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11/2/98

DOYLE HARTMAN *Oil Operator* 3811 TURTLE CREEK BLVD., SUITE 200 DALLAS, TEXAS 75219

(214) 520-1800 (214) 520-0811 FAX

October 7, 1997

New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Michael Stogner, Chief Hearing Officer

Re: Administrative Application for a 155.78-acre Non-standard Jalmat P.U. R.W. Cowden "B" No. 4 Well W/2 SW/4, SE/4 SW/4, SW/4 SE/4 Section 30, T-23-S, R-37-E Lea County, New Mexico (155.78 acres)

Dear Mr. Stogner:

Doyle Hartman, Oil Operator is currently in the process of filing a C-101 for the drilling of the R.W. Cowden "B" No. 4 replacement Jalmat gas well, to be situated at a standard Jalmat gas well location consisting of 1650' FSL and 660' FWL Section 30, T-23-S, R-37-E. Therefore, we hereby respectfully request approval for an expanded 155.78-acre non-standard Jalmat proration unit consisting of the W/2 SW/4, SE/4 SW/4, and SW/4 SE/4 Section 30, T-23-S, R-37-E, with the newly drilled Cowden "B" No. 4 well to be the sole producer dedicated to the expanded 155.78-acre R. W. Cowden "B" Jalmat proration unit.

The additional 80 acres consisting of the SE/4 SW/4 and SW/4 SE/4 Section 30, that are to be combined with the present 75.78-acre Cowden "B" Jalmat proration unit consisting of the W/2 SW/4 Section 30, are currently non-producing and non-dedicated, but were previously a part of the 120-acre R.W. Cowden "A" WN No. 1 Jalmat proration unit comprised of the S/2 SE/4 and SE/4 SW/4 Section 30, T-23-S, R-37-E. Effective January 1, 1995, 100% of the ownership of the R. W. Cowden "A" WN No. 1 wellbore (P-30-23S-37E), along with Jalmat leasehold rights corresponding to the E/2 SE/4 Section 30, T-23-S, R-37-E, were assigned, by Doyle and Margaret Hartman, to the Clay Group, with Roca Production, Inc. being designated as operator, on behalf of the Clay Group, of the R.W. Cowden "A" WN No. 1 Jalmat well (C-104 dated 2/1/95 enclosed herewith). However, since January 1, 1995, Doyle Hartman, Oil Operator has retained 100% of the leasehold ownership as to the severed and non-producing non-dedicated 80-acre portion of the former 120-acre R.W. Cowden "A"WN No. 1 proration unit.

New Mexico Oil Conservation Division October 7, 1998 Page 2

Approval of the proposed 155.78-acre R.W. Cowden "B" No. 4 Jalmat proration unit will facilitate the efficient and effective recovery of any remaining recoverable Jalmat reserves underlying the proposed 155.78-acre proration unit, which reserves are not currently recoverable by the marginal R.W. Cowden "B" No. 1 well (production history enclosed). Approval of this application will also minimize any drilling risks associated with further Jalmat development and will also prevent economic waste, while protecting correlative rights, by eliminating the need for drilling a second well on the presently non-producing non- dedicated 80 acres consisting of the SE/4 SW/4 and SW/4 SE/4 Section 30.

Notice of this administrative non-standard proration unit application is being concurrently sent by certified mail to all offsetting Jalmat operators, which operators are listed on the ownership tabulation enclosed herewith.

Very truly yours,

DOYLE HARTMAN, OIL OPERATOR

Doyle Hartman

/ao Enclosures

cc:

Lori Wrotenbery, Director New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Chris Williams, Supervisor NMOCD, District I P.O. Box 1980 Hobbs, NM 88241 New Mexico Oil Conservation Division October 7, 1998 Page 3

VIA CERTIFIED MAIL No. Z 034 697 180 RETURN RECEIPT REOUESTED

Richard P. Frazier, President Gruy Petroleum Management Company 600 E. Las Colinas Boulevard, Suite 1200 Irving, Texas 75039

VIA CERTIFIED MAIL No. Z 034 697 181 RETURN RECEIPT REQUESTED

John E. Lodge, Manager, Land Department ARCO Permian 600 N. Marienfeld Midland, TX 79702

VIA CERTIFIED MAIL No. Z 034 697 182 RETURN RECEIPT REQUESTED

James C. Brown Roca Production, Inc. 550 W. Texas, Suite 1255 Midland, TX 79701

VIA CERTIFIED MAIL No. Z 034 697 183 RETURN RECEIPT REOUESTED

Mr. Ted Collins Collins & Ware, Inc. 508 W. Wall Avenue, Suite 1200 Midland, TX 79701

VIA CERTIFIED MAIL No. Z 034 697 184 RETURN RECEIPT REQUESTED

Mr. Steve Burleson Lewis B. Burleson, Inc. 600 Centineal Tower Midland, TX 79702

James A. Davidson 214 W. Texas, Suite 710 Midland, TX 79701 New Mexico Oil Conservation Division October 7, 1998 Page 4

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DOYLE HARTMAN, Oil Operator Don Mashburn, Engineer Steve Hartman, Engineer Shiela Potts, Geologist Linda Land, Controller Cindy Brooks, Accountant



W/2 SW/4, SE/4 SW/4, SW/4 SE/4 Section 30, T-23-S, R-37-E R.W. Cowden "B" Proration Unit List of Offset Jalmat Tracts To The Proposed Doyle Hartman (155.78 acres)

D-30-23S-37E G-30-23S-37E G-25-23S-36E M-25-23S-36E P-30-23S-37E H-31-23S-37E C-36-23S-36E H-36-23S-36E P-25-23S-36E Location Active Jalmat Dedications Eva E. Blinebry WN No. 2 Eva E. Blinebry WN No. 7 R.W. Cowden "C" No. 9 R.W. Cowden "A" WN State "LMT" No. 10 State "LMT" No. 9 Lynn "B-25" No. 2 Lynn "B-25" No. 3 Lankford No. 2 Well(s) No. 1 (0.75) Acres (AF) 320 (2.0) (0.5) 120 80 (0.5) (0.5) 240 (1.5) (2.0) 80 320 320 (2.0) 80 Sec. 25, T-23-S, R-36-E NE/4 SW/4, NW/4 SE/4 Sec. 30, T-23-S, R-37-E Sec. 31, T-23-S, R-37-E NW/4 NE/4, S/2 NE/4 E/2 SE/4 Section 30 E/2 NE/4 Section 31 W/2 NE/4, NW/4 S/2 Section 25 T-23-S, R-36-E T-23-S, R-37-E T-23-S, R-37-E T-23-S, R-37-E T-23-S, R-36-E N/2 Section 30 N/2 Section 36 Description Acreage Roca Petroleum, Inc. Roca Petroleum, Inc. Management, Inc. Lewis B. Burleson, Offset Jalmat Tracts Gruy Petroleum Doyle Hartman Collins & Ware Doyle Hartman Arco Permian Operator Inc. Orange Orange Green Green Color Code Blue Pink Pink Blue Tract No ----2 ŝ 4 Ś 9 ~ ∞

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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. DENVER DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Azteo, NM 87410

DISTRICT IV P.O. BOX 2068, BANTA FE, N.M. 87504-2068 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code Pool Name							
Property Code			79240 Jalmat (Tansill-Yates-Seven Rivers) Gas H Property Name Well Numb							
5041 -					COWDEN			4		
OGRID No. 6473			C	OYLE H	Operator N IARTMAN	lame		Elevation 3352'		
					Surface L	ocation				
UL or lot No. Section Township				Feet from th		Feet from the	East/West line	County		
3	30	23 S	37 E			SOUTH	660	WEST LE		
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UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County	
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LOT 1 37.81 AC. LOT 2 37.85 AC.			2 Se	Cowide: 110' F(SL ec. 30, T- (R- 44' [W/2 SW T-23-S	AND 80-A(n "B" No. 1* & 990' FWL -23-S, R-37 1/4-16-54) /4 Section 30 5, R-37-E] // VVELL AND Cowden "B" N	-E	I hereb contained herei best of my know Signature Steve H Printed Nam Enginee Title 10-06-9 Date	ια Γ	formation ele to the	
LOT 3 37.87 A	c.* LIOT 4 7.91 AC.	-1		 1650' Section N/2 SW/4 Section 	, SE /4 SW/4, 30, T-23-S , SE /4 SW/4, 30, T-23-S,	FWL (L) , R-37-E SW/4 SE/4	on this plat w actual surveys supervison ar correct to th OCTO Date Surveys Signature & Professional	ME+10 10/24 8-11-13/92	i notes of under my true and f.	

* Note: Cowden "B" No. 1 to be plugged and abandoned upon completion and connection of Cowden "B" No. 4.

District I PO Box 1980, Ho District II	obbs, NM \$	8241-1960	State of New Mexico ergy, Minerals & Natural Resources Department				nt.	Revised February 10, 1994 Instructions on back					
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1000 Rio Brazos District IV	Rd., Assec	, NM \$7419		PO Box 2 Santa Fe, NM 8				7504-2088			AMENDED REPORT		
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30-0 25-	operty Code		Jaima			erty Na					' Well Number		
005040				Cowden "A	A" WN	-				1			
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P	30	235	37E		330		South 330		East Lea				
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" Lae Code	¹⁰ Produc	ing Method (Code " Gas	Connection Da	1e " C-1	29 Perm	it Number		" C-129 Effective	Dale "	C-129 Expiration Date		
III. Oil a	nd Gar	Transne	Intere					<u> </u>					
Treaspoi	rter		* Transporter			¹⁴ PO	D	¹⁾ 0/G	T	" POD ULSTR			
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Date	New Oil	" Gu	Delivery Date	Delivery Date 2 Test Date		T	" Test Lingth		¹⁴ Tbg. Pressure		" Cag. Pressure		
" Choke Size		4 Oil	" Oil "Water		# Gas		" AOF		" Test Method				
* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					OIL CONSERVATION DIVISION								
knowledge and belief. Signature:					Approved by:								
Printed name:					Tide:								
Title:					Approval Date:								
Date:			Phone:										
"If this is a change of operator fill in the OGRID number and name of the previous operator 006473 DOR DOR L. Mashburn						F F	ngineer	2-1-95					
		Operator Si	goalure		<u> </u>		L. <u>Fid</u>	anour	-11	Tille	Date		

File cc: Carolyn

See Letters

APPLICATION OF GETTY OIL COMPANY TO EXPAND ITS MYERS LANGLIE-MATTIX UNIT WATER FLOOD PROJECT IN THE LANGLIE-MATTIX POOL IN LEA COUNTY, NEW MEXICO.

ORDER WFX NO. 460

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701-E, Getty Oil Company has made application to the Division on April 10, 1978, for permission to expand its Myers Langlie Mattix Unit Project in the Langlie-Mattix Pool in Lea County, New Mexico.

NOW, on this 11th day of May, 1978, the Division Director finds:

1. That application has been filed in due form.

2. That satisfactory information has been provided that no offset operators objected.

3. That the proposed injection wells are eligible for conversion to water injection under the terms of Orders No. R-4680.

4. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.

5. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Getty Oil Company, be and the same is hereby authorized to inject water into the Queen formation through plastic-lined tubing set in a packer within approximately 100 feet of the injection interval in the following described wells for purposes of secondary recovery, to wit:

Myers Langlie Mattix Unit Well No.	<u>Unit</u>	Section	<u>Location</u> <u>Township</u>	Range
. ~5	A	30	235	37E
v22	K	28	235	37E ,
v30	K	30	23S	37E 10
J32	I	25	235	S7E
V75.	E	32	235	37E
77	G	32	23S	37E
(184)	F	34	23S	37E
y87	I	33	235	37E
v93	K	32	235	37E
√111	0	32	235	37E
1 17	М	34	235	37E
130	A	5	24S	37E
-163	I	4	24S	37E
467	I	5	24S	37E
181	М	4	24S	.37E
489	М	2	24S	37E
V226	Ε.	11	245	37E

-2-		•	
ORDER	WFX	NO.	460

- 11	Langlie Mattix Unit	Location						
	Well No.	Unit	Section	Townsh	<u>lp Range</u>			
	√ 15	G	. 30	235	- 37E			
- N	41	0.	30	235	37E			
	×59 81	A	31	235				
	81	G	33	235				
	126	A	4	245	· 37E			
	128	C	4	24S				
	148	G	4	24S	37E			
	165-	K	4	24S	37E			
- f	<u>183</u>	0	4	. 245	37E			
	185	М	3	24S	37E			
	-204	С	7	24S	37E			
· {	-212	G	7	24S	37E			
	IT IS FURTHER	ORDERED:						
	That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection in- terval and is not permitted to escape to other formations or onto the surface.							
	That no injection will be permitted within one-half mile of the following wells:							
	George P. Livermore, George P. Livermore,	Inc. R.	W. Cowden	No. 4, Unit	: N, 30-23S-3	7E		
	Western Gas Company	Co	wden	No. 1, Unit	: A, 31-235-3	7E		
	Resler & Sheldon				: B, 33-23S-3			
	Western Equipment Co							
	R. Olsen Oil Company	St	eeler	No. 1, Unit	: M, 20-235-3	7E		
	Upon satisfact and re-plugged the a					đ		

Division District Office, injection will be permitted in all wells That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or

inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That the injection well or system shall be equipped with a pop-off value or device which will limit the wellhead pressure to a maximum of 900 pounds per square inch; provided however that the Division Director may administratively authorize a pressure limitation in excess of the above upon the operator's establishing that such higher pressure will not result in fracturing of confining strata.

That the operator shall notify the supervisor of the Division's District Office before injection is commenced through said well; -3-ORDER WFX NO. 460

That the operator shall immediately notify the Supervisor of the Division's District Office of the failure of the tubing, casing, or packer in said wells or the leakage of water from or around said wells and shall take such steps as may be timely or necessary to correct such failure or leakage.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JOE D. RAMEY Division Director

SEAL

COWDEN "B" # 1 JALMAT (TANSILL YATES SEVEN RIVERS) YS L-30 T-23S R-37E DOYLE HARTMAN OIL OPERATOR

.



COWDEN "B" #1 10/7/96

DISTRICT I F.C. Res 1980, Robin, XM 66841-1990

DISTRICT II P.O. Drawn \$5. Artonia, NM SHELL-0718

DISTRICT III 1000 Rio Brazos Rd., Azisc. NM 67410

DISTRICT IV P.O. DET BOAS, MANTA PR. N.M. 87404-8068 State of New Mexico

Energy, Minorals and Natural Resources Department

Form C-102 Navised February 10, 1994 Submit is Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

C AMENDED REPORT



*Note: Cowden "B" N:. 1 to be plugged and abandoned upon completion and connection of Cowden "B" No. 4.

RANGE 37E

TOWNSHIP 23 Source

SECTION 30

