35	3729.36
	09/21/05	3787.62	58.80	66.30	7.50	3727.70
	09/27/05	3787.62	56.89	66.17	9.28	3729.34
	10/04/05	3787.62	58.99	66.10	7.11	3727.56
	10/12/05	3787.62	56.95	66.30	9.35	3729.27
	10/14/05	3787.62	56.93	66.23	9.30	3729.30
	10/26/05	3787.62	56.92	66.27	9.35	3729.30
	11/02/05	3787.62	56.95	66.28	9.33	3729.27
	11/09/05	3787.62	57.10	63.47	6.37	3729.56
	11/16/05	3787.62	56.96	66.31	9.35	3729.26
	11/21/05	3787.62	56.98	66.27	9.29	3729.25
	11/28/05	3787.62	57.00	66.30	9.30	3729.23
	12/13/05	3787.62	57.03	66.38	9.35	3729.19
	12/21/05	3787.62	57.02	66.33	9.31	3729.20
	12/21/05	3787.62	57.02	66.33	9.31	3729.20
	12/27/05	3787.62	57.03	66.30	9.27	3729.20

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
					Salar Salar Salar	
MW-2	01/11/05	3788.19	57.80	62.48	4.68	3729.69
	01/17/05	3788.19	58.32	60.10	1.78	3729.60
	01/20/05	3788.19	58.54	59.50	0.96	3729.51
	01/24/05	3788.19	58.50	59.14	0.64	3729.59
	01/31/05	3788.19	58.63	59.07	0.44	3729.49
	02/05/05	3788.19	58.62	59.05	0.43	3729.51
	02/09/05	3788.19	58.60	59.22	0.62	3729.50
	02/28/05	3788.19	58.45	59.90	1.45	3729.52
	03/04/05	3788.19	58.60	59.15	0.55	3729.51
	03/08/05	3788.19	58.60	59.13	0.53	3729.51
	03/14/05	3788.19	58.60	59.20	0.60	3729.50
	03/21/05	3788.19	58.65	59.35	0.70	3729.44
	03/21/05	3788.19	58.65	59.35	0.70	3729.44
	03/25/05	3788.19	58.65	59.33	0.68	3729.44
	03/29/05	3788.19	58.87	59.60	0.73	3729.21
	06/20/05	37 <u>88</u> .19	_58.60	59.72	1.12	3729.42
	06/20/05	3788.19	_58.60	59.72	1.12	3729.42
	07/12/05	3788.19	58.38	60.64	2.26	3729.47
	08/02/05	3788.19	_58.68	59.52	0.84	3729.38
	08/11/05	3788.19	58.51	60.13	1.62	3729.44
	08/18/05	3788.19	58.52	60.31	1.79	3729.40
	08/23/05	3788.19	58.69	59.43	0.74	3729.39
	08/29/05	3788.19	58.69	59.70	1.01	3729.35
	09/06/05	37 <u>88.19</u>	58.58	59.62	1.04	3729.45
	09/16/05	3788.19	58.53	60.42	1.89	3729.38
	09/19/05	3788.19	58.77	59.20	0.43	3729.36
	09/21/05	3788.19	58.79	59.25	0.46	3729.33
,	09/27/05	3788.19	58.71	59.50	0.79	3729.36
	10/04/05	3788.19	58.76	59.58	0.82	3729.31
	10/12/05	3788.19	58.74	59.61	0.87	3729.32
	10/14/05	3788.19	58.72	59.61	0.89	3729.34
	10/26/05	3788.19	58.75	59.52	0.77	3729.32
	11/02/05	3788.19	58.71	59.78	1.07	3729.32
	11/09/05	3788.19	58.77	59.91	1.14	3729.25
	11/16/05	3788.19	58.77	59.66	0.89	3729.29
	11/21/05	3788.19	58.85	59.40	0.55	3729.26
	11/28/05	3788.19	58.80	59.60	0.80	3729.27
	12/13/05	3788.19	58.73	59.53	0.80	3729.34
	12/21/05	3788.19	58.67	60.44	1.77	3729.25
	12/21/05	3788.19	58.67	60.44	1.77	3729.25
	12/27/05	3788.19	58.62	60.61	1.99	3729.27

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-3	01/11/05	3789.03	58.94	62.10	3.16	3729.62
	01/17/05	3789.03	59.29	60.47	1.18	3729.56
	01/20/05	3789.03	59.54	60.32	0.78	3729.37
	01/24/05	3789.03	59.57	60.10	0.53	3729.38
	01/31/05	3789.03	59.60	59.90	0.30	3729.39
	02/05/05	3789.03	59.61	59.87	0.26	3729.38
	02/09/05	3789.03	58.59	58.93	0.34	3730.39
	02/28/05	3789.03	59.55	60.15	0.60	3729.39
	03/04/05	3789.03	59.53	60.06	0.53	3729.42
	03/08/05	3789.03	59.56	59.88	0.32	3729.42
	03/14/05	3789.03	59.57	59.95	0.38	3729.40
	03/21/05	3789.03	59.56	59.91	0.35	3729.42
	03/21/05	3789.03	59.56	59.91	0.35	3729.42
	03/25/05	3789.03	59.58	59.92	0.34	3729.40
	03/29/05	3789.03	59.52	59.95	0.43	3729.45
	06/20/05	3789.03	59.82	60.23	0.41	3729.15
	06/20/05	3789.03	59.82	60.23	0.41	3729.15
	07/12/05	3789.03	59.37	61.06	1.69	3729.41
	08/02/05	3789.03	59.66	60.13	0.47	3729.30
	08/11/05	3789.03	59.54	60.26	0.72	3729.38
	08/18/05	3789.03	59.91	60.28	0.37	3729.06
	08/23/05	3789.03	59.55	60.34	0.79	3729.36
	08/29/05	3789.03	59.52	60.49	0.97	3729.36
	09/06/05	3789.03	59.50	60.68	1.18	3729.35
	09/16/05	3789.03	59.47	60.89	1.42	3729.35
	09/19/05	3789.03	59.46	60.95	1.49	3729.35
	09/21/05	3789.03	59.47	61.00	1.53	3729.33
	09/27/05	3789.03	59.62	60.15	0.53	3729.33
	10/04/05	3789.03	59.69	60.11	0.42	3729.28
	10/12/05	3789.03	59.68	60.23	0.55	3729.27
	10/14/05	3789.03	59.62	60.36	0.74	3729.30
	10/26/05	3789.03	59.65	60.26	0.61	3729.29
	11/02/05	3789.03	59.68	60.21	0.53	3729.27
	11/09/05	3789.03	59.70	60.31	0.61	3729.24
	11/16/05	3789.03	59.71	60.22	0.51	3729.24
	11/21/05	3789.03	59.74	60.10	0.36	3729.24
	11/28/05	3789.03	59.72	60.23	0.51	3729.23
	12/13/05	3789.03	59.69	60.55	0.86	3729.21
	12/21/05	3789.03	59.66	60.70	1.04	3729.21
	12/21/05	3789.03	59.66	60.70	1.04_	3729.21
	12/27/05	3789.03	59.64	60.81	1.17	3729.21

TABLE 1

### 2005 GROUNDWATER ELEVATION DATA

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-4	03/21/05	3790.06	-	60.01	0.00	3730.05
	06/20/05	3790.06	_	60.14	0.00	3729.92
	09/19/05	3790.06	-	60.25	0.00	3729.81
	12/21/05	3790.06	_	60.38	0.00	3729.68
William Car	3		edaš (Látě)			
MW-5	01/11/05	3787.47	56.89	65.92	9.03	3729.23
	01/17/05	3787.47	56.92	65.90	8.98	3729.20
	01/20/05	3787.47	56.95	65.70	8.75	3729.21
	01/24/05	3787.47	56.94	65.74	8.80	3729.21
	01/31/05	3787.47	56.91	65.72	8.81	3729.24
<del></del>	02/05/05	3787.47	56.93	65.75	8.82	3729.22
	02/09/05	3787.47	56.92	65.90	8.98	3729.20
	02/28/05	3787.47	56.94	65.95	9.01	3729.18
	03/04/05	3787.47	57.02	65.86	8.84	3729.12
	03/08/05	3787.47	57.04	65.85	8.81	3729.11
	03/14/05	3787.47	56.95	65.96	9.01	3729.17
	03/21/05	3787.47	57.03	65.86	8.83	3729.12
	03/21/05	3787.47	57.03	65.86	8.83	3729.12
	03/25/05	3787.47	57.10	65.76	8.66	3729.07
	03/29/05	3787.47	57.11	65.72	8.61	3729.07
	06/20/05	3787.47	58.84	59.39	0.55	3728.55
	06/20/05	3787.47	58.84	59.39	0.55	3728.55
	07/12/05	3787.47	59.25	60.13	0.88	3728.09
	08/11/05	3787.47	57.99	62.21	4.22	3728.85
	08/17/05	3787.47	57.92	62.34	4.42	3728.89
	08/23/05	3787.47	57.98	62.41	4.43	3728.83
	08/29/05	3787.47	57.25	65.61	8.36	3728.97
	09/06/05	3787.47	57.30	65.70	8.40	3728.91
	09/15/05	3787.47	57.28	65.70	8.42	3728.93
	09/16/05	3787.47	57.28	65.70	8.42	3728.93
	09/19/05	3787.47	57.29	65.70	8.41	3728.92
	09/21/05	3787.47	57.29	65.70	8.41	3728.92
	09/27/05	3787.47	57.28	65.68	8.40	3728.93
	10/04/05	3787.47	58.70	59.25	0.55	3728.69
	10/12/05	3787.47	58.79	59.11	0.32	3728.63
	10/14/05	3787.47	58.75	59.27	0.52	3728.64
	10/26/05	3787.47	58.71	59.32	0.61	3728.67
	11/16/05	3787.47	58.75	59.31	0.56	3728.64
	11/21/05	3787.47	58.86	59.15	0.29	3728.57
	11/28/05	3787.47	58.82	58.99	0.17	3728.62
	12/13/05	3787.47	57.49	65.35	7.86	3728.80
	12/21/05	3787.47	58.64	60.07	1.43	3728.62
	12/27/05	3787.47	58.83	59.40	0.57	3728.55

### TABLE 1

### 2005 GROUNDWATER ELEVATION DATA

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
1 W						
MW-6	01/11/05	3786.81	57.41	62.15	4.74	3728.69
	01/17/05	3786.81	57.90	59.90	2.00	3728.61
<del></del>	01/20/05	3786.81	58.10	59.05	0.95	3728.57
	01/24/05	3786.81	58.15	58.95	0.80	3728.54
	01/31/05	3786.81	58.26	58.77	0.51	3728.47
	02/05/05	3786.81	58.29	58.74	0.45	3728.45
	02/09/05	3786.81	58.25	58.90	0.65	3728.46
- <u></u> -	02/28/05	3786.81	58.17	59.38	1.21	3728.46
	03/04/05	3786.81	58.38	59.20	0.82	3728.31
	03/08/05	3786.81	58.39	59.20	0.81	3728.30
	03/14/05	3786.81	58.15	59.40	1.25	3728.47
	03/21/05	3786.81	58.62	59.40	0.78	3728.07
	03/21/05	3786.81	58.62	59.40	0.78	3728.07
	03/25/05	3786.81	58.68	59.40	0.72	3728.02
	03/29/05	3786.81	58.70	59.37	0.67	3728.01
	06/20/05	3786.81	57.78	61.24	3.46	3728.51
	06/20/05	3786.81	57.78	61.24	3.46	3728.51
	08/05/05	3786.81	58.69	59.49	0.80	3728.00
	08/17/05	3786.81	57.73	62.08	4.35	3728.43
	08/23/05	3786.81	58.18	59.71	1.53	3728.40
	08/29/05	3786.81	58.30	59.19	0.89	3728.38
	09/06/05	3786.81	58.29	59.19	0.90	3728.39
	09/16/05	3786.81	58.22	62.18	3.96	3728.00
	09/19/05	3786.81	58.30	59.19	0.89	3728.38
	09/21/05	3786.81	58.30	58.90	0.60	3728.42
	09/27/05	3786.81	58.26	59.21	0.95	3728.41
	10/04/05	3786.81	58.15	60.25	2.10	3728.35
	10/12/05	3786.81	58.39	59.20	0.81	3728.30
	10/14/05	3786.81	58.35	59.23	0.88	3728.33
	10/26/05	3786.81	58.42	59.07	0.65	3728.29
	11/02/05	3786.81	58.40	59.28	0.88	3728.28
	11/09/05	3786.81	58.38	59.12	0.74	3728.32
	11/16/05	3786.81	58.47	59.33	0.86	3728.21
	11/21/05	3786.81	58.30	58.93	0.63	3728.42
	11/28/05	3786.81	58.29	59.93	1.64	3728.27
	12/13/05	3786.81	58.42	59.10	0.68	3728.29
	12/21/05	3786.81	58.38	59.64	1.26	3728.24
	12/21/05	3786.81	58.38	59.64	1.26	3728.24
	12/27/05	3786.81	58.51	59.09	0.58	3728.21
			icaer a		Name Petros	
MW-7	03/21/05	3786.82		58.68	0.00	3728.14

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-7	06/20/05	3786.82		58.78	0.00	3728.04
	09/19/05	3786.82	-	58.87	0.00	3727.95
	12/21/05	3786.82	-	58.98	0.00	3727.84
and the second second				10,7%27		
MW-8	01/11/05	3788.24	57.80	63.65	5.85	3729.56
	01/17/05	3788.24	58.30	61.30	3.00	3729.49
	01/20/05	3788.24	58.55	60.21	1.66	3729.44
	01/24/05	3788.24	58.56	60.09	1.53	3729.45
	01/31/05	3788.24	58.52	60.35	1.83	3729.45
	02/05/05	3788.24	58.50	60.32	1.82	3729.47
	02/09/05	3788.24	58.44	60.72	2.28	3729.46
	02/28/05	3788.24	58.28	61.88	3.60	3729.42
	03/04/05	3788.24	58.53	60.44	1.91	3729.42
	03/08/05	3788.24	57.61	59.98	2.37	3730.27
	03/14/05	3788.24	58.60	60.12	1.52	3729.41
<del></del>	03/21/05	3788.24	58.50	60.70	2.20	3729.41
· <del>············</del>	03/21/05	3788.24	58.50	60.70	2.20	3729.41
	03/25/05	3788.24	58.69	59.69	1.00	3729.40
	03/29/05	3788.24	58.70	59.71	1.01	3729.39
	06/20/05	3788.24	58.08	63.06	4.98	3729.41
	06/20/05	3788.24	58.08	63.06	4.98	3729.41
	07/12/05	3788.24	57.97	63.85	5.88	3729.39
	08/02/05	3788.24	58.13	62.66	4.53	3729.43
	08/11/05	3788.24	58.58	61.09	2.51	3729.28
	08/18/05	3788.24	58.41	61.85	3.44	3729.31
	08/23/05	3788.24	58.61	60.73	2.12	3729.31
	08/29/05	3788.24	58.74	60.40	1.66	3729.25
	09/06/05	3788.24	58.69	60.62	1.93	3729.26
	09/16/05	3788.24	58.70	60.73	2.03	3729.24
	09/19/05	3788.24	58.60	61.17	2.57	3729.25
	09/21/05	3788.24	58.60	61.38	2.78	3729.22
	09/27/05	3788.24	58.77	60.45	1.68	3729.22
	10/04/05	3788.24	58.88	60.13	1.25	3729.17
	10/12/05	3788.24	58.81	60.50	1.69	3729.18
<del></del>	10/14/05	3788.24	58.83	60.26	1.43	3729.20
	10/26/05	3788.24	58.64	61.21	2.57	3729.21
	11/02/05	3788.24	58.75	60.72	1.97	3729.19
	11/09/05	3788.24	58.64	60.33	1.69	3729.35
	11/16/05	3788.24	58.71	61.08	2.37	3729.17
<del></del>	11/21/05	3788.24	58.89	60.29	1.40	3729.14
	11/28/05	3788.24	58.90	60.29	1.39	3729.13
	12/13/05	3788.24	58.91	61.03	2.12	3729.01

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-8	12/21/05	3788.24	58.92	60.41	1.49	3729.10
	12/21/05	3788.24	58.92	60.41	1.49	3729.10
	12/27/05	3788.24	58.96	60.12	1.16	3729.11
	* 2 * 9/2					
MW-9	01/11/05	3788.33	57.47	67.20	9.73	3729.40
	01/17/05	3788.33	57.50	67.01	9.51	3729.40
	01/20/05	3788.33	57.56	66.74	9.18	3729.39
	01/24/05	3788.33	57.55	66.78	9.23	3729.40
	01/31/05	3788.33	57.53	66.72	9.19	3729.42
	02/05/05	3788.33	57.57	66.70	9.13	3729.39
	02/09/05	3788.33	57.48	67.12	9.64	3729.40
	02/28/05	3788.33	57.49	67.15	9.66	3729.39
	03/04/05	3788.33	57.60	67.01	9.41	3729.32
	03/08/05	3788.33	57.49	67.10	9.61	3729.40
	03/14/05	3788.33	57.52	67.05	9.53	3729.38
	03/21/05	3788.33	57.51	67.12	9.61	3729.38
	03/21/05	3788.33	57.51	67.12	9.61	3729.38
	03/25/05	3788.33	57.52	67.10	9.58	3729.37
	03/29/05	3788.33	57.50	67.10	9.60	3729.39
	06/20/05	3788.33	59.48	60.06	0.58	3728.76
	06/20/05	3788.33	59.48	60.06	0.58	3728.76
	07/12/05	3788.33	58.85	61.82	2.97	3729.03
_	08/02/05	3788.33	57.85	66.57	8.72	3729.17
	08/11/05	3788.33	57.79	66.69	8.90	3729.21
	08/18/05	3788.33	58.24	64.58	6.34	3729.14
	08/23/05	3788.33	57.94	65.94	8.00	3729.19
	08/29/05	3788.33	57.83	66.57	8.74	3729.19
	09/06/05	3788.33	57.79	66.60	8.81	3729.22
	09/16/05	3788.33	58.67	65.50	6.83	3728.64
	09/19/05	3788.33	57.82	66.59	8.77	3729.19
	09/21/05	3788.33	57.89	66.65	8.76	3729.13
	09/27/05	3788.33	57.82	66.73	8.91	3729.17
	10/12/05	3788.33	59.50	59.58	0.08	3728.82
	10/14/05	3788.33	58.00	66.27	8.27	3729.09
	10/26/05	3788.33	59.46	59.54	0.08	3728.86
	11/02/05	3788.33	59.45	59.55	0.10	3728.87
	11/09/05	3788.33	59.47	59.52	0.05	3728.85
	11/16/05	3788.33	58.56	63.77	5.21	3728.99
	11/21/05	3788.33	59.52	59.58	0.06	3728.80
	11/28/05	3788.33	59.53	59.61	0.08	3728.79
	12/13/05	3788.33	58.16	65.95	7.79	3729.00
	12/21/05	3788.33	59.55	59.63	0.08	3728.77

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-9	12/21/05	3788.33	59.55_	59.63	80.0	3728.77
	12/27/05	3788.33	58.18	65.81	7.63	3729.01
					V <sup>ec</sup> and the second	
MW-10	01/11/05	3788.46	59.47	60.20	0.73	3728.88
,	01/17/05	3788.46	59.51	60.01	0.50	3728.88
L	01/20/05	3788.46	59.50	59.87	0.37	3728.90
	01/24/05	3788.46	59.53	59.77	0.24	3728.89
L	01/31/05	3788.46	59.59	59.71	0.12	3728.85
	02/05/05	3788.46	59.61	59.79	0.18	3728.82
	02/09/05	3788.46	59.60	59.62	0.02	3728.86
	02/28/05	3788.46	59.60	59.70	0.10	3728.85
L	03/04/05	3788.46	59.61	59.62	0.01	3728.85
	03/08/05	3788.46	59.61	59.62	0.01	3728.85
	03/14/05	3788.46	SHEEN	59.62	0.00	3728.84
	03/21/05	3788.46	59.61	59.62	0.01	3728.85
	03/21/05	3788.46	59.61	59.62	0.01	3728.85
	03/25/05	3788.46	59.61	59.62	0.01	3728.85
	03/29/05	3788.46	59.61	59.62	0.01	3728.85
	06/20/05	3788.46	59.84	60.20	0.36_	3728.57
	06/20/05	3788.46	59.84	60.20	0.36	3728.57
	08/02/05	3788.46	59.55	60.84	1.29_	3728.72
	08/23/05	3788.46	59.63	59.64	0.01	3728.83
	08/29/05	3788.46	59.50	61.14	1.64	3728.71
	09/06/05	3788.46	59.62	60.63	1.01	3728.69
	09/19/05	3788.46	59.60	60.67	1.07	3728.70
	09/21/05	3788.46	59.64	60.76	1.12	3728.65
	09/27/05	3788.46	59.54	60.75	1.21	3728.74
	10/04/05	3788.46	59.70	60.52	0.82	3728.64
	10/12/05	3788.46	59.79	60.39	0.60	3728.58
	10/14/05	3788.46	59.71	60.55	0.84	3728.62
	11/02/05	3788.46	59.69	59.94	0.25	3728.73
	11/09/05	3788.46	59.68	60.10	0.42	3728.72
	11/16/05	3788.46	59.63	60.53	0.90	3728.70
	11/21/05	3788.46	59.64	61.03	1.39	3728.61
	11/28/05	3788.46	59.75	60.60	0.85	3728.58
	12/13/05	3788.46	59.79	60.31	0.52	3728.59
	12/21/05	3788.46	59.67	61.15	1.48	3728.57
	12/21/05	3788.46	59.67	61.15	1.48	3728.57
	12/27/05	3788.46	59.77	60.66	0.89_	3728.56
MW-11	03/21/05	3789.55	-	60.18	0.00_	3729.37
ſ	06/20/05	3789.55	<b>-</b>	60.29	0.00	3729.26

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-11	09/19/05	3789.55	-	60.41	0.00	3729.14
	12/21/05	3789.55	-	60.51	0.00	3729.04
	70 g					
MW-12	03/21/05	3787.81		59.39	0.00	3728.42
· · · · · · · · · · · · · · · · · · ·	06/20/05	3787.81	-	59.50	0.00	3728.31
	09/19/05	3787.81	_	59.59	0.00	3728.22
	12/21/05	3787.81	-	59.69	0.00	3728.12
ه پذراند به مهوساند .	A William Co.			taning a		
MW-13	01/11/05	3788.55	58.75	63.27	4.52	3729.12
	01/17/05	3788.55	59.31	61.99	2.68	3728.84
	01/20/05	3788.55	59.50	60.99	1.49	3728.83
	01/24/05	3788.55	59.53	60.90	1.37	3728.81
	01/31/05	3788.55	59.50	60.87	1.37	3728.84
	02/05/05	3788.55	59.53	60.90	1.37	3728.81
	02/09/05	3788.55	59.25	62.28	3.03	3728.85
	02/28/05	3788.55	59.00	63.45	4.45	3728.88
	03/04/05	3788.55	59.50	61.20	1.70	3728.80
	03/08/05	3788.55	59.67	60.98	1.31	3728.68
	03/14/05	3788.55	59.95	61.33	1.38	3728.39
	03/21/05	3788.55	59.30	63.13	3.83	3728.68
	03/21/05	3788.55	59.30	63.13	3.83	3728.68
	03/25/05	3788.55	59.59	60.83	1.24	3728.77
	03/29/05	3788.55	59.59	60.85	1.26	3728.77
	06/20/05	3788.55	58.90	63.22	4.32	3729.00
	06/20/05	3788.55	58.90	63.22	4.32	3729.00
	08/05/05	3788.55	58.93	63.30	4.37	3728.96
	08/17/05	3788.55	59.28	63.05	3.77	3728.70
	08/23/05	3788.55	59.55	61.96	2.41	3728.64
	08/29/05	3788.55	59.67	61.75	2.08	3728.57
	09/06/05	3788.55	59.55	62.09	2.54	3728.62
	09/16/05	3788.55	59.48	62.50	3.02	3728.62
	09/19/05	3788.55	59.41	62.79	3.38	3728.63
	09/21/05	3788.55	59.41	62.79	3.38	3728.63
	09/27/05	3788.55	59.27	63.32	4.05	3728.67
	10/04/05	3788.55	59.59	62.19	2.60	3728.57
	10/12/05	3788.55	59.68	62.10	2.42	3728.51
	10/14/05	3788.55	59.52	62.51	2.99	3728.58
	10/26/05	3788.55	59.61	62.15	2.54	3728.56
	11/02/05	3788.55	59.45	61.82	2.37	3728.74
	11/09/05	3788.55	59.33	61.72	2.39	3728.86
	11/21/05	3788.55	59.11	63.30	4.19	3728.81
	. 11/28/05	3788.55	59.63	62.35	2.72	3728.51

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-13	12/13/05	3788.55	59.55	62.96	3.41	3728.49
	12/21/05	3788.55	59.68	62.12	2.44	3728.50
	12/27/05	3788.55	59.80	61.67	1.87	3728.47
MW-14	01/11/05	3788.72	58.33	63.13	4.80	3729.67
	01/17/05	3788.72	58.34	63.15	4.81	3729.66
	01/20/05	3788.72	58.37	63.11	4.74	3729.64
	01/24/05	3788.72	58.36	63.13	4.77	3729.64
	01/31/05	3788.72	58.32	63.15	4.83	3729.68
	02/05/05	3788.72	58.30	63.13	4.83	3729.70
	02/09/05	3788.72	58.35	63.13	4.78	3729.65
	02/28/05	3788.72	58.36	63.15	4.79	3729.64
	03/04/05	3788.72	58.39	62.19	3.80	3729.76
	03/08/05	3788.72	58.37	63.12	4.75	3729.64
	03/14/05	3788.72	58.36	63.15	4.79	3729.64
	03/21/05	3788.72	58.39	63.03	4.64	3729.63
	03/21/05	3788.72	58.39	63.03	4.64	3729.63
	03/25/05	3788.72	58.41	63.14	4.73	3729.60
	03/29/05	3788.72	58.42	62.95	4.53	3729.62
	06/20/05	3788.72	58.44	63.13	4.69	3729.58
	06/20/05	3788.72	58.44	63.13	4.69	3729.58
	08/05/05	3788.72	58.50	63.13	4.63	3729.53
	08/17/05	3788.72	58.48	63.06	4.58	3729.55
	08/23/05	3788.72	58.49	63.12	4.63	3729.54
	08/29/05	3788.72	58.50	63.12	4.62	3729.53
	09/06/05	3788.72	58.52	63.13	4.61	3729.51
	09/15/05	3788.72	58.54	63.13	4.59	3729.49
	09/19/05	3788.72	58.54	63.13	4.59	3729.49
	09/21/05	3788.72	58.54	63.13	4.59	3729.49
	09/27/05	3788.72	58.53	63.11	4.58	3729.50
	10/04/05	3788.72	58.58	63.15	4.57	3729.45
	10/12/05	3788.72	58.57	63.15	4.58	3729.46
	10/14/05	3788.72	58.57	63.12	4.55	3729.47
	10/26/05	3788.72	58.56	63.09	4.53	3729.48
	11/02/05	3788.72	58.57	63.12	4.55	3729.47
	11/09/05	3788.72	58.32	61.12	2.80	3729.98
	11/16/05	3788.72	58.58	63.13	4.55	3729.46
	11/21/05	3788.72	58.63	63.14	4.51	3729.41
	11/28/05	3788.72	58.62	63.10	4.48	3729.43
	12/13/05	3788.72	58.61	63.13	4.52	3729.43
	12/21/05	3788.72	58.63	63.12	4.49	3729.42
	12/27/05	3788.72	58.65	63.14	4.49	3729.40

### TABLE 1

### 2005 GROUNDWATER ELEVATION DATA

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-15	03/21/05	3788.95	-	59.65	0.00	3729.30
	06/20/05	3788.95	-	59.76	0.00	3729.19
	09/19/05	3788.95	-	59.86	0.00	3729.09
	12/21/05	3788.95	-	59.95	0.00	3729.00
Transport (						
MW-16	03/21/05	3789.61	-	60.06	0.00	3729.55
	06/20/05	3789.61	-	60.15	0.00	3729.46
	09/19/05	3789.61	-	60.26	0.00	3729.35
	12/21/05	3789.61	-	60.34	0.00	3729.27
	4 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			A 400 A		
MW-17	03/21/05	3787.95	-	59.35	0.00	3728.60
	06/20/05	3787.95	-	59.46	0.00	3728.49
	09/19/05	3787.95	-	59.56	0.00	3728.39
	12/21/05	3787.95	-	59.65	0.00	3728.30
*.						
MW-18	03/21/05	3788.82	-	59.84	0.00	3728.98
	06/20/05	3788.82	-	59.93	0.00	3728.89
	09/19/05	3788.82	-	60.04	0.00	3728.78
	12/21/05	3788.82	_	60.13	0.00	3728.69
	G 27 SA					
MW-19	03/21/05	3787.51	-	59.37	0.00	3728.14
	06/20/05	3787.51	-	59.47	0.00	3728.04
	09/19/05	3787.51		59.57	0.00	3727.94
	12/21/05	3787.51	_	59.68	0.00	3727.83
70° 53°	**************************************					
MW-20	03/21/05	3788.53	_	59.51	0.00	3729.02
	06/20/05	3788.53		59.61	0.00	3728.92
	09/19/05	3788.53	_	59.71	0.00	3728.82
	12/21/05	3788.53		59.81	0.00	3728.72
	X1608 30 10 10 20		A. Joseph Co. St. St.			
MW-21	01/03/05	3786.46		59.33	0.00	3727.13
17.77 2.1	03/21/05	3786.46		59.38	0.00	3727.08
	06/20/05	3786.46		59.48	0.00	3726.98
	08/23/05	3786.46	59.54	59.55	0.01	3726.92
_ <del></del> _	08/29/05	3786.46	-	59.56	0.00	3726.90
·	09/06/05	3786.46	_	59.56	0.00	3726.90
	09/19/05	3786.46		59.58	0.00	3726.88
<del></del>	12/21/05	3786.46	_	59.67	0.00	3726.79
<u> </u>	1227700			2. 3. Capit system	0.00	5.25.75
RW-1	01/11/05	3788.33	57.48	66.75	9.27	3729.46
	01/17/05	3788.33	57.52	66.68	9.16	3729.44

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-1	01/20/05	3788.33	57 <u>.5</u> 8	66.63	9.05	3729.39
	01/24/05	3788.33	57.53	66.65	9.12	3729.43
-	01/31/05	3788.33	57.50	66.61	9.11	3729.46
	02/05/05	3788.33	57.52	66.60	9.08	3729.45
	02/09/05	3788.33	57.54	66.69	9.15	3729.42
	02/28/05	3788.33	57.65	66.75	9.10	3729.32
	03/04/05	3788.33	57. <u>65</u>	66.65	9.00	3729.33
	03/08/05	3788.33	57.65	66.70	9.05	3729.32
	03/14/05	3788.33	57.54	66.69	9.15	3729.42
	03/21/05	3788.33	57.57	66.71	9.14	3729.39
	03/21/05	3788.33	57.57	66.71	9.14	3729.39
	03/25/05	3788.33	57.59	66.75	9.16	3729.37
	03/29/05	3788.33	57.60	66.74	9.14	3729.36
	06/20/05	3788.33	59.39	59.60	0.21	3728.91
	06/20/05	3788.33	59.39	59.60	0.21	3728.91
	08/11/05	3788.33	59.45	59.62	0.17	3728.85
	08/29/05	3788.33	58.52	66.38	7.86	3728.63
	09/06/05	3788.33	58.60	66.20	7.60	3728.59
	09/19/05	3788.33	58.58	66.30	7.72	3728.59
	09/21/05	3788.33	58.58	66.30	7.72	3728.59
	10/04/05	3788.33	58.74	63.60	4.86	3728.86
	10/12/05	3788.33	59.65	61.35	1.70	3728.43
	10/26/05	3788.33	59. <u>1</u> 1	61.72	2.61	3728.83
	11/02/05	3788.33	59.07	61.76	2.69	3728.86
	11/09/05	3788.33	59.83	61.65	1.82	3728.23
	11/18/05	3788.33	58.59	66.05	7.46	3728.62
	11/21/05	3788.33	SHEEN	61.02	0.00	3727.31
	11/28/05	3788.33	60.58	60.60	0.02	3727.75
	12/13/05	3788.33	58.55	66.61	8.06	3728.57
	12/21/05	3788.33	60.50	60.53	0.03	3727.83
	12/27/05	3788.33	58.07	66.66	8.59	3728.97
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			G. C. C. William		
RW-2	01/11/05	3788.98	58.15	66.25	8.10	3729.62
	01/17/05	3788.98	58.21	66.04	7.83	3729.60
	01/20/05	3788.98	58.31	65.45	7.14	3729.60
	01/24/05	3788.98	58.26	65.65	7.39	3729.61
	01/31/05	3788.98	58.22	65.65	7.43	3729.65
	02/05/05	3788.98	58.25	65.62	7.37	3729.62
	02/09/05	3788.98	58.17	66.20	8.03	3729.61
	02/28/05	3788.98	58.05	66.75	8.70	3729.63
	03/04/05	3788.98	58.12	66.84	8.72	3729.55
	03/08/05	3788.98	58.18	60.15	1.97	3730.50

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-2	03/14/05	3788.98	58.26	65.95	7.69	3729.57
	03/21/05	3788.98	58.21	66.11	7.90	3729.59
	03/21/05	3788.98	58.21	66.11	7.90	3729.59
	03/25/05	3788.98	58.22	66.22	8.00	3729.56
	03/29/05	3788.98	58.27	66.21	7.94	3729.52
	06/20/05	3788.98	58.84	66.31	7.47	3729.02
	07/12/05	3788.98	58.33	66.38	8.05	3729.44
	07/15/05	3788.98	58.58	65.32	6.74	3729.39
	08/02/05	3788.98	58.37	66.39	8.02	3729.41
	08/11/05	3788.98	58.39	66.32	7.93	3729.40
	08/18/05	3788.98	58.38	66.41	8.03	3729.40
	08/23/05	3788.98	58.46	66.02	7.56	3729.39
-	08/29/05	3788.98	58.41	66.19	7,78	3729.40
	09/06/05	3788.98	58.44	66.24	7.80	3729.37
	09/19/05	3788.98	58.43	66.29	7.86	3729.37
	09/21/05	3788.98	58.43	66.29	7.86	3729.37
	09/27/05	3788.98	58.51	65.95	7.44	3729.35
	10/04/05	3788.98	58.50	66.20	7.70	3729.33
	10/12/05	3788.98	58.48	66.28	7.80	3729.33
	10/14/05	3788.98	58.53	65.92	7.39	3729.34
	10/26/05	3788.98	58.45	66.43	7.98	3729.33
	11/02/05	3788.98	58.51	66.27	7.76	3729.31
	11/09/05	3788.98	58.32	61.12	2.80	3730.24
	11/16/05	3788.98	58.49	66.46	7.97	3729.29
	11/21/05	3788.98	58.58	66.02	7.44	3729.28
	11/28/05	3788.98	58.58	66.25	7.67	3729.25
	12/13/05	3788.98	58.52	66.47	7.95	3729.27
	12/21/05	3788.98	58.58	66.24	7.66	3729.25
	12/21/05	3788.98	58.58	66.24	7.66	3729.25
	12/27/05	3788.98	58.60	66.26	7.66	3729.23
1997 GAR			500m		- 40 to 10 t	
RW-3	01/11/05	3788.95	57.94	66.86	8.92	3729.67
	01/17/05	3788.95	58.13	66.05	7.92	3729.63
	01/20/05	3788.95	58.52	64.45	5.93	3729.54
	01/24/05	3788.95	58.45	64.64	6.19	3729.57
	01/31/05	3788.95	58.41	64.65	6.24	3729.60
	02/05/05	3788.95	58.38	64.63	6.25	3729.63
	02/09/05	3788.95	58.02	66.84	8.82	3729.61
	02/28/05	3788.95	57.98	66.90	8.92	3729.63
	03/04/05	3788.95	58.03	66.83	8.80	3729.60
***	03/08/05	3788.95	58.00	66.90	8.90	3729.62
	03/14/05	3788.95	58.32	65.49	7.17	3729.55

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-3	03/21/05	3788.95	58.69	65.99	7.30	3729.17
	03/21/05	3788.95	58.69	65.99	7.30	3729.17
	03/22/05	3788.95	58.80	65.60	6.80	3729.13
	03/29/05	3788.95	58.15	66.30	8.15	3729.58
	06/20/05	3788.95	58.62	66.70	8.08	3729.12
	06/20/05	3788.95	58.62	66.70	8.08	3729.12
	07/12/05	3788.95	58.20	66.72	8.52	3729.47
	07/15/05	3788.95	59.01	63.18	4.17	3729.31
	08/02/05	3788.95	58.18	66.95	8.77	3729.45
	08/11/05	3788.95	58.30	66.59	8.29	3729.41
	08/18/05	3788.95	58.18	66.97	8.79	3729.45
	08/23/05	3788.95	58.64	64.94	6.30	3729.37
	08/29/05	3788.95	58.56	65.44	6.88	3729.36
	09/06/05	3788.95	58.39	66.21	7.82	3729.39
	09/16/05	3788.95	58.34	66.52	8.18	3729.38
	09/19/05	3788.95	58.45	68.80	10.35	3728.95
	09/21/05	3788.95	58.45	65.75	7.30	3729.41
	09/27/05	3788.95	58.93	63.90	4.97	3729.27
	10/04/05	3788.95	58.73	65.59	6.86	3729.19
	10/12/05	3788.95	58.65	65.51	6.86	3729.27
	10/14/05	3788.95	58.84	64.44	5.60	3729.27
	10/26/05	3788.95	58.59	65.75	7.16	3729.29
	11/02/05	3788.95	58.78	65.02	6.24	3729.23
	11/09/05	3788.95	58.79	64.82	6.03	3729.26
	11/16/05	3788.95	58.37	66.76	8.39	3729.32
	11/21/05	3788.95	58.97	64.09	5.12	3729.21
	11/28/05	3788.95	58.79	65.12	6.33	3729.21
	12/13/05	3788.95	58.40	66.90	8.50	3729.28
	12/21/05	3788.95	58.77	65.32	6.55	3729.20
	12/21/05	3788.95	58.77	65.32	6.55	3729.20
	12/27/05	3788.95	58.93	64.67	5.74	3729.16
55	. Çirin bili de			14 14 14 14 14 14 14 14 14 14 14 14 14 1	5,477	
RW-4	01/11/05	3788.15	58.00	67.19	9.19	3728.77
	01/17/05	3788.15	58.02	67.15	9.13	3728.76
	01/20/05	3788.15	58.14	66.63	8.49	3728.74
	01/24/05	3788.15	58.09	66.83	8.74	3728.75
	01/31/05	3788.15	58.04	66.80	8.76	3728.80
	02/05/05	3788.15	58.07	66.82	8.75	3728.77
	02/09/05	3788.15	57.90	67.10	9.20	3728.87
	02/28/05	3788.15	57.90	67.04	9.14	3728.88
	03/04/05	3788.15	58.02	66.74	8.72	3728.82
	03/08/05	3788.15	58.02	66.72	8.70	3728.83

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-4	03/14/05	3788.15	57.95	67.00	9.05	3728.84
	03/21/05	3788.15	58.05	66.75	8.70	3728.80
	03/21/05	3788.15	58.05	66.75	8.70	3728.80
	03/25/05	3788.15	58.08	66.71	8.63	3728.78
	03/29/05	3788.15	58.10	66.70	8.60	3728.76
	06/20/05	3788.15	59.68	59.75	0.07	3728.46
	06/20/05	3788.15	59.68	59.75	0.07	3728.46
	07/12/05	3788.15	59.70	60.02	0.32	3728.40
	08/05/05	3788.15	59.03	63.38	4.35_	3728.47
	08/11/05	3788.15	59.37	61.52	2.15	3728.46
	08/17/05	3788.15	59.24	62.08	2.84	3728.48
	08/23/05	3788.15	58.31	66.50	8.19_	3728.61
	08/29/05	3788.15	58.33	66.51	8.18	3728.59
	09/06/05	3788.15	58.32	66.51	8.19	3728.60
	09/15/05	3788.15	58.24	66.79	8.55	3728.63
	09/19/05	3788.15	58.31	66.64	8.33	3728.59
	09/27/05	3788.15	58.30	66.40	8.10	3728.64
	10/04/05	3788.15	59.86	60.56	0.70	3728.19
	10/14/05	3788.15	59.68	60.45	0.77	3728.35
	10/26/05	3788.15	59.67	60.65	0.98	3728.33
	11/02/05	3788.15	59.49	61.57	2.08	3728.35
	11/09/05	3788.15	59.07	61.38	2.31	3728.73
	11/16/05	3788.15	58.38	66.87	8.49	3728.50
	11/21/05	3788.15	59.80	60.50	0.70	3728.25
	11/28/05	3788.15	59.75	60.48	0.73	3728.29
	12/13/05	3788.15	58.50	66.54	8.04	3728.44
	12/21/05	3788.15	59.44	62.04	2.60	3728.32
	12/21/05	3788.15	59.44	62.04	2.60	3728.32
	12/27/05	3788.15	59.72	60.94	1.22	3728.25
v jajan	1 24 CO - 7 Betall	100 17 10 10 10 10 10 10 10 10 10 10 10 10 10		200 200 gy No day		
RW-5	01/11/05	3788.83	58.20	67.86	9.66	3729.18
	01/17/05	3788.83	58.22	67.83	9.61	3729.17
	01/20/05	3788.83	58.25	67.74	9.49	3729.16
	01/24/05	3788.83	58.29	67.76	9.47	3729.12
	01/31/05	3788.83	58.26	67.80	9.54	3729.14
	02/05/05	3788.83	58.24	67.78	9.54	3729.16
	02/09/05	3788.83	58.22	67.85	9.63	3729.17
	02/28/05	3788.83	58.23	67.88	9.65	3729.15
	03/04/05	3788.83	58.40	67.60	9.20	3729.05
	03/08/05	3788.83	58.24	67.88	9.64	3729.14
	03/14/05	3788.83	58.26	67.88	9.62	3729.13
	03/21/05	3788.83	58.26	67.68	9.42	3729.16

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-5	03/21/05	3788.83	58.26	67.68	9.42	3729.16
	03/25/05	3788.83	58.30	67.65	9.35	3729.13
	03/28/05	3788.83	58.26	67.67	9.41	3729.16
	06/20/05	3788.83	60.07	60.52	0.45	3728.69
	06/20/05	3788.83	60.07	60.52	0.45	3728.69
	07/12/05	3788.83	60.19	60.56	0.37	3728.58
	08/02/05	3788.83	60.10	60.72	0.62	3728.64
	08/05/05	3788.83	58.20	61.50	3.30	3730.14
	08/11/05	3788.83	60.06	60.81	0.75	3728.66
	08/18/05	3788.83	60.14	60.38	0.24	3728.65
	08/23/05	3788.83	58.66	67.14	8.48	3728.90
	08/29/05	3788.83	58.60	67.48	8.88	3728.90
	09/06/05	3788.83	58.58	67.52	8.94	3728.91
	09/16/05	3788.83	58.34	66.52	8.18	3729.26
	09/19/05	3788.83	58.59	67.50	8.91	3728.90
	09/21/05	3788.83	58.64	67.70	9.06	3728.83
	09/27/05	3788.83	58.62	67.71	9.09	3728.85
	10/04/05	3788.83	60.26	60.40	0.14	3728.55
	10/12/05	3788.83	60.31	60.41	0.10	3728.51
	10/14/05	3788.83	60.31	60.45	0.14	3728.50
	10/26/05	3788.83	60.29	60.39	0.10	3728.53
	11/02/05	3788.83	60.26	60.42	0.16	3728.55
	11/09/05	3788.83	60.30	60.40	0.10	3728.52
	11/16/05	3788.83	59.18	65.68	6.50	3728.68
	11/21/05	3788.83	58.88	66.93	8.05	3728.74
100	11/28/05	3788.83	60.07	61.59	1.52	3728.53
	12/13/05	3788.83	58.16	65.22	7.06	3729.61
	12/21/05	3788.83	60.34	60.43	0.09	3728.48
	12/21/05	3788.83	60.34	60.43	0.09	3728.48
	12/27/05	3788.83	60.25	60.67	0.42	3728.52
. A. D	ا الماريسي ا	1. 3. juny 1.	Part Light ope			
RW-6	01/11/05	3788.93	57.89	67.29	9.40	3729.63
	01/17/05	3788.93	57.90	67.26	9.36	3729.63
	01/20/05	3788.93	57.97	67.20	9.23	3729.58
	01/24/05	3788.93	57.95	67.18	9.23	3729.60
	01/31/05	3788.93	57.99	67.15	9.16	3729.57
	02/05/05	3788.93	58.02	67.13	9.11	3729.54
	02/09/05	3788.93	57.93	67.14	9.21	3729.62
	02/28/05	3788.93	57.89	67.20	9.31	3729.64
	03/04/05	3788.93	57.94	67.08	9.14	3729.62
****	03/08/05	3788.93	57.96	67.08	9.12	3729.60
	03/14/05	3788.93	57.98	67.15	9.17	3729.57

# TABLE 1 2005 GROUNDWATER ELEVATION DATA

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-6	03/21/05	3788.93	60.02	67.65	7.63	3727.77
	03/21/05	3788.93	60.02	67.65	7.63	3727.77
	03/25/05	3788.93	60.04	67.68	7.64	3727.74
	03/29/05	3788.93	57.98	67.18	9.20	3729.57
	06/20/05	3788.93	59.68	66.14	6.46	3728.28
	06/20/05	3788.93	59.68	66.14	6.46	3728.28
	08/11/05	3788.93	58.96	66.32	7.36	3728.87
	08/23/05	3788.93	58.66	65.53	6.87	3729.24
	08/29/05	3788.93	58.92	66.10	7.18	3728.93
-	09/06/05	3788.93	58.81	66.04	7.23	3729.04
	09/19/05	3788.93	58.97	66.08	7.11	3728.89
	09/21/05	3788.93	58.97	66.04	7.07	3728.90
	09/27/05	3788.93	58.78	66.01	7.23	3729.07
	10/04/05	3788.93	59.94	60.13	0.19	3728.96
	10/12/05	3788.93	60.24	60.31	0.07	3728.68
	10/26/05	3788.93	60.02	60.16	0.14	3728.89
-	11/02/05	3788.93	60.08	60.13	0.05	3728.84
	11/09/05	3788.93	60.57	60.59	0.02	3728.36
	11/18/05	3788.93	SHEEN	60.32	0.00	3728.61
	11/21/05	3788.93	SHEEN	61.97	0.00	3726.96
	11/28/05	3788.93	60.28	60.29	0.01	3728.65
	12/13/05	3788.93	58.89	65.93	7.04	3728.98
	12/21/05	3788.93	60.12	60.18	0.06	3728.80
	12/21/05	3788.93	60.12	60.18	0.06	3728.80
	12/27/05	3788.93	59.97	60.36	0.39	3728.90
ક્ષ્યુંથ ઉપા 🗎	egin ( Lasta	Section 1	MY SERVE	1.7. M. 4.1.		
RW-7	01/17/05	3789.07	58.15	66.67	8.52	3729.64
	01/20/05	3789.07	58.60	64.75	6.15	3729.55
	01/24/05	3789.07	58.54	64.96	6.42	3729.57
	01/31/05	3789.07	58. <u>5</u> 1	65.00	6.49	3729.59
	02/05/05	3789.07	58.53	65.01	6.48	3729.57
	02/09/05	3789.07	58.09	67.02	8.93	3729.64
	02/28/05	3789.07	58.01	67.20	9.19	3729.68
	03/04/05	3789.07	58.05	67.11	9.06	3729.66
	03/08/05	3789.07	58.07	67.15	9.08	3729.64
	03/14/05	3789.07	58.32	66.28	7.96	3729.56
	03/21/05	3789.07	58.23	66.50	8.27	3729.60
	03/21/05	3789.07	58.23	66.50	8.27	3729.60
	03/25/05	3789.07	58.35	66.17	7.82	3729.55
	03/29/05	3789.07	58.20	66.71	8.51	3729.59
	06/20/05	3789.07	58.21	67.11	8.90	3729.53
	06/20/05	3789.07	58.21	67.11	8.90	3729.53

#### 2005 GROUNDWATER ELEVATION DATA

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-7	07/12/05	3789.07	58.37	67.16	8.79	3729.38
	07/15/05	3789.07_	58.71	65.04	6.33	3729.41
	08/02/05	3789.07	58.30	66.98	8.68	3729.47
	08/11/05	3789.07	58.33	66.93	8.60	3729.45
ļ	08/18/05	3789.07	58.27	67.15	8.88	3729.47
	08/23/05	3789.07	58.50	66.23	7.73	3729.41
	08/29/05	3789.07	58.45	66.46	8.01	3729.42
	09/06/05	3789.07	58.39	66.78	8.39	3729.42
	09/15/05	3789.07	58.38	66.92	8.54	3729.41
	09/19/05	3789.07	58.38	66.83	8.45	3729.42
	09/21/05	3789.07	58.38	66.83	8.45	3729.42
	09/27/05	3789.07	58.56	66.06	7.50	3729.39
	10/04/05	3789.07	58.54	66.59	8.05	3729.32
	10/12/05	3789.07	58.49	66.73	8.24	3729.34
	10/14/05	3789.07	58.62	65.98	7.36	3729.35
	10/26/05	3789.07	58.46	66.80	8.34	3729.36
	11/02/05	3789.07	58.53	66.62	8.09	3729.33
	11/09/05	3789.07	58.36	61.23	2.87	3730.28
	11/16/05	3789.07	58.43	67.13	8.70	3729.34
	11/21/05	3789.07	58.68	66.20	7.52	3729.26
	11/28/05	3789.07	58.58	66.59	8.01	3729.29
	12/13/05	3789.07	58.49	67.16	8.67	3729.28
	12/21/05	3789.07	58.57	66.47	7.90	3729.32
	12/21/05	3789.07	58.57	66.47	7.90	3729.32
	12/27/05	3789.07	58.64	66.44	7.80	3729.26
					100000	
RW-8	01/11/05	3788.48	57.89	67.25	9.36	3729.19
	01/17/05	3788.48	57.94	67.03	9.09	3729.18
	01/20/05	3788.48	58.03	66.53	8.50	3729.18
	01/24/05	3788.48	58.01	66.73	8.72	3729.16
	01/31/05	3788.48	58.00	66.71	8.71	3729.17
	02/05/05	3788.48	58.04	66.69	8.65	3729.14
	02/09/05	3788.48	57.93	67.05	9.12	3729.18
	02/28/05	3788.48	57.98	66.75	8.77	3729.18
	03/04/05	3788.48	57.99	66.69	8.70	3729.19
	03/08/05	3788.48	57.92	67.25	9.33	3729.16
	03/14/05	3788.48	57.99	67.12	9.13	3729.12
	03/21/05	3788.48	57.99	67.20	9.21	3729.11
	03/21/05	3788.48	57.99	67.20	9.21	3729.11
	03/25/05	3788.48	57.95	66.20	8.25	3729.29
	03/29/05	3788.48	57.99	66.22	8.23	3729.26
	06/20/05	3788.48	59.59	60.51	0.92	3728.75

# TABLE 1 2005 GROUNDWATER ELEVATION DATA

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-8	06/20/05	3788.48	59.59	60.51	0.92	3728.75
	08/11/05	3788.48	59.94	59.99	0.05	3728.53
	08/29/05	3788.48	58.66	65.80	7.14	3728.75
	09/06/05	3788.48	58.50	65.95	7.45	3728.86
	09/19/05	3788.48	58.57	65.90	7.33	3728.81
	09/21/05	3788.48	58.57	65.90	7.33	3728.81
	10/12/05	3788.48	58.85	66.03	7.18	3728.55
	10/26/05	3788.48	58.95	66.16	7.21	3728.45
	11/02/05	3788.48	58.55	65.94	7.39	3728.82
	11/09/05	3788.48	58.62	65.71	7.09	3728.80
	11/21/05	3788.48	58.67	66.30	7.63	3728.67
11.111	11/28/05	3788.48	58.63	65.93	7.30	3728.76
	12/13/05	3788.48	58.91	66.20	7.29	3728.48
	12/21/05	3788.48	58.86	66.17	7.31	3728.52
	12/21/05	3788.48	58.86	66.17	7.31	3728.52
	12/27/05	3788.48	58.89	66.18	7.29	3728.50
597 X 1171.				<b>*</b> 6.2* \$7.28*		
RW-9	01/11/05	3788.92	58.16	66.22	8.06	3729.55
	01/17/05	3788.92	58.68	64.05	5.37	3729.43
	01/20/05	3788.92	59.02	62.58	3.56	3729.37
	01/24/05	3788.92	59.07	62.11	3.04	3729.39
	01/31/05	3788.92	58.91	63.12	4.21	3729.38
	02/05/05	3788.92	58.89	63.14	4.25	3729.39
	02/09/05	3788.92	58.76	63.21	4.45	3729.49
	02/28/05	3788.92	58.43	65.25	6.82	3729.47
	03/04/05	3788.92	59.02	62.80	3.78	3729.33
	03/08/05	3788.92	59.13	62.28	3.15	3729.32
	03/14/05	3788.92	59.11	62.40	3.29	3729.32
	03/21/05	3788.92	58.65	64.34	5.69	3729.42
	03/21/05	3788.92	58.65	64.34	5.69	3729.42
	03/25/05	3788.92	59.26	61.59	2.33	3729.31
	03/29/05	3788.92	59.30	61.60	2.30	3729.28
	06/20/05	3788.92	58.85	64.13	5.28	3729.28
	06/20/05	3788.92	58.85	64.13	5.28	3729.28
	07/12/05	3788.92	58.70	65.60	6.90	3729.19
	08/02/05	3788.92	58.62	65.64	7.02	3729.25
	08/11/05	3788.92	58.94	63.99	5.05	3729.22
	08/18/05	3788.92	58.70	65.02	6.32	3729.27
	08/23/05	3788.92	59.16	62.89	3.73	3729.20
	08/29/05	3788.92	59.08	63.30	4.22	3729.21
	09/06/05	3788.92	59.00	63.41	4.41	3729.26
	09/16/05	3788.92	58.60	67.72	9.12	3728.95

TABLE 1 2005 GROUNDWATER ELEVATION DATA

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-9	09/19/05	3788.92	59.43	62.05	2.62	3729.10
	09/21/05	3788.92	59.35	62.72	3.37	3729.06
	09/27/05	3788.92	59.22	63.11	3.89	3729.12
	10/04/05	3788.92	59.80	60.70	0.90	3728.99
	10/12/05	3788.92	59.90	60.33	0.43	3728.96
	10/14/05	3788.92	59.84	60.31	0.47	3729.01
	10/26/05	3788.92	59.82	60.32	0.50	3729.03
	11/02/05	3788.92	59.88	60.20	0.32	3728.99
,	11/09/05	3788.92	59.84	60.01	0.17	3729.05
	11/16/05	3788.92	59.13	63.94	4.81	3729.07
	11/21/05	3788.92	59.45	62.57	3.12	3729.00
	11/28/05	3788.92	59.36	62.83	3.47	3729.04
	12/13/05	3788.92	59.76	61.75	1.99	3728.86
	12/21/05	3788.92	60.01	60.05	0.04	3728.90
	12/21/05	3788.92	60.01	60.05	0.04	3728.90
	12/27/05	3788.92	59.98	60.02	0.04	3728.93
	1793, 1	. 1 124 1				
RW-10	01/11/05	3788.72	57.95	66.93	8.98	3729.42
	01/17/05	3788.72	58.10	66.17	8.07	3729.41
	01/20/05	3788.72	58.41	64.88	6.47	3729.34
	01/24/05	3788.72	58.35	65.17	6.82	3729.35
	01/31/05	3788.72	58.31	65.16	6.85	3729.38
	02/05/05	3788.72	58.33	65.14	6.81	3729.37
	02/09/05	3788.72	58.03	66.82	8.79	3729.37
	02/28/05	3788.72	58.00	66.90	8.90 -	3729.39
	03/04/05	3788.72	58.10	66.85	- 8.75	3729.31
	03/08/05	3788.72	58.08	66.47	8.39	3729.38
	03/14/05	3788.72	58.22	66.00	7.78	3729.33
	03/21/05	3788.72	58.70	66.22	7.52	3728.89
	03/21/05	3788.72	58.20	66.22	8.02	3729.32
	03/25/05	3788.72	58.44	66.21	7.77	3729.11
	03/29/05	3788.72	58.50	66.20	7.70	3729.07
	06/20/05	3788.72	59.79	60.33	0.54	3728.85
	06/20/05	3788.72	59.79	60.33	0.54	3728.85
	07/12/05	3788.72	59.66	60.12	0.46	3728.99
	08/02/05	3788.72	59.71	59.99	0.28	3728.97
	08/11/05	3788.72	59.59	60.79	1.20	3728.95
	08/17/05	3788.72	59.08	63.04	3.96	3729.05
	08/23/05	3788.72	58.85	63.99	5.14	3729.10
	08/29/05	3788.72	58.60	65.45	6.85	3729.09
	09/06/05	3788.72	58.55	64.86	6.31	3729.22
	09/15/05	3788.72	58.23	66.70	8.47	3729.22

# TABLE 1 2005 GROUNDWATER ELEVATION DATA

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-10	09/19/05	3788.72	58.45	64.70	6.25	3729.33
	09/21/05	3788.72	58.45	64.70	6.25	3729.33
	09/27/05	3788.72	-	59.79	0.00	3728.93
	10/04/05	3788.72	59.85	59.95	0.10	3728,86
	10/12/05	3788.72	59.83	59.90	0.07	3728.88
	10/14/05	3788.72	58.86	64.50	5.64	3729.01
	10/26/05	3788.72	58.52	66.39	7.87	3729.02
	11/02/05	3788.72	58.55	59.94	1.39	3729.96
	11/09/05	3788.72	58.61	59.82	1.21	3729.93
	11/16/05	3788.72	58.44	66.65	8.21	3729.05
	11/21/05	3788.72	58.68	65.50	6.82	3729.02
	11/28/05	3788.72	58.60	65.95	7.35	3729.02
	12/13/05	3788.72	58.95	64.72	5.77	3728.90
	11/21/05	3788.72	59.94	59.97	0.03	<u>3728.78</u>
	12/21/05	3788.72	59.74	59.97	0.23	3728.95
	12/27/05	3788.72	59.92	59.99	0.07	3728.79
ar jiji li li	2000 to 1			HW. W.		
RW-11	01/11/05	3788.43	57.75	66.91	9.16	3729.31
	01/17/05	3788.43	57.95	66.41	8.46	3729.21
	01/20/05	3788.43	58.21	65.01	6.80	3729.20
	01/24/05	3788.43	58.07	65.51	7.44	3729.24
_	01/31/05	3788.43	58.04	65.50	7.46	3729.27
	02/05/05	3788.43	58.08	65.48	7.40	3729.24
	02/09/05	3788.43	57.82	66.95	9.13	3729.24
	02/28/05	3788.43	57.83	67.00	9.17.	3729.22
	03/04/05	3788.43	57.91	67.00	9.09	3729.16
	03/08/05	3788.43	57.88	66.82	8.94	3729.21
	03/14/05	3788.43	57.93	66.40	8.47	3729.23
	03/21/05	3788.43	57.90	66.70	8.80	3729.21
	03/21/05	3788.43	57.90	66.70	8.80	3729.21
	03/25/05	3788.43	58.22	66.92	8.70	3728.91
	03/29/05	3788.43	58.25	66.91	8.66	3728.88
	06/20/05	3788.43	59.87	60.34	0.47	3728.49
	06/20/05	3788.43	59.87	60.34	0.47	3728.49
	07/12/05	3788.43	59.62	60.01	0.39	3728.75
	08/02/05	3788.43	59.54	60.04	0.50	3728.82
	08/11/05	3788.43	59.52	60.43	0.91	3728.77
	08/17/05	3788.43	59.00	62.55	3.55	3728.90
	08/23/05	3788.43	58.53	64.84	6.31	3728.95
	08/29/05	3788.43	58.23	66.03	7.80	3729.03
	09/06/05	3788.43	58.33	65.89	7.56	3728.97
	09/15/05	3788.43	58.23	66.70	8.47	3728.93

# TABLE 1 2005 GROUNDWATER ELEVATION DATA

#### Plains Marketing, L.P. Darr Angel #1 Lea County, New Mexico

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-11	09/19/05	3788.43	58.30	66.40	8.10	3728.92
	09/21/05	3788.43	58.30	66.45	8.15	3728.91
	09/27/05	3788.43	59.52	60.18	0.66	3728.81
	10/04/05	3788.43	59.68	60.20	0.52	3728.67
	10/12/05	3788.43	59.71	59.80	0.09	3728.71
	10/14/05	3788.43	59.71	59.78	0.07	3728.71
	11/02/05	3788.43	58.74	59.78	1.04	3729.53
	11/09/05	3788.43	58.69	59.83	1.14	3729.57
	1116/05	3788.43	59.75	59.82	0.07	3728.67
	11/21/05	3788.43	59.75	59.85	0.10	3728.67
	11/28/05	3788.43	59.86	59.90	0.04	3728.56
	12/13/05	3788.43	58.70	65.00	6.30	3728.79
	12/21/05	3788.43	59.79	59.92	0.13	3728.62
	12/21/05	3788.43	59.79	59.92	0.13	3728.62
	12/27/05	3788.43	59.82	59.92	0.10	3728.60

Elevations based on the North American Vertical Datum of 1929

<sup>\*</sup> denotes change in Top of Casing Elevation due to site resurvey.

# 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. DARR ANGEL #1 LEA COUNTY, NEW MEXICO

		All concentrat	ions are reported	in mg/L		
			METH	ODS: SW 846-	8260b	
SAMPLE	SAMPLE			ETHYL-	m, p -	o -
LOCATION	DATE	BENZENE	TOLUENE	BENZENE	XYLENES	XYLENE
NMOCD Reg	ulatory Limit	0.01	0.75	0.75	0.	62
MW-1	3/21/05	Not Samp	led Due to PS	H in Well		
	6/20/05		led Due to PS			
	9/19/05	Not Samp	led Due to PS	H in Well		*
	12/21/05		led Due to PS			
re di Gar						
MW-2	3/21/05		led Due to PS			
	6/20/05	Not Samp	led Due to PS	H in Well		
	9/19/05	Not Samp	led Due to PS	H in Well		
	12/21/05		led Due to PS			
	***		**	gráfich spáirt.		
MW-3	3/21/05		led Due to PS			
	6/20/05		led Due to PS			
	9/19/05		led Due to PS			
	12/21/05		led Due to PS			
······································	3 11 329		**************************************		<b>***</b>	
MW-4	3/21/05		Due to Samp			<u> </u>
1/1 // -4	6/20/05		Due to Samp		<u> </u>	
	9/19/05		Due to Samp		<del></del>	·
	12/21/05	<0.001	<0.001	<0.001	<0	.001
	12/21/03	<b>~0.001</b>	30.001	<b>-0.001</b>		.001
MW-5	3/21/05		led Due to PS			
IVI VV - 3	6/20/05		led Due to PS		<u> </u>	
			led Due to PS		<del></del>	
	9/19/05					
	12/21/05	Not Samp	led Due to PS	H in Well	- The Company	istration . The
1.007.6						
MW-6	3/21/05		led Due to PS			
	6/20/05		led Due to PS			
	9/19/05		led Due to PS			
	12/21/05		led Due to PS			******************************
<u> </u>					1 7 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
MW-7	3/21/05		Due to Samp		<del></del>	001
	6/20/05	< 0.001	<0.001	<0.001	<del></del>	.001
	9/19/05		Due to Samp			001
	12/21/05	< 0.001	<0.001	<0.001		.001
			30 S. W. J.		2017	
MW-8	3/21/05		led Due to PS		<u> </u>	
	6/20/05		led Due to PS			
	9/19/05		led Due to PS		<u> </u>	
	12/21/05	Not Samp	led Due to PS	SH in Well		

# 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. DARR ANGEL #1 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L									
			METH	ODS: SW 846-	8260b				
SAMPLE	SAMPLE			ETHYL-	m, p -	0 -			
LOCATION	DATE	BENZENE	TOLUENE	BENZENE	XYLENES	XYLENE			
NMOCD Reg	ulatory Limit	0.01	0.75	0.75	0.62				
A Same									
MW-9	3/21/05	Not Samp	led Due to PS						
	6/20/05	Not Samp	led Due to PS	H in Well					
	9/19/05	Not Samp	led Due to PS	H in Well					
	12/21/05	Not Samp	led Due to PS	H in Well					
1222	A STATE CONTRACTOR OF THE	121222		Marine .					
MW-10	3/21/05		led Due to PS						
	6/20/05		led Due to PS						
	9/19/05		led Due to PS						
	12/21/05		led Due to PS						
· 4.5.	13. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10				18 2 m 2 1 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	97/2010/2018			
MW-11	3/21/05		Due to Samp	le Reduction					
	6/20/05		Due to Samp						
-	9/19/05		Due to Samp						
	12/21/05	< 0.001	< 0.001	< 0.001	<0.	001			
	South State Company of the Company o	Market - Calabration			rest now englished the Free kelsensished				
MW-12	3/21/05	1.480	<0.01	<0.01		.01			
	6/20/05	1.340	<0.02	<0.02	<del>,</del>	0.02			
	9/19/05	1.310	<0.02	<0.02	<0.02				
	12/21/05	1.180	<0.02	<0.02		0.02			
and the state of the	V 327 8 44								
MW-13	3/21/05		led Due to PS		1 2 3 3 1 1 No. 11 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	33003 20 20 20 20 20 20 20 20 20 20 20 20 20			
101 00 13	6/20/05		led Due to PS		<del></del>	<u> </u>			
***************************************	9/19/05	<del></del>	led Due to PS						
	12/21/05		led Due to PS						
n ja maka ya		THE PROPERTY OF THE PARTY OF TH							
MW-14	3/21/05		led Due to PS						
171 17 1 1	6/20/05		led Due to PS						
	9/19/05		led Due to PS						
	12/21/05		led Due to PS						
19.5. Oracle 19.7	12/21/03		· · · · · · · · · · · · · · · · · · ·		Nach Transport	- Egerçic			
MW-15	3/21/05		Due to Samp			1 3344 10			
101 00 - 13	6/20/05		Due to Samp			<del>, ,</del>			
·	9/19/05		Due to Samp						
	12/21/05	<0.001	<0.001	<0.001	+	.001			
7	12/21/03								
MW-16	3/21/05		l Due to Samp						
141 44 - 10	6/20/05		Due to Samp						
			Due to Samp						
	9/19/05	Thoi Sampled	Due to Samp	he Reduction	1				

#### 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

# PLAINS MARKETING, L.P. DARR ANGEL #1 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L										
			METH	ODS: SW 846-	8260b					
SAMPLE	SAMPLE			ETHYL-	m, p -	0 -				
LOCATION	DATE	BENZENE	TOLUENE	BENZENE	XYLENES	XYLENE				
NMOCD Reg	ulatory Limit	0.01	0.75	0.75	0.	62				
MW-16	12/21/05	< 0.001	< 0.001	< 0.001	<0.	001				
			1000							
MW-17	3/21/05	< 0.001	< 0.001	< 0.001	<0.	001				
	6/20/05	< 0.001	< 0.001	< 0.001	<0.	001				
	9/19/05	< 0.001	< 0.001	< 0.001	<0.	001				
	12/21/05	< 0.001	< 0.001	< 0.001	<0.	001				
		it in the interior								
MW-18	3/21/05	< 0.001	< 0.001	< 0.001		001				
	6/20/05	< 0.001	< 0.001	< 0.001	<0.	001				
	9/19/05	Not Sampled								
	12/21/05	< 0.001	<0.	001						
					77 <b>9</b> 03.00					
MW-19	3/21/05	Not Sampled	Due to Samp	le Reduction						
	6/20/05	Not Sampled								
	9/19/05	Not Sampled								
	12/21/05	/05 <0.001 <0.001 <0.001				.001				
" " " " " " " " " " " " " " " " " " "		Property Control								
MW-20	3/21/05		Due to Samp							
	6/20/05		Due to Samp							
	9/19/05		Due to Samp			····				
	12/21/05	< 0.001	< 0.001	< 0.001		.001				
**			34 Zam.							
MW-21	1/10/05	0.0121	< 0.001	< 0.001	·	0022				
	3/21/05	0.0067	< 0.001	< 0.001	<del></del>	.001				
	6/20/05	0.0065	< 0.001	< 0.001		.001				
	9/19/05	0.0196	< 0.001	<0.001		0016				
	12/21/05	0.0231	< 0.001	< 0.001		0270				
A STATE										
RW-1	3/21/05	Not Samp	led Due to PS		28 May 24	2390 \$5.1 200003 981382				
	6/20/05		led Due to PS		<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·				
	9/19/05		led Due to PS		<u> </u>					
	12/21/05		led Due to PS		<del>                                     </del>					
	* ^ ***		(1.10 to 10.10)			200				
RW-2	3/21/05		led Due to PS		T					
	6/20/05		led Due to PS		<del>                                     </del>					
	9/19/05	Not Samp								
	12/21/05		led Due to PS							
RW-3	3/21/05		led Due to PS							

#### 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. DARR ANGEL #1 LEA COUNTY, NEW MEXICO

		All concentral	ations are reported in mg/L							
CANADIE	CARADITE		METH	ODS: SW 846-						
SAMPLE	SAMPLE	DENGENE	TOT LIEU	ETHYL-	m, p -	0 -				
LOCATION	DATE	BENZENE	TOLUENE	BENZENE	XYLENES	XYLENE				
NMOCD Reg	ulatory Limit	0.01	0.75	0.75	0.	62				
RW-3	6/20/05		led Due to PS							
	9/19/05		led Due to PS							
	12/21/05	Not Samp	led Due to PS	H in Well						
		ji seci ili ili ili ili ili ili ili ili ili i								
RW-4	3/21/05	Not Samp	led Due to PS	H in Well						
	6/20/05	Not Samp	led Due to PS	H in Well		,				
	9/19/05	Not Samp	led Due to PS	H in Well						
	12/21/05	Not Samp	led Due to PS	H in Well						
* • •		* 2	51 70		78 G V 200					
RW-5	3/21/05	Not Samp	led Due to PS							
	6/20/05		led Due to PS							
· · · · ·	9/19/05		led Due to PS							
	12/21/05		led Due to PS							
a galificación					***					
RW-6	3/21/05		led Due to PS		330 980,300					
	6/20/05		led Due to PS			<del></del>				
,	9/19/05		led Due to PS							
	12/21/05		led Due to PS							
	/ 3									
RW-7	3/21/05		led Due to PS							
20,1	6/20/05		led Due to PS			<u> </u>				
	9/19/05		led Due to PS							
	12/21/05		led Due to PS							
**************************************					Marking the					
RW-8	3/21/05		led Due to PS		Service Contraction Contractio					
1644-0	6/20/05		led Due to PS			<u></u>				
	9/19/05		led Due to PS							
	12/21/05		led Due to PS							
	12/21/05		ica Duc to 13							
RW-9	3/21/05		led Due to PS		38 (A.S. 1967)	1 W 1 Security Section				
TCV >	6/20/05		led Due to PS							
	9/19/05		led Due to PS		<del> </del>	<u> </u>				
	12/21/05		led Due to PS		<del>                                     </del>					
1.19%	12/21/03		red Due to 1 S							
RW-10	3/21/05		led Due to PS							
1044-10	6/20/05		led Due to PS		<del>                                     </del>	<del>                                     </del>				
	9/19/05		led Due to PS		<del>                                     </del>	<del>                                     </del>				
	12/21/05		led Due to PS		<del> </del>					
	12/21/03		ica Due to 13	11 111 17 011						

# 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. DARR ANGEL #1 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

			METH	METHODS: SW 846-8260b					
SAMPLE	SAMPLE			ETHYL-	m, p -	0 -			
LOCATION	DATE	BENZENE	XYLENES	XYLENE					
NMOCD Regi	ulatory Limit	0.01	0.75	0.75	0.0	0.62			
RW-11	3/21/05	Not Samp	led Due to PS						
	6/20/05	Not Samp	led Due to PS	H in Well					
	9/19/05	Not Samp	led Due to PS						
	12/21/05	Not Samp	led Due to PS						
	e det par	7 2 3 30 30 30		Y 14 8 4 7 4 7 6					

Appendices

Appendix A:
Notification of Release and Corrective
Action (Form C-141)

DISTRICTI P.O.Box 1980, Hobbs, NM 88241-1980 DISTRICT P.O. Drawer DD, Ariesia, NM 88211-0719 DISTRICTIII

1000 Rio Bruzos Rd, Astec, NM 87410

#### State of New Mexico Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE IN ACCORDANCE WITH RULE 116 PRINTED ON BACK SIDE OF FORM

# NOTIFICATION OF FIRE BREAKS SPILLS I FAKS AND BLOWOLTS

	•	WILL TOO		), I 11(	L, DK	- Parking	ن سند در	, Library	i' was	DLONG	,013	
OPERATOR	EOTT	Energ	4 R	Pele	ne	``	12	DRESS /		ledland	1 92	ELEPHONE :
REPORT OF	FIRE	BREAK		SPILL	•	LEAK	سبسن	BLOWOU	T	OTHER*		
TYPE OF FACILITY	DRLG WELL	PROD WELL	TAN		PIPE LINE L	GA PL		OIL RFY		OTHER*		
FACILITYN	TÂME:		. ,							Y	3	
LOCATION		Υ						SEC.	TWF	12-5 RC	E	COUNTY
Qu/Qu Sec.		TION FROM	NEADEC	Ŧ				<u> </u>		10.7	37c	rea
		LANDMAI		221	WEGS	ENL	trund	Enother	1 146	UN D	wy	*
DATE AND	HOUR <	1.100	2:00		-186 28 to A 5 c		DATEA	wd hook		ame	-0	
OF OCCUR		YES,	NO		NOT RE		IF YES.	DISCOVER	<del>"</del>	with		
NOTICE GI		1.50			QUIREL		TO WH	OM K	are	NU		5×. •
BY WHOM	Len	nali	From	4		,	DATE AND H	OUR 5	-2-	97	10 LM	**
TYPE OF FLUID LOS	17	rude	10.	Ť	*	, , , , , , , , , , , , , , , , , , , ,	QUANT OF LOS	TTY Or	Shh	15 VOLUT	ME RE-	15605
DID ANY F		CH YES		NO ,		QUANT		<u> </u>		المراجع المراجع		
A WATERC	OURSE?			./	6 1,							
IF YES, DES	ICRIBE FUL	TA		*	•							•
					*						,	
f												
							•					
DESCRIBE	CAUSE OF	PROBLEM A	ND REMI	EDIAL A	CTION 1	AKEN*						<del></del>
Int	TA AL	O Maria	1001	_ ، م	- 1	1 : 00	100	A 35 11	DO	Lon	CACE	pipe
0,000	er er jud	COD	LO JC	, MC -		en i	عملناك	my a	mer.	regu		P
٠.	•					~	.7			•		
DESCRIBE	ADEA ACE	ECTED AND	CIEANI	D ACTIO	NTAPE	Mee .	·	· · · · · · · · · · · · · · · · · · ·				
BARA	•		•		nn	1.0	1.11	<i>i</i>	ر . جو	أنر به ا	1, 100	م الم الم الم الم الم الم الم الم الم ال
wua	10 h	OCKY	ri	WL	er i	ell	RYC	aur	LIA	411	e YDG	NA
MAT	Min	Mar 9	$\mathcal{L}_{\lambda}$	del	12 %	m			•		•	-
wh cu	4500	yen!		المراع	משע							
U	,	<u>U</u>			· 							
DESCRIPTI OF AREA	ON I	FARMING	GRA	ZING		URBA	4	OTH	ER*		•	
SURFACE		SANDY	SANDY		CLAY		ROCK	· /_	WET	ID	RY	SNOW
CONDITION DESCRIBE		CONDITION		LING	EMPER	TURF	RECIPIT	ATION ET	C.)**			
( A A			- u -man t flyg			me återgile g	, was write to the	- wasterd mg.				
CEE	ir											
						•					*	
I HEREBY (	CERTIFYTI	HAT THE IN	FORMATI	ON ABO	YE IS T	RUE AN	COMPL	ETE TO TE	ie best	OF MY KN	OWLEDGE	AND BELIEF
7	1/		1		•					-2		
	P	170	tia.	<b></b>	DOTATT	ED NAM	Lei	nnali	i M	05()		. المر من
SIGNED	tun	W I	100	<b>(</b> )	ANDT		EN	I En	9		DATE	5-5-17
SPECIFY		· · · · · · · · · · · · · · · · · · ·	**A*	TTACH A	ADDITIO	DNAL ŠE	EETS IF	NECESSÁR	4			



# NEW MEXICO ENERGY, MERALS and NATURAL RESOURCES DEPARTMENT

#### BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

April 11, 2006

Ms. Camille Reynolds Plains Marketing, L.P. 3112 West Highway 82 Lovington, NM 88260

RE:

2005 Annual Monitoring Report

Darr Angell #4 Site

NW/4 NE/4 Section 11, Township 15 South, Range 37 East, and

SW/4 SE/4 Section 2, Township 15 South, Range 37 East

Lea County, New Mexico Plains EMS #: 2001-10876 NMOCD File Number AP-007

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has received and reviewed the above report, submitted by NOVA Safety and Environmental, on behalf of Plains Marketing, L.P. (Plains). This report is hereby accepted and approved with the following understandings and conditions:

- 1. Plains will continue groundwater monitoring, weekly product recovery and annual reporting throughout 2006.
- 2. Activities in 2006 will be reported to the NMOCD in the 2006 Annual Monitoring Report, due by April 1, 2007.
- 3. Plains will submit a work plan detailing enhancements to the product recovery system during the third quarter of 2006.

NMOCD approval does not relieve Plains of liability should its operations at this site prove to have been harmful to public health or the environment. Nor does it relieve Plains of its responsibility to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin Environmental Bureau

Copy: NMOCD, Hobbs Ryan Epley, NOVA



February 27, 2006

Mr. Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe. New Mexico 87505

Re:

Plains All American - Annual Monitoring Reports

3 Sites in Lea County, New Mexico

Dear Mr. Martin:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring reports for the following sites:

Darr Angell #1
Darr Angell #4
Monument 11

Section 11, Township 15 South, Range 37 East, Lea County Sections 2 and 11, Township 15 South, Range 37 East, Lea County Section 30, Township 19 South, Range 37 East, Lea County

Nova prepared these documents and has vouched for their accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the documents and interviewed Nova in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Reports for the above facilities.

If you have any questions or require further information, please contact me at (505) 441-0965.

regnolds

Sincerely.

Camille Reynolds

**Remediation Coordinator** 

Plains All American

CC:

Larry Johnson, NMOCD, Hobbs, NM

**Enclosures** 



# 2005 ANNUAL MONITORING REPORT

Report is in

# **DARR ANGELL #4**

LEA COUNTY, NEW MEXICO
NW ¼ NE ¼ SECTION 11, TOWNSHIP 15 SOUTH, RANGE 37 EAST
SW ¼ SE ¼ SECTION 2, TOWNSHIP 15 SOUTH, RANGE 37 EAST
PLAINS EMS NUMBER: 2001-10876
NMOCD Reference AP-007

#### PREPARED FOR:



PLAINS MARKETING, L.P. 333 CLAY STREET, SUITE 1600 HOUSTON, TEXAS 77002

#### PREPARED BY:

NOVA Safety and Environmental 2057 Commerce Midland, Texas 79703

February, 2006

Ryan Epley

Project Manager

Todd K. Choban, P.G.

Vice-President Technical Services

# TABLE OF CONTENTS

INTRODUCTION
SITE DESCRIPTION AND BACKGROUND INFORMATION 1
FIELD ACTIVITIES
LABORATORY RESULTS
SUMMARY3
ANTICIPATED ACTIONS
LIMITATIONS
DISTRIBUTION
FIGURES  Figure 1 – Site Location Map  Figure 2A – Inferred Groundwater Gradient Map - March 21, 2005  2B – Inferred Groundwater Gradient Map - June 21, 2005  2C – Inferred Groundwater Gradient Map - September 20, 2005  2D – Inferred Groundwater Gradient Map - December 22, 2005
Figure 3A – Groundwater Concentration and Inferred PSH Extent Map - March 21, 2005 3B – Groundwater Concentration and Inferred PSH Extent Map - June 21, 2005 3C – Groundwater Concentration and Inferred PSH Extent Map - September 20, 2005 3D – Groundwater Concentration and Inferred PSH Extent Map - December 22, 2005
TABLES

Table 1 – 2005 Groundwater Elevation Data

Table 2 – 2005 Concentrations of BTEX in Groundwater

# **APPENDICES**

Appendix A – Release Notification and Corrective Action (C-141)

# **ENCLOSED ON DATA DISK**

2005 Annual Monitoring Report
2005 Tables 1 and 2 - Groundwater Elevation and BTEX Concentration Data
2005 Figures 1, 2A-2D, and 3A-3D
Electronic Copies of Laboratory Reports
Historic Groundwater Elevation Tables
Historic BTEX Concentration Tables

#### INTRODUCTION

On behalf of Plains Marketing, L.P., (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1<sup>st</sup> of each year. Beginning on May 29, 2004, project management responsibilities for the Darr Angell #4 pipeline release site (the site) were assumed by NOVA. The site was previously managed by Environmental Technology Group, Inc (ETGI). The site, formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. This report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2005 only. However, historic data tables as well as 2005 laboratory analytical reports are presented on the enclosed disk. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2005 to assess the extent of dissolved phase and phase separated hydrocarbon (PSH) impact at the site. Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column, and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

#### SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the site is NW ¼ NE ¼ Section 11, Township 15 South, Range 37 East and SW ¼ SE ¼ Section 2, Township 15 South, Range 37 East. The Darr Angell #4 release site is the result of two separate releases originally discovered by EOTT Energy. The dates of discovery are November 9, 1999 and February 2, 2001. According to the release report associated with the 1999 release, an estimated ten (10) barrels of crude oil was released with no recovery. According to the 2001 release notification report, an estimated 150 barrels of crude oil was released with 95 barrels recovered. These releases occurred from an 8-inch EOTT pipeline and were attributed to structural failure associated with internal pipeline corrosion. The Release Notification and Corrective Action (Form C-141) is provided in Appendix A.

Following completion of pipeline repair actions, approximately 2,364 cubic yards (cy) of soil was excavated and stockpiled onsite. Of this volume, approximately 684 cubic yards of heavily impacted soil were transported to the Goo-Yea Landfarm (Permit # NM-01-0015) for disposal. Beginning in May, 2001 an additional 6,650 cubic yards (cy) of soil was excavated. Stockpiled soil was treated mechanically with a soil shredding machine and fertilizer was incorporated to enhance biodegradation.

The initial soil remediation and groundwater investigation activities were completed by previous consultants. Monitor wells MW-15 and MW-16 were installed on November 11 and 12, 2004 to further delineate the impact to soil and groundwater at the site. Sixteen (16) groundwater monitor wells (MW-1 through MW-16) and thirteen (13) product recovery wells (RW-1 through RW-13) are currently on-site. A pneumatic product recovery system is currently operating on

site with pneumatic skimmer pumps installed in five (5) recovery wells (RW-2, RW-3, RW-4, RW-10, and RW-11).

A Site Restoration Work Plan and Soil Closure Strategy dated November, 2005, was submitted to the NMOCD. This Work Plan detailed activities for progressing the Darr Angell #4 site toward soil closure. The plan was approved by the NMOCD in a correspondence dated January 30, 2006. Plains anticipates completing these activities in the first quarter of 2006. Upon completion of these activities, a Soil Closure Request will be submitted to the NMOCD for closure consideration.

Prior to 2005, approximately 6,633 gallons (approximately 158 barrels) of product were recovered from the site by manual and automatic methods. Recovered PSH was reintroduced into the Plains transportation system at the Lea Station Facility, Monument, New Mexico.

#### FIELD ACTIVITIES

A measurable thickness of PSH was measured in two (2) monitor wells (MW-6 and MW-8) and twelve (12) recovery wells (RW-1 through RW-4 and RW-6 through RW-13) during the reporting period. The average thickness of PSH in monitor wells and recovery wells displaying PSH was 3.17 feet. The maximum thickness of PSH in monitor wells and recovery wells was 6.97 feet as recorded in monitor well RW-11 on October 18, 2005. PSH data for the 2005 gauging events can be found in Table 1. Approximately 1,913.5 gallons (45.5 barrels) of PSH was recovered from the site by automated and manual methods during the 2005 reporting period. Total recovery since project inception is approximately 8,546.5 gallons (202.8 barrels).

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by NMOCD correspondence dated June 21, 2005.

NMOCD .	Approved Sampling	Schedule		···	·
MW-1	Annually	MW-11	Annually	RW-4	Quarterly
MW-2	Annually	MW-12	Annually	RW-5	Quarterly
MW-3	Quarterly	MW-13	Annually	RW-6	Quarterly
MW-4	Annually	MW-14	Quarterly	RW-7	Quarterly
MW-5	Annually	MW-15	Quarterly	RW-8	Quarterly
MW-6	Quarterly	MW-16	Quarterly	RW-9	Quarterly
MW-7	Annually			RW10	Quarterly
MW-8	Quarterly	RW-1	Quarterly	RW-11	Quarterly
MW-9	Semi-Annually	RW-2	Quarterly	RW-12	Quarterly
MW-10	Quarterly	RW-3	Quarterly	RW-13	Quarterly

The site monitor wells were gauged and sampled on March 22, June 22, September 21, and December 16, 2005. During each sampling event, monitor wells were purged of approximately three well volumes of water or until the wells failed to produce water. Purging was performed using a new rope and disposable polyethylene bailer for each well or electrical Grundfos Pump and dedicated tubing. Groundwater was allowed to recharge and samples were obtained using

disposable Teflon samplers. Water samples were collected in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Key Energy utilizing a licensed disposal facility (NMOCD AO SWD-730).

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during each quarterly sampling event of 2005, are depicted on the Inferred Groundwater Gradient Maps, Figures 2A-2D. Groundwater elevation data for 2005 is provided as Table 1. Historic groundwater elevation data beginning at project inception is provided on the enclosed data disk.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0012 feet/foot to the southeast as measured between RW-6 and MW-15. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevations ranged between 3734.38 and 3732.48 feet above mean sea level, in RW-3 on December 22, 2005 and in MW-15 on December 22, 2005, respectively.

#### LABORATORY RESULTS

All groundwater samples collected during the reporting period were delivered to TraceAnalysis, Inc. of Lubbock, Texas for Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) constituent analysis using EPA Method SW 846-8021b. Analytical results of BTEX constituent concentrations for 2005 are summarized on Table 2. Historical BTEX constituent concentrations and copies of the laboratory reports for 2005 are provided on the enclosed data disk. The quarterly groundwater analytical results are depicted on the Groundwater Concentration and Inferred PSH Extent Maps, Figures 3A-3D.

Of the fourteen (14) wells displaying measurable thicknesses of PSH during the reporting period, thirteen (13) contained PSH during each sampling event and were not sampled. Although monitor well MW-1 is on an annual sampling schedule, it failed to produce water after purging during the fourth quarter and was not sampled. Review of analytical results of groundwater samples collected from thirteen (13) monitor and recovery wells (MW-2 through 5, MW-7, MW-10 through MW-16, and RW-1) indicate benzene and total BTEX constituent concentrations below the appropriate NMOCD regulatory standards. The remaining two (2) monitor wells (MW-6 and MW-9) displayed benzene concentrations above the NMOCD regulatory standard and total BTEX constituent concentrations below the NMOCD regulatory standard.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

#### **SUMMARY**

This report presents the results of monitoring activities for the 2005 annual monitoring period. Currently, there are sixteen (16) groundwater monitor wells (MW-1 through MW-16) and thirteen (13) product recovery wells (RW-1 through RW-13) on-site. An automated product recovery system is currently operating on site, with pumps installed in recovery wells RW-2,

RW-3, RW-4, RW-10, and RW-11. Manual product recovery occurs on a weekly schedule. A total of approximately 1913.5 gallons (45.5 barrels) of PSH was recovered from the site by manual methods during 2005. The total PSH recovered from the site since project inception is approximately 8546.5 gallons (202.8 barrels). The average thickness of PSH per well containing PSH is 3.14 feet. The average PSH thickness for 2004 was 3.41 feet. Fourth quarter groundwater elevation contours generated from water level measurements acquired indicated a general gradient of approximately 0.0012 ft/ft to the southeast.

As discussed above, thirteen (13) monitor and recovery wells contained PSH during each sampling event of 2005 and were not sampled. One (1) monitor well (MW-1) failed to produce water during the fourth quarter and was not sampled during 2005. Review of analytical data indicates concentrations of benzene and total BTEX constituent concentrations below the NMOCD regulatory standard in thirteen (13) monitor and recovery wells. The remaining two (2) monitor wells (MW-6 and MW-9) displayed benzene concentrations above the NMOCD regulatory standard. No groundwater samples collected during the reporting period indicated total BTEX constituent concentrations above the NMOCD regulatory standard.

Overall, PSH thicknesses at the site declined during 2005. No significant trend with respect to changing dissolved phase hydrocarbons is apparent from the data presented for this reporting period. Analytical data indicates dissolved phase impact above the NMOCD regulatory standard for benzene is limited to areas down gradient from those wells which exhibit measurable thicknesses of PSH. Prior to 2004, monitor well MW-9 had not displayed concentrations of benzene above the method detection limit since 2001.

#### ANTICIPATED ACTIONS

Groundwater monitoring, weekly product recovery and annual reporting will continue through 2006. A Work Plan detailing changes to enhance the automated recovery system will be submitted to the NMOCD during 2006.

#### **LIMITATIONS**

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

#### **DISTRIBUTION**

Copy 1 Ed Martin

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Drive

Santa Fe, NM 87505

Copy 2: Larry Johnson and Paul Sheeley

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 1

1625 French Drive Hobbs, NM 88240

Copy 3: Camille Reynolds

Plains Marketing, L.P. 3112 Highway 82 Lovington, NM

cjreynolds@paalp.com

Copy 4: Jeff Dann

Plains Marketing, L.P.

333 Clay Street Suite 1600

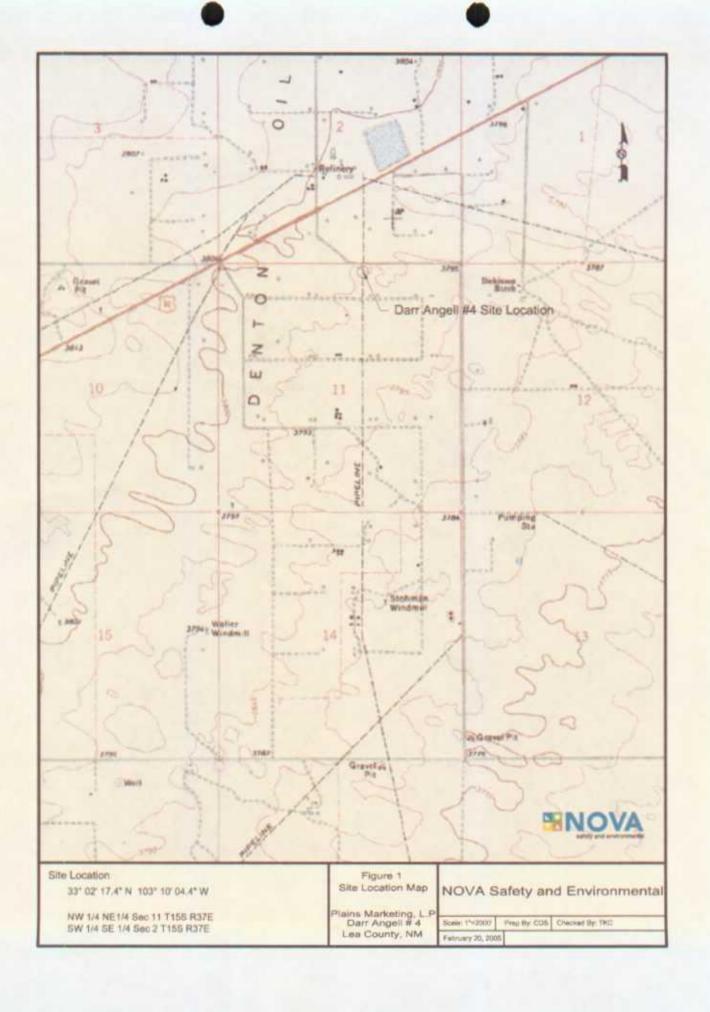
Houston, TX 77002 jpdann@paalp.com

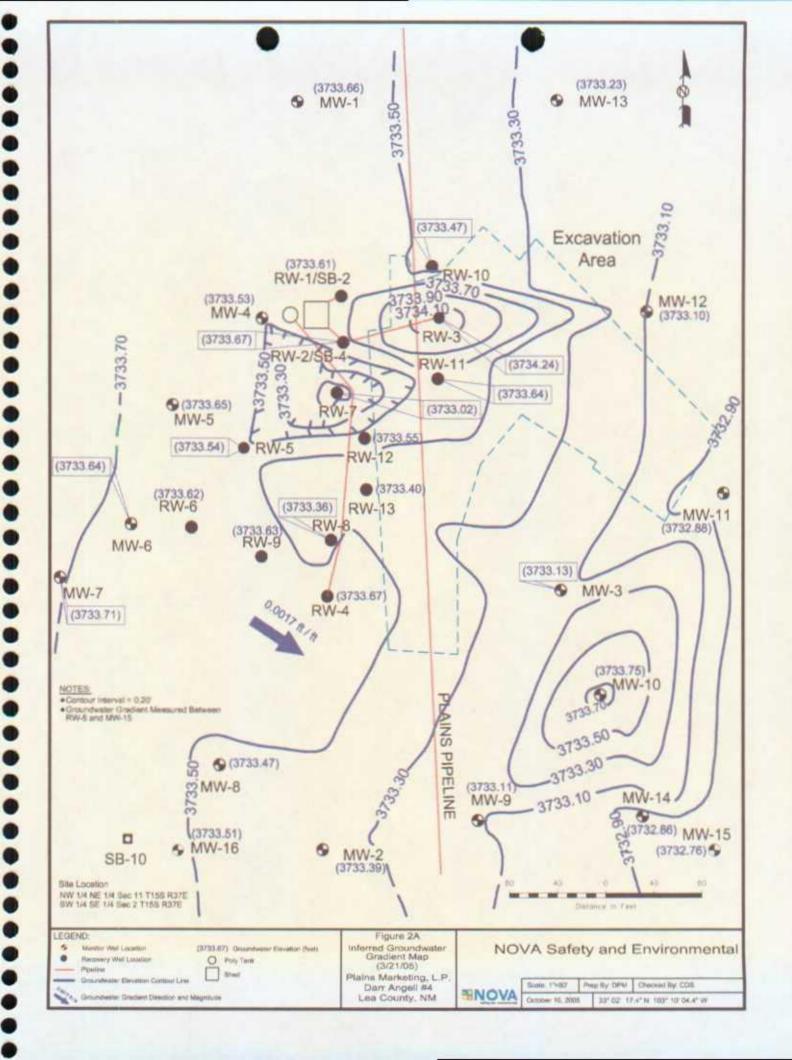
Copy 5: NOVA Safety and Environmental

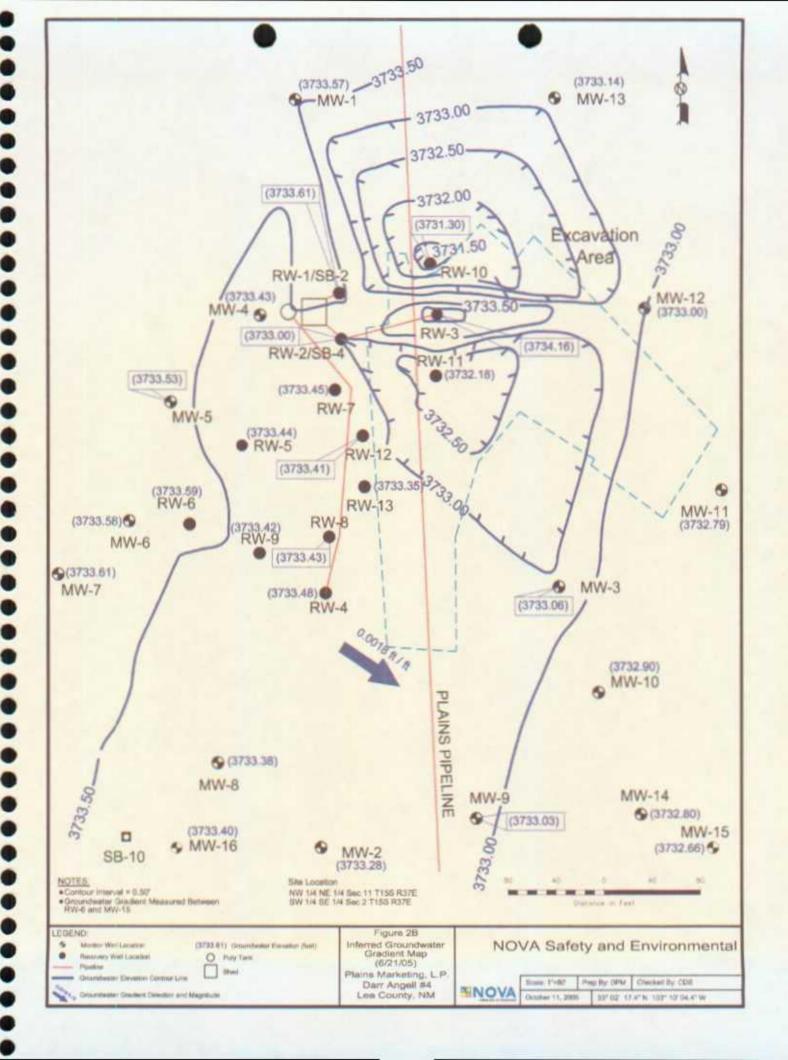
2057 Commerce Street Midland, TX 79703

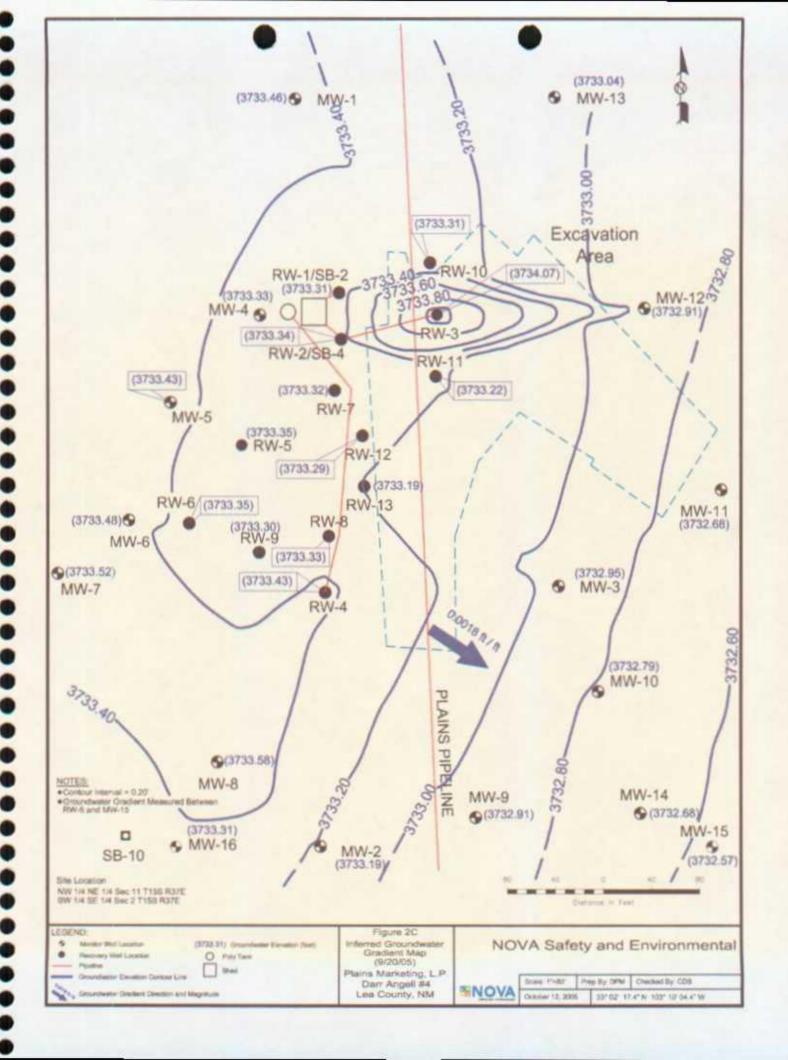
cstanley@novatraining.cc

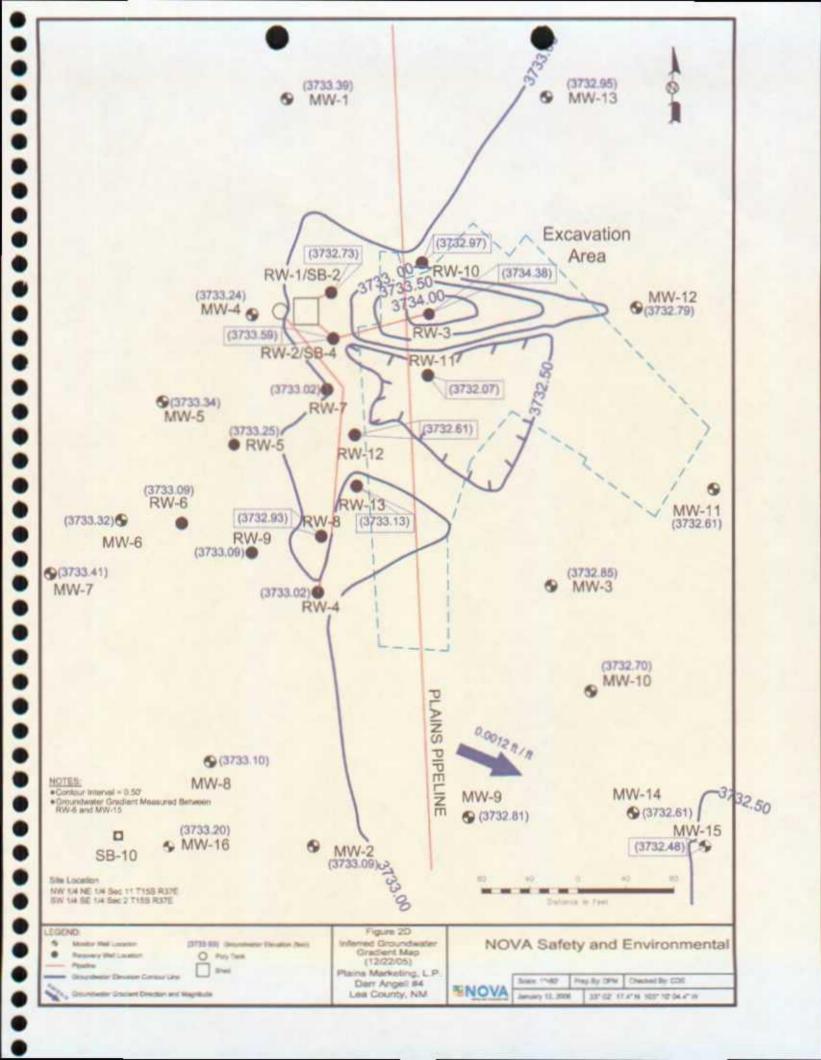
Figures

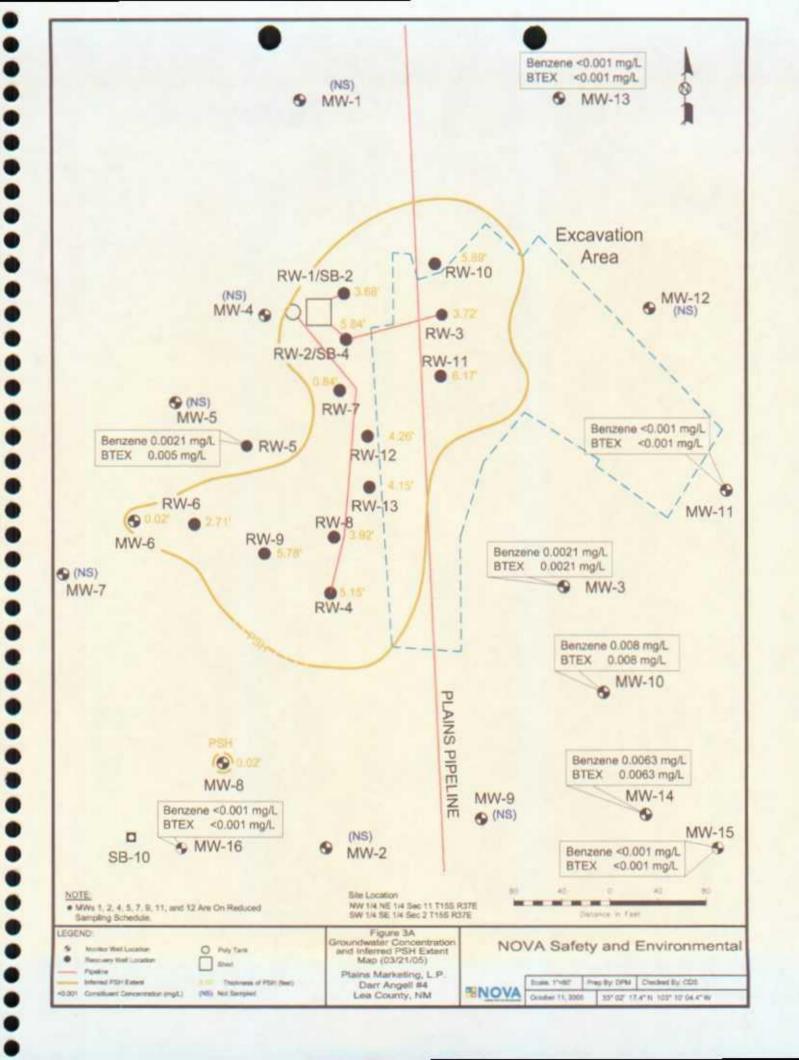


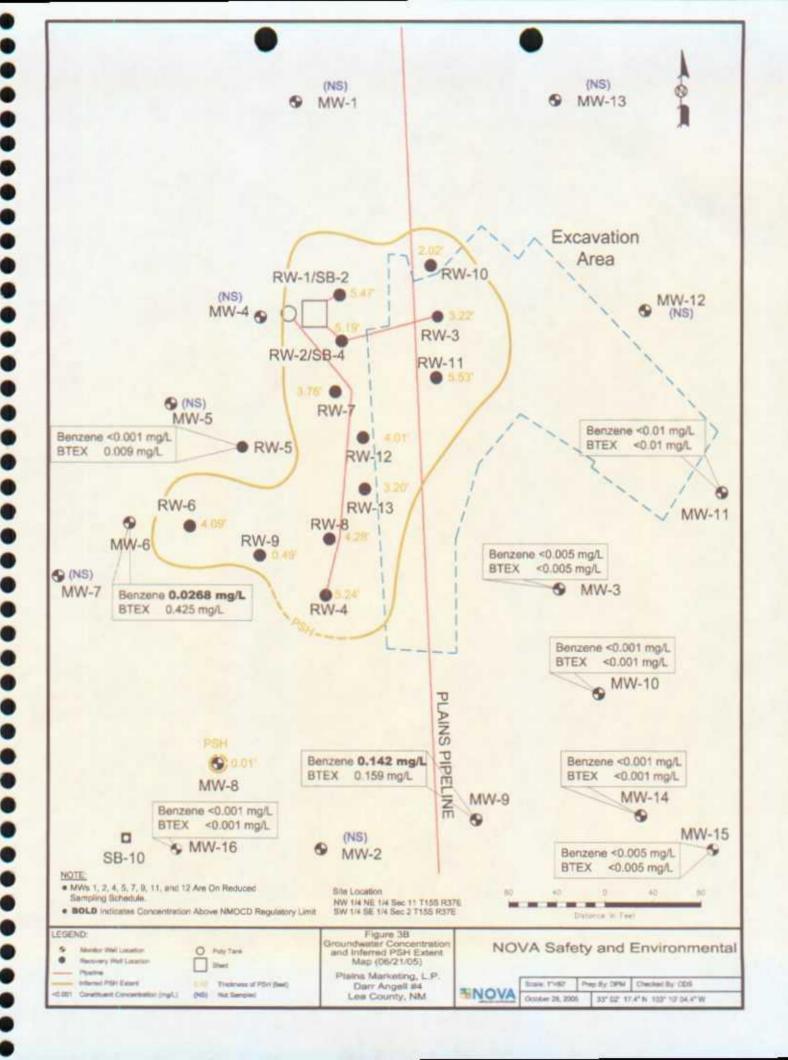


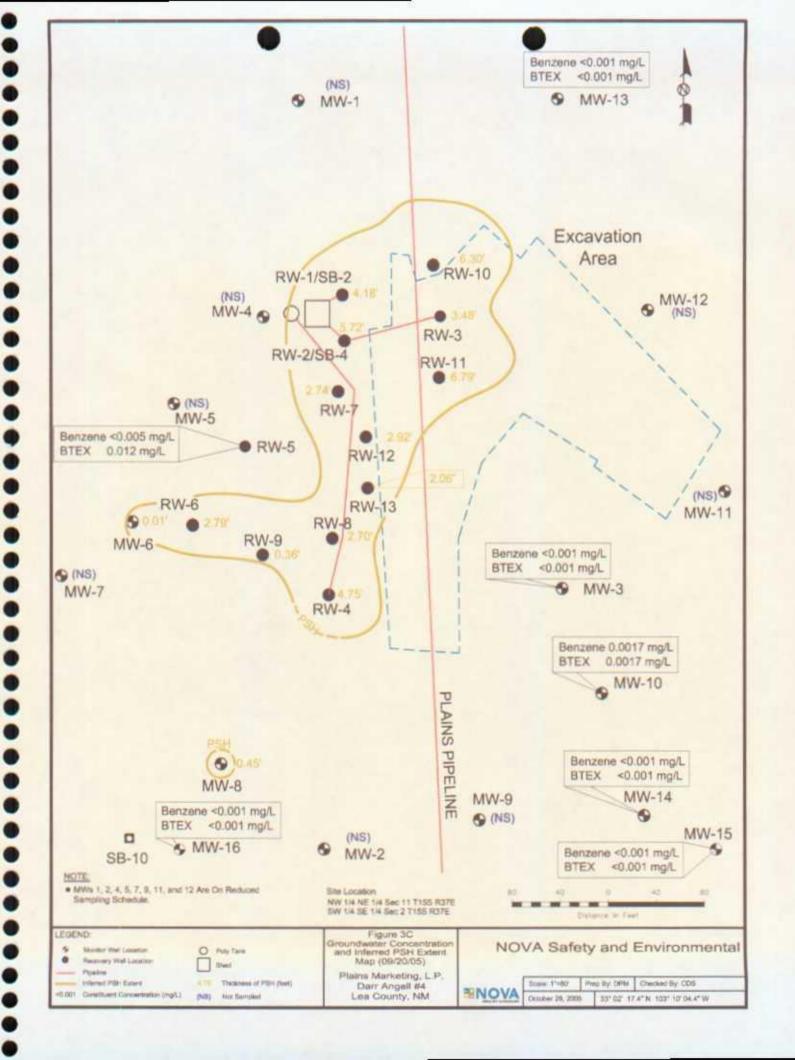


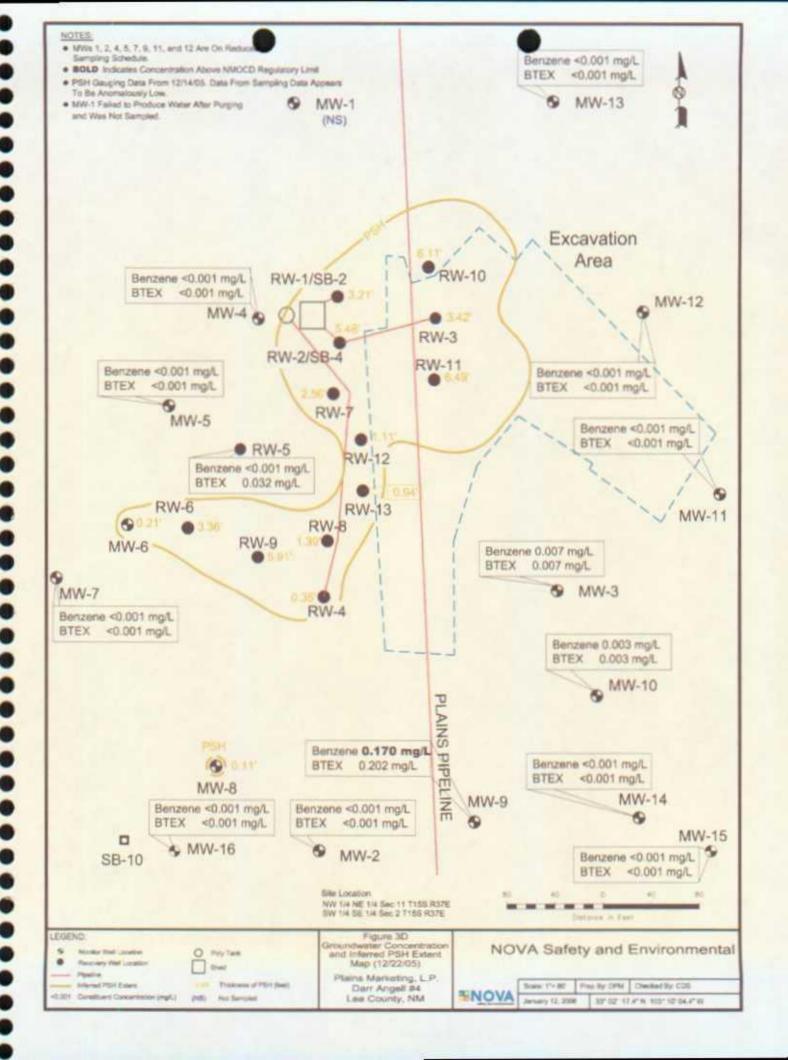












Tables

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-1	03/21/05	3,800.66	-	67.00	0.00	3,733.66
	06/21/05	3,800.66	-	67.09	0.00	3,733.57
	09/20/05	3,800.66	-	67.20	0.00	3,733.46
	12/22/05	3,800.66	-	67.27	0.00	3,733.39
44 × 6	i i i i i i i i i i i i i i i i i i i					
MW-2	03/21/05	3,796.33	-	62.94	0.00	3,733.39
	06/21/05	3,796.33	-	63.05	0.00	3,733.28
	09/20/05	3,796.33	_	63.14	0.00	3,733.19
	12/22/05	3,796.33	-	63.24	0.00	3,733.09
. ) *			21 V	spirit i	and the second	
MW-3	03/21/05	3,798.10	-	64.97	0.00	3,733.13
	06/21/05	3,798.10	_	65.04	0.00	3,733.06
	09/20/05	3,798.10	-	65.15	0.00	3,732.95
	12/22/05	3,798.10	-	65.25	0.00	3,732.85
. 6135 35.40 57	anais yes on the first	1.1.200	A Committee of the Comm		and the second	
MW-4	03/21/05	3,797.73	-	64.20	0.00	3,733.53
	06/21/05	3,797.73	-	64.30	0.00	3,733.43
	09/20/05	3,797.73	-	64.40	0.00	3,733.33
	12/22/05	3,797.73	-	64.49	0.00	3,733.24
, y,						
MW-5	03/21/05	3,797.23	-	63.58	0.00	3,733.65
	06/21/05	3,797.23	-	63.70	0.00	3,733.53
	09/20/05	3,797.23	_	63.80	0.00	3,733.43
	12/22/05	3,797.23		63.89	0.00	3,733.34
1		Now, with the case				
MW-6	01/13/05	3,796.51	62.81	63.09	0.28	3,733.66
	01/21/05	3,796.51	62.82	62.95	0.13	3,733.67
	01/26/05	3,796.51	62.85	62.86	0.01	3,733.66
	02/04/05	3,796.51	62.80	62.81	0.01	3,733.71
	02/10/05	3,796.51	62.83	62.84	0.01	3,733.68
	02/16/05	3,796.51	62.82	62.83	0.01	3,733.69
	02/23/05	3,796.51	62.82	62.83	0.01	3,733.69
,	03/02/05	3,796.51	sheen	62.85	0.00	3,733.66
	03/10/05	3,796.51	62.84	62.85	0.01	3,733.67
	03/17/05	3,796.51	62.88	62.89	0.01	3,733.63
	03/21/05	3,796.51	62.87	62.89	0.02	3,733.64
	03/23/05	3,796.51	sheen	62.91	0.00	3,733.60
	04/01/05	3,796.51	sheen	62.91	0.00	3,733.60
	06/21/05	3,796.51		62.93	0.00	3,733.58
	06/22/05	3,796.51	sheen	62.97	0.00	3,733.54
	08/26/05	3,796.51	sheen	63.08	0.00	3,733.43
	09/20/05	3,796.51	63.03	63.04	0.01	3,733.48

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	PRODUCT	DEPTH TO WATER	THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-6	09/23/05	3,796.51	63.04	63.09	0.05	3,733.46
- · · <u>- · · · · · · · · · · · · · · · ·</u>	10/05/05	3,796.51	63.10	63.13	0.03	3,733.41
	10/14/05	3,796.51	63.11	63.20	0.09	3,733.39
	10/27/05	3,796.51	63.12	63.20	0.08	3,733.38
	12/14/05	3,796.51	63.20	63.41	0.21	3,733.28
	12/20/05	3,796.51	63.15	63.40	0.25	3,733.32
	12/22/05	3,796.51	63.15	63.40	0.25	3,733.32
The state of the s		, and the second second				
MW-7_	03/21/05	3,796.16		62.45	0.00	3,733.71
	06/21/05	3,796.16	-	62.55	0.00	3,733.61
	09/20/05	3,796.16	_	62.64	0.00	3,733.52
	12/22/05	3,796.16	-	62.75	0.00	3,733.41
				A PORT		
MW-8	01/13/05	3,795.89	62.32	62.90	0.58	3,733.48
	01/21/05	3,795.89	62.32	62.79	0.47	3,733.50
	01/26/05	3,795.89	62.35	62.70	0.35	3,733.49
	02/04/05	3,795.89	62.37	62.64	0.27	3,733.48
	02/10/05	3,795.89	62.35	62.53	0.18	3,733.51
	02/16/05	3,795.89	62.38	62.49	0.11	3,733.49
	02/23/05	3,795.89	62.39	62.49	0.10	3,733.49
	03/02/05	3,795.89	62.41	62.45	0.04	3,733.47
	03/10/05	3,795.89	62.40	62.41	0.01	3,733.49
	03/17/05	3,795.89	62.42	62.43	0.01	3,733.47
	03/21/05	3,795.89	62.42	62.44	0.02	3,733.47
	03/23/05	3,795.89	sheen	62.41	0.00	3,733.48
	04/01/05	3,795.89	sheen	62.47	0.00	3,733.42
	06/21/05	3,795.89	62.51	62.52	0.01	3,733.38
	06/22/05	3,795.89	sheen	62.53	0.00	3,733.36
	08/19/05	3,795.89	-	62.58	0.00	3,733.31
	08/26/05	3,795.89	62.62	62.67	0.05	3,733.26
	09/02/05	3,795.89	62.22	62.70	0.48	3,733.60
	09/08/05	3,795.89	62.60	62.68	0.08	3,733.28
	09/16/05	3,795.89	62.62	62.73	0.11	3,733.25
	09/20/05	3,795.89	62.24	62.69	0.45	3,733.58
	09/23/05	3,795.89	62.20	62.60	0.40	3,733.63
<del></del>	09/28/05	3,795.89	62.62	62.80	0.18	3,733.24
	10/04/05	3,795.89	62.62	62.72	0.10	3,733.26
	10/14/05	3,795.89	62.69	62.80	0.11	3,733.18
	10/18/05	3,795.89	62.65	62.74	0.09	3,733.23
- <del></del>	10/27/05	3,795.89	62.70	62.79	0.09	3,733.18
	11/01/05	3,795.89	62.68	62.75	0.07	3,733.20
	11/08/05	3,795.89	62.67	62.75	0.08	3,733.21

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-8	11/15/05	3,795.89	62.73	62.86	0.13	3,733.14
	11/22/05	3,795.89	62.69	62.79	0.10	3,733.19
	11/29/05	3,795.89	62.70	62.84	0.14	3,733.17
	12/09/05	3,795.89	62.72	62.83	0.11	3,733.15
	12/14/05	3,795.89	62.73	62.84	0.11	3,733.14
	12/20/05	3,795.89	62.76	62.88	0.12	3,733.11
	12/22/05	3,795.89	62.78	62.88	0.10	3,733.10
	12/28/05	3,795.89	62.77	62.88	0.11	3,733.10
		P	- <b>**</b>	· Ž-N.	24/8/4/5	
MW-9	03/21/05	3,795.66	-	62.55	0.00	3,733.11
	06/21/05	3,795.66	-	62.63	0.00	3,733.03
	09/20/05	3,795.66	-	62.75	0.00	3,732.91
	12/22/05	3,795.66	_	62.85	0.00	3,732.81
15.24	<b>1</b> 44	4*1 . 4 . 4	- 180 2 200			
MW-10	03/21/05	3,796.23	_	62.48	0.00	3,733.75
	06/21/05	3,796.23	_	63.33	0.00	3,732.90
	09/20/05	3,796.23	-	63.44	0.00	3,732.79
	12/22/05	3,796.23	_	63.53	0.00	3,732.70
·*		1 A 4 1				-,
MW-11	03/21/05	3,796.58	-	63.70	0.00	3,732.88
	06/21/05	3,796.58	_	63.79	0.00	3,732.79
	09/20/05	3,796.58	_	63.90	0.00	3,732.68
	12/22/05	3,796.58	_	63.97	0.00	3,732.61
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			AK		
MW-12	03/21/05	3,798.03	-	64.93	0.00	3,733.10
	06/21/05	3,798.03	_	65.03	0.00	3,733.00
	09/20/05	3,798.03		65.12	0.00	3,732.91
	12/22/05	3,798.03		65.24	0.00	3,732.79
**/1	12/22/03	3,750.05	A section of the sect	7 X (187) 10 32 84		3,732.77
MW-13	03/21/05	3,799.65	-	66.42	0.00	3,733.23
141 44 - 15	06/21/05	3,799.65	_	66.51	0.00	3,733.14
	09/20/05	3,799.65		66.61	0.00	3,733.04
	12/22/05	3,799.65	_	66.70	0.00	3,732.95
*	12/22/03	3,777.03	., ., ., ., ., ., ., ., ., ., ., ., ., .	00.70		3,732.93
MW-14	03/21/05	3,796.10	-	63.24	0.00	3,732.86
141 44 - 1 -	06/21/05	3,796.10	<u>-</u>	63.30	0.00	3,732.80
······	09/20/05	3,796.10	<u>-</u>	63.42	0.00	3,732.68
	12/22/05	3,796.10	<u>-</u>	63.49	0.00	3,732.61
	12/22/03	3,790.10		03.49		and the continue of the state o
MW-15	01/10/05	3,795.96		62.33	0.00	3,733.63
141 44 - 1.7	03/21/05	3,795.96	<u>-</u>	63.20	0.00	3,732.76
,	05/21/05	3,795.96	-	63.30	0.00	3,732.66

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-15	09/20/05	3,795.96	-	63.39	0.00	3,732.57
	12/22/05	3,795.96	-	63.48	0.00	3,732.48
Lance of the second	The Mark Said			19 Jan <b>20 (</b> 1904)		
MW-16	01/10/05	3,795.93	-	63.13	0.00	3,732.80
	03/21/05	3,795.93	-	62.42	0.00	3,733.51
	06/21/05	3,795.93		62.53	0.00	3,733.40
	09/20/05	3,795.93	-	62.62	0.00	3,733.31
	12/22/05	3,795.93	-	62.73	0.00	3,733.20
y						
RW-1	01/13/05	3,797.66	63.15	68.68	5.53	3,733.68
	01/21/05	3,797.66	63.39	67.55	4.16	3,733.65
	01/26/05	3,797.66	63.52	67.72	4.20	3,733.51
	02/04/05	3,797.66	63.43	67.13	3.70	3,733.68
	02/10/05	3,797.66	63.52	67.72	4.20	3,733.51
	02/16/05	3,797.66	63.52	66.82	3.30	3,733.65
	02/23/05	3,797.66	63.52	66.81	3.29	3,733.65
	03/02/05	3,797.66	63.32	67.43	4.11	3,733.72
	03/10/05	3,797.66	63.49	67.15	3.66	3,733.62
	03/17/05	3,797.66	63.50	67.18	3.68	3,733.61
	03/21/05	3,797.66	63.50	67.18	3.68	3,733.61
	03/23/05	3,797.66	63.35	67.75	4.40	3,733.65
	04/01/05	3,797.66	63.50	67.15	3.65	3,733.61
	06/21/05	3,797.66	63.23	68.70	5.47	3,733.61
,	06/22/05	3,797.66	63.23	68.70	5.47	3,733.61
	07/14/05	3,797.66	63.25	69.00	5.75	3,733.55
	08/19/05	3,797.66	63.46	68.18	4.72	3,733.49
	08/26/05	3,797.66	63.59	67.60	4.01	3,733.47
	09/02/05	3,797.66	63.70	67.31	3.61	3,733.42
	09/08/05	3,797.66	63.73	67.24	3.51	3,733.40
	09/16/05	3,797.66	63.68	67.40	3.72	3,733.42
	09/20/05	3,797.66	63.72	67.90	4.18	3,733.31
	09/23/05	3,797.66	63.72	67.99	4.27	3,733.30
	09/28/05	3,797.66	63.82	66.76	2.94	3,733.40
	10/05/05	3,797.66	63.83	66.90	3.07	3,733.37
	10/14/05	3,797.66	63.80	67.25	3.45	3,733.34
	10/18/05	3,797.66	63.94	66.42	2.48	3,733.35
	10/27/05	3,797.66	63.80	67.35	3.55	3,733.33
	11/01/05	3,797.66	63.59	68.00	4.41	3,733.41
	11/08/05	3,797.66	63.76	67.26	3.50	3,733.38
	11/15/05	3,797.66	63.86	67.13	3.27	3,733.31
	11/22/05	3,797.66	63.84	67.03	3.19	3,733.34
	11/29/05	3,797.66	63.89	67.08	3.19	3,733.29

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW-1	12/09/05	3,797.66	63.76	67.58	3.82	3,733.33
	12/14/05	3,797.66	63.80	67.01	3.21	3,733.38
	12/20/05	3,797.66	63.87	67.88	4.01	3,733.19
	12/22/05	3,797.66	64.88	65.22	0.34	3,732.73
	12/28/05	3,797.66	63.69	67.47	3.78	3,733.40
				ray k		
RW-2	01/13/05	3,797.60	63.13	69.04	5.91	3,733.58
	01/21/05	3,797.60	63.05	68.81	5.76	3,733.69
	01/26/05	3,797.60	63.05	68.64	5.59	3,733.71
	02/04/05	3,797.60	63.14	68.89	5.75	3,733.60
	02/10/05	3,797.60	63.03	68.74	5.71	3,733.71
	02/16/05	3,797.60	63.05	68.80	5.75	3,733.69
	02/23/05	3,797.60	63.01	68.78	5.77	3,733.72
	03/02/05	3,797.60	63.05	69.65	6.60	3,733.56
	03/10/05	3,797.60	63.03	68.85	5.82	3,733.70
-	03/17/05	3,797.60	63.05	68.89	5.84	3,733.67
	03/21/05	3,797.60	63.05	68.89	5.84	3,733.67
	03/23/05	3,797.60	63.03	68.94	5.91	3,733.68
	04/01/05	3,797.60	63.09	68.90	5.81	3,733.64
	06/21/05	3,797.60	63.82	69.01	5.19	3,733.00
	06/22/05	3,797.60	63.82	69.01	5.19	3,733.00
	08/19/05	3,797.60	63.39	69.11	5.72	3,733.35
· · · · · · · · · · · · · · · · · · ·	08/26/05	3,797.60	63.41	69.04	5.63	3,733.35
	09/02/05	3,797.60	63.43	68.96	5.53	3,733.34
	09/08/05	3,797.60	63.43	68.88	5.45	3,733.35
	09/16/05	3,797.60	63.48	68.90	5.42	3,733.31
	09/20/05	3,797.60	63.40	69.12	5.72	3,733.34
	09/23/05	3,797.60	63.38	69.01	5.63	3,733.38
	09/28/05	3,797.60	63.51	68.65	5.14	3,733.32
	10/05/05	3,797.60	63.49	68.68	5.19	3,733.33
	10/14/05	3,797.60	63.55	68.85	5.30	3,733.26
	10/18/05	3,797.60	63.57	68.54	4.97	3,733.28
	10/27/05	3,797.60	63.53	68.85	5.32	3,733.27
	11/01/05	3,797.60	63.48	68.97	5.49	3,733.30
	11/08/05	3,797.60	63.48	68.77	5.29	3,733.33
	11/15/05	3,797.60	63.55	68.78	5.23	3,733.27
	11/22/05	3,797.60	63.55	68.77	5.22	3,733.27
	11/29/05	3,797.60	63.56	68.77	5.21	3,733.26
	12/09/05	3,797.60	63.55	68.93	5.38	3,733.24
	12/14/05	3,797.60	63.57	69.05	5.48	3,733.21
	12/20/05	3,797.60	63.63	68.80	5.17	3,733.19
	12/22/05	3,797.60	64.94	65.39	0.45	3,732.59

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW-2	12/28/05	3,797.60	63.52	68.91	5.39	3,733.27
		(45 <u>0.0</u> )			fili stæt <b>n</b> n	
RW-3	01/13/05	3,798.81	63.95	67.68	3.73	3,734.30
	01/21/05	3,798.81	64.00	67.70	3.70	3,734.26
	01/26/05	3,798.81	64.00	67.40	3.40	3,734.30
	02/04/05	3,798.81	64.00	67.70	3.70	3,734.26
	02/10/05	3,798.81	63.98	67.59	3.61	3,734.29
	02/16/05	3,798.81	64.02	67.70	3.68	3,734.24
	02/23/05	3,798.81	64.01	67.73	3.72	3,734.24
	03/02/05	3,798.81	64.02	67.71	3.69	3,734.24
	03/10/05	3,798.81	64.02	67.75	3.73	3,734.23
	03/17/05	3,798.81	64.01	67.73	3.72	3,734.24
	03/21/05	3,798.81	64.01	67.73	3.72	3,734.24
·····	03/23/05	3,798.81	64.01	67.71	3.70	3,734.25
	04/01/05	3,798.81	64.03	67.75	3.72	3,734.22
	06/21/05	3,798.81	64.17	67.39	3.22	3,734.16
	06/22/05	3,798.81	64.17	67.39	3.22	3,734.16
	07/14/05	3,798.81	64.18	67.37	3.19	3,734.15
	08/19/05	3,798.81	64.13	67.66	3.53	3,734.15
	08/26/05	3,798.81	64.25	67.22	2.97	3,734.11
	09/02/05	3,798.81	64.23	67.69	3.46	3,734.06
	09/08/05	3,798.81	64.25	67.66	3.41	3,734.05
	09/20/05	3,798.81	64.22	67.70	3.48	3,734.07
	09/23/05	3,798.81	64.19	67.77	3.58	3,734.08
	09/28/05	3,798.81				gauge and recover
	10/27/05	3,798.81	64.30	67.41	3.11	3,734.04
	12/14/05	3,798.81	64.00	67.42	3.42	3,734.30
	12/20/05	3,798.81	63.90	67.45	3.55	3,734.38
	12/22/05	3,798.81	63.90	67.45	3.55	3,734.38
	No De Constitution					
RW-4	01/13/05	3,798.34	63.81	69.10	5.29	3,733.74
	01/21/05	3,798.34	63.82	69.00	5.18	3,733.74
	01/26/05	3,798.34	63.85	66.65	2.80	3,734.07
	02/04/05	3,798.34	63.83	69.06	5.23	3,733.73
	02/10/05	3,798.34	63.80	69.01	5.21	3,733.76
	02/16/05	3,798.34	63.85	69.01	5.16	3,733.72
	02/23/05	3,798.34	63.85	69.00	5.15	3,733.72
	03/02/05	3,798.34	63.84	69.10	5.26	3,733.71
	03/10/05	3,798.34	63.87	69.04	5.17	3,733.69
	03/17/05	3,798.34	63.90	69.05	5.15	3,733.67
	03/21/05	3,798.34	63.90	69.05	5.15	3,733.67
	03/23/05	3,798.34	63.95	67.98	4.03	3,733.79

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW-4	04/01/05	3,798.34	63.90	69.04	5.14	3,733.67
	05/04/05	3,798.34	64.00	69.05	5.05	3,733.58
	06/21/05	3,798.34	64.07	69.31	5.24	3,733.48
	06/22/05	3,798.34	64.07	69.31	5.24	3,733.48
	07/14/05	3,798.34	64.08	69.06	4.98	3,733.51
	08/19/05	3,798.34	64.14	68.95	4.81	3,733.48
	08/26/05	3,798.34	64.20	69.00	4.80	3,733.42
	09/02/05	3,798.34	64.22	69.02	4.80	3,733.40
	09/08/05	3,798.34	64.21	68.89	4.68	3,733.43
	09/16/05	3,798.34	64.23	68.95	4.72	3,733.40
	09/20/05	3,798.34	64.20	68.95	4.75	3,733.43
	09/23/05	3,798.34	64.22	68.89	4.67	3,733.42
	09/28/05	3,798.34	64.29	68.61	4.32	3,733.40
	10/05/05	3,798.34	64.30	68.70	4.40	3,733.38
——————————————————————————————————————	10/14/05	3,798.34	64.42	68.75	4.33	3,733.27
	10/18/05	3,798.34	64.33	68.58	4.25	3,733.37
	10/27/05	3,798.34	64.30	69.05	4.75	3,733.33
	11/01/05	3,798.34	65.16	66.08	0.92	3,733.04
<u></u>	11/08/05	3,798.34	65.24	65.75	0.51	3,733.02
	11/15/05	3,798.34	65.30	65.71	0.41	3,732.98
	11/22/05	3,798.34	65.28	65.63	0.35	3,733.01
	11/29/05	3,798.34	65.28	65.63	0.35	3,733.01
	12/09/05	3,798.34	65.27	65.65	0.38	3,733.01
	12/14/05	3,798.34	65.30	65.65	0.35	3,732.99
	12/20/05	3,798.34	65.26	65.66	0.40	3,733.02
	12/22/05	3,798.34	65.26	65.66	0.40	3,733.02
	12/28/05	3,798.34	65.30	65.67	0.37	3,732.98
and the second	· Park of The Williams	Company of the		Sant Sant Sant		
RW-5	03/21/05	3,797.60	-	64.06	0.00	3,733.54
	06/21/05	3,797.60		64.16	0.00	3,733.44
	09/20/05	3,797.60	· -	64.25	0.00	3,733.35
	12/22/05	3,797.60	-	64.35	0.00	3,733.25
	e V					
RW-6	01/13/05	3,797.28	62.76	67.77	5.01	3,733.77
	01/21/05	3,797.28	63.05	66.55	3.50	3,733.71
	01/26/05	3,797.28	63.22	65.72	2.50	3,733.69
	02/04/05	3,797.28	63.15	66.05	2.90	3,733.70
	02/10/05	3,797.28	63.22	65.60	2.38	3,733.70
	02/16/05	3,797.28	63.22	66.82	3.60	3,733.52
	02/23/05	3,797.28	63.20	65.83	2.63	3,733.69
	03/02/05	3,797.28	63.10	66.47	3.37	3,733.67
	03/10/05	3,797.28	63.22	65.92	2.70	3,733.66

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	<b>ДЕРТН ТО</b>	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW-6	03/17/05	3,797.28	63.25	65.96	2.71	3,733.62
	03/21/05	3,797.28	63.25	65.96	2.71	3,733.62
	03/23/05	3,797.28	63.18	66.17	2.99	3,733.65
	04/01/05	3,797.28	63.22	65.80	2.58	3,733.67
	05/04/05	3,797.28	63.00	67.32	· 4.32	3,733.63
	06/21/05	3,797.28	63.08	67.17	4.09	3,733.59
	06/22/05	3,797.28	63.08	67.17	4.09	3,733.59
	07/14/05	3,797.28	63.01	67.71	4.70	3,733.57
	08/19/05	3,797.28	63.30	66.45	3.15	3,733.51
	08/26/05	3,797.28	63.48	65.94	2.46	3,733.43
	09/02/05	3,797.28	63.50	65.68	2.18	3,733.45
	09/08/05	3,797.28	63.50	65.72	2.22	3,733.45
	09/16/05	3,797.28	63.31	64.52	1.21	3,733.79
	09/20/05	3,797.28	63.51	66.30	2.79	3,733.35
	09/23/05	3,797.28	63.49	66.31	2.82	3,733.37
	09/28/05	3,797.28	63.59	65.35	1.76	3,733.43
	10/05/05	3,797.28	63.64	65.44	1.80	3,733.37
	10/14/05	3,797.28	63.65	65.55	1.90	3,733.35
	10/18/05	3,797.28	63.72	64.95	1.23	3,733.38
	10/27/05	3,797.28	63.65	65.70	2.05	3,733.32
	11/01/05	3,797.28	63.72	65.07	1.35	3,733.36
	11/08/05	3,797.28	63.63	65.51	1.88	3,733.37
	11/15/05	3,797.28	63.68	65.45	1.77	3,733.33
	11/22/05	3,797.28	63.67	65.40	1.73	3,733.35
· · · · · · · · · · · · · · · · · · ·	11/29/05	3,797.28	63.70	65.42	1.72	3,733.32
	12/09/05	3,797.28	63.49	66.49	3.00	3,733.34
	12/14/05	3,797.28	63.44	66.80	3.36	3,733.34
	12/20/05	3,797.28	63.66	65.88	2.22	3,733.29
	12/22/05	3,797.28	64.13	64.54	0.41	3,733.09
	12/28/05	3,797.28	63.36	66.24	2.88	3,733.49
Am y Harris	integrals:	gar vi spržitivi garij	Section 1	287 1-4		
RW-7	01/13/05	3,797.43	63.21	67.30	4.09	3,733.61
	01/21/05	3,797.43	63.62	65.21	1.59	3,733.57
	01/26/05	3,797.43	63.77	64.70	0.93	3,733.52
	02/04/05	3,797.43	63.90	64.30	0.40	3,733.47
<del></del>	02/10/05	3,797.43	63.43	63.93	0.50	3,733.93
	02/16/05	3,797.43	63.87	64.33	0.46	3,733.49
<del></del>	02/23/05	3,797.43	63.87	64.35	0.48	3,733.49
	03/02/05	3,797.43	63.95	64.52	0.57	3,733.39
	03/10/05	3,797.43	64.04	64.77	0.73	3,733.28
	03/17/05	3,797.43	64.28	65.12	0.84	3,733.02
	03/21/05	3,797.43	64.28	65.12	0.84	3,733.02

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW-7	03/23/05	3,797.43	64.47	65.14	0.67	3,732.86
	04/01/05	3,797.43	64.31	65.49	1.18	3,732.94
-	06/21/05	3,797.43	63.42	67.18	3.76	3,733.45
	06/22/05	3,797.43	63.42	67.18	3.76	3,733.45
	08/19/05	3,797.43	63.64	66.48	2.84	3,733.36
	08/26/05	3,797.43	63.90	65.58	1.68	3,733.28
	09/02/05	3,797.43	63.71	66.38	2.67	3,733.32
	09/08/05	3,797.43	63.81	67.85	4.04	3,733.01
	09/20/05	3,797.43	63.70	66.44	2.74	3,733.32
	09/23/05	3,797.43	63.68	66.40	2.72	3,733.34
	09/28/05	3,797.43	64.02	65.03	1.01	3,733.26
	10/05/05	3,797.43	64.04	65.25	1.21	3,733.21
	10/14/05	3,797.43	64.03	65.37	1.34	3,733.20
	10/18/05	3,797.43	63.87	65.91	2.04	3,733.25
	10/27/05	3,797.43	63.95	65.70	1.75	3,733.22
	11/01/05	3,797.43	64.07	65.12	1.05	3,733.20
	11/08/05	3,797.43	64.00	65.42	1.42	3,733.22
	11/15/05	3,797.43	64.04	65.44	1.40	3,733.18
	11/22/05	3,797.43	64.01	65.52	1.51	3,733.19
	11/29/05	3,797.43	64.03	65.47	1.44	3,733.18
	12/09/05	3,797.43	63.95	65.92	1.97	3,733.18
	12/14/05	3,797.43	63.85	66.41	2.56	3,733.20
	12/20/05	3,797.43	64.05	65.63	1.58	3,733.14
	12/22/05	3,797.43	64.38	64.61	0.23	3,733.02
	12/28/05	3,797.43	63.89	65.90	2.01	3,733.24
1. do 4		*		200		
RW-8	01/13/05	3,798.33	64.05	69.49	5.44	3,733.46
	01/21/05	3,798.33	64.27	67.49	3.22	3,733.58
	01/26/05	3,798.33	64.43	66.87	2.44	3,733.53
	02/04/05	3,798.33	64.34	67.20	2.86	3,733.56
	02/10/05	3,798.33	64.57	66.71	2.14	3,733.44
	02/16/05	3,798.33	64.57	66.70	2.13	3,733.44
	02/23/05	3,798.33	64.57	66.70	2.13	3,733.44
•	03/02/05	3,798.33	64.05	68.75	4.70	3,733.58
<del></del>	03/10/05	3,798.33	64.38	68.32	3.94	3,733.36
	03/17/05	3,798.33	64.38	68.30	3.92	3,733.36
	03/21/05	3,798.33	64.38	68.30	3.92	3,733.36
	03/23/05	3,798.33	64.35	68.32	3.97	3,733.38
	04/01/05	3,798.33	64.18	68.40	4.22	3,733.52
	05/04/05	3,798.33	64.36	67.75	3.39	3,733.46
	06/21/05	3,798.33	64.26	68.54	4.28	3,733.43
	06/22/05	3,798.33	64.26	68.54	4.28	3,733.43

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW-8	07/14/05	3,798.33	64.13	69.31	5.18	3,733.42
	08/19/05	3,798.33	64.55	67.58	3.03	3,733.33
	08/26/05	3,798.33	64.76	66.80	2.04	3,733.26
	09/02/05	3,798.33	64.78	66.71	1.93	3,733.26
	09/08/05	3,798.33	64.80	66.71	1.91	3,733.24
	09/16/05	3,798.33	64.70	66.88	2.18	3,733.30
	09/20/05	3,798.33	64.60	67.30	2.70	3,733.33
	09/23/05	3,798.33	64.59	67.21	2.62	3,733.35
	09/28/05	3,798.33	64.87	66.24	1.37	3,733.25
· · · · · · · · · · · · · · · · · · ·	10/05/05	3,798.33	64.89	66.40	1.51	3,733.21
	10/14/05	3,798.33	64.90	66.53	1.63	3,733.19
	10/18/05	3,798.33	64.73	67.16	2.43	3,733.24
	10/27/05	3,798.33	64.80	67.00	2.20	3,733.20
	11/01/05	3,798.33	64.97	66.26	1.29	3,733.17
	11/08/05	3,798.33	64.90	66.53	1.63	3,733.19
	11/15/05	3,798.33	64.94	66.57	1.63	3,733.15
	11/22/05	3,798.33	64.91	66.57	1.66	3,733.17
	11/29/05	3,798.33	64.92	66.58	1.66	3,733.16
	12/09/05	3,798.33	64.83	66.92	2.09	3,733.19
	12/14/05	3,798.33	65.01	66.40	1.39	3,733.11
	12/20/05	3,798.33	65.02	66.35	1.33	3,733.11
	12/22/05	3,798.33	65.35	65.66	0.31	3,732.93
	12/28/05	3,798.33	64.81	66.74	1.93	3,733.23
		i e jakou ojukoj .		Walter Co.	***	
RW-9	01/13/05	3,797.99	63.48	69.30	5.82	3,733.64
	01/21/05	3,797.99	63.54	68.57	5.03	3,733.70
	01/26/05	3,797.99	63.68	67.90	4.22	3,733.68
	02/04/05	3,797.99	63.55	68.35	4.80	3,733.72
	02/10/05	3,797.99	63.52	68.37	4.85	3,733.74
	02/16/05	3,797.99	63.62	68.13	4.51	3,733.69
	02/23/05	3,797.99	63.60	68.15	4.55	3,733.71
	03/02/05	3,797.99	63.22	66.90	3.68	3,734.22
	03/10/05	3,797.99	63.44	69.32	5.88	3,733.67
	03/17/05	3,797.99	63.49	69.27	5.78	3,733.63
	03/21/05	3,797.99	63.49	69.27	5.78	3,733.63
	03/23/05	3,797.99	63.50	68.95	5.45	3,733.67
	04/01/05	3,797.99	63.65	68.50	4.85	3,733.61
	05/04/05	3,797.99	64.50	64.93	0.43	3,733.43
	06/21/05	3,797.99	64.50	64.99	0.49	3,733.42
	06/22/05	3,797.99	64.50	64.99	0.49	3,733.42
	07/14/05	3,797.99	64.51	64.97	0.46	3,733.41
	08/19/05	3,797.99	64.66	64.95	0.29	3,733.29

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW-9	08/26/05	3,797.99	64.15	67.06	2.91	3,733.40
	09/02/05	3,797.99	64.63	65.05	0.42	3,733.30
	09/08/05	3,797.99	64.72	65.13	0.41	3,733.21
	09/16/05	3,797.99	64.72	65.08	0.36	3,733.22
	09/20/05	3,797.99	64.64	65.00	0.36	3,733.30
	09/23/05	3,797.99	64.64	65.01	0.37	3,733.29
	09/28/05	3,797.99	64.38	66.02	1.64	3,733.36
	10/05/05	3,797.99	64.36	66.66	2.30	3,733.29
	10/14/05	3,797.99	64.24	67.30	3.06	3,733.29
	10/18/05	3,797.99	64.56	65.18	0.62	3,733.34
	10/27/05	3,797.99	64.80	65.16	0.36	3,733.14
	11/01/05	3,797.99	64.72	65.04	0.32	3,733.22
	11/08/05	3,797.99	64.70	65.04	0.34	3,733.24
	11/15/05	3,797.99	64.71	65.04	0.33	3,733.23
	11/22/05	3,797.99	64.03	64.44	0.41	3,733.90
	11/29/05	3,797.99	63.90	64.32	0.42	3,734.03
	12/09/05	3,797.99	64.01	64.33	0.32	3,733.93
	12/14/05	3,797.99	63.30	69.21	5.91	3,733.80
	12/20/05	3,797.99	64.20	67.87	3.67	3,733.24
	12/22/05	3,797.99	64.84	65.26	0.42	3,733.09
	12/28/05	3,797.99	64.00	64.67	0.67	. 3,733.89
S 325 (1)						
RW-10	01/13/05	3,799.10	64.42	71.22	6.80	3,733.66
	01/21/05	3,799.10	64.65	70.79	6.14	3,733.53
	01/26/05	3,799.10	64.69	70.42	5.73	3,733.55
	02/04/05	3,799.10	64.68	70.65	5.97	3,733.52
	02/10/05	3,799.10	64.55	70.56	6.01	3,733.65
	02/16/05	3,799.10	64.69	70.63	5.94	3,733.52
	02/23/05	3,799.10	64.69	70.65	5.96	3,733.52
	03/02/05	3,799.10	64.70	70.65	5.95	3,733.51
	03/10/05	3,799.10	64.70	70.65	5.95	3,733.51
	03/17/05	3,799.10	64.75	70.64	5.89	3,733.47
	03/21/05	3,799.10	64.75	70.64	5.89	3,733.47
	03/23/05	3,799.10	64.76	70.65	5.89	3,733.46
	04/01/05	3,799.10	64.81	70.70	5.89	3,733.41
	06/21/05	3,799.10	67.50	69.52	2.02	3,731.30
	06/22/05	3,799.10	67.50	69.52	2.02	3,731.30
	07/14/05	3,799.10	67.52	69.47	1.95	3,731.29
	08/19/05	3,799.10	64.97	71.21	6.24	3,733.19
	08/26/05	3,799.10	64.86	71.10	6.24	3,733.30
	09/02/05	3,799.10	64.81	71.08	6.27	3,733.35
	09/08/05	3,799.10	64.84	71.11	6.27	3,733.32

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW-10	09/20/05	3,799.10	64.85	71.15	6.30	3,733.31
	09/23/05	3,799.10	64.95	71.20	6.25	3,733.21
<u> </u>	09/28/05	3,799.10	64.93	70.72	5.79	3,733.30
	10/05/05	3,799.10	65.05	70.94	5.89	3,733.17
	10/14/05	3,799.10	64.90	70.95	6.05	3,733.29
	10/18/05	3,799.10	64.96	70.59	5.63	3,733.30
	10/27/05	3,799.10	65.05	70.95	5.90	3,733.17
	11/01/05	3,799.10	64.91	70.95	6.04	3,733.28
	11/15/05	3,799.10	65.00	70.31	5.31	3,733.30
	11/22/05	3,799.10	64.92	71.25	6.33	3,733.23
	11/29/05	3,799.10	64.98	71.26	6.28	3,733.18
	12/09/05	3,799.10	65.07	71.33	6.26	3,733.09
	12/14/05	3,799.10	64.90	71.01	6.11	3,733.28
	12/20/05	3,799.10	65.20	70.96	5.76	3,733.04
	12/22/05	3,799.10	66.04	66.61	0.57	3,732.97
	12/28/05	3,799.10	65.02	71.26	6.24	3,733.14
, judich			<b>***</b> *** *** *** ** ** ** ** ** ** ** **			
RW-11	01/13/05	3,796.65	62.00	68.70	6.70	3,733.65
	01/21/05	3,796.65	62.05	67.37	5.32	3,733.80
	01/26/05	3,796.65	62.12	68.53	6.41	3,733.57
	02/04/05	3,796.65	62.05	68.62	6.57	3,733.61
	02/10/05	3,796.65	62.03	68.54	6.51	3,733.64
	02/16/05	3,796.65	62.05	68.64	6.59	3,733.61
	02/23/05	3,796.65	62.05	68.65	6.60	3,733.61
	03/02/05	3,796.65	62.02	68.65	6.63	3,733.64
	03/10/05	3,796.65	62.05	68.67	6.62	3,733.61
	03/17/05	3,796.65	62.08	68.65	6.57	3,733.58
	03/21/05	3,796.65	62.08	68.25	6.17	3,733.64
	03/23/05	3,796.65	62.10	68.75	6.65	3,733.55
	04/01/05	3,796.65	62.13	68.84	6.71	3,733.51
	06/21/05	3,796.65	63.64	69.17	5.53	3,732.18
	06/22/05	3,796.65	63.64	69.17	5.53	3,732.18
	07/14/05	3,796.65	63.65	69.13	5.48	3,732.18
	08/19/05	3,796.65	62.45	69.70	7.25	3,733.11
	08/26/05	3,796.65	62.35	69.15	6.80	3,733.28
	09/02/05	3,796.65	62.36	68.70	6.34	3,733.34
	09/08/05	3,796.65	62.33	69.01	6.68	3,733.32
	09/20/05	3,796.65	62.41	69.20	6.79	3,733.22
	09/23/05	3,796.65	62.53	69.13	6.60	3,733.13
	09/28/05	3,796.65	62.48	69.06	6.58	3,733.18
	10/05/05	3,796.65	62.69	69.00	6.31	3,733.01
	10/14/05	3,796.65	62.89	68.95	6.06	3,732.85

TABLE 1

WELL	DATE	TOP OF CASING	<b>ДЕРТН ТО</b>	<b>ДЕРТН ТО</b>	PSH	CORRECTED GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW-11	10/18/05	3,796.65	62.36	69.33	6.97	3,733.24
	10/27/05	3,796.65	62.94	68.40	5.46	3,732.89
	11/01/05	3,796.65	62.37	69.21	6.84	3,733.25
	11/08/05	3,796.65	62.38	69.20	6.82	3,733.25
	11/15/05	3,796.65	62.44	69.10	6.66	3,733.21
	11/22/05	3,796.65	63.36	64.16	0.80	3,733.17
	11/29/05	3,796.65	62.55	68.64	6.09	3,733.19
	12/09/05	3,796.65	62.77	68.73	5.96	3,732.99
	12/14/05	3,796.65	62.60	69.09	6.49	3,733.08
	12/20/05	3,796.65	63.05	68.90	5.85	3,732.72
	12/22/05	3,796.65	64.51	64.98	0.47	3,732.07
	12/28/05	3,796.65	62.65	68.66	6.01	3,733.10
,		( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (			The State of the S	
RW-12	01/13/05	3,798.13	63.91	68.65	4.74	3,733.51
	01/21/05	3,798.13	64.22	66.79	2.57	3,733.52
	01/26/05	3,798.13	64.33	66.28	1.95	3,733.51
	02/04/05	3,798.13	64.28	66.48	2.20	3,733.52
	02/10/05	3,798.13	64.30	66.49	2.19	3,733.50
	02/16/05	3,798.13	64.30	66.50	2.20	3,733.50
	02/23/05	3,798.13	64.30	66.53	2.23	3,733.50
	03/02/05	3,798.13	64.00	67.05	3.05	3,733.67
	03/10/05	3,798.13	63.90	68.16	4.26	3,733.59
	03/17/05	3,798.13	63.94	68.20	4.26	3,733.55
	03/21/05	3,798.13	63.94	68.20	4.26	3,733.55
	03/23/05	3,798.13	64.05	67.73	3.68	3,733.53
	04/01/05	3,798.13	64.09	67.75	3.66	3,733.49
	05/04/05	3,798.13	64.24	66.26	2.02	3,733.59
	06/21/05	3,798.13	64.12	68.13	4.01	3,733.41
	06/22/05	3,798.13	64.12	68.13	4.01	3,733.41
	07/14/05	3,798.13	64.08	68.70	4.62	3,733.36
	08/19/05	3,798.13	64.40	67.25	2.85	3,733.30
	08/26/05	3,798.13	64.58	66.60	2.02	3,733.25
	09/02/05	3,798.13	64.40	67.37	2.97	3,733.28
	09/08/05	3,798.13	64.60	66.44	1.84	3,733.25
	09/16/05	3,798.13	64.65	66.20	1.55	3,733.25
****	09/20/05	3,798.13	64.40	67.32	2.92	3,733.29
	09/23/05	3,798.13	64.45	67.39	2.94	3,733.24
	09/28/05	3,798.13	64.77	65.74	0.97	3,733.21
*	10/05/05	3,798.13	64.80	65.87	1.07	3,733.17
	10/14/05	3,798.13	64.80	66.03	1.23	3,733.15
	10/18/05	3,798.13	64.64	66.52	1.88	3,733.21
	10/27/05	3,798.13	64.93	65.91	0.98	3,733.05

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW-12	11/01/05	3,798.13	64.57	66.89	2.32	3,733.21
	11/08/05	3,798.13	64.74	66.08	1.34	3,733.19
	11/15/05	3,798.13	64.79	66.12	1.33	3,733.14
	11/22/05	3,798.13	64.78	66.01	1.23	3,733.17
	11/29/05	3,798.13	64.81	66.04	1.23	3,733.14
	12/09/05	3,798.13	64.76	66.34	1.58	3,733.13
**	12/14/05	3,798.13	65.20	66.31	1.11	3,732.76
	12/20/05	3,798.13	65.45	65.90	0.45	3,732.61
	12/22/05	3,798.13	65.45	65.90	0.45	3,732.61
	12/28/05	3,798.13	64.72	66.31	1.59	3,733.17
					for the state of	
RW-13	01/13/05	3,798.52	64.2	69.2	5.00	3,733.57
	01/21/05	3,798.52	64.62	67.21	2.59	3,733.51
	01/26/05	3,798.52	64.8	66.36	1.56	3,733.49
	02/04/05	3,798.52	64.75	66.55	1.80	3,733.50
	02/10/05	3,798.52	64.76	66.5	1.74	3,733.50
	02/16/05	3,798.52	64.75	66.5	1.75	3,733.51
	02/23/05	3,798.52	64.74	66.5	1.76	3,733.52
	03/02/05	3,798.52	64.53	66.85	2.32	3,733.64
	03/10/05	3,798.52	64.45	68.25	3.80	3,733.50
	03/17/05	3,798.52	64.5	68.2	3.70	3,733.47
	03/21/05	3,798.52	64.5	68.65	4.15	3,733.40
	03/23/05	3,798.52	64.75	66.95	2.20	3,733.44
	04/01/05	3,798.52	64.76	66.94	2.18	3,733.43
	05/04/05	3,798.52	64.75	67.23	2.48	3,733.40
	06/21/05	3,798.52	64.69	67.89	3.20	3,733.35
	06/22/05	3,798.52	64.69	67.89	3.20	3,733.35
	07/14/05	3,798.52	64.58	68.71	4.13	3,733.32
	08/19/05	3,798.52	64.9	67.11	2.21	3,733.29
	08/26/05	3,798.52	65.1	66.5	1.40	3,733.21
	09/02/05	3,798.52	65	67.06	2.06	3,733.21
	09/08/05	3,798.52	65.09	66.5	1.41	3,733.22
	09/16/05	3,798.52	65.2	65.48	0.28	3,733.28
	09/20/05	3,798.52	65.02	67.08	2.06	3,733.19
	09/23/05	3,798.52	65.02	67.12	2.10	3,733.19
	09/28/05	3,798.52	65.21	65.93	0.72	3,733.20
	10/05/05	3,798.52	65.24	66.02	0.78	3,733.16
	10/14/05	3,798.52	65.25	66.1	0.85	3,733.14
	10/18/05	3,798.52	65.14	66.44	1.30	3,733.19
	10/27/05	3,798.52	65.22	66.01	0.79	3,733.18
	11/01/05	3,798.52	65.13	66.65	1.52	3,733.16
	11/08/05	3,798.52	65.22	66.19	0.97	3,733.15

TABLE 1

# PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW-13	11/15/05	3,798.52	65.27	66.23	0.96	3,733.11
	11/22/05	3,798.52	65.24	66.21	0.97	3,733.13
	11/29/05	3,798.52	65.27	66.18	0.91	3,733.11
	12/09/05	3,798.52	65.24	66.41	1.17	3,733.10
	12/14/05	3,798.52	65.1	66.04	0.94	3,733.28
	12/20/05	3,798.52	65.29	65.98	0.69	3,733.13
	12/22/05	3,798.52	65.29	65.98	0.69	3,733.13
	12/28/05	3,798.52	65.2	66.49	1.29	3,733.13
. 5			-713 ( <u>1</u> 2%) <b>2</b> /31 [			
Tank	08/26/05		4.11	4.43	0.32	
	12/28/05		8.66	9.4	0.74	

<sup>\*\*</sup> Could not gauge due to excavation

Elevations based on the North American Vertical Datum of 1929.

#### 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

		All concentrat	ions are reported	in mg/L						
SAMPLE	SAMPLE	SW 846-8260b								
LOCATION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE				
NMOCD Regul	atory Limit	0.01	0.75	0.75	jo.	62				
MW-1	03/21/05		d Due to Samp							
	06/21/05	_	d Due to Samp							
	09/20/05		d Due to Samp		<u> </u>					
	12/22/05		Due to Insuffic							
MW-2	03/21/05		d Due to Samp							
	06/21/05		d Due to Samp		<u> </u>					
	09/20/05		d Due to Samp							
38	12/22/05	<0.001	<0.001	<0.001		001				
NOVA	02/01/05	0.000	-0.001	-0.001						
MW-3	03/21/05	0.002	<0.001	<0.001		001				
	06/21/05	<0.005	<0.005	<0.005		005				
<del></del>	09/20/05	<0.001	<0.001	<0.001	<0.001 <0.001					
,	12/22/05	0.007	<0.001	<0.001	<0.					
MW-4	03/21/05		d Due to Samp							
IVI VV -4	06/21/05	Not Sampled								
	09/20/05		d Due to Samp							
	12/22/05	<0.001	<0.001	< 0.001	<0	001				
ça emensi ilə	* 3	*2 (*) (*) (*) (*) (*) (*) (*) (*) (*) (*)	- 0.001	10.001						
MW-5	03/21/05		d Due to Samp		260,000,000	.v. , Sent West #18.8.3.				
	06/21/05		d Due to Samp							
	09/20/05		d Due to Samp							
	12/22/05	< 0.001	< 0.001	<0.001	<0.	001				
Marine Control	. 35									
MW-6	03/21/05		oled Due to PS							
	06/21/05	0.0268	< 0.005	0.082	0.3	317				
	09/20/05	Not Samp	oled Due to PS	H in Well						
	12/22/05	Not Sam	oled Due to PS	H in Well						
	Strain Strain	1974			of the Same Same					
MW-7	03/21/05		d Due to Samp							
·	06/21/05		d Due to Samp		<u> </u>					
	09/20/05	<del></del>	d Due to Samp	le Reduction						
7.9.5.	12/22/05	<0.001	<0.001	< 0.001		001				
1000	00/01/05		ASSESSED A			2.30 (6.9)				
MW-8	03/21/05		oled Due to PS							
	06/21/05		pled Due to PS		<u> </u>					
<u> </u>	09/20/05		oled Due to PS			_				
Same Same Same Same Same	12/22/05	Not Sam	pled Due to PS	H in Well						
MWO	03/21/05		d Dua to Sarre	la Padratia						
MW-9	03/21/05	Not Sample	d Due to Samp	ie Reduction	<u></u>					

## 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

# PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO

		All concentrat	ions are reported	in mg/L						
SAMPLE	SAMPLE	SW 846-8260b								
LOCATION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE				
NMOCD Regul	atory Limit	0.01	0.75	0.75	0.62					
MW-9	06/21/05	0.142	< 0.001	< 0.001	0.0	171				
	09/20/05	Not Sampled	d Due to Sampl	le Reduction						
	12/22/05	0.17	< 0.001	< 0.001		324				
	AT MANY STATES	Same of the same o								
MW-10	03/21/05	0.008	< 0.001	< 0.001	<0.					
	06/21/05	<0.001	< 0.001	< 0.001		001				
	09/20/05	0.002	< 0.001	< 0.001	<0.					
,	12/22/05	0.003	< 0.001	< 0.001		001				
	1	skrit Lija								
MW-11	03/21/05	< 0.001	< 0.001	< 0.001		001				
	06/21/05	< 0.01	< 0.01	< 0.01	<0	.01				
	09/20/05		Due to Samp							
. 994,444	12/22/05	<0.001	< 0.001	< 0.001		001				
L. CHARLE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
MW-12	03/21/05	Not Sample								
	06/21/05		d Due to Samp							
	09/20/05		Due to Samp							
	12/22/05	<0.001	< 0.001	< 0.001		001				
week got a										
MW-13	03/21/05	<0.001	<0.001	< 0.001	<0.	001				
	06/21/05		d Due to Samp			_				
	09/20/05	< 0.001	< 0.001	< 0.001		001				
	12/22/05	<0.001	< 0.001	<0.001		001				
The second secon	1 1 T 1 MA									
MW-14	03/21/05	0.0063	< 0.001	< 0.001		.001				
<del></del>	06/21/05	< 0.001	< 0.001	< 0.001		.001				
<del></del>	09/20/05	<0.001	< 0.001	<0.001	<del></del>	.001				
	12/22/05	<0.001	<0.001	<0.001		.001				
	0.4.0.0.0		( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )							
MW-15	01/10/05	<0.001	<0.001	<0.001		.001				
	03/21/05	<0.001	<0.001	<0.001		.001				
	06/21/05	<0.005	<0.005	<0.005		.005				
	09/20/05	<0.001	<0.001	<0.001		.001				
	12/22/05	<0.001	<0.001	<0.001		.001				
		<0.001	<0.001	<0.001	-0					
MW-16	01/10/05	<0.001	<0.001	<0.001		.001				
	03/21/05	<0.001	<0.001	<0.001		.001				
	06/21/05	<0.001	<0.001	<0.001		.001				
	09/20/05	<0.001 <0.001	<0.001	<0.001		.001				
	12/22/05	<0.001	<0.001	<0.001	<0	1001				

#### 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE	SAMPLE	SW 846-8260b								
LOCATION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE				
NMOCD Regul	atory Limit	0.01	0.75	0.75	0.	62				
RW-1	03/21/05		oled Due to PS							
	06/21/05	Not Samp	oled Due to PS	H in Well						
	09/20/05	Not Samp	oled Due to PS	H in Well						
	12/22/05	Not Samp	oled Due to PS	H in Well						
· was a second second	and the state of			and some the exposure						
RW-2	03/21/05	Not Samp	oled Due to PS	H in Well						
	06/21/05	Not Samp	oled Due to PS	H in Well						
	09/20/05	Not Samp	oled Due to PS	H in Well						
	12/22/05	Not Samp	oled Due to PS	H in Well						
1.35										
RW-3	03/21/05	Not Samp	oled Due to PS							
	06/21/05		oled Due to PS			<u> </u>				
· · · · · · · · · · · · · · · · · · ·	09/20/05		oled Due to PS							
	12/22/05		oled Due to PS							
en and and a street of	ç. w <b>a</b> ≯∳ <b>2</b>				(\$4955 p. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i Anioksikarya'ya y				
RW-4	03/21/05		oled Due to PS		300 50 222	V 0 19, 0 11, 300 ASSACTA &				
	06/21/05	<del></del>	oled Due to PS							
	09/20/05		oled Due to PS			,				
	12/22/05		oled Due to PS							
	TEILEIGS	110t Bain								
RW-5	03/21/05	0.0021	<0.001	< 0.001						
TOV 5	06/21/05	<0.001	< 0.001	<0.001	0.003					
	09/20/05	< 0.005	< 0.005	< 0.005		012				
	12/22/05	<0.001	<0.001	0.003		030				
The state of the s	12/22/03	~0.001	. Y. A. KANANAY 117	AL EXECUTIVE PROPERTY AND A SEC.	749-8680-9680-900-900-900-	ARREST NOTE A STREET				
RW-6	03/21/05	Not Same	oled Due to PS	U in Wall	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	T				
IX W -0	06/21/05		oled Due to PS							
	09/20/05		oled Due to PS							
					<del> </del>	<del> </del>				
144ms . 222-149	12/22/05		oled Due to PS		1777	i Jakananania				
<del> </del>	**									
RW-7	03/21/05	·	oled Due to PS							
	06/21/05		oled Due to PS			ļ				
	09/20/05		oled Due to PS							
X87	12/22/05		oled Due to PS		2252755	X.3 - 5 - X				
DW	02/01/05									
RW-8	03/21/05		oled Due to PS		<u> </u>					
	06/21/05		oled Due to PS		<b></b>					
	09/20/05	·	oled Due to PS		<u> </u>					
77 To 17 CONT. 38 VS 10 TO 10 VS 10 TO 10	12/22/05		pled Due to PS							
					2.5					
RW-9	03/21/05	Not Sam	pled Due to PS	H in Well	l					

#### 2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE	SAMPLE	SW 846-8260b								
LOCATION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE				
NMOCD Regul	atory Limit	0.01	0.75	0.75	0.	62				
RW-9	06/21/05	Not Samp	oled Due to PS	H in Well						
	09/20/05	Not Samp	oled Due to PS	H in Well						
	12/22/05	Not Samp	led Due to PS	H in Well		-				
vigitalis (			wa ki ii 🚜	The second second						
RW-10	03/21/05	Not Samp	led Due to PS	H in Well						
	06/21/05	Not Samp	oled Due to PS	H in Well						
	09/20/05	Not Samp	oled Due to PS	H in Well						
	12/22/05	Not Samp	oled Due to PS	H in Well						
RW-11	03/21/05		oled Due to PS		, ,,,,,,					
	06/21/05	Not Samp	oled Due to PS	H in Well						
	09/20/05	Not Samp	oled Due to PS	H in Well						
	12/22/05		oled Due to PS							
	•		1. 18 1 18 1 18 1 1 1 1 1 1 1 1 1 1 1 1	a state of the filters		e 23 of the second				
RW-12	03/21/05	Not Samp	oled Due to PS	H in Well						
	06/21/05	Not Samp	oled Due to PS	H in Well						
	09/20/05		oled Due to PS							
	12/22/05		oled Due to PS			•				
. Sida see		the first terms of the second		MANA ITA						
RW-13	03/21/05		oled Due to PS							
	06/21/05		oled Due to PS							
	09/20/05		oled Due to PS							
	12/22/05	<del></del>	oled Due to PS							
	17. 17.	. 934 85 3546		1000	77541 ook					

Note: m, p & o xylenes combined when analyzed by Trace Laboratories, Inc. only EB - 1 Denotes equipment blank collected on sample date.

Appendices

Appendix A:
Notification of Release and Corrective
Action (Form C-141)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

						<b>OPER</b>	TOR	X	Initia	l Report		Final Rep
Name of Co			Pipeline,			Contact:		e Reynolds				
Address:				d, TX 79706		Telephone 1		1-0965				
Facility Nar	ne	Darr Ar	igell #4		I	Facility Typ	e: Steel I	Pipeline				
Surface Ow	ner:	Darr Ange	ell	Mineral O	wner			Le	ase N	0.		
				LOCA	TION	OF RE	LEASE					
Unit Letter B	Section 11	Township 15S	Range 37E	Feet from the	North/S	South Line	Feet from the	East/West L	ine	County Lea		
			Latitud	e 33 degrees 02'	17.4 N	Longitude	103 degrees 10	' 04.4" W				
				NAT	URE	OF REL	EASE					
Type of Rele	Type of Release: Crude Oil						Release: 150 bbl			ecovered		
Source of Re		Steel Pipeline	·			02/02/26				Hour of Dis 101 05:15	-	<i>i</i>
Was Immedi	Was Immediate Notice Given?  Yes ⋈ No ☐ Not Required					If YES, To Sylvia Di	Whom? ckey - NMOCD					
By Whom?	Wayne B					Date and I	Hour 02/02/01 0	5:20 AM				
Was a Water	course Read		Yes [2	☑ No		If YES, Volume Impacting the Watercourse.						
Describe Are	a Affected	and Cleanup		n Taken.* Interna				n plastic. The	e aeria	l extent of	surfac	e impact wa
approximatel NOTE: This information	informati	on was obtair	ied from	historical EOTT	files, Pla	ains acquire	d EOTT/Link on	April 1, 200	4 and	Plains ass	umes t	this
regulations a public health should their or the enviro	Il operators or the envi operations l nment. In a	are required to ronment. The nave failed to	o report a acceptan adequately OCD accep	e is true and comp nd/or file certain rece of a C-141 repo y investigate and re otance of a C-141	elease no ort by the emediate	otifications a NMOCD me contaminat	nd perform correct parked as "Final R tion that pose a thr	ctive actions for the country does not continued to ground	or rele ot relie water	ases which eve the ope , surface w	n may e erator o rater, hu	endanger of liability uman health
							OIL CON	SERVATI	ION	DIVISIO	NC	
Signature:												
Printed Nam	e: Ca	mille Reynol	ds			Approved by	District Supervis	rvisor:				
Title:	Re	mediation Co	ordinator	· · · · · · · · · · · · · · · · · · ·		Approval Da	te:	Expira	ation I	Date:		
E-mail Addr	ess: cji	reynolds@paa	lp.com			Conditions o	f Approval:			Attache	a 🗀	

Phone:

(505)441-0965

Date: 3/21/2005

<sup>\*</sup> Attach Additional Sheets If Necessary