# 3R - <u>319</u>

# GENERAL CORRESPONDENCE

# YEAR(S): 2000-1999

#### Olson, William

From:	m. harvey [SMTP:markh@ditell.com]
Sent:	Tuesday, September 05, 2000 1:46 PM
To:	Olson, William
Subject:	Annual Groundwater Report (PNM)

As a follow-up to our telephone conversation last week, this serves to acknowledge the extension of time that NMOCD has granted Williams in order to submit the annual groundwater report for former PNM sites.

It is agreed that the report will be submitted by September 15, 2000 and include data from PNM efforts during 1999 and 2000. Williams appreciates the time extension and NMOCD's understanding of the complications associated with inheriting a project of this magnitude.

After submitting the report and allowing review time, Williams intends to schedule a meeting with you to discuss its' plan to effect mitigation of groundwater impacts. Your feedback will be helpful in finalizing a program strategy.

Thank you for your consideration.

# 

From:	Deklau, Ingrid [SMTP:Ingrid.Deklau@Williams.com]
Sent:	Friday, July 07, 2000 1:35 PM
То:	Olson, William
Cc:	'mark'; 'mgannon@pnm.com'
Subject:	Groundwater Report Extension

Per our discussion today, this note is to confirm extension of the Annual Groundwater Report submittal from July 15, 2000 to August 31, 2000.

On March 4, 2000, Maureen Gannon of PNM emailed you and requested the April 1, 2000 deadline for the report submittal be postponed to July 15, 2000 so that PNM could incorporate al information gathered through June 30, 2000 into the report. Since then, PNM and Williams have entered into a Settlement Agreement transferring certain responsibilities to Williams. The responsibility of the preparation of this report is currently under discussion between PNM and Williams. Regardless of the responsibility, it is clear to me that this report will not be ready by the July 15, 2000 deadline.

Thank you for your assistance in this matter.

Ingrid Deklau

307-872-2880

#### **Olson**, William

From:Olson, WilliamSent:Monday, March 06, 2000 8:13 AMTo:'Gannon, Maureen'Subject:RE: Request for Extension on Annual Groundwater Report

The below requested extension is approved.

From: Gannon, Maureen [SMTP:MGannon@pnm.com] Sent: Saturday, March 04, 2000 3:31 PM To: Olson, William Cc: Sikelianos, Mark; 'Ingrid Deklau'; Johnson, Ronald Subject: Request for Extension on Annual Groundwater Report

As a follow-up to our phone conversation on Thursday, March 2, 2000, PNM herein requests an extension of the date for submittal of our San Juan Basin Annual Groundwater Report. The report is normally due on April 1st of each year. However, since PNM's environmental obligations associated with the purchase and sale of our former gas assets in the San Juan Basin will terminate on June 30, 2000 (with the exception of retained liabilities), we would like to file our annual report by July 15, 2000 so that the data and information contained in the annual report is current through the June 30th date.

Please let me know if this extension is acceptable to you. You may email me or call me at (505) 241-2974. Thank you for your time and consideration of this matter.

Maureen Gannon Environmental Services 241-2974 Public Service Company of New Mexico Alvarado Square MS 0408 Albuquerque, NM 87158

October 26, 1999

Mr. William Olson Hydrogeologist Oil Conservation Division 2040 So. Pacheco Santa Fe, New Mexico 87505



# Em35RMATICAL Products

# **RE:** NOTIFICATION OF GROUNDWATER CONTAMINATION AT THE GRENIER 4A DEHYDRATOR WELL SITE

Dear Bill:

Pursuant to New Mexico Water Quality Control Commission (WQCC) Regulations, section 1-203, PNM hereby provides written notification of groundwater contamination at the Grenier 4A, located in S7 T31N R11W, unit letter "M". Figure 1 is a topographic map showing the location of the site. The operator is Burlington Resources. This letter follows e-mail notification provided to you on Monday, October 18, 1999 (M. Gannon, PNM to B. Olson, OCD).

On September 9, 1999, a PNM environmental technician discovered groundwater at 45 feet below ground surface during vertical extent determination. A groundwater sample was collected and delivered to OnSite Technologies, Farmington, New Mexico. A hardcopy of the analytical results is attached and a summary of the BTEX constituent concentrations is provided below:

Component	Units	WQCC Stds.	Groundwater Sample	
Benzene	ppb	10	4000	
Toluene	ppb	750	5500	
Ethylbenzene	ppb	750	180	
Xylenes	ppb	620	1600	
Total BTEX	ppb		11,280	
I OTAL BIEX	ррр	-	11,280	

Bold type indicates a WQCC exceedance.

This letter serves as written notification of groundwater impact at the Grenier 4A Dehydrator. PNM will conduct future activities at the site pursuant to PNM's Groundwater Management Plan. If you have any questions, please call me at (505) 241-2974. Thank you.

Sincerely, PNM Environmental Services

Maureen Gannon Project Manager

Attachment

Grenier 4A Dehydrator October 26, 1999 Page 2

cc: Colin Adams, PNM Ingrid Deklau, WFS Denny Foust, OCD-Aztec Office Ed Hasely, Burlington Resources Kathy Juckes, PNM Farmington File Mark Sikelianos, PNM Bill von Drehle, WFS



# Figure 1. Grenier 4A Sec. 7 Twn. 31N Rng. 11W Unit M



ADOBE DOWNS RANCH, N MEX-COLO





45' Burlington 57 T3NI KAW Unit M SITE B 4000 ppb BIEY TECHNOLOGIES, LTD.

OFF: (505) 325-5667

October 13, 1999

Maureen Gannon PNM - Public Service Company of NM Alvarado Square Mail Stop 0408 Albuquerque, NM 87158 TEL: (505) 241-2974 FAX (505) 241-2340

RECEIVED OCT 1 8 1999

11,28

05) 325-1556

RE: Grenier #4A Dehy

Order No.: 9909083

Dear Maureen Gannon,

On Site Technologies, LTD. received 1 sample on 09/29/1999 for the analyses presented in the following report.

The Samples were analyzed for the following tests: Aromatic Volatiles by GC/PID (SW8021B)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



OFF: (505) 325-5667

LAB: (505) 325-1556

## On Site Technologies, LTD.

Date: 13-Oct-99

CLIENT:	PNM - Public Service Company of NM
Project:	Grenier #4A Dehy
Lab Order:	9909083

## **CASE NARRATIVE**

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.



OFF: (505) 325-5667

LAB: (505) 325-1556

## ANALYTICAL REPORT

Date: 13-Oct-99

Client:	PNM - Public Ser	vice Company of N	M	Client Sample I	nfo: Grenier	#4A Dehy			
Work Order:	9909083			Client Sample	<b>ID:</b> 9909290	9909290830			
Lab ID:	9909083-01A	Matrix: AQUEO	OUS	<b>Collection D</b>	999 8:30:00 AM				
Project:	Grenier #4A Dehy	4		COC Record: 7764					
Parameter		Result	PQL	Qual Units	DF	Date Analyzed			
AROMATIC VOL	ATILES BY GC/PID	sv	V8021B			Analyst: DM			
Benzene		4000	25	µg/L	50	09/30/1999			
Toluene		5500	25	µg/L	50	09/30/1999			
Ethylbenzene		180	25	µg/L	50	09/30/1999			
m,p-Xylene		1300	50	µg/L	50	09/30/1999			
o-Xvlene		300	25	µa/L	50	09/30/1999			

11,280 ppb

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

- J Analyte detected below Practical Quantitation Limit
- B Analyte detected in the associated Method Blank
- S Spike Recovery outside accepted recovery limits
- R RPD outside accepted recovery limits
- E Value above quantitation range
- Surr: Surrogate

#### P.O. BOX 2606 • FARMINGTON, NM 87499

- Technology Blending Industry with the Environment -



CLIENT:PNM - Public Service Company of NMWork Order:9909083Project:Grenier #4A DehyTest No:SW8021B

Date: 13-Oct-99

# QC SUMMARY REPORT SURROGATE RECOVERIES

### Aromatic Volatiles by GC/PID

Sample ID	14FBZ	4BCBZ	FLBZ	
9909066-06A	93.5	94	92.9	
9909079-03A	91.5	96	89.7	
9909079-03AMS	91.7	95.6	89.1	
9909079-03AMSD	91.6	95.8	89.1	
9909079-04A	83.4	90	82	
9909079-05A	94	93.5	92	
9909079-06A	93.4	98.1	91.2	
9909080-01A	94.9	94.1	93.8	
9909080-02A	92.1	93.1	90.8	
9909080-03A	95	93.8	93.6	
9909080-04A	95.2	94.4	93.2	
9909080-05A	92.3	92.9	90.7	
9909081-01A	95	96.2	93.4	
9909081-02A	95	96.3	93.7	
9909081-03A	94.8	96	93.5	
9909081-04A	95.1	96.2	93.3	
9909083-01A	91.9	94.6	90.2	
9909085-01A	95	92.7	93.4	
CCV1 BTEX_99061	94.3	96.3	92.3	
CCV2 BTEX_99061	94.5	94.3	92.6	
CCV3 BTEX_99061	94.6	93.1	92.6	
CCV4 BTEX_99061	93.8	95.4	91.6	
LCS WATER	93.8	96.7	91.4	
MB1	94.8	96.1	93.5	

AcronymSurrogateQC Limits14FBZ= 1,4-Difluorobenzene80-1204BCBZ= 4-Bromochlorobenzene80-120FLBZ= Fluorobenzene80-120

\* Surrogate recovery outside acceptance limits

1

Date: 13-Oct-99

CLIENT:PNM - Public Service Company of NMWork Order:9909083Project:Grenier #4A Dehy

# QC SUMMARY REPORT

Method Blank

Sample ID: MB1	Batch ID: GC-1_990930	Test Code	SW8021B	Units: µg/L		Analysis	s Date 09/3	0/1999	Prep Da	ate:	
Client ID:	9909083	Run ID:	GC-1_990930	A		SeqNo:	2017	7			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	.104	0.5									J
Ethylbenzene	.0624	0.5									J
m,p-Xylene	.2465	1		· .							J
Methyl tert-Butyl Ether	ND	1									
o-Xylene	.0665	0.5									J
Toluene	.1541	0.5									J

Qualifiers:

ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

# QC SUMMARY REPORT

Sample Matrix Spike

Date: 13-Oct-99

CLIENT:PNM - Public Service Company of NMWork Order:9909083Project:Grenier #4A Dehy

Sample ID: 9909079-03AMS	Batch ID: GC-1_990930	Test Code	SW8021B	Units: µg/L		Analysis Date 09/30/1999				Prep Date:			
Client ID:	9909083	Run ID:	GC-1_990930	A		SeqNo:	20178	\$					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual		
Benzene	8054	25	2000	5846	110.4%	80	116				(		
Ethylbenzene	2270	25	2000	263	100.4%	80	118						
m,p-Xylene	6856	50	4000	3025	95.8%	77	116						
Methyl tert-Butyl Ether	2054	50	2000	20.26	101.7%	62	122						
o-Xylene	2584	25	2000	563.1	101.0%	83	117						
Toluene	4966	25	2000	2838	106.4%	80	116						
					the second design of the secon								
Sample ID: 9909079-03AMSD	Batch ID: GC-1_990930	Test Code:	SW8021B	Units: µg/L		Analysis	Date 09/30	7/1999	Prep Da	ate:			
Sample ID: 9909079-03AMSD Client ID:	Batch ID: GC-1_990930 9909083	Test Code Run ID:	SW8021B GC-1_990930	Units: µg/L A		Analysis SeqNo:	Date 09/3 20179	D/1999 )	Prep Da	ate:			
Sample ID: 9909079-03AMSD Client ID: Analyte	Batch ID: <b>GC-1_990930</b> 9909083 Result	Test Code Run ID: PQL	SW8021B GC-1_990930 SPK value	Units: µg/L A SPK Ref Val	%REC	Analysis SeqNo: LowLimit	Date <b>09/3</b> <b>2017</b> HighLimit	D/1999 ) RPD Ref Val	Prep Da	ate: RPDLimit	Qual		
Sample ID: 9909079-03AMSD Client ID: Analyte Benzene	Batch ID: GC-1_990930 9909083 Result 7816	Test Code Run ID: PQL 25	: SW8021B GC-1_990930 SPK value 2000	Units: µg/L IA SPK Ref Val 5846	%REC 98.5%	Analysis SeqNo: LowLimit 80	Date <b>09/3</b> <b>2017</b> HighLimit	0/1999 ) RPD Ref Val 8054	Prep Da %RPD 3.0%	ate: RPDLimit	Qual		
Sample ID: 9909079-03AMSD Client ID: Analyte Benzene Ethylbenzene	Batch ID: GC-1_990930 9909083 Result 7816 2210	Test Code Run ID: PQL 25 25	: SW8021B GC-1_990930 SPK value 2000 2000	Units: µg/L /A SPK Ref Val 5846 263	%REC 98.5% 97.3%	Analysis SeqNo: LowLimit 80 80	Date 09/3 2017! HighLimit 116 118	0/1999 PD Ref Val 8054 2270	Prep D: %RPD 3.0% 2.7%	ate: RPDLimit 7 7	Qual		
Sample ID: 9909079-03AMSD Client ID: Analyte Benzene Ethylbenzene m,p-Xylene	Batch ID: GC-1_990930 9909083 Result 7816 2210 6674	Test Code Run ID: PQL 25 25 50	: SW8021B GC-1_990930 SPK value 2000 2000 4000	Units: µg/L A SPK Ref Val 5846 263 3025	%REC 98.5% 97.3% 91.2%	Analysis SeqNo: LowLimit 80 80 77	Date 09/3 2017! HighLimit 116 118 116	0/1999 PD Ref Val 8054 2270 6856	Prep D: %RPD 3.0% 2.7% 2.7%	ate: RPDLimit 7 7 7 7	Qual		
Sample ID: 9909079-03AMSD Client ID: Analyte Benzene Ethylbenzene m,p-Xylene Methyl tert-Butyl Ether	Batch ID: GC-1_990930 9909083 Result 7816 2210 6674 2027	Test Code Run ID: PQL 25 25 50 50	: SW8021B GC-1_990930 SPK value 2000 2000 4000 2000	Units: µg/L A SPK Ref Val 5846 263 3025 20.26	%REC 98.5% 97.3% 91.2% 100.3%	Analysis SeqNo: LowLimit 80 80 77 62	Date 09/3 2017: HighLimit 116 118 116 122	0/1999 PD Ref Val 8054 2270 6856 2054	Prep D: %RPD 3.0% 2.7% 2.7% 1.4%	ate: RPDLimit 7 7 7 7 7	Qual		
Sample ID: 9909079-03AMSD Client ID: Analyte Benzene Ethylbenzene m,p-Xylene Methyl tert-Butyl Ether o-Xylene	Batch ID: GC-1_990930 9909083 Result 7816 2210 6674 2027 2524	Test Code Run ID: PQL 25 25 50 50 25	: SW8021B GC-1_990930 SPK value 2000 2000 4000 2000 2000	Units: µg/L A SPK Ref Val 5846 263 3025 20.26 563.1	%REC 98.5% 97.3% 91.2% 100.3% 98.0%	Analysis SeqNo: LowLimit 80 80 77 62 83	Date 09/3 2017 HighLimit 116 118 116 122 117	0/1999 PD Ref Val 8054 2270 6856 2054 2584	Prep D: %RPD 3.0% 2.7% 2.7% 1.4% 2.3%	ate: RPDLimit 7 7 7 7 7 6	Qual		

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

#### **CLIENT:** PNM - Public Service Company of NM

39.27

0.5

Work Order: 9909083

Toluene

**Project:** Grenier #4A Dehy

Sample ID: LCS WATER	Batch ID: GC-1_990930	Test Code:	SW8021B	Units: µg/L		Analysis	Date 09/30	)/1999	Prep Da	ate:
Client ID:	9909083	Run ID:	GC-1_990930/	<b>A</b>		SeqNo:	20176	3		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	R

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	38.55	0.5	40	0.104	96.1%	87	119				
Ethylbenzene	39.79	0.5	40	0.0624	99.3%	89	117				
m,p-Xylene	74.62	1	80	0.2465	93.0%	88	114				
Methyl tert-Butyl Ether	38.82	1	40	0	97.0%	69	129				
o-Xylene	39.72	0.5	40	0.0665	99.1%	90	116				

0.1541

97.8%

90

115

40

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

Date: 13-Oct-99

**QC SUMMARY REPORT** 

Laboratory Control Spike - generic

R - RPD outside accepted recovery limits

Project: Grenier #4A Dehy Continuing Calibration V											ndard
Sample ID: CCV1 BTEX_9906	Batch ID: GC-1_990930	Test Code:	SW8021B	Units: µg/L		Analysis	Date 09/3	0/1999	Prep Da	ate:	
Client ID:	9909083	Run ID:	GC-1_990930	A		SeqNo:	2017	2			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.67	0.5	20	0	103.3%	85	115				
Ethylbenzene	21.5	0.5	20	0	107.5%	85	115				
m,p-Xylene	40.45	1	40	0.	101.1%	85	115				
Methyl tert-Butyl Ether	20.54	1	20	0	102.7%	85	115				
o-Xylene	21.24	0.5	20	0	106.2%	85	115				
Toluene	21	0.5	20	0	105.0%	85	115				
1,4-Difluorobenzene	94.3	0	100	0	94.3%	80	120				
4-Bromochlorobenzene	96.29	0	100	0	96.3%	80	120				
Fluorobenzene	92.3	0	100	0	92.3%	80	120				
Sample ID: CCV2 BTEX_9906	Batch ID: GC-1_990930	Test Code:	SW8021B	Units: µg/L		Analysis	Date 09/3	0/1999	Prep Da	ate:	
Client ID:	9909083	Run ID:	GC-1_990930	A		SeqNo:	2017	3			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.69	0.5	20	0	98.5%	85	115				
Ethylbenzene	20.55	0.5	20	0	102.8%	85	115				
m,p-Xylene	38.67	1	40	0	96.7%	85	115				
Methyl tert-Butyl Ether	20.83	1	. 20	0	104.2%	85	115				
o-Xylene	20.43	0.5	20	0	102.1%	85	115				
Toluene	20.16	0.5	20	0	100.8%	85	115				
1,4-Difluorobenzene	94.53	0	100	0	94.5%	80	120				
4-Bromochlorobenzene	94.28	0	100	0	94.3%	80	120				
Fluorobenzene	92.64	0	100	0	92.6%	80	120				

CLIENT:PNM - Public Service Company of NMWork Order:9909083Project:Grenier #4A Dehy

# QC SUMMARY REPORT

Continuing Calibration Verification Standard

Qualifiers:

ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

Date: 13-Oct-99

#### CLIENT: PNM - Public Service Company of NM

Work Order: 9909083

**Project:** Grenier #4A Dehy

# QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV3 BTEX_9906	Batch ID: GC-1_990930	Test Code	: SW8021B	Units: µg/L		Analysis	s Date 09/3	0/1999	Prep D	ate:	
Client ID:	9909083	Run ID:	GC-1_990930	A		SeqNo:	2017	4			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.63	0.5	20	0	103.1%	85	115				
Ethylbenzene	21.33	0.5	20	0	106.7%	85	115				
m,p-Xylene	40.27	1	40	0	100.7%	85	115				
Methyl tert-Butyl Ether	21.01	1.	. 20	0	105.0%	85	115				
o-Xylene	21.28	0.5	20	Ö	106.4%	85	115				
Toluene	21.52	0.5	20	0	107.6%	85	<b>1</b> 15				
1,4-Difluorobenzene	94.62	0	100	0	94.6%	80	120				
4-Bromochlorobenzene	93.12	0	100	0	93.1%	80	120				
Fluorobenzene	92.57	0	100	0	92.6%	80	120				
Sample ID: CCV4 BTEX_9906	Batch ID: GC-1_990930	Test Code	: SW8021B	Units: µg/L		Analysis	s Date 09/3	0/1999	Prep Da	ate:	
Client ID:	9909083	Run ID:	GC-1_990930	A		SeqNo:	2017	5			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	38.42	0.5	40	0	96.1%	85	115				
Ethylbenzene	40.07	0.5	40	0	100.2%	85	115				
m,p-Xylene	75.01	1	80	0	93.8%	85	115				
Methyl tert-Butyl Ether	39.1	1	40	0	97.8%	85	115				
o-Xylene	39.74	0.5	40	0	99.4%	85	115				
Toluene	39.56	0.5	40	0	98.9%	. 85	115				
1,4-Difluorobenzene	93.81	0	100	0	93.8%	80	120				
4-Bromochlorobenzene	95.44	0	100	0	95.4%	80	120				
Fluorobenzene	91.62	0	100	0	91.6%	80	120				

Qualifiers:

ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

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	Company PNM Gas Services		Dept. 324-3763			일	Mailing Address Alverado Square, Mail S						Stop 0408					
	Address 603 W. Elm Street							City, State, Zip Albuquerque,				ue, NN	NM 87158					
<b>E</b>	City, State, Zip Farmington, NM 87401							Telephone No. 505-84				48-29	74	T	elefax	fax No.		
Sampling Location:			1				ers	ANALYSIS REQ						REQUE	UESTED			
Sampler:	Gary Cook	·	<u>ي</u> و وا				Number Contain			\$ ~	¥ /	 	/ /		/ /			
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Method of Shipment:							Rush		24	24-48 Hours			10 Working Days			al Instru	ictions:	
Authorize	Authorized by: <u>Man</u> Grid Date <u>9/29/99</u> (Client Signature <u>Must</u> Accompany Request)					Results to to both p					s to be sent oth parties.							

#### **Olson**, William

From:	MGannon@pnm.com [SMTP:MGannon@pnm.com]
Sent:	Monday, October 18, 1999 5:15 PM
To:	Olson, William
Cc:	Foust, Denny; MSikeli@pnm.com; Bill Von Drehle; Ingrid Deklau
Subiect:	Contaminated Groundwater Site Notificiation: Grenier #4A Dehy

Please be advised that PNM has discovered a new contaminated groundwater site during vertical extent drilling.

Site name: GRENIER #4A DEHY Location: S7 T31N R11W Unit "M" Operator: Burlington Depth to GW: 45' Contaminant Concentration: 4.0 ppm benzene; 11.3 ppm BTEX

Groundwater beneath the pit was sampled on 9/29/99. PNM did not receive the final hardcopy of the results until today, Monday, 10/18/99. A written notification will be made to OCD within 15 days.

If you have any questions, please call me at (505) 241-2974.

Maureen Gannon Environmental Services 241-2974

Maureen Gannon Environmental Services 241-2974