April 26, 1955

Western Natural Gas Company 1006 Main Street Houston 2, Texas

Attention: Mr. Paul C. Wright

Administrative Order NSP-133

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

Township 23 South, Range 36 East, NMPM NW/4 of Section 25

It is understood that this unit is to be ascribed to your Lankford Well No. 1, located 660 feet from the North line and 1980 feet from the West line of Section 25, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Jalmat Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 160 acres.

Very truly yours,

W. B. Macey Secretary-Director

WBM:jh

cc: Oil Conservation Commission Aztec, New Mexico

MAN OFFICE Western Natural Gas Company

WEST RY 13 AM 0:11

1006 MAIN STREET

Houston 2, Texas

W. K. DAVIS
VICE-PRESIDENT
IN CHARGE OF
OPERATIONS

May 18, 1955

New Mexico Oil Conservation Commission P.O. Box 871 Santa Fe, New Mexico

Gentlemen:

On March 26, 1955, we made application for administrative approval of unorthodox gas proration unit consisting of 160 acres in the northwest quarter of Section 25, Township 23S, Range 36E, Lea County, New Mexico. This unit was to be assigned to our Lankford #1 casing completion in the Jalmat Pool.

As yet, we have not received an order approving this application. We will appreciate it if you will advise us concerning its status. Please let us know if there is anything else required in connection with this application.

Yours very truly

Paul C. Wright

PCW:mn

cc :K.P. Moore

R.H. McKoy

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

		DATE 4/5/55	
MR. W. B. MACEY			
OIL CONSERVATION C	OMMISSION		
BOX 871		RE:	7.00
SANTA FE, NEW MEXI	CO	PROPOSED NSP	133
		PROPOSED NSL	
Dear Mr. Macey:			
I have examined th	e application date	ed <u>3/26/55</u>	
	77.	T - 11-6 1 /n - n	25 22 26
or the <u>Western</u> Opera	tor Le	ny Lankford 1/1-C	25-23-36 S-T-R
- 4			
and my recommendat	ions are as follow	va:	
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OK-Randall			
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		Yours very truly,	
			MMISSION
		Yours very truly,	MMISSION
		Yours very truly,	

OC: OCC- Nobbe 3/29/55

#129155 MAIN CFFTW Destern Natural Gas Company About 4/26/55

155 MAR 110 M 9:16

1006 MAIN STREET

Houston 2. Texas

March 26, 1955

W. K. DAVIS VICE-PRESIDENT IN CHARGE OF OPERATIONS

> New Mexico Oil Conservation Commission P.O. Box 871 Santa Fe, New Mexico

Gentlemen:

We herewith make application in triplicate for an unorthodox gas proration unit of 160 acres consisting of the northwest quarter of Section 25, Township 23S, Range 36E, Lea County, New Mexico. This unit is to be assigned to our Lankford #1 Casing completion in the Jalmat Pool, located 660' from the north line and 1980' from the west line of Section 25-23S-36E. We attach herewith three copies of the plat of this unit showing acreage involved, the location of the well, and the offset ownership.

We wish to make the following statements in compliance with Order No. R-520:

- 1. Our Lankford #1 well was worked over and dually completed on June 30, 1953 in conformance with the rules and regulations in effect at that time.
- This well is completed within the vertical limits and horizontal limits of the Jalmat Pool.
- 3. The location falls within the limits prescribed for a 160 acre unit by Rule 5 (a), Order No. R-520.
- The unit consists of continuous and contiguous acreage.
- 5. The unit lies wholly within a governmental section.
- In my opinion, the unit is reasonably productive of gas.
- The unit does not exceed 5280' along its length or width.
- 8. By copy of this letter and plat, we have notified the following offset owners by registered U.S. Mail:

Continental Oil Company Box 427 Hobbs, New Mexico

Texas Pacific Coal & Oil Company Box 2110 Fort Worth, Texas

8. (Con't)

Albert Gackle 419 Ft. Worth National Bank Building Fort Worth 2, Texas

Southern California Petroleum Corp. Box 172 Midland, Texas

Sinclair Oil and Gas Company Box 1470 Hobbs, New Mexico Baker and Taylor Drlg. Company 712 1st National Bank Bldg. Amarillo, Texas

Magnolia Petroleum Company Box 727 Kermit, Texas General Crude Oil Company Route 2 Hamlin, Texas

- 9. In my opinion, this well will produce the allowable normally assigned to a 160 acre gas proration unit.
- 10. We have made arrangements with Magnolia Petroleum Company and General Crude Oil Company to include their acreage in the southwest quarter of the northwest quarter of Section 25-23S-36E within this unit. Attached herewith are copies of assignments from Magnolia Petroleum Company and General Crude Oil Company to Western Natural Gas Company on this acreage.

Very truly yours,

faul O. Harish

PCW:mn

cc: K.P. Moore
R.H. McKoy
Continental Oil Company
Texas Pacific Coal & Oil Co.
Albert Gackle
Southern California Petroleum Corp.
Sinclair Oil and Gas Company
Baker and Taylor Drlg. Company
Magnolia Petroleum Company
General Crude Oil Company

I hereby certify that the statements made in this application are true and correct to the best of my knowledge and belief.

-

Paul C. Wright

Chief Engineer Title

SUBSCRIBED AND SWORN TO BEFORE ME THE

DAY OF

- Michala

NOTARY PUBLIC IN AND FOR

anker COUNTY, TEXAS

ALMY Fragions

Motary Public in and for the his county, Texas

			DATE	March 24, 1955			
	WESTERN NATURAL G	As co Lankfo	rd	1-Casing			
	WESTERN NATURAL O	LI LI	EASE	WELL NO.			
	FORMATIONYate	POOL Jal-	Mat ACRES DEDIC	ATED			
			R DUALLY COMPLETED	WELLS WITHIN			
	THE DEDICATED ACREAGENone						
	RANGE 36 E						
	A Gackle "Sinclair"	T.P.C.	& O. Company	0			
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		⇔ ²⁴	• 17				
	State State		e				
TOWNSHIP 23S	Continental "B-26" "J.T. Lynn"	Western Nat. Gas	So. California Pet ol Carter				
	∂ _0 -	Lankford 3-B Continental 0 "B-25"	M	-0	TOWNSHIP 238		
	U.S.A.	Baker & T	aylor to 4000' T. Lynn 4 S.A.				
	0	RANGE	36 E	d d ' (1)			
	I HEREBY CERTIFY TH	AT THE INFORMATION	NAME Jaul	1 rught			
	GIVEN ABOVE IS TRUE AND COMPLETE TO POSITION Chief Engineer						
	THE BEST OF MY KNO	WLEDGE .	ADDRESS 1006 Main	n St Houston, T	exas		

KNOW ALL MEN BY THESE PRESENTS:

That, GENERAL CRUDE OIL COMPANY, a corporation, incorporated under the , with its principal office at Houston, laws of the State of Delaware , and having a permit to do business in the Harris County, Texas State of New Mexico, for and in consideration of the sum of FIVE DOLLARS (\$5.00), to it cash in hand paid by WESTERN NATURAL GAS COMPANY, the receipt of which is hereby acknowledged and for the further consideration hereinafter recited, and subject to the exceptions and reservations hereinafter stated, has GRANTED, CONVEYED and ASSIGNED and by these presents, does hereby GRANT, CONVEY and ASSIGN, unto the said WESTERN NATURAL GAS COMPANY, with an office in Houston, Texas, all of the right, title and interest of GENERAL CRUDE OIL COMPANY in and to the gas rights only (gas is defined as gas in its natural state as produced from the well and includes its content of gasoline and all liquefiable hydrocarbons produced at the well head by ordinary production methods but does not include "casinghead gas", which is defined as gas and its products produced with oil from an oil well and an oil stratum) in the following described leases, insofar as the same cover the land hereinafter described, down to and including the depth of 4,000 feet, to-wit:

- 1. (NM-95-A) Lease dated July 10, 1930, from Empire Gas & Fuel Company to Shell Petroleum Corporation, recorded in Book 18 at Page 151 of the records of Lea County, New Mexico.
- 2. (NM-95-B) Lease dated July 10, 1930, from Atlantic Oil Producing Company to Shell Petroleum Corporation, recorded in Book 18 at Page 152 of the records of Lea County, New Mexico.
- 3. (NM-95-C) Lease dated July 8, 1930, from Kirby Petroleum Company to Shell Petroleum Corporation, recorded in Book 18 at Page 153 of the records of Lea County, New Mexico.
- 4. (NM-95-D) Lease dated July 10, 1930, from Edson Petroleum Company to Shell Petroleum Corporation, recorded in Book 18 at Page 154 of the records of Lea County, New Mexico.
- 5. (NM-95-E) Lease dated July 10, 1930, from Federal Royalties Company, Inc. to Shell Petroleum Corporation, recorded in Book 18 at Page 155 of the records of Lea County, New Mexico.
- 6. (NM-95-F) Lease dated July 10, 1930, from Cranfill-Reynolds Company to Shell Petroleum Corporation, recorded in Book 18 at Page 156 of the records of Lea County, New Mexico.

7. (NM-95-G) Lease dated July 10, 1930, from Magnolia Petroleum Company to Shell Petroleum Corporation, recorded in Book 18 at Page 157 of the records of Lea County, New Mexico.

insofar and only insofar as each of the above listed leases covers the SW_{ij}^{1} NW_{ij}^{1} of Section 25-238-36E, Lea County, New Mexico, 40 acres, more or less.

Reference is hereby made to the above leases and the record thereof for this and for all other purposes.

There is excepted from this assignment and reserved unto General Crude Oil Company, assignor herein, its successors and assigns, all rights, titles, estates and interests in the oil and oil rights at all depths and the gas and gas rights, below the depth of 4,000 feet, in the above described leases, or any modifications, renewals or extensions thereof.

There is excepted from this assignment and reserved unto General Crude Oil Company, its successors and assigns, a free overriding royalty of 8/128 (1/2 of 1/8 of 8/8) of all gas that may be produced and saved from the premises as herein assigned, under and by virtue of the above described leases or any modifications, renewals or extensions, thereof above the depth of 4,000 feet.

The overriding royalty herein reserved shall be received by the assignor herein, its successors and assigns, as a free perpetual overriding royalty without cost or expense of production.

Said overriding royalty herein reserved shall be measured on the basis of the market value thereof at the well.

Fuel gas for operating the premises shall be deducted before computing said overriding royalty.

Insofar as the overriding royalty interest herein reserved is concerned, General Crude Oil Company hereby agrees that the assignee, its successors and assigns, may consolidate the leasehold estate hereby assigned with a similar area described as the North Half of the Northwest Quarter and the Southeast Quarter of the Northwest Quarter of Section 25-23S-36E, Lea County, New Mexico, in order to form a 16C acre unit for the production of gas, and in the event of such consolidation, General Crude Oil Company's proportion of the gas production from the consolidation unit by virtue of its ownership of said overriding royalty shall be 8/512 (1/4 of 1/2 of 1/8 of 8/8) of all

gas produced from the consolidated unit.

This assignment shall automatically terminate and the gas rights conveyed herein shall revert to General Crude Oil Company thirty (30) days after the date on which the well located in the center of the NEL NWL of Section 25-238-36E, Lea County, New Mexico, or any subsequent well located on a unit composed of the NW_{ii}^{1} of Section 25-238-36E, Lea County, New Mexico, ceases to produce, above the depth of 4,000 feet, gas attributed to such unit and accounted for on a unit basis. However, if on such reversion date the above described leases remain in force and assignee, its successors and assigns, is then engaged in operations for drilling, mining or reworking any well in an effort to resume the production of gas, above 4,000 feet, for the benefit of said unit, then in that event this assignment shall remain in force so long as such operations are prosecuted (whether on the same or different wells) with no cessation of more than thirty (30) days, and if they result in gas production, so long thereafter as gas is produced on the unit basis. Nothing herein contained shall be construed to modify the provisions of the assigned leases.

This assignment is made without warranty of title, either expressed or implied.

IN WITNESS WHEREOF, GENERAL CRUDE OIL COMPANY has caused these presents to be executed by its duly authorized officers and its corporate seal to be affixed at Houston, Texas , this the 16th day of March

By_

GENERAL CRUDE OIL COMPANY

Vice President

STATE OF TEXAS
COUNTY OF HARRIS

On this 16th day of March	1955, before me
appeared J. W. Cutbirth	to me personally
known, who, being by me duly sworn, did	i say that he is the Vice President
of GENERAL CRUDE OIL COMPANY, and that	
is the corporate seal of said corporati	· · · · · · · · · · · · · · · · · · ·
signed and sealed in behalf of said cor	poration by authority of its Board
of Directors, and said J. W. Cutbi	·
ledged said instrument to be the free a	
IN WITNESS WHEREOF, I have hereunto	set my hand and official seal on
the day and year in this certificate f	irst above written.
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commission expires:

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WMjr:jp (4) 1-26-55

STATE OF NEW MEXICO
COUNTY OF LEA

KNOW ALL MEN BY THESE PRESENTS:

That MACHOLIA PETROLEUM COMPANY, a corporation, incorporated under the laws of the State of Texas, with its principal office at Dallas, Texas, and having a permit to do business in the State of New Mexico, for and in consideration of the sum of FIVE DOLIARS (\$5.00), to it cash in hand paid by WESTERN NATURAL GAS COMPANY, the receipt of which is hereby acknowledged and for the further consideration hereinafter recited, and subject to the exceptions and reservations hereinafter stated, has GRANTED, CONVEYED and ASSIGNED and by these presents, does hereby GRANT, CONVEY and ASSIGN, unto the said WESTERN NATURAL GAS COMPANY, with an office in Houston, Texas, all of the right, title and interest of MACNOLIA PETROLEUM COMPANY in and to the gas rights only (gas is defined as gas in its natural state as produced from the well and includes its content of gasoline and all liquefiable hydrocarbons produced at the well head by ordinary production methods but does not include "casinghead gas", which is defined as gas and its products produced with oil from an oil well and an oil stratum) in the following described leases, insofar as the same cover the land hereinafter described, down to and including the depth of 4,000 feet, to-wit:

- 1. (NM-95-A) Lease dated July 10, 1930, from Empire Gas & Fuel Company to Shell Petroleum Corporation, recorded in Book 18 at Page 151 of the records of Lea County, New Mexico.
- 2. (NM-95-B) Lease dated July 10, 1930, from Atlantic Oil Producing Company to Shell Petroleum Corporation, recorded in Book 18 at Page 152 of the records of Lea County, New Mexico.
- 3. (NM-95-C) Lease dated July 8, 1930, from Kirby Petroleum Company to Shell Petroleum Corporation, recorded in Book 18 at Page 153 of the records of Lea County, New Mexico.
- 4. (NM-95-D) Lease dated July 10, 1930, from Edson Petroleum Company to Shell Petroleum Corporation, recorded in Book 18 at Page 154 of the records of Lea County, New Mexico.
- 5. (NM-95-E) Lease dated July 10, 1930, from Federal Royalties Company, Inc. to Shell Petroleum Corporation, recorded in Book 18 at Page 155 of the records of Lea County, New Mexico.
- 6. (NM-95-F) Lease dated July 10, 1930, from Cranfill-Reynolds Company to Shell Petroleum Corporation, recorded in Book 18 at Page 156 of the records of Lea County, New Mexico.

7. (NM-95-G) Lease dated July 10, 1930, from Magnolia Petroleum Company to Shell Petroleum Corporation, recorded in Book 18 at Page 157 of the records of Lea County, New Mexico.

insofar and only insofar as each of the above listed leases covers the SWE NWE of Section 25-238-36E, Lea County, New Mexico, 40 acres, more or less.

Reference is hereby made to the above leases and the record thereof for this and for all other purposes.

There is excepted from this assignment and reserved unto Magnolia Petroleum Company, assignor herein, its successors and assigns, all rights, titles, estates and interests in the oil and oil rights at all depths and the gas and gas rights, below the depth of 4,000 feet, in the above described leases, or any modifications, renewals or extensions thereof.

There is excepted from this assignment and reserved unto Magnolia Petroleum Company, its successors and assigns, a free overriding royalty of 8/128 (1/2 of 1/8 of 8/8) of all gas that may be produced and saved from the premises as herein assigned, under and by virtue of the above described leases or any modifications, renewals or extensions, thereof above the depth of 4,000 feet.

The overriding royalty herein reserved shall be received by the assignor herein, its successors and assigns, as a free perpetual overriding royalty without cost or expense of production.

Said overriding royalty herein reserved shall be measured on the basis of the market value thereof at the well.

Fuel gas for operating the premisés shall be deducted before computing said overriding royalty.

Insofar as the overriding royalty interest herein reserved is concerned, Magnolia Petroleum Company hereby agrees that the assignee, its successors and assigns, may consolidate the leasehold estate hereby assigned with a similar area described as the North Half of the Northwest Quarter and the Southeast Quarter of the Northwest Quarter of Section 25-238-36E, Lea County, New Mexico, in order to form a 160 acre unit for the production of gas, and in the event of such consolidation, Magnolia Petroleum Company's proportion of the gas production from the consolidation unit by virtue of its ownership of said overriding royalty shall be

8/512 (1/4 of 1/2 of 1/8 of 8/8) of all gas produced from the consolidated unit.

This assignment shall automatically terminate and the gas rights conveyed herein shall revert to Magnolia Petroleum Company thirty (30) days after the date on which the well located in the center of the NEL NWL of Section 25-238-36E, Lea County, New Mexico, or any subsequent well located on a unit composed of the NWL of Section 25-238-36E, Lea County, New Mexico, ceases to produce, above the depth of 4,000 feet, gas attributed to such unit and accounted for on a unit basis. However, if on such reversion date the above described leases remain in force and assignee, its successors and assigns, is then engaged in operations for drilling, mining or reworking any well in an effort to resume the production of gas, above 4,000 feet, for the benefit of said unit, then in that event this assignment shall remain in force so long as such operations are prosecuted (whether on the same or different wells) with no cessation of more than thirty (30) days, and if they result in gas production, so long thereafter as gas is produced on the unit basis. Nothing herein contained shall be construed to modify the provisions of the assigned leases.

This assignment is made without warranty of title, either expressed or implied.

IN WITNESS WHEREOF, MAGNOLIA PETROLEUM COMPANY has caused these presents to be executed by its duly authorized officers and its corporate seal to be affixed at Dallas, Texas, this the 27th day of January, 1955.

ATTEST:

MAGNOLIA PETROLEUM COMPANY

Vice-President

Tax
Title R
Sndr.
Gus
Land
Pro 1

APPROVED

STATE OF TEXAS
COUNTY OF DALIAS

On this 28 day of ______, 1955, before me appeared ______, to me personally known, who, being by me duly sworn, did say that he is the Vice-President of MAGNOLIA PETROLEUM COMPANY, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said ______acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

My company of the June 1, 15 m

GLADYS H. WANTIES, Petrov Puedic In and for Dallas County, Texas