

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

August 22, 1995

Exxon Corporation P. O. Box 1600 Midland, Texas 79702-1600

Attention: Alex Correa

Division Administrative Order NSP-99-A(SD)(L)

Dear Mr. Correa:

Reference is made to your application by letter dated July 27, 1995 to combine acreage in two existing non-standard spacing units in order to form a single non-standard 479.48-acre gas spacing and proration unit ("GPU") in the Eumont Gas Pool comprising the following described acreage in Lea County, New Mexico:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 31: Lots 1 through 4, NE/4, E/2 NW/4, and E/2 SE/4.

The 160-acre non-standard GPU comprising the NE/4 of said Section 31 was essentially established by Division Order No. R-520, dated August 12, 1954, and currently has dedicated thereon the Exxon Aggie State Well No. 7 (API No. 30-025-06302), located at a standard gas well location for said 160-acre GPU 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 31. The 319.48-acre non-standard GPU comprising Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of said Section 31 was established by Division Administrative Order NSP-99, dated March 2, 1955, and was dedicated to the Exxon Aggie State Well No. 4 (API No. 30-025-06299), located 1980 feet from the North and West lines (Unit F) of said Section 31. By Division Order No. R-6117, dated September 24, 1979, a second well, the Exxon Aggie State Well No. 13 (API No. 30-025-26325), located at an unorthodox gas well location for said 319.48-acre GPU 660 feet from the South line and 1650 feet from the West line (Unit N) of said Section 31, was approved for the subject GPU.

It is further our understanding that a fourth well, the Exxon Aggie State Well No. 12 (API No. 30-025-06307), formerly the Humble Aggie State Well No. 12, located 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 31, which was plugged and

abandoned in 1971, is to be re-entered and recompleted as a Eumont gas well and will be simultaneously dedicated with the other three aforementioned wells to the proposed 479.48-acre non-standard GPU.

By the authority granted me under the provisions of Rule 2(a)4 of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, the above-described non-standard 479.48-acre gas spacing and proration unit in said Section 31 is hereby approved with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon its respective unit size. Also, you are hereby authorized to simultaneously dedicate Eumont gas production from the Exxon Aggie State Well No. 12 with the three existing Exxon Aggie State Well Nos. 4, 7, and 13.

Further, by the authority granted me under the provisions of Rule 2(c) of said special Eumont Gas Pool rules, the resulting unorthodox gas well locations for all four wells for this size and shape of a GPU, are hereby approved.

Division Administrative Order NSP-99 and Order No. R-6117 are both placed in abeyance until further notice.

Sincerely,

WILLIAM J. LE

Director

WJL/MES/kv

cc:

Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe

File: NSP-99 ~