AP - 007

ANNUAL MONITORING REPORT

YEAR(S): 2004



2004 ANNUAL MONITORING REPORT

DARR ANGELL #4

AP-07

LEA COUNTY, NEW MEXICO
NW ¼ NE ¼ SECTION 11, TOWNSHIP 15 SOUTH, RANGE 37 EAST
SW ¼ SE ¼ SECTION 2, TOWNSHIP 15 SOUTH, RANGE 37 EAST
PLAINS EMS NUMBER: 2001-10876

Prepared For:

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April, 2005

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ENCLOSED ON DATA DISK

2004 Annual Monitoring Report
2004 Tables 1 and 2 - Groundwater Elevation and BTEX Concentration Data
2004 Figures 1, 2A-2D, and 3A-3D
Electronic Copies of Laboratory Reports
Historic Table 1 and 2 - Groundwater Elevation and BTEX Concentration Tables

INTRODUCTION

On behalf of Plains Marketing, L.P., (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1st of each year. Beginning on May 29, 2004, project management responsibilities for the Darr Angell #4 pipeline release site (the site) were assumed by NOVA. The site was previously managed by Environmental Technology Group, Inc (ETGI). The site, formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. This report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2004 only. However, historic data tables as well as 2004 laboratory analytical reports are presented on the enclosed disk. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each of four (4) quarters during 2004 to assess the levels and extent of dissolved phase and phase separated hydrocarbon (PSH) constituents. Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH atop the water column, and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the site is NW ¼ NE ¼ Section 11, Township 15 South, Range 37 East and SW ¼ SE ¼ Section 2, Township 15 South, Range 37 East. The release was discovered by Link Energy (formerly EOTT) employees and reported on February 2, 2001. According to the release report, an estimated 150 barrels of crude oil was released and 95 barrels were recovered during response actions. The release occurred from an 8-inch EOTT pipeline and was attributed to internal pipeline corrosion. Following completion of pipeline repair actions, approximately 2,364 cubic yards (cy) of soil was excavated and stockpiled onsite. Of this approximate 2,364 cubic yards, approximately 684 cubic yards of heavily impacted soil were transported offsite for disposal. Beginning in May 2001 an additional 6,650 cubic yards (cy) of soil was excavated, shredded, nutrients added and stockpiled on site. A copy of the Release Notification and Corrective Action (Form C-141) is provided in Appendix A.

Monitor wells MW-15 and MW-16 were installed on November 11th and 12th, 2004 to further delineate the impact to soil and groundwater at the site. Sixteen (16) groundwater monitor wells (MW-1 through MW-16) and thirteen (13) product recovery wells (RW-1 through RW-13) are currently on-site. A pneumatic product recovery system operated on-site through July of 2004. Several attempts to repair the equipment were performed, however, in the long run these attempts proved to be unsuccessful. Product was recovered manually during the second half of 2004. A work plan is in place for a new automatic product recovery and the system should be up and running by the second quarter of 2005.

Approximately 5,433 gallons of PSH were recovered from the site prior to 2004. Recovered PSH was reintroduced into the Plains transportation system at the Lea Station Facility, Monument, New Mexico. Approximately 1,200 gallons of PSH were recovered from the site by manual methods during 2004. Refer to Table 1 for groundwater gauging information.

FIELD ACTIVITIES

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004:

	NMOCD Approved Sampling Schedule									
MW-1	Annually	MW-11	Quarterly	RW-4	Quarterly					
MW-2	Annually	MW-12	Annually	RW-5	Quarterly					
MW-3	Quarterly	MW-13	Quarterly	RW-6	Quarterly					
MW-4	Annually	MW-14	Quarterly	RW-7	Quarterly					
MW-5	Annually	MW-15	Quarterly	RW-8	Quarterly					
MW-6	Quarterly	MW-16	Quarterly	RW-9	Quarterly					
MW-7	Annually			RW10	Quarterly					
MW-8	Quarterly	RW-1	Quarterly	RW-11	Quarterly					
MW-9	Semi-Annually	RW-2	Quarterly	RW-12	Quarterly					
MW-10	Quarterly	RW-3	Quarterly	RW-13	Quarterly					

The site monitor wells were gauged and sampled on March 9th, May 24th, September 2nd, and December 22nd, 2004. During each sampling event, sampled monitor wells were purged of approximately three (3) well volumes of water or until the wells failed to produce water using a PVC bailer or electric Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were collected in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Key Energy of Hobbs, New Mexico utilizing a licensed disposal facility (OCD AO SWD-730).

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during the four (4) quarterly monitoring events, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Maps. Groundwater elevation data for 2004 is provided as Table 1. Historic groundwater elevation data beginning at project inception is presented on the enclosed disk.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0015 ft./ft. to the east-southeast as measured between groundwater monitor wells MW-4 and MW-11. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevation has ranged between 3,730.99 and 3,734.43 feet above mean sea level, in RW-12 on July 22, 2004 and RW-3 on July 6, 2004, respectively.

Monitor wells MW-15 and MW-16 were installed on November 11th and 12th, 2004 to further delineate the impact to soil and groundwater at the site. The following fourteen (14) wells displayed measurable thicknesses of PSH during each quarterly sampling event and were not sampled in 2004: monitor wells MW-6 and MW-8 and recovery wells RW-1 through RW-4 and RW-6 through RW-13. The average thickness of PSH for the year in monitor wells displaying PSH was 3.41 feet, with a maximum thickness of 8.30 feet detected in RW-7 on May 24, 2004. Approximately 1,200 gallons of PSH were recovered from the site by manual methods during 2004. Refer to Table 1 for groundwater gauging information.

LABORATORY RESULTS

Groundwater samples collected during the first three quarterly monitoring events were delivered to AnalySys Inc., Austin, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method SW846-8260b. Fourth quarter sample analysis was performed by Trace Analysis, Inc., of Lubbock, Texas for determination of BTEX constituent concentrations by EPA Method SW846-8021b. A listing of BTEX constituent concentrations for 2004 is summarized in Table 2. Copies of the laboratory reports for 2004 are provided on the enclosed disk. The quarterly groundwater sample results for benzene and BTEX concentrations are depicted on Figures 3A-3D.

Monitor wells MW-15 and MW-16 were installed in 2004, and are pending sampling and analysis. Review of laboratory analytical results of the groundwater samples obtained during the 2004 monitoring period indicate the benzene and total BTEX concentrations are below applicable NMOCD regulatory standards in monitor wells MW-1, MW-2, MW-4, MW-5, MW-7, MW-11, MW-12, MW-13 and recovery well RW-5. The other six (6) of the fourteen (14) monitor wells installed and sampled during the reporting period either displayed measurable thicknesses of PSH or returned analytical results above the NMOCD regulatory standard for benzene. Additionally, with the exception of RW-5, all recovery wells exhibited measurable thicknesses of PSH during the reporting period and were not sampled. All samples collected during the reporting period indicate concentrations of total BTEX below the NMOCD regulatory standard.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

This report presents the results of monitoring activities for the 2004 annual monitoring period. Monitor wells MW-15 and MW-16 were installed on November 4, 2004 to further delineate the impact to soil and groundwater at the site. Currently, there are sixteen (16) groundwater monitor wells (MW-1 through MW-16) and thirteen (13) recovery wells (RW-1 through RW-13) on-site. Manual product recovery occurs weekly from those monitor and recovery wells exhibiting measurable thicknesses of PSH. The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0015 ft./ft. to the east-southeast.

The following fourteen (14) wells displayed measurable thicknesses of PSH during each quarterly sampling event of 2004: monitor wells MW-6 and MW-8, and recovery wells RW-1 through RW-4 and RW-6 through RW-13. The average thickness of PSH for the year in monitor wells displaying PSH was 3.41 feet, with a maximum thickness of 8.30 feet detected in RW-7 on May 24, 2004. Approximately 1,200 gallons of PSH were recovered from the site by manual methods during 2004, with Approximately 6,643 gallons of PSH having been recovered since project inception.

Review of laboratory analytical results of the groundwater samples obtained during the 2004 monitoring period indicate the benzene and total BTEX concentrations are below applicable NMOCD regulatory standards in eight (8) of the sixteen (16) monitor wells on-site and one (1) recovery well. Of the remaining eight (8) monitor wells on-site, six (6) monitor wells either contained measurable thicknesses of PSH or returned analytical results above the NMOCD regulatory standard for benzene. The two (2) recently installed monitor wells MW-15 and MW-16 were not sampled in 2004.

With the exception of RW-5, all recovery wells exhibited measurable thicknesses of PSH during the reporting period and were not sampled. All samples collected during the reporting period indicate concentrations of total BTEX below the NMOCD regulatory standard.

No trends with respect to changing PSH thicknesses are apparent from the gauging data. Analytical data indicates dissolved phase impact above the NMOCD regulatory standard for benzene is limited to areas down gradient from those wells which exhibit measurable thicknesses of PSH. Additionally, prior to 2004, monitor well MW-9 had not displayed concentrations of benzene above the method detection limit since 2001.

ANTICIPATED ACTIONS

Groundwater monitoring, weekly product recovery, and annual reporting will continue through 2005. The automatic recovery system is anticipated to be repaired in 2005.

Plains requests the sampling schedule for monitor well MW-11 be reduced from quarterly to annually based on the lack of any detectable concentrations of benzene or BTEX constituents for the last eight (8) consecutive quarterly sampling events since 2002. Plains makes a similar request regarding MW-13, which has never displayed a constituent concentration above the NMOCD regulatory standard and has not displayed a constituent concentration above the method detection limit since 2002.

LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the

genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

DISTRIBUTION

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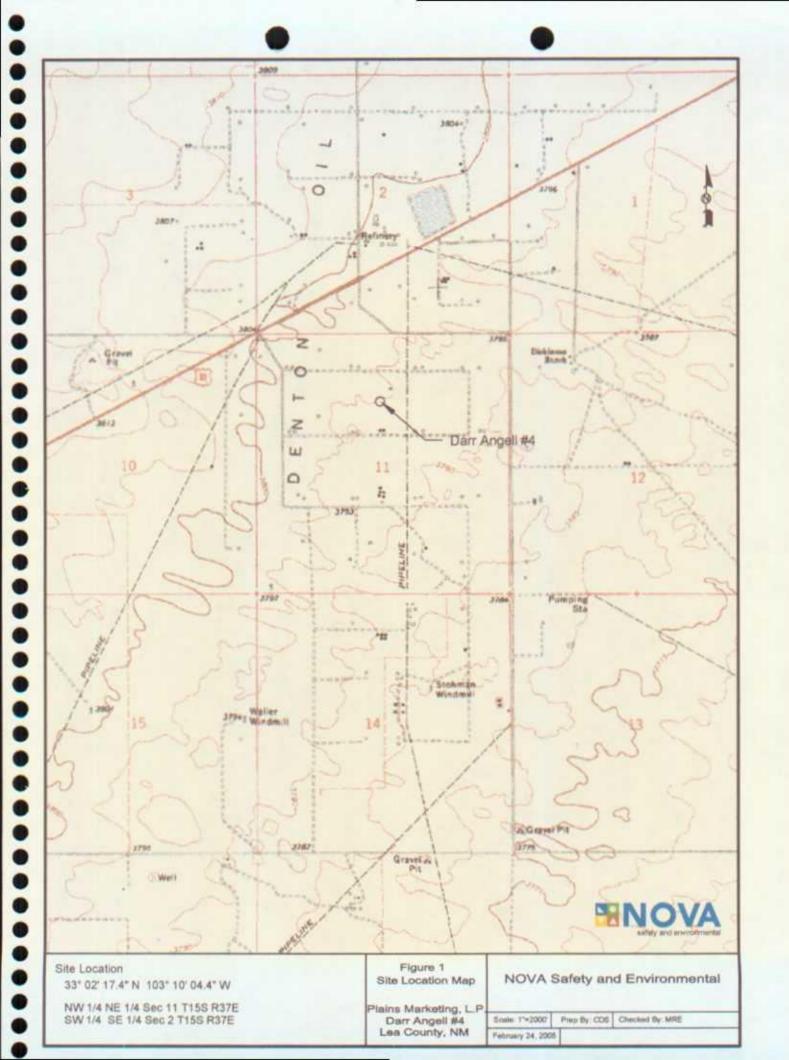
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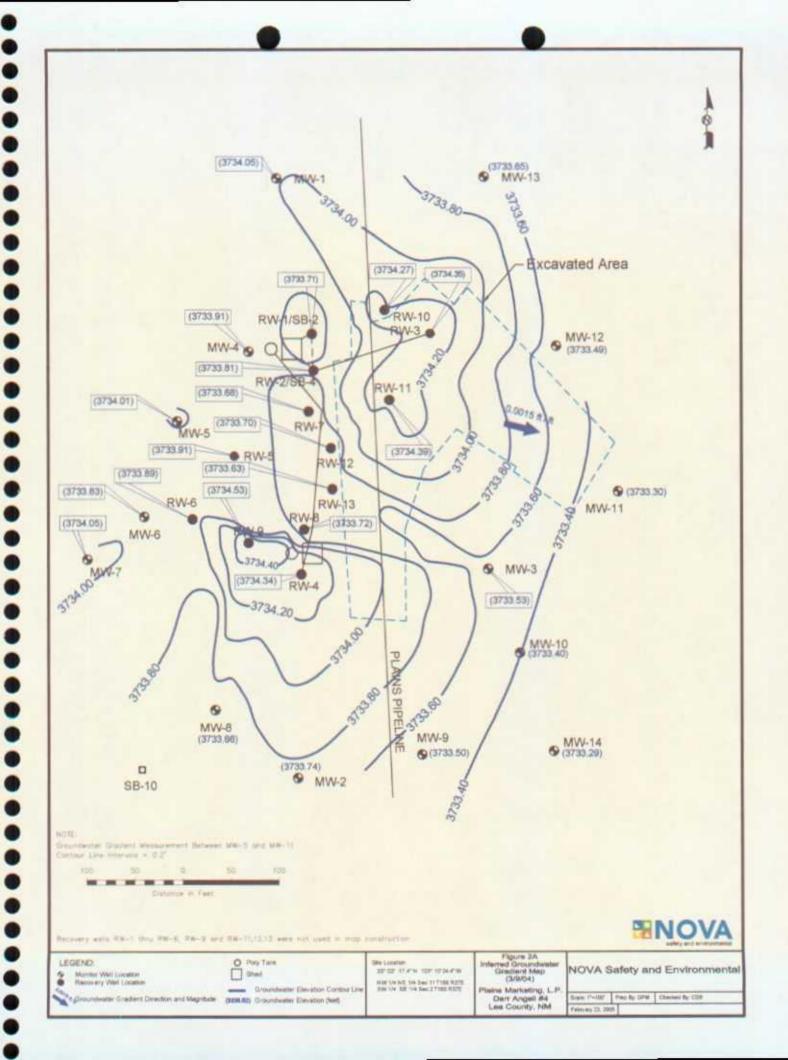
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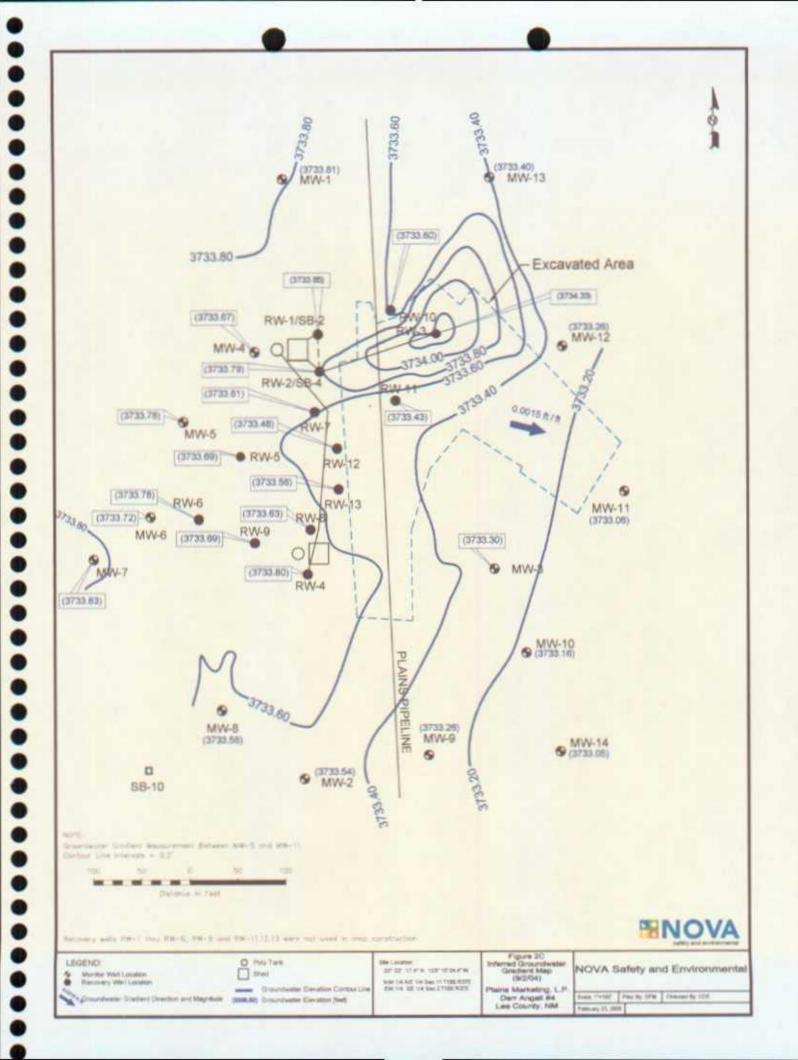
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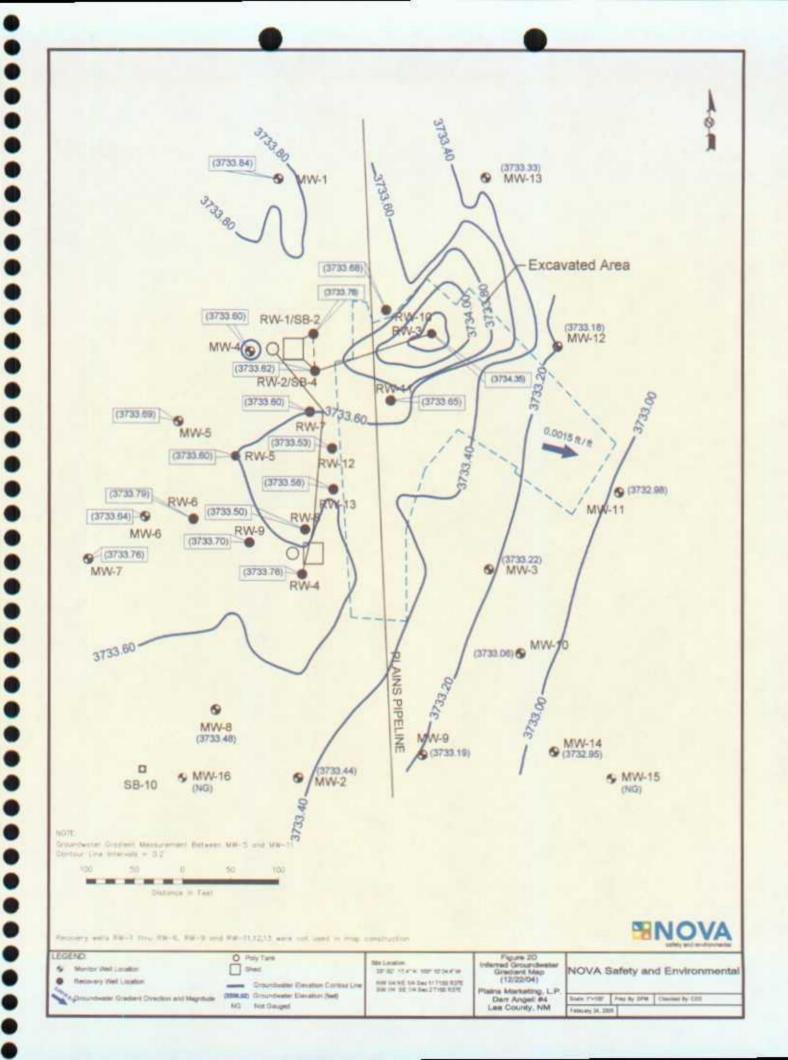
Figures

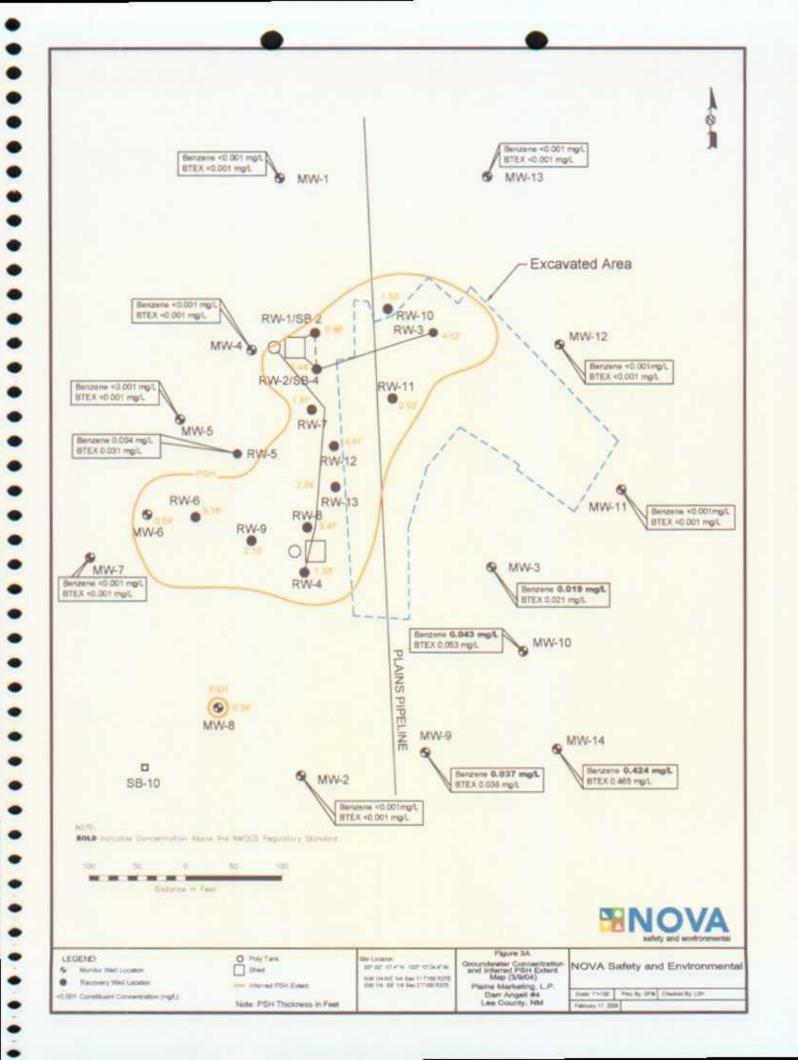


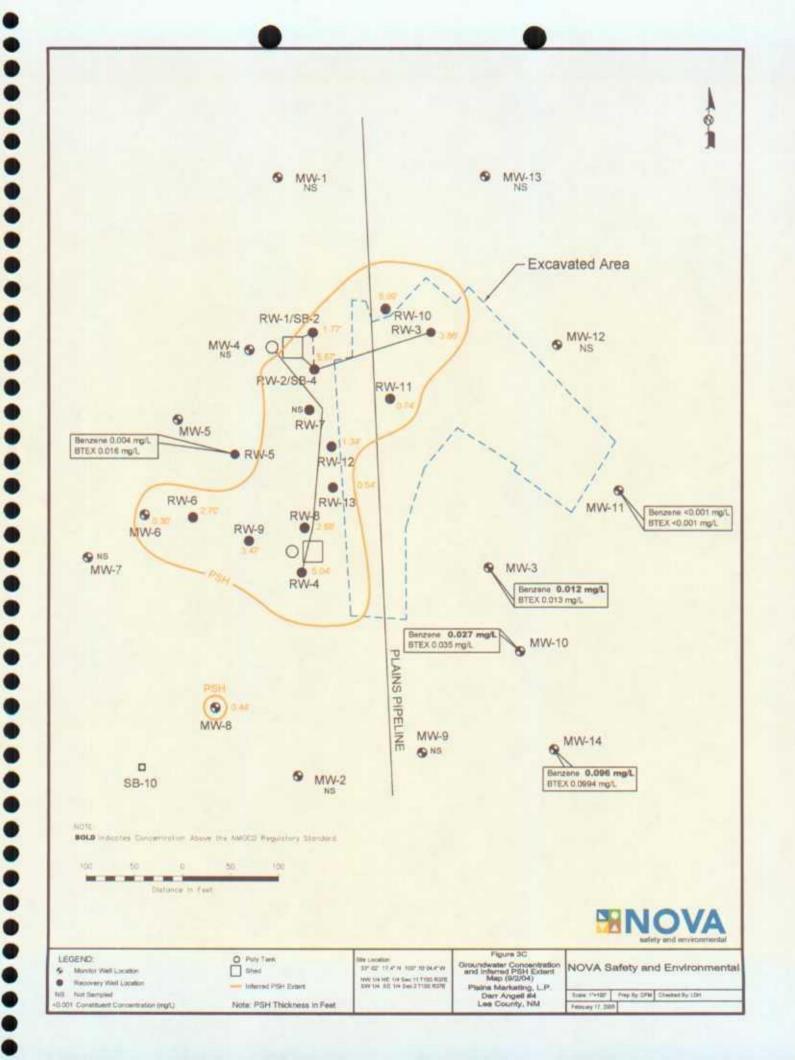


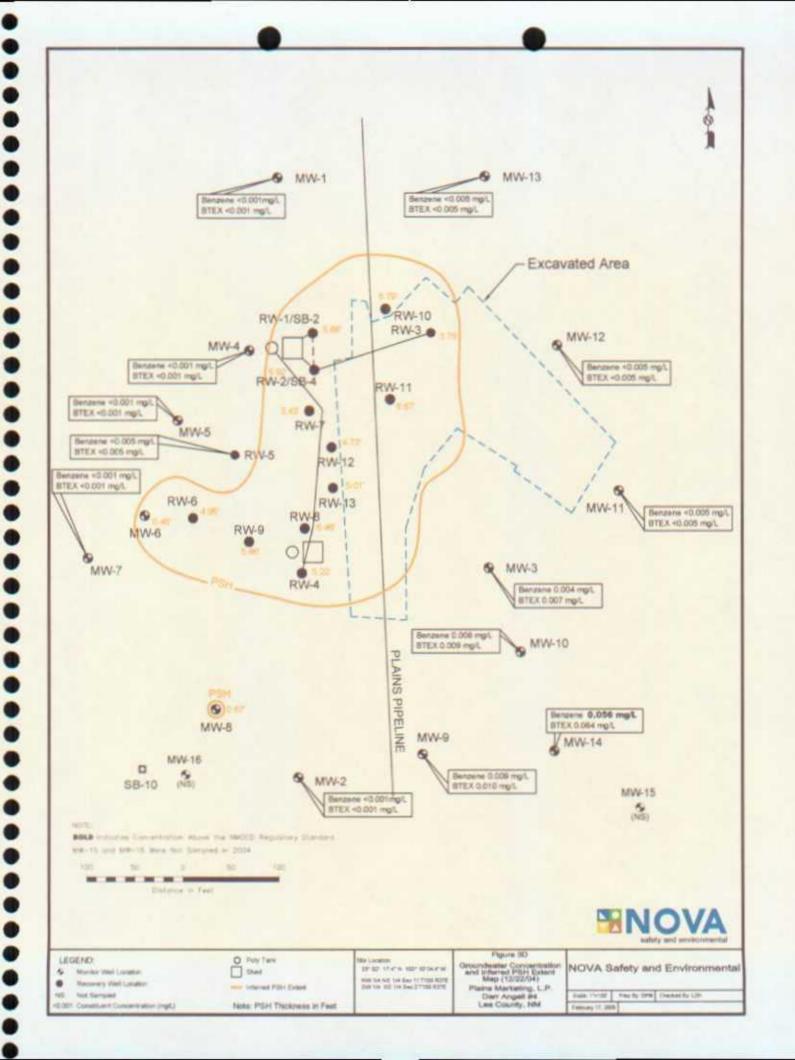












Tables

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 1	03/09/04	3,800.66	-	66.61	0.00	3,734.05
	05/24/04	3,800.66	-	66.71	0.00	3,733.95
	08/03/04	3,800.66	-	66.80	0.00	3,733.86
	09/02/04	3,800.66	_	66.85	0.00	3,733.81
	12/22/04	3,800.66	-	66.82	0.00	3,733.84
MW - 2	03/09/04	3,796.33	-	62.59	0.00	3,733.74
	05/24/04	3,796.33	-	62.62	0.00	3,733.71
	08/03/04	3,796.33	_	62.76	0.00	3,733.57
	09/02/04	3,796.33	-	62.79	0.00	3,733.54
	12/22/04	3,796.33	-	62.89	0.00	3,733.44
MW - 3	03/09/04	3,798.10	-	64.57	0.00	3,733.53
	05/24/04	3,798.10	_	64.64	0.00	3,733.46
	08/03/04	3,798.10	-	64.75	0.00	3,733.35
	09/02/04	3,798.10	-	64.80	0.00	3,733.30
	12/22/04	3,798.10	-	64.88	0.00	3,733.22
					1-2	
MW - 4	03/09/04	3,797.73	_	63.82	0.00	3,733.91
	05/24/04	3,797.73	-	63.92	0.00	3,733.81
	08/03/04	3,797.73	_	64.02	0.00	3,733.71
	09/02/04	3,797.73	-	64.06	0.00	3,733.67
	12/22/04	3,797.73	-	64.13	0.00	3,733.60
MW - 5	03/09/04	3,797.23	-	63.22	0.00	3,734.01
	05/24/04	3,797.23	-	63.30	0.00	3,733.93
	08/03/04	3,797.23	-	63.42	0.00	3,733.81
	09/02/04	3,797.23	_	63.45	0.00	3,733.78
	12/22/04	3,797.23	_	63.54	0.00	3,733.69
-17 5 to 15 15 15 15 15 15 15 15 15 15 15 15 15		and the second second				
MW - 6	01/08/04	3,796.51	62.90	63.18	0.28	3,733.57
	01/21/04	3,796.51	62.81	63.31	0.50	3,733.63
	03/09/04	3,796.51	62.60	63.14	0.54	3,733.83
	04/08/04	3,796.51	62.75	63.21	0.46	3,733.69
	05/24/04	3,796.51	62.64	62.89	0.25	3,733.83
	06/16/04	3,796.51	62.72	62.81	0.09	3,733.78
	07/06/04	3,796.51	62.68	62.85	0.17	3,733.80
	07/14/04	3,796.51	62.69	62.84	0.15	3,733.80
	07/22/04	3,796.51	62.70	62.87	0.17	3,733.78
	08/03/04	3,796.51	62.71	62.87	0.16	3,733.78
	08/06/04	3,796.51	62.71	62.82	0.11	3,733.78
	08/12/04	3,796.51	62.88	63.08	0.20	3,733.60
	09/02/04	3,796.51	62.75	63.05	0.30	3,733.72
	09/03/04	3,796.51	62.75	63.05	0.30	3,733.72

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	ДЕРТН ТО	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
	09/10/04	3,796.51	63.84	64.10	0.26	3,732.63
	09/17/04	3,796.51	62.80	63.05	0.25	3,733.67
	09/24/04	3,796.51	62.88	63.19	0.31	3,733.58
	10/14/04	3,796.51	62.85	63.01	0.16	3,733.64
	12/22/04	3,796.51	62.80	63.25	0.45	3,733.64
				and the same of th		
MW - 7	03/09/04	3,796.16		62.11	0.00	3,734.05
	05/24/04	3,796.16	-	62.17	0.00	3,733.99
	08/03/04	3,796.16	- /	62.27	0.00	3,733.89
	09/02/04	3,796.16		62.33	0.00	3,733.83
	12/22/04	3,796.16	•	62.40	0.00	3,733.76
MW - 8	01/08/04	3,795.89	62.47	62.70	0.23	3,733.39
	01/21/04	3,795.89	64.58	67.84	3.26	3,730.82
***	03/09/04	3,795.89	62.17	62.55	0.38	3,733.66
	04/08/04	3,795.89	62.28	62.67	0.39	3,733.55
	05/24/04	3,795.89	61.77	61.96	0.19	3,734.09
	06/16/04	3,795.89	62.13	62.61	0.48	3,733.69
	07/06/04	3,795.89	62.16	62.68	0.52	3,733.65
	07/14/04	3,795.89	62.17	62.70	0.53	3,733.64
•	07/22/04	3,795.89	62.15	62.63	0.48	3,733.67
	08/03/04	3,795.89	62.15	62.63	0.48	3,733.67
	08/06/04	3,795.89	62.15	62.63	0.48	3,733.67
	08/12/04	3,795.89	62.20	62.40	0.20	3,733.66
	09/02/04	3,795.89	62.26	62.70	0.44	3,733.56
	09/03/04	3,795.89	62.26	62.79	0.53	3,733.55
	09/10/04	3,795.89	62.33	62.69	0.36	3,733.51
	09/17/04	3,795.89	62.35	62.80	0.45	3,733.47
	09/24/04	3,795.89	62.35	62.75	0.40	3,733.48
	10/14/04	3,795.89	62.30	62.74	0.44	3,733.52
	12/22/04	3,795.89	62.31	62.98	0.67	3,733.48
-1400 j ⁽³⁰						
MW - 9	03/09/04	3,795.66	-	62.16	0.00	3,733.50
	05/24/04	3,795.66	-	62.25	0.00	3,733.41
	08/03/04	3,795.66	-	62.36	0.00	3,733.30
	09/02/04	3,795.66	-	62.40	0.00	3,733.26
	12/22/04	3,795.66	-	62.47	0.00	3,733.19
MW - 10	03/09/04	3,796.23	-	62.83	0.00	3,733.40
	05/24/04	3,796.23	-	62.91	0.00	3,733.32
	08/03/04	3,796.23	-	63.02	0.00	3,733.21
	09/02/04	3,796.23		63.07	0.00	3,733.16
C 27 20000000 0 7 7	12/22/04	3,796.23	-	63.17	0.00	3,733.06

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 11	03/09/04	3,796.58	•	63.28	0.00	3,733.30
	05/24/04	3,796.58	-	63.37	0.00	3,733.21
	08/03/04	3,796.58	-	63.49	0.00	3,733.09
	09/02/04	3,796.58	_	63.52	0.00	3,733.06
	12/22/04	3,796.58	-	63.60	0.00	3,732.98
MW - 12	03/09/04	3,798.03	_	64.54	0.00	3,733.49
	05/24/04	3,798.03	-	64.63	0.00	3,733.40
	08/03/04	3,798.03	-	64.73	0.00	3,733.30
	09/02/04	3,798.03	-	64.77	0.00	3,733.26
	12/22/04	3,798.03		64.85	0.00	3,733.18
			22,648,832			
MW - 13	03/09/04	3,799.65	-	66.00	0.00	3,733.65
	05/24/04	3,799.65	-	66.10	0.00	3,733.55
	08/03/04	3,799.65	-	66.21	0.00	3,733.44
	09/02/04	3,799.65	-	66.25	0.00	3,733.40
	12/22/04	3,799.65	-	66.32	0.00	3,733.33
						,
MW - 14	03/09/04	3,796.10	-	62.81	0.00	3,733.29
	05/24/04	3,796.10		62.92	0.00	3,733.18
	08/03/04	3,796.10	-	63.01	0.00	3,733.09
	09/02/04	3,796.10		63.05	0.00	3,733.05
	12/22/04	3,796.10		63.15	0.00	3,732.95
	0 4 : 16 2 (1 / 16 18 18 18 18 18 18 18 18 18 18 18 18 18	3,7,2		00.120	3.00	3,702.00
RW - 1	01/08/04	3,797.66	Sheen	64.26	0.00	3,733.40
<u> </u>	01/21/04	3,797.66	64.20	64.25	0.05	3,733.45
	03/09/04	3,797.66	63.88	64.36	0.48	3,733.71
	04/08/04	3,797.66	63.55	63.89	0.34	3,734.06
	05/24/04	3,797.66	63.40	63.52	0.12	3,734.24
	06/16/04	3,797.66	63.79	64.61	0.82	3,733.75
	07/06/04	3,797.66	63.14	67.48	4.34	3,733.87
 	07/14/04	3,797.66	63.17	67.46	4.29	3,733.85
	07/22/04	3,797.66	62.97	68.26	5.29	3,733.90
	08/03/04	3,797.66	62.98	68.26	5.28	3,733.89
<u> </u>	08/06/04	3,797.66	62.98	68.26	5.28	3,733.89
	08/12/04	3,797.66	62.97	68.65	5.68	3,733.84
	09/02/04	3,797.66	63.74	65.51	1.77	3,733.65
	09/03/04	3,797.66	63.74	65.51	1.77	3,733.65
	09/10/04	3,797.66	63.76	65.56	1.80	3,733.63
ļ — — — — — — — — — — — — — — — — — — —	09/17/04	3,797.66	63.90	65.00	1.10	3,733.60
	09/24/04	3,797.66	63.92	65.11	1.19	3,733.56
<u> </u>	10/14/04	3,797.66	63.92	65.01	1.09	3,733.58
	12/17/04	3,797.66	63.29	68.04	4.75	3,733.66
	12/22/04	3,797.66	63.05	68.71	5.66	3,733.76

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
A LARCE CO			4.0			
RW - 2	01/08/04	3,797.60	63.28	68.37	5.09	3,733.56
	01/21/04	3,797.60	63.27	68.58	5.31	3,733.53
	03/09/04	3,797.60	62.97	68.41	5.44	3,733.81
	04/08/04	3,797.60	63.14	64.02	0.88	3,734.33
	05/24/04	3,797.60	63.20	65.39	2.19	3,734.07
	06/16/04	3,797.60	62.92	68.53	5.61	3,733.84
	07/06/04	3,797.60	62.86	68.92	6.06	3,733.83
	07/14/04	3,797.60	62.87	68.90	6.03	3,733.83
	07/22/04	3,797.60	62.87	68.09	5.22	3,733.95
l 	08/03/04	3,797.60	62.88	68.90	6.02	3,733.82
	08/06/04	3,797.60	62.88	68.90	6.02	3,733.82
	08/12/04	3,797.60	62.92	69.08	6.16	3,733.76
	09/02/04	3,797.60	62.93	68.80	5.87	3,733.79
	09/03/04	3,797.60	62.93	68.80	5.87	3,733.79
	09/10/04	3,797.60	63.01	68.74	5.73	3,733.73
	09/17/04	3,797.60	63.90	68.90	5.00	3,732.95
	09/24/04	3,797.60	63.00	68.90	5.90	3,733.72
	10/14/04	3,797.60	63.87	68.90	5.03	3,732.98
	12/17/04	3,797.60	63.11	69.03	5.92	3,733.60
	12/22/04	3,797.60	63.09	69.01	5.92	3,733.62
RW - 3	01/08/04	3,798.81	64.04	68.01	3.97	3,734.17
	01/21/04	3,798.81	63.98	68.30	4.32	3,734.18
	03/09/04	3,798.81	63.84	67.96	4.12	3,734.35
	04/08/04	3,798.81	63.94	68.00	4.06	3,734.26
	05/24/04	3,798.81	64.00	68.02	4.02	3,734.21
	06/16/04	3,798.81	63.79	67.73	3.94	3,734.43
ļ	07/06/04	3,798.81	63.80	67.64	3.84	3,734.43
	07/14/04	3,798.81	63.82	67.62	3.80	3,734.42
	07/22/04	3,798.81	63.84	67.87	4.03	3,734.37
	08/03/04	3,798.81	63.85	67.87	4.02	3,734.36
	08/06/04	3,798.81	63.85	67.87	4.02	3,734.36
	08/12/04	3,798.81	63.90	67.78	3.88	3,734.33
	09/02/04	3,798.81	63.90	67.76	3.86	3,734.33
	09/03/04	3,798.81	63.90	67.76	3.86	3,734.33
	09/10/04	3,798.81	63.94	67.80	3.86	3,734.29
 	09/17/04	3,798.81	63.90	67.75	3.85	3,734.33
	09/24/04	3,798.81	63.95	67.77	3.82	3,734.29
	10/14/04	3,798.81	63.82	67.70	3.88	3,734.41
	12/17/04	3,798.81	63.97	67.71	3.74	3,734.28
	12/22/04	3,798.81_	63.90	67.65	3.75	3,734.35
K-94 (8)		(2.56)			5.6	
RW - 4	01/08/04	3,798.34	64.09	69.09	5.00	3,733.50

TABLE 1
GROUNDWATER ELEVATION DATA FOR 2004

		TOP OF				CORRECTED
WELL	DATE	CASING	рерти то	DEPTH TO	PSH	GROUND WATER
NUMBER	1	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
	01/21/04	3,798.34	64.06	69.41	5.35	3,733.48
	03/09/04	3,798.34	63.80	65.13	1.33	3,734.34
	04/08/04	3,798.34	63.90	64.67	0.77	3,734.32
	05/24/04	3,798.34	64.23	65.91	1.68	3,733.86
	06/16/04	3,798.34	63.79	68.81	5.02	3,733.80
	07/06/04	3,798.34	63.69	68.95	5.26	3,733.86
	07/14/04	3,798.34	63.66	68.97	5.31	3,733.88
	07/22/04	3,798.34	63.67	68.88	5.21	3,733.89
	08/03/04	3,798.34	63.68	68.88	5.20	3,733.88
	08/06/04	3,798.34	63.68	68.88	5.20	3,733.88
	08/12/04	3,798.34	63.77	68.88	5.11	3,733.80
	09/02/04	3,798.34	63.78	68.82	5.04	3,733.80
	09/03/04	3,798.34	63.75	68.82	5.07	3,733.83
	09/10/04	3,798.34	63.80	68.70	4.90	3,733.81
	09/17/04	3,798.34	63.80	68.90	5.10	3,733.78
	09/24/04	3,798.34	63.80	68.98	5.18	3,733.76
	10/14/04	3,798.34	63.71	68.85	5.14	3,733.86
	12/17/04	3,798.34	63.80	69.12	5.32	3,733.74
	12/22/04	3,798.34	63.80	69.02	5.22	3,733.76
30 D. Gradina	12/12/10	****	00.00	07.02	0.22	2,720.70
RW - 5	03/09/04	3,797.60	-	63.69	0.00	3,733.91
	05/24/04	3,797.60	-	63.73	0.00	3,733.87
	08/03/04	3,797.60		63.87	0.00	3,733.73
	09/02/04	3,797.60		63.91	0.00	3,733.69
	12/22/04	3,797.60	_	64.00	0.00	3,733.60
S. A. S.	1					-,
RW - 6	01/08/04	3,797.28	62.87	67.70	4.83	3,733.69
	01/21/04	3,797.28	62.90	67.92	5.02	3,733.63
	03/09/04	3,797.28	62.61	67.79	5.18	3,733.89
	04/08/04	3,797.28	62.70	67.90	5.20	3,733.80
	05/24/04	3,797.28	62.70	68.00	5.30	3,733.79
	07/06/04	3,797.28	62.57	67.74	5.17	3,733.93
	07/14/04	3,797.28	62.54	67.77	5.23	3,733.96
	07/22/04	3,797.28	62.56	67.55	4.99	3,733.97
	08/03/04	3,797.28	62.51	67.55	5.04	3,734.01
	08/06/04	3,797.28	62.57	67.55	4.98	3,733.96
	08/12/04	3,797.28	62.62	67.83	5.21	3,733.88
	09/02/04	3,797.28	63.10	65.80	2.70	3,733.78
	09/03/04	3,797.28	63.10	65.80	2.70	3,733.78
	09/10/04	3,797.28	63.25	65.40	2.15	3,733.71
	09/17/04	3,797.28	63.04	66.40	3.36	3,733.74
	09/24/04	3,797.28	63.14	65.90	2.76	3,733.73
	10/14/04	3,797.28	63.04	66.40	3.36	3,733.74
	12/22/04	3,797.28	62.75	67.70	4.95	3,733.79

TABLE 1

WELL	DATE	TOP OF CASING	ДЕРТН ТО	ДЕРТН ТО	PSH	CORRECTED GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
Tari Maray II						
RW - 7	01/08/04	3,797.43	63.86	64.84	0.98	3,733.42
	01/21/04	3,797.43	63.79	65.10	1.31	3,733.44
	03/09/04	3,797.43	63.48	65.29	1.81	3,733.68
	04/08/04	3,797.43	63.52	65.75	2.23	3,733.58
	05/24/04	3,797.43	58.58	66.88	8.30	3,737.61
	06/16/04	3,797.43	63.11	66.69	3.58	3,733.78
	07/06/04	3,797.43	63.07	67.02	3.95	3,733.77
	07/14/04	3,797.43	63.04	67.04	4.00	3,733.79
	07/22/04	3,797.43	63.02	67.09	4.07	3,733.80
	08/03/04	3,797.43	63.02	67.09	4.07	3,733.80
	08/06/04	3,797.43	63.02	67.09	4.07	3,733.80
	08/12/04	3,797.43	63.02	67.69	4.67	3,733.71
	09/02/04	3,797.43	63.73	64.33	0.60	3,733.61
	09/03/04	3,797.43	63.73	64.33	0.60	3,733.61
	09/10/04	3,797.43	63.75	64.50	0.75	3,733.57
	09/17/04	3,797.43	63.70	64.70	1.00	3,733.58
	09/24/04	3,797.43	63.81	64.37	0.56	3,733.54
	10/14/04	3,797.43	63.70	64.70	1.00	3,733.58
	12/22/04	3,797.43	63.32	66.75	3.43	3,733.60
RW - 8	01/08/04	3,798.33	64.44	65.29	0.85	3,733.76
	01/21/04	3,798.33	64.58	67.84	3.26	3,733.26
	03/09/04	3,798.33	64.09	67.56	3.47	3,733.72
	04/08/04	3,798.33	64.68	65.30	0.62	3,733.56
	05/24/04	3,798.33	64.85	65.41	0.56	3,733.40
	06/16/04	3,798.33	63.95	68.02	4.07	3,733.77
	07/06/04	3,798.33	63.76	68.98	5.22	3,733.79
	07/14/04	3,798.33	63.78	68.94	5.16	3,733.78
	07/22/04	3,798.33	63.54	69.19	5.65	3,733.94
	08/03/04	3,798.33	63.55	69.19	5.64	3,733.93
	08/06/04	3,798.33	63.55	69.19	5.64	3,733.93
	08/12/04	3,798.33	63.80	69.40	5.60	3,733.69
	09/02/04	3,798.33	64.30	66.98	2.68	3,733.63
	09/03/04	3,798.33	64.30	66.98	2.68	3,733.63
	09/10/04	3,798.33	64.43	67.27	2.84	3,733.47
	09/17/04	3,798.33	64.41	66.70	2.29	3,733.58
	09/24/04	3,798.33	64.22	67.70	3.48	3,733.59
	10/14/04	3,798.33	64.40	66.72	2.32	3,733.58
	12/17/04	3,798.33	64.04	69.46	5.42	3,733.48
	12/22/04	3,798.33	64.01	69.47	5.46	3,733.50
77.2						The state of the s
RW - 9	01/08/04	3,797.99	64.36	65.18	0.82	3,733.51
ļ	01/21/04	3,797.99	63.69	69.33	5.64	3,733.45

TABLE 1

WELL	DATE	TOP OF CASING	ДЕРТН ТО	перти то	PSH	CORRECTED GROUND WATER
NUMBER		ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
· · · · · · · · · · · · · · · · · · ·	03/09/04	3,797.99	63.15	65.25	2.10	3,734.53
	04/08/04	3,797.99	64.31	64.58	0.27	3,733.64
	05/24/04	3,797.99	64.37	64.81	0.44	3,733.55
	06/16/04	3,797.99	63.95	65.68	1.73	3,733.78
	07/06/04	3,797.99	63.21	68.98	5.77	3,733.91
	07/14/04	3,797.99	63.20	68.93	5.73	3,733.93
	07/22/04	3,797.99	63.18	69.21	6.03	3,733.91
	08/03/04	3,797.99	63.19	69.21	6.02	3,733.90
	08/06/04	3,797.99	63.19	69.21	6.02	3,733.90
	08/12/04	3,797.99	63.23	69.37	6.14	3,733.84
	09/02/04	3,797.99	63.78	67.25	3.47	3,733.69
	09/03/04	3,797.99	63.78	67.25	3.47	3,733.69
	09/10/04	3,797.99	64.01	67.49	3.48	3,733.46
	09/17/04	3,797.99	63.50	68.70	5.20	3,733.71
	09/24/04	3,797.99	63.61	68.54	4.93	3,733.64
	10/14/04	3,797.99	63.48	68.71	5.23	3,733.73
	12/17/04	3,797.99	63.44	69.30	5.86	3,733.67.
	12/22/04	3,797.99	63.41	69.27	5.86	3,733.70
	* 400 200 3					2.715
RW - 10	01/08/04	3,799.10	65.70	66.28	0.58	3,733.31
	01/21/04	3,799.10	64.25	65.10	0.85	3,734.72
	03/09/04	3,799.10	64.65	66.18	1.53	3,734.22
	04/08/04	3,799.10	65.30	66.42	1.12	3,733.63
	05/24/04	3,799.10	64.90	66.38	1.48	3,733.98
	06/16/04	3,799.10	64.69	68.95	4.26	3,733.77
	07/06/04	3,799.10	64.29	70.54	6.25	3,733.87
	07/14/04	3,799.10	64.31	70.55	6.24	3,733.85
	07/22/04	3,799.10	64.32	70.63	6.31	3,733.83
	08/03/04	3,799.10	64.33	70.63	6.30	3,733.83
	08/06/04	3,799.10	64.33	70.63	6.30	3,733.83
	08/12/04	3,799.10	64.40	70.93	6.53	3,733.72
	09/02/04	3,799.10	64.60	70.59	5.99	3,733.60
	09/03/04	3,799.10	64.60	70.59	5.99	3,733.60
	09/10/04	3,799.10	64.60	70.76	6.16	3,733.58
	09/17/04	3,799.10	64.51	70.70	6.19	3,733.66
	09/24/04	3,799.10	64.64	71.16	6.52	3,733.48
	10/14/04	3,799.10	64.45	70.65	6.20	3,733.72
	12/17/04	3,799.10	64.65	71.04	6.39	3,733.49
	12/22/04	3,799.10	64.40	71.19	6.79	3,733.68
					1500	Harrist Control of the Control of th
RW - 11	01/08/04	3,796.65	62.14	64.02	1.88	3,734.23
	01/21/04	3,796.65	62.06	69.28	7.22	3,733.51
	03/09/04	3,796.65	61.88	64.41	2.53	3,734.39
	04/08/04	3,796.65	61.97	68.69	6.72	3,733.67

TABLE 1

WELL	DATE	TOP OF CASING		ДЕРТН ТО	PSH	CORRECTED GROUND WATER
NUMBER	MEASURED		PRODUCT	WATER	THICKNESS	ELEVATION
	05/24/04	3,796.65	62.14	69.10	6.96	3,733.47
	06/16/04	3,796.65	61.80	68.81	7.01	3,733.80
	07/06/04	3,796.65	61.77	69.02	7.25	3,733.79
	07/14/04	3,796.65	61.79	69.00	7.21	3,733.78
	07/22/04	3,796.65	61.84	69.18	7.34	3,733.71
	08/03/04	3,796.65	61.85	69.18	7.33	3,733.70
	08/06/04	3,796.65	61.85	69.18	7.33	3,733.70
	08/12/04	3,796.65	61.86	69.20_	7.34	3,733.69
	09/02/04	3,796.65	63.11	63.85	0.74	3,733.43
	09/03/04	3,796.65	63.11	63.85	0.74	3,733.43
	09/10/04	3,796.65	63.08	64.03	0.95	3,733.43
	09/17/04	3,796.65	63.15	63.65	0.50	3,733.43
	09/24/04	3,796.65	63.12	63.80	0.68	3,733.43
	10/14/04	3,796.65	63.10	63.60	0.50	3,733.48
	12/17/04	3,796.65	62.02	68.86	6.84	3,733.60
	12/22/04	3,796.65	62.00	68.67	6.67	3,733.65
RW - 12	01/08/04	3,798.13	64.28	66.91	2.63	3,733.46
	01/21/04	3,798.13	64.16	67.70	3.54	3,733.44
	03/09/04	3,798.13	63.77	68.18	4.41	3,733.70
	04/08/04	3,798.13	64.34	65.91	1.57	3,733.55
	05/24/04	3,798.13	64.57	64.62	0.05	3,733.55
	06/16/04	3,798.13	64.15	66.12	1.97	3,733.68
	07/06/04	3,798.13	63.86	67.68	3.82	3,733.70
	07/14/04	3,798.13	63.84	67.62	3.78	3,733.72
	07/22/04	3,798.13	66.78	69.21	2.43	3,730.99
	08/03/04	3,798.13	63.74	68.17	4.43	3,733.73
	08/06/04	3,798.13	63.74	68.17	4.43	3,733.72
	08/12/04	3,798.13	63.73	68.50	4.77	3,733.68
	09/02/04	3,798.13	64.45	65.79	1.34	3,733.48
	09/03/04	3,798.13	64.45	65.79	1.34	3,733.48
	09/10/04	3,798.13	64.67	65.54	0.87	3,733.33
	09/17/04	3,798.13	64.35	66.30	1.95	3,733.49
	09/24/04	3,798.13	64.42	66.10	1.68	3,733.46
	10/14/04	3,798.13	64.31	66.29	1.98	3,733.52
	12/17/04	3,798.13	63.85	68.52	4.67	3,733.58
	12/22/04	3,798.13	63.89	68.62	4.73	3,733.53
RW - 13	01/08/04	3,798.52	64.93	66.90	1.97	3,733.29
	01/21/04	3,798.52	64.92	66.47	1.55	3,733.37
	03/09/04	3,798.52	64.54	66.88	2.34	3,733.63
	04/08/04	3,798.52	64.48	65.51	1.03	3,733.89
	05/24/04	3,798.52	64.53	65.52	0.99	3,733.84
	06/16/04	3,798.52	64.11	68.65	4.54	3,733.73

TABLE 1

PLAINS PIPELINE, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
	07/06/04	3,798.52	64.11	68.95	4.84	3,733.68
	07/14/04	3,798.52	64.10	68.97	4.87	3,733.69
	07/22/04	3,798.52	64.08	68.99	4.91	3,733.70
	08/03/04	3,798.52	64.07	68.99	4.92	3,733.71
	08/06/04	3,798.52	64.07	68.99	4.92	3,733.71
	08/12/04	3,798.52	64.11	69.15	5.04	3,733.65
	09/02/04	3,798.52	64.74	66.20	1.46	3,733.56
	09/03/04	3,798.52	64.74	66.20	1.46	3,733.56
	09/10/04	3,798.52	64.82	66.03	1.21	3,733.52
	09/17/04	3,798.52	64.68	66.65	1.97	3,733.54
	09/24/04	3,798.52	64.61	67.20	2.59	3,733.52
	10/14/04	3,798.52	64.60	66.60	2.00	3,733.62
	12/17/04	3,798.52	63.96	67.12	3.16	3,734.09
	12/22/04	3,798.52	64.19	69.2	5.01	3,733.58

Note:

Elevations based on the North American Vertical Datum of 1929.

TABLE 2

CONCENTRATIONS OF BTEX IN GROUNDWATER FOR 2004

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

				SW 846-8260b		
SAMPLE	SAMPLE	BENZENE	TOLUENE	ETHYL-	m, p -	0 -
LOCATION	DATE			BENZENE	XYLENES	XYLENE
NMOCD Res	gulatory Limit	0.01	0.75	0.75	Total XY	
,	•				0.0	
MW - 1	03/09/04	< 0.001	< 0.001	< 0.001	< 0.002	<0.001
NAME OF THE OWNER O	12/22/04	< 0.001	<0.001	<0.001	<0.0	001
						22.5
MW - 2	03/09/04	< 0.001	<0.001	<0.001	<0.002	< 0.001
	12/22/04	< 0.001	< 0.001	<0.001	<0.0	001
MW - 3	03/09/04	0.0191	< 0.001	0.00131	<0.002	< 0.001
	05/24/04	0.147	< 0.001	0.00127	<0.002	< 0.001
	09/02/04	0.012	< 0.001	0.001	<0.002	<0.001
	12/22/04	0.004	0.0014	0.001	<0.0	001
A.358	Y SAN SAN SAN SAN					
MW - 4	03/09/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	12/22/04	< 0.001	< 0.001	< 0.001	<0.0	001
	1980 S. Shaniya maya ka					
MW - 5	03/09/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	12/22/04	< 0.001	< 0.001	< 0.001	<0.0	001
						22.41
MW - 7	03/09/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	12/22/04	< 0.001	< 0.001	< 0.001	<0.0	001
			V 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
MW - 9	03/09/04	0.0373	< 0.001	< 0.001	< 0.002	< 0.001
	12/22/04	0.0094	< 0.005	< 0.005	<0.	005
		rakera).				
MW - 10	03/09/04	0.043	< 0.001	0.002	0.008	< 0.001
	05/24/04	0.066	< 0.001	0.002	< 0.002	< 0.001
	09/02/04	0.027	< 0.001	0.002	0.006	< 0.001
	12/22/04	0.008	< 0.005	< 0.005	<0.	
			34.5			
MW - 11	03/09/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	05/24/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	09/02/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	12/22/04	< 0.005	< 0.005	< 0.005	<0.	
	/		0.000			-
MW - 12	03/09/04	< 0.001	<0.001	<0.001	<0.002	< 0.001
	12/22/04	< 0.005	< 0.005	< 0.005	<0.	
vyo v miki Gallandia. Ki		10.000	10.005		.0.	
MW - 13	03/09/04	<0.001	<0.001	<0.001	< 0.002	<0.001
1	12/22/04	<0.005	< 0.005	< 0.005		005
	12,22,04	-0.005	-0.003	-0.003	-0.	000

TABLE 2

CONCENTRATIONS OF BTEX IN GROUNDWATER FOR 2004

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

An concentrations are reported in mg/2							
		SW 846-8260b					
SAMPLE	SAMPLE	BENZENE	TOLUENE	ETHYL-	m, p -	0 -	
LOCATION	DATE			BENZENE	XYLENES	XYLENE	
NMOCD Regulatory Limit		0.01	0.75	0.75	Total XYLENES		
					0.0	62	
MW - 14	03/09/04	0.424	< 0.001	0.00161	0.039	< 0.001	
	05/24/04	0.196	< 0.001	< 0.001	0.00237	< 0.001	
	09/02/04	0.096	< 0.001	0.00179	0.0157	< 0.001	
	12/22/04	0.0556	< 0.005	< 0.005	0.0088		
						SPANIE CONTRACTOR	
RW - 5	03/09/04	0.00432	< 0.001	0.004	0.018	0.005	
	05/24/04	0.00826	< 0.001	0.001	0.003	0.004	
	09/02/04	0.00389	< 0.001	0.001	0.007	0.004	
	12/22/04	< 0.005	< 0.005	< 0.005	<0.	005	

Note:

m, p & o xylenes combined when analyzed by Trace Laboratories, Inc. only.

EB - 1 Denotes equipment blank collected on sample date.

Concentrations in BOLD are above the applicable NMOCD Regulatory Standard.

Appendices

Appendix A
Notification of Release and Corrective
Action

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Attached

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa F	Fe, NM 87505	side of form					
Release Notification and Corrective Action							
	OPERATOR	x Initial Report Final Report					
Name of Company Plains Pipeline, LP	Contact: Camille Rey						
Address: 3705 E. Hwy 158, Midland, TX 79706	Telephone No. 505-441-0965						
Facility Name Darr Angell # 4	Facility Type: Steel Pipeline						
Surface Owner: Darr Angell Mineral Owner	Lease No.						
LOCATION OF RELEASE							
		West Line County					
B 11 15S 37E		Lea					
Latitude 33 degrees 02' 17.4 N Longitude 103 degrees 10' 04.4" W							
NATURE OF RELEASE							
Type of Release: Crude Oil	Volume of Release: 150 bbls						
Source of Release: Steel Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery					
Was Immediate Notice Given?	02/02/2001 02/02/2001 05:15 AM If YES, To Whom?						
Yes No Not Required	Sylvia Dickey - NMOCD						
By Whom? Wayne Brunette	Date and Hour 02/02/01 05:20 AM						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
☐ Yes ☒ No							
If a Watercourse was Impacted, Describe Fully.*							
Davids Company of Davids Compa							
Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of the pipeline.							
Describe Area Affected and Cleanup Action Taken.* The impacted soil was excavated and stockpiled on plastic. The aerial extent of surface impact was							
approximately 80' x 150'.							
NOTE: This information was obtained from historical EOTT files, Plains acquired EOTT/Link on April 1, 2004 and Plains assumes this information to be correct.							
I hereby certify that the information given above is true and complete to							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report							
federal, state, or local laws and/or regulations.							
	OIL CONSER	<u>VATION DIVISION</u>					
Signature:							
	Approved by District Supervisor:						
Printed Name: Camille Reynolds							
Title: Remediation Coordinator	Approval Date:	Expiration Date:					

Conditions of Approval:

Date: 3/21/2005 Phone:

Attach Additional Sheets If Necessary

cjreynolds@paalp.com

(505)441-0965

E-mail Address: