

3R - 321

REPORTS

DATE:

April 22, 2005

RECEIVED

3RP 321

MAY 11 2005

Oil Conservation Division
Environmental Bureau



Environmental Projects
188 County Road 4900
Bloomfield, NM 87413
505-634-4956 Phone
505-632-4780 Fax

April 22, 2005

Mr. Glen Von Gonten
Hydrogeologist
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: HONOLULU LINE DRIP PIT REMEDIATION AND CLOSURE REPORT

Dear Mr. Von Gonten:

Enclosed please find information on remediation and closure activities associated with the unlined surface impoundment located at the Honolulu Line Drip. Public Service Company of New Mexico (PNM) was previously responsible for the site and initiated pit closure activities on June 4, 1996. The site later became the responsibility of Williams upon purchase of Gas Company of New Mexico (GCNM) from PNM. Upon expiration of PNM's retained environmental liabilities associated with this site, Williams agreed to complete necessary closure work. As such, the enclosed documentation reflects activities of both PNM and Williams, all of which has been previously reported.

Site History

Excavation of petroleum hydrocarbon impacted soil beneath the unlined surface impoundment began on June 4, 1996. An approximate total of 646 cubic yards of contaminated soil were removed and sent to an off-site landfarm. The excavation was reportedly terminated at a depth of 8 feet. At that time, ground water was discovered at 5.5 feet below ground surface. A sample of the ground water collected from the excavation contained benzene, toluene and total xylene at concentrations in excess of Water Quality Control Commission (WQCC) standards. A letter notifying the Oil Conservation Division (OCD) of ground water contamination at the site was submitted on June 24, 1996.

To evaluate the magnitude and extent of ground water contamination, monitoring wells were installed in and around the former pit location. A down gradient well was installed consistent with standard site investigation protocol. The depth and location of wells were approved by NMOCD. Ground water samples were collected from the monitoring wells and PNM decided to excavate additional soil. On September 17, 1996, PNM returned to the site and excavated an additional 230 cubic yards of soil. Additional monitoring wells were installed to replace one that was destroyed and to further define the downgradient extent of ground water impact. Again, following approximately seven quarters of monitoring, PNM excavated additional hydrocarbon impacted soils. Beginning on December 1, 1998, PNM removed more than 5000 cubic yards of soil and sent it to a nearby Jicarilla Apache landfarm.

Site Hydrogeology

The Honolulu Line Drip site lies at an elevation of about 7000 feet, on the southern edge of Tapicito Wash. Tapicito is a tributary to Largo Wash (Largo Canyon), in the far southeast part of its drainage area. Near surface drainage and ground water flow is southwesterly. Underlying soils at the site are predominantly silty sand to well sorted fine sands. Ground water is generally found at about 7 feet with seasonal variations of two feet or more.

Monitoring Results

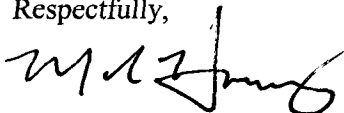
Concentrations of benzene, toluene, ethylbenzene and xylene (BTEX) were analyzed in water samples collected over a six year period following the last excavation work and installation of the existing monitoring network. Of the six wells in the current monitoring network, only water from MW-12 was ever measured more than once to have contamination above WQCC MCLs after the second quarter of 2001. During the last five monitoring events, benzene levels in MW-12 have been below WQCC standards. Table 1 summarizes the analytical results from sampling of all monitoring wells. As reported previously, MW-8 has not been sampled recently due to an obstruction in the well. Laboratory results reports for 2004 were included in the 2004 Annual Summary Report submitted under separate cover and are thus not included herein.

Summary

The unlined surface impoundment at the Honolulu Line Drip was addressed consistent with OCD Order 7940-C and with the guidelines pertaining to the remediation of unlined surface impoundments. The work included the removal of hydrocarbon impacted soils and an evaluation of groundwater impacted by the historical operation of the impoundment. A network of ground water monitoring wells was installed and ground water analyses showed that a small BTEX plume existed in the vicinity of the former pit location. Natural attenuation of the BTEX compounds resulted in contaminant degradation to concentrations less than WQCC MCLs. The monitoring results show that there have been no exceedances of WQCC standards for BTEX in ground water for a period of four consecutive quarters.

Based on current site conditions, Williams requests approval for closure of the Honolulu Line Drip site. Following receipt of your closure approval we will plug and abandon the monitoring wells in accordance with applicable guidelines. Williams appreciates your time in reviewing this site closure request. If you have any questions or require any additional information, please contact me at 505-634-4956.

Respectfully,



Mark Harvey
Project Coordinator

enclosures

c: Mr. Denny Foust, OCD District III, Aztec
Mr. Bill Liess, BLM Farmington District Office

Analytical Data Summary

Site Name:
Honolulu Drip

Reporting Period:
9/1/96 To 4/1/05

Well ID	Sample Date	Sample ID	Benzene ug/l	Toluene ug/l	Ethylbenzene ug/l	Xylene (Total) ug/l
MW-1						
	2/19/01	173119FEB01	<1.0	<1.0	<1.0	<1.0
	5/2/01	110602MAY01	<1	<1	<1	<1
	11/1/01	134001NOV01	<1.0	<2.0	<2.0	<2.0
	3/29/02	112629MAR02	ND	ND	ND	ND
	6/18/02	072718JUN02	ND	ND	ND	ND
	9/27/02	094327SEP02	ND	ND	ND	ND
	12/12/02	143612DEC02	ND	ND	ND	ND
	3/13/03	141613MAR03	ND	ND	ND	ND
	6/3/03	081203JUN03	ND	ND	ND	ND
	9/19/03	113419SEP03	ND	ND	ND	ND
	3/12/04	164612MAR04	ND	ND	ND	ND
MW-12						
	2/13/01	115813FEB01	6.91	2.03	<1	<1
	5/2/01	110102MAY01	8.86	1.86	<1	<1
	11/1/01	134601NOV01	3.9	<2.0	<2.0	<2.0
	3/29/02	113229MAR02	ND	ND	ND	ND
	6/18/02	082418JUN02	92.	ND	3.3	20.
	9/27/02	105927SEP02	100	ND	3.8	20.
	12/12/02	145712DEC02	4.1	ND	ND	ND
	3/13/03	151113MAR03	2.1	ND	ND	ND
	6/3/03	082303JUN03	31.	ND	ND	6.2
	9/19/03	131819SEP03	14.	ND	ND	ND
	12/14/03	121314DEC03	9.1	ND	ND	ND
	3/12/04	173012MAR04	6.8	ND	ND	ND
	7/1/04	120601JUL04	6.7	ND	ND	ND
	9/19/04	101119SEP04	3.9	ND	ND	ND
	12/4/04	155504DEC04	ND	ND	ND	ND

Site Name:
Honolulu Drip

Reporting Period:
- 9/1/96 To 4/1/05

Well ID	Sample Date	Sample ID	Benzene ug/l	Toluene ug/l	Ethylbenzene ug/l	Xylene (Total) ug/l
MW-13						
	2/13/01	120413FEB01	3.21	<1	<1	<1
	5/2/01	114302MAY01	4.28	<1	<1	2.31
	11/1/01	135301NOV01	<1.0	<2.0	<2.0	<2.0
	3/29/02	113429MAR02	ND	ND	ND	ND
	6/18/02	081618JUN02	ND	ND	ND	ND
	9/27/02	104927SEP02	ND	ND	ND	ND
	12/12/02	145012DEC02	ND	ND	ND	ND
	3/13/03	145813MAR03	ND	ND	ND	ND
	6/3/03	083303JUN03	ND	ND	ND	ND
	9/19/03	130919SEP03	53.	2.9	120	830
	12/14/03	120514DEC03	ND	ND	ND	ND
	3/12/04	172112MAR04	ND	ND	ND	ND
	7/1/04	115801JUL04	ND	ND	ND	ND
	9/19/04	095719SEP04	ND	ND	ND	ND
	12/4/04	154404DEC04	ND	ND	ND	ND
MW-5						
	2/13/01	121113FEB01	79.0	<1	<1	<1
	5/2/01	111102MAY01	197	<1	<1	2.07
	11/1/01	140001NOV01	<1.0	3.3	<2.0	<2.0
	3/29/02	113729MAR02	ND	ND	ND	ND
	6/18/02	080718JUN02	ND	ND	ND	ND
	9/27/02	103727SEP02	ND	ND	ND	ND
	12/12/02	144512DEC02	ND	ND	ND	ND
	3/13/03	145013MAR03	ND	ND	ND	ND
	6/3/03	084403JUN03	ND	ND	ND	ND
	9/19/03	125919SEP03	ND	ND	ND	ND
	12/14/03	115714DEC03	ND	ND	ND	ND
	3/12/04	170412MAR04	ND	ND	ND	ND
	7/1/04	114701JUL04	ND	ND	ND	ND
	9/19/04	094219SEP04	ND	ND	ND	ND
	12/4/04	153304DEC04	ND	ND	ND	ND

Site Name:
Honolulu Drip

Reporting Period:
9/1/96 To 4/1/05

Well ID	Sample Date	Sample ID	Benzene ug/l	Toluene ug/l	Ethylbenzene ug/l	Xylene (Total) ug/l
MW-7						
	2/13/01	122013FEB01	2.86	<1	<1	1.63
	5/2/01	111902MAY01	5.49	<1	<1	<1
	11/1/01	140401NOV01	<1.0	<2.0	<2.0	<2.0
	3/29/02	114129MAR02	ND	ND	ND	ND
	6/18/02	074018JUN02	ND	ND	ND	ND
	9/27/02	102627SEP02	ND	ND	ND	ND
	12/12/02	143912DEC02	ND	ND	ND	ND
	3/13/03	144013MAR03	ND	ND	ND	ND
	6/3/03	085603JUN03	ND	ND	ND	ND
	9/19/03	125119SEP03	ND	ND	ND	ND
	12/14/03	114714DEC03	ND	ND	ND	ND
	3/12/04	165712MAR04	ND	ND	ND	ND
	7/1/04	113601JUL04	ND	ND	ND	ND
	9/19/04	093419SEP04	ND	ND	ND	ND
MW-8						
	9/19/03	123819SEP03	ND	ND	ND	ND
	12/14/03	113514DEC03	ND	ND	ND	ND

4557 III SE
GAS CANYON

4557 III SE
GAS CANYON



June 24, 1996

Mr. William Olson
Hydrogeologist
Oil Conservation Division
2040 So. Pacheco
Santa Fe, New Mexico 87505



RE: NOTIFICATION OF GROUNDWATER CONTAMINATION AT THE HONOLULU LINE DRIP

Dear Bill:

Pursuant to New Mexico Water Quality Control Commission (WQCC) Regulations, section 1-203, PNM hereby provides written notification of groundwater contamination at the Honolulu Line Drip located on the Jicarilla Apache Reservation in section 25, township 26N, range 4W, unit letter B. This letter follows verbal notification provided to you on Tuesday, June 18, 1996 (M. Gannon, PNM to B. Olson, OCD, 6/18/96). On June 4, 1996, field personnel collected samples from groundwater in an excavation underneath the former pit location. At the time of excavation, groundwater was encountered at approximately 7 feet below ground surface. Groundwater samples were delivered to OnSite Technologies, Ltd., in Farmington, New Mexico, for laboratory analysis. Analytical results are provided below:

Component	Units	WQCC Stds.	Excavation Underneath Pit
Benzene	ppb	10	1,921.4
Toluene	ppb	750	5,671.0
Ethylbenzene	ppb	750	173.3
Xylenes	ppb	620	2,678.70

Boldtype indicates a WQCC exceedance.

A hardcopy of the analytical results are attached.

PNM will conduct further actions at the Honolulu Line Drip pursuant to PNMGS Groundwater Management Program: Unlined Surface Impoundment Closures approved by OCD in May of 1996. If you have any questions regarding the contents of this letter, please call me at (505) 241-2974.

Sincerely,

PNM

A handwritten signature in cursive script, appearing to read "Maureen D. Gannon".

Maureen D. Gannon
Project Manager

MDG/LULU01.LTR

Attachment

cc: Colin Adams, PNM
Denver Bearden, PNMGS
Denny Foust, OCD-Aztec Office
Leigh Gooding, WFS
Keith Manwell, Jicarilla Apache EPO
Toni Ristau, PNM

OFF: (505) 325-8786

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Maureen Gannon*
Company: *PNM Gas Services*
Address: *Alevarado Square, Mail Stop 0408*
City, State: *Albuquerque, NM 87158*

Date: *8-Jun-96*
COC No.: *4676*
Sample No. *11116*
Job No. *2-1000*

Project Name: *PNM Gas Services - Honolulu Loop Line Drip*
Project Location: *9606041245*
Sampled by: *RD* Date: *4-Jun-96* Time: *12:45*
Analyzed by: *QC* Date: *7-Jun-96*
Sample Matrix: *Water*

Laboratory Analysis

<i>Parameter</i>	<i>Result</i>	<i>Unit of Measure</i>	<i>Detection Limit</i>	<i>Unit of Measure</i>
<i>Benzene</i>	<i>1921.4</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>Toluene</i>	<i>5671.0</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>Ethylbenzene</i>	<i>173.3</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>m,p-Xylene</i>	<i>2137.3</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>o-Xylene</i>	<i>541.4</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>TOTAL</i>	<i>10444.4</i>	<i>ug/L</i>		

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *6/8/96*

P. O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-8786

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Maureen Gannon*
Company: *PNM Gas Services*
Address: *Alevardo Square, Mail Stop 0408*
City, State: *Albuquerque, NM 87158*

Date: *8-Jun-96*
COC No.: *4676*
Sample No. *11117*
Job No. *2-1000*

Project Name: *PNM Gas Services - Honolulu Loop Line Drip*

Project Location: *9606041248*

Sampled by: *RD* Date: *4-Jun-96* Time: *12:48*

Analyzed by: *DC* Date: *7-Jun-96*

Sample Matrix: *Water*

Laboratory Analysis

<i>Parameter</i>	<i>Result</i>	<i>Unit of Measure</i>	<i>Detection Limit</i>	<i>Unit of Measure</i>
<i>Benzene</i>	<i>1793.0</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>Toluene</i>	<i>5426.5</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>Ethylbenzene</i>	<i>200.4</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>m,p-Xylene</i>	<i>2074.3</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>o-Xylene</i>	<i>520.4</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>TOTAL</i>	<i>10014.6</i>	<i>ug/L</i>		

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *JcG*
Date: *6/8/96*

P. O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-8786

ON SITE

TECHNOLOGIES, LTD.

LAB: (505) 325-5667

Date Analyzed: 7-Jun-96

Internal QC No.: 0444-STD

Surrogate QC No.: 0445-STD

Reference Standard QC No.: 0355-STD

Method Blank

Analyte	Result	Unit of Measure
Average Amount of All Analytes In Blank	<0.2	ppb

Calibration Check

Analyte	Unit of Measure	True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20.0	19.9	1	15%
Toluene	ppb	20.0	20.3	1	15%
Ethylbenzene	ppb	20.0	20.3	2	15%
m,p-Xylene	ppb	40.0	40.1	0	15%
o-Xylene	ppb	20.0	19.9	0	15%

Matrix Spike

Analyte	1- Percent Recovered	2- Percent Recovered	Limit	%RSD	Limit
Benzene	103	96	(39-150)	5	20%
Toluene	104	98	(46-148)	4	20%
Ethylbenzene	104	97	(32-160)	5	20%
m,p-Xylene	102	95	(35-145)	5	20%
o-Xylene	99	93	(35-145)	5	20%

Surrogate Recoveries

	S1 Percent Recovered	S2 Percent Recovered
Laboratory Identification		
Limit Percent Recovered	(70-130)	
11115-4675	100	

S1: Fluorobenzene



CHAIN OF CUSTODY RECORD

4676

Date: 6-4-96Page 1 of 1657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

ATTN: Ron & Ray

Purchase Order No.:		Job No.:		REPORT RESULTS TO	Name Maureen Gannon		Title							
SEND INVOICE TO	Name Denver Bearden				Company PNM Gas Services									
	Company PNM Gas Services				Mailing Address Alverado Square, Mail Stop 0408									
	Address 603 W. Elm Street				City, State, Zip Albuquerque, NM 87158									
	City, State, Zip Farmington, NM 87401				Telephone No. 505-848-2974		Telefax No.							
Sampling Location: Honolulu Loop Line Drip				Number of Containers 375 x 8000	ANALYSIS REQUESTED									
Sampler: R. Dedrick														
SAMPLE IDENTIFICATION		SAMPLE			DATE		TIME		MATRIX		PRES.		LAB ID	
9606041245		6/4/96			1245		H₂O		HgCl₂		1		11116-4676	
9606041248		6/4/96			1248		H₂O		HgCl₂		1		11117-4676	
Relinquished by: Ronald A Dedrick		Date/Time 6/6/96		Received by: Ry. Burch		Date/Time 6.6.96.0646								
Relinquished by:		Date/Time		Received by: Ja		Date/Time 6/6/96 1621								
Relinquished by:		Date/Time		Received by:		Date/Time								
Method of Shipment:				Rush		24-48 Hours		10 Working Days		Special Instructions: Results to be sent to both parties.				
Authorized by: Ry. Burch (Client Signature Must Accompany Request)				Date 6.6.96										



Unlined Surface Impoundment Assessment Form

Site Information:

Well Name:	Honolulu Loop Line South of Tapacito Drip				Vulnerable Area	<input type="checkbox"/> Original <input type="checkbox"/> Expanded <input type="checkbox"/> Extended <input checked="" type="checkbox"/> Other Jic.				
Operator:	Williams				Date:	4/24/96		Well Pad Dimensions:	Data Sheet #:	
					Time:	1237 AM/PM		L 50 W 50	2605	
Legal Description:	Sec	Twn	Rng	Unit	Canyon:	Tapacito		County:	Rio Arriba	
	15	26N	4W		Quad Map (#):	Schmitz Ranch		Run #:	12-51	

Pit Information:

PNM Pit:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PNM Equipment:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Ref: WH <input type="checkbox"/> Other	OVM	758 ppm	
<input type="checkbox"/> Active	<input type="checkbox"/> SAT	Tank Set:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Distance from Ref:	Testhole Depth	8	
<input checked="" type="checkbox"/> Abandoned	<input type="checkbox"/> Inaccessible	Discharges to Pit:		Degrees:	Soil Desc.	Brown	
L 13 W 13 D 3		<input type="checkbox"/> SEP <input type="checkbox"/> DH <input type="checkbox"/> DR <input checked="" type="checkbox"/> None					
Lab Sample	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Sample #(s):				COC#:	

Geographical:

Geology:	<input type="checkbox"/> SS <input checked="" type="checkbox"/> Clay	Terrain:	<input type="checkbox"/> Mesa Top	Land Use:	<input checked="" type="checkbox"/> Grazing	Land Type:	<input type="checkbox"/> BLM	Vegetation:	
<input type="checkbox"/> Sand	<input type="checkbox"/> Outcrop	<input type="checkbox"/> Trailing Slope	<input type="checkbox"/> Residential	<input type="checkbox"/> Recreation	<input type="checkbox"/> State	<input type="checkbox"/> Fee	Well Pad	Area	
<input type="checkbox"/> Gravel	<input type="checkbox"/> Cliffs	<input checked="" type="checkbox"/> River Bottom	<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Fee	<input checked="" type="checkbox"/> Other Jic	<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Stressed	<input type="checkbox"/> None
<input type="checkbox"/> Other									

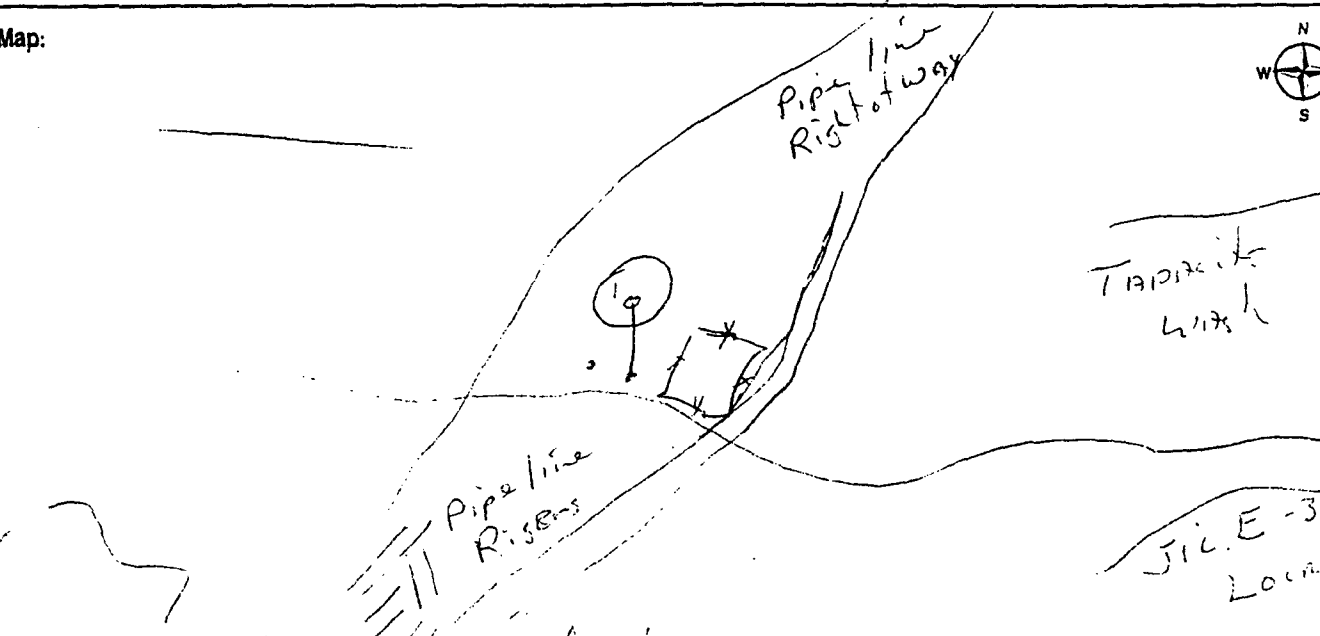
Ranking:

Depth to Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points)	20
	50 feet to 99 feet (10 points)	
	Greater than 100 feet (0 points)	
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or less than 1,000 feet from all other water sources)	Yes (20 points)	0
	No (0 points)	
Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals, and ditches)	Less than 200 feet (20 points)	20
	200 feet to 1,000 feet (10 points)	
	Greater than 1,000 feet (0 points)	
Distance to Ephemeral Stream (dry wash): (Horizontal distance to all downgradient streams having a width of at least 10 feet) Jicarilla only	Less than or equal to 100 feet (10 points)	10
	Greater than 100 feet (0 points)	
Distance to Nearest Lake, Playa, or Watering Pond: (Horizontal distance to all downgradient lakes, playas, and livestock or wildlife water ponds) Jicarilla only	Less than or equal to 100 feet (10 points)	0
	Greater than 100 feet (0 points)	

General Comments:

Bottom of Tapacito wash

Site Map:



Assessor's Signature:

Rachel R. Dedmon

Date:

4/24/96

JICARILLA APACHE TRIBE
ENVIRONMENTAL PROTECTION
P.O. BOX 507
DULCE, NEW MEXICO 87528

RAY,
Keith said we
could backfill this
pit.

PIT REMEDIATION AND CLOSURE

R

Operator: PNM Gas Services (WFS)

Address: 603 W. Elm Street Farmington, NM 87401

Facility or Well Name: Honolulu Loop Drip

Location: Unit B Sec 15 T 26 N R 4 W County Rio Arriba

Pit Type: Separator ☐ Dehydrator ☐ Other Manual drip blowdown riser.

Land Type: Jicarilla Apache

Pit Location: Pit dimensions: Length 18 ' Width 18 ' Depth 3 '

(Attach diagram) Reference: Wellhead ☐ Other Manual drip blowdown riser.

Footage from reference: 36'

Direction from reference: 25 degrees ☒ East or ☐ North
☐ West ☒ South

Depth to Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of ground water)

Less than 50 feet	(20 points)	
50 feet to 99 feet	(10 points)	
Greater than 100 feet	(0 points)	20

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or, less than 1,000 feet from all other water sources)

Yes	(20 points)	
No	(0 points)	0

Distance to Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

Less than 200 feet	(20 points)	
200 feet to 1,000 feet	(10 points)	
Greater than 100 feet	(0 points)	0

Distance to Ephemeral Stream (dry wash):

(Horizontal distance to all downgradient streams having a width of at least 10 feet)

Less than or equal to 100 feet	(10 points)	
Greater than 100 feet	(0 points)	10

Distance to Nearest Lake, Playa, or Watering Pond:

(Horizontal distance to all downgradient lakes, playas, and livestock or wildlife water ponds)

Less than or equal to 100 feet	(10 points)	
Greater than 100 feet	(0 points)	0

RANKING SCORE (TOTAL POINTS): 30

Date Remediation Started: 12/1/98 Date Completed: _____

Remediation Method: Excavation ☒ Approx. Cubic Yards 7058

(Check all appropriate sections) Landfarmed ☒ Amount Landfarmed (cubic yds) 5000

Other Approximately 2058 yds. was clean overburden, will use as backfill.

Remediation Location: Onsite ☐ Offsite Sent approximately 5000 yds. to Jicarilla LF #6.
(i.e., landfarmed onsite, name and location of offsite facility)

General Description of Remedial Action:

Removal of contaminated soil from all four sidewalls, and bottom, as to get a below 100 ppm head space reading.
Bottom is at water level, there is a a very tight clay, which appears almost impermeable.

Ground Water Encountered: No ☐ Yes ☒ Depth 5'

Final Pit Closure Sampling: Sample Location Three point composites of North and South sidewalls and bottom, and one point samples of East and West walls.

(If multiple samples, attach sample result and diagram of sample locations and depths.)

Sample depth 10'

Sample date 12/15/98 Sample time 1020

Sample Results

Soil: Benzene (ppm) ND Water: Benzene (ppb) _____

Total BTEX (ppm) ND Toluene (ppb) _____

Field headspace (ppm) 729 Ethylbenzene (ppb) _____

TPH (ppm) ND Method 8015 Total Xylenes (ppb) _____

Vertical Extent (ft) 10' Risk Analysis form attached: Yes ☐ No ☒

Ground Water Sample: Yes ☐ No ☒ (If yes, see attached Groundwater Site Summary Report)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND MY BELIEF.

DATE: 12-20-98

PRINTED NAME Ray Haston

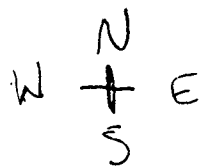
SIGNATURE Ray Haston

TITLE Environmental Tech. III

AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE TO JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE:

APPROVED: YES _____ NO _____ (REASON): _____

SIGNATURE: _____ DATE: _____



HONOLULU LOOP LINE
DRIP

SEC E / ... GRAV
UNIT "B"

OVM Headspace
Flammables

WASH

Time ?

6/05/96
MDET
Honolulu
Loop Line Drip

2 HIGH PRES.
GAS
PIPELINE

4' DOWN ON SIDEWALK

1100 ppm

CONTINUATION
DIRECTION
OF GROUNDWATER
GRADIENT

5' DOWN
IN SIDEWALL

5' DOWN
IN SIDEWALL
629 ppm

514 ppm
PIT
BOTTOM
6' Depth

E
6.1 ppm

GROUNDWATER
@ 5'

4' DOWN IN
SIDEWALL

S
9.0 ppm

5 Point Composite Sample

taken From each of the Walls

& bottom For BTEX/TPH

Sample # 9606051300

Honolulu Loop Strip

(B) 15-26N-4W

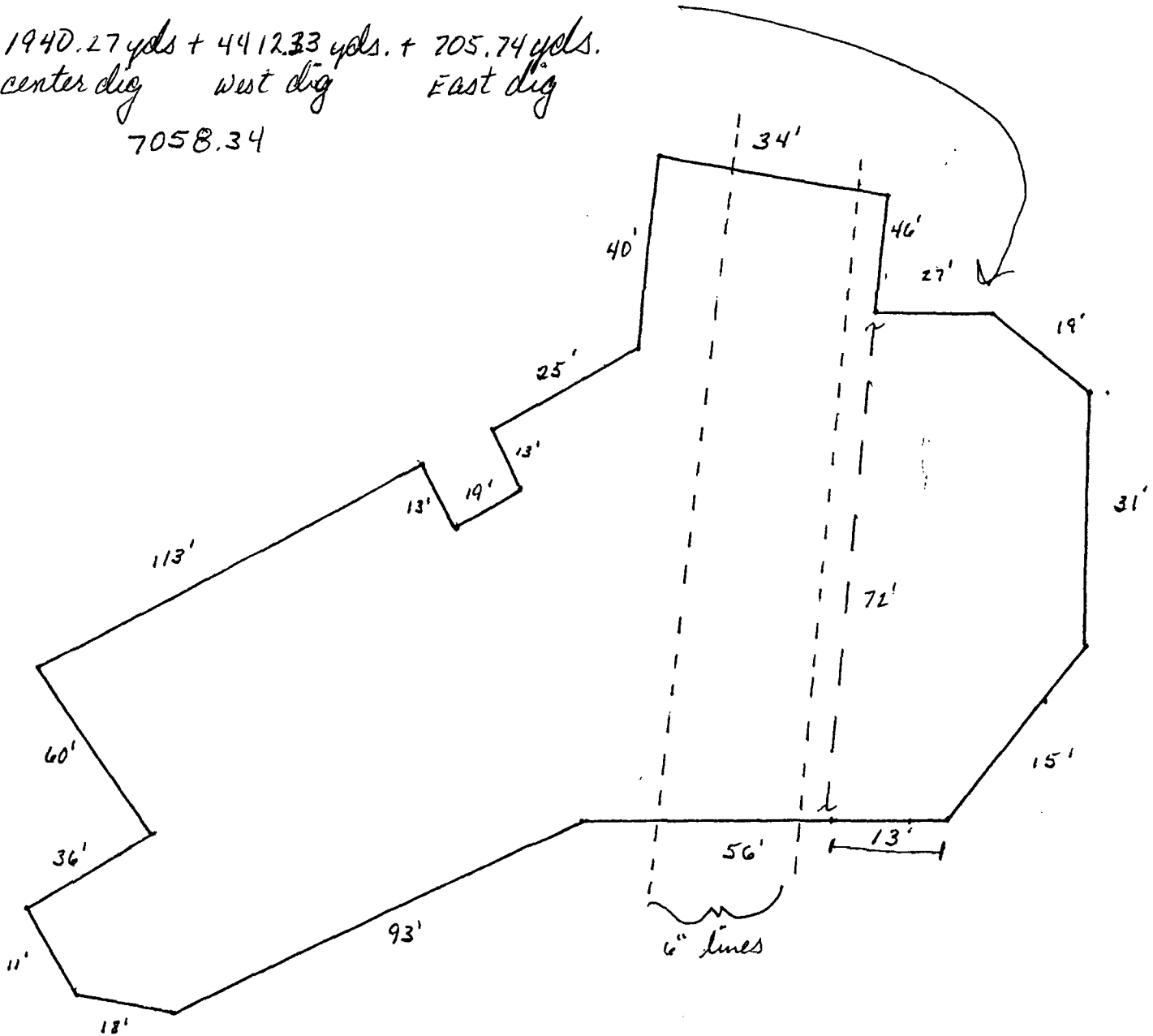
WFS

12-15-98

East excavation $51.5'(N+S) \times 37'(E+W) \times 10'(D) = \frac{19055}{27} = 705.74$

1940.27 yds + 4412.33 yds. + 705.74 yds.
center dig west dig East dig

7058.34



not to scale

OFF: (505) 325-5667



LAB: (505) 325-1556

December 22, 1998

Maureen Gannon
PNM - Public Service Company of NM
Alvarado Square Mail Stop 0408
Albuquerque, NM 87158
TEL: (505) 241-2974
FAX (505) 241-2340

RE: ~~Jicarilla Pit Remediation~~ *Honolulu Loop Drip* Order No.: 9812043

Dear Maureen Gannon,

On Site Technologies, LTD. received 2 samples on 12/15/98 for the analyses presented in the following report.

The Samples were analyzed for the following tests:

BTEX (SW8021B)

Diesel Range Organics (SW8015)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to be "David Cox", written over a horizontal line.

David Cox

OFF: (505) 325-5667



LAB: (505) 325-1556

On Site Technologies, LTD.

Date: 22-Dec-98

CLIENT: PNM - Public Service Company of NM

Project: Jicarilla Pit Remediation

Lab Order: 9812043

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 22-Dec-98

Client:	PNM - Public Service Company of NM	Client Sample Info:	Honolulu Loop Drip
Work Order:	9812043	Client Sample ID:	9812151015; 4 Wall Comp
Lab ID:	9812043-01A	Matrix:	SOIL
Project:	Jicarilla Pit Remediation	Collection Date:	12/15/98 10:15:00 AM
		COC Record:	5779

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015				Analyst: HR
T/R Hydrocarbons: C10-C28	ND	25		mg/Kg	1	12/21/98
BTEX		SW8021B				Analyst: HR
Benzene	ND	1		µg/Kg	1	12/21/98
Toluene	ND	2		µg/Kg	1	12/21/98
Ethylbenzene	ND	1		µg/Kg	1	12/21/98
m,p-Xylene	ND	2		µg/Kg	1	12/21/98
o-Xylene	ND	1		µg/Kg	1	12/21/98

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 22-Dec-98

Client:	PNM - Public Service Company of NM	Client Sample Info:	Honolulu Loop Drip
Work Order:	9812043	Client Sample ID:	9812151020; 3pt Bottom Comp
Lab ID:	9812043-02A	Matrix:	SOIL
Project:	Jicarilla Pit Remediation	Collection Date:	12/15/98 10:20:00 AM
		COC Record:	5779

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015				Analyst: HR
T/R Hydrocarbons: C10-C28	ND	25		mg/Kg	2	12/21/98
BTEX		SW8021B				Analyst: HR
Benzene	ND	1		µg/Kg	1	12/21/98
Toluene	ND	2		µg/Kg	1	12/21/98
Ethylbenzene	ND	1		µg/Kg	1	12/21/98
m,p-Xylene	ND	2		µg/Kg	1	12/21/98
o-Xylene	ND	1		µg/Kg	1	12/21/98

Qualifiers:	PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
	ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
	J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
	B - Analyte detected in the associated Method Blank	Surr: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

December 17, 1998

Maureen Gannon
PNM - Public Service Company of NM
Alvarado Square Mail Stop 0408
Albuquerque, NM 87158
TEL: (505) 241-2974
FAX (505) 241-2340

RE: Honolulu Loop Drip

Order No.: 9812011

Dear Maureen Gannon,

On Site Technologies, LTD. received 1 sample on 12/4/98 for the analyses presented in the following report.

The Samples were analyzed for the following tests:

BTEX (SW8020A)

Diesel Range Organics (SW8015)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in dark ink, appearing to be 'D Cox'.

David Cox

OFF: (505) 325-5667



LAB: (505) 325-1556

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Project: Honolulu Loop Drip

Lab Order: 9812011

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 17-Dec-98

Client: PNM - Public Service Company of NM
Work Order: 9812011
Lab ID: 9812011-01A **Matrix:** SOIL
Project: Honolulu Loop Drip

Client Sample Info: Honolulu Loop Drip
Client Sample ID: 9812040835; S. Wall Sample
Collection Date: 12/4/98 8:35:00 AM
COC Record: 5778

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015				Analyst: HR
T/R Hydrocarbons: C10-C28	130	50		mg/Kg	2'	12/16/98
BTEX		SW8020A				Analyst: HR
Benzene	4600	200		µg/Kg	200	12/14/98
Toluene	ND	400		µg/Kg	200	12/14/98
Ethylbenzene	3300	200		µg/Kg	200	12/14/98
m,p-Xylene	26000	400		µg/Kg	200	12/14/98
o-Xylene	5600	200		µg/Kg	200	12/14/98

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Work Order: 9812011

Project: Honolulu Loop Drip

QC SUMMARY REPORT

Method Blank

Sample ID: MBlank	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg	Analysis Date: 12/14/98	Prep Date: 12/14/98
Client ID:	9812011	Run ID: GC-2_981216A	SeqNo: 9538		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
T/R Hydrocarbons: C10-C28	19.31	25			J

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM
Work Order: 9812011
Project: Honolulu Loop Drip

QC SUMMARY REPORT

Sample Duplicate

Sample ID: 9812019-03AD	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg	Analysis Date: 12/16/98	Prep Date: 12/15/98						
Client ID: 9812011	Run ID: GC-2_981216A	SeqNo: 9562									
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	1597	25	0	0	0.0%	0	0	1868	15.6%	15	R

✓ 220
90
12/17/98
12/17/98

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Work Order: 9812011

Project: Honolulu Loop Drip

QC SUMMARY REPORT

Sample Matrix Spike

Sample ID: 9812019-02AMS	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg			Analysis Date: 12/16/98			Prep Date: 12/15/98		
Client ID:	9812011	Run ID:	GC-2_981216A			SeqNo:		9561			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	508.3	25	501.9	0	101.3%	70	130				

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Work Order: 9812011

Project: Honolulu Loop Drip

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg	Analysis Date 12/14/98				Prep Date: 12/14/98			
Client ID:	9812011	Run ID: GC-2_981216A	SeqNo: 9540								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	538.1	25	501.9	19.31	103.4%	70	130				

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Work Order: 9812011

Project: Honolulu Loop Drip

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV CCV1 DRO_	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg			Analysis Date 12/14/98			Prep Date:		
Client ID:	9812011	Run ID:	GC-2_981216A			SeqNo:		9539			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	490.2	25	501.9	0	97.7%	85	115				

Sample ID: CCV CCV2 DRO_	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg			Analysis Date 12/14/98			Prep Date:		
Client ID:	9812011	Run ID:	GC-2_981216A			SeqNo:		9563			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	514	25	501.9	0	102.4%	85	115				

Sample ID: CCV CCV3 DRO_	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg			Analysis Date 12/15/98			Prep Date:		
Client ID:	9812011	Run ID:	GC-2_981216A			SeqNo:		9564			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	498.9	25	501.9	0	99.4%	85	115				

Sample ID: CCV CCV4 DRO_	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg			Analysis Date 12/15/98			Prep Date:		
Client ID:	9812011	Run ID:	GC-2_981216A			SeqNo:		9565			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	528.8	25	501.9	0	105.4%	85	115				

Sample ID: CCV CCV5 DRO_	Batch ID: 8015DR2_S-1	Test Code: SW8015	Units: mg/Kg			Analysis Date 12/15/98			Prep Date:		
Client ID:	9812011	Run ID:	GC-2_981216A			SeqNo:		9566			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	531.3	25	501.9	0	105.9%	85	115				

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: PNM - Public Service Company of NM
Work Order: 9812011
Project: Honolulu Loop Drip

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV CCV6 DRO_		Batch ID: 8015DR2_S-1	Test Code: SW8015		Units: mg/Kg	Analysis Date 12/16/98			Prep Date:		
Client ID:		9812011	Run ID: GC-2_981216A			SeqNo: 9567					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	439	25	501.9	0	87.5%	85	115				
Sample ID: CCV CCV7 DRO_		Batch ID: 8015DR2_S-1	Test Code: SW8015		Units: mg/Kg	Analysis Date 12/16/98			Prep Date:		
Client ID:		9812011	Run ID: GC-2_981216A			SeqNo: 9568					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	519.8	25	501.9	0	103.6%	85	115				
Sample ID: CCV CCV8 DRO_		Batch ID: 8015DR2_S-1	Test Code: SW8015		Units: mg/Kg	Analysis Date 12/16/98			Prep Date:		
Client ID:		9812011	Run ID: GC-2_981216A			SeqNo: 9569					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	506.7	25	501.9	0	101.0%	85	115				

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Work Order: 9812011

Project: Honolulu Loop Drip

QC SUMMARY REPORT

Method Blank

Sample ID: MB1	Batch ID: GC-1_981214	Test Code: SW8020A	Units: µg/Kg	Analysis Date 12/14/98				Prep Date:			
Client ID:	9812011	Run ID:	GC-1_981214A	SeqNo: 9522							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	1									
Ethylbenzene	ND	1									
m,p-Xylene	ND	2									
o-Xylene	ND	1									
Toluene	ND	2									

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Work Order: 9812011

Project: Honolulu Loop Drip

QC SUMMARY REPORT

Sample Matrix Spike

Sample ID: 9812011-01AMS		Batch ID: GC-1_981214		Test Code: SW8020A		Units: µg/Kg		Analysis Date 12/14/98		Prep Date:	
Client ID: 9812040835; S. W		9812011		Run ID: GC-1_981214A				SeqNo: 9523			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	14940	200	12000	4639	85.8%	71	116				
Ethylbenzene	12380	200	12000	3293	75.8%	68	120				
m,p-Xylene	42560	400	24000	25710	70.2%	60	121				
o-Xylene	14380	200	12000	5649	72.8%	69	124				
Toluene	10490	400	12000	0	87.4%	62	128				

Sample ID: 9812011-01AMSD	Batch ID: GC-1_981214	Test Code: SW8020A	Units: µg/Kg			Analysis Date 12/14/98			Prep Date:		
Client ID: 9812040835; S. W	9812011	Run ID: GC-1_981214A				SeqNo: 9524					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	15210	200	12000	4639	88.1%	71	116	14940	1.8%	15	
Ethylbenzene	12620	200	12000	3293	77.7%	68	120	12380	1.9%	15	
m,p-Xylene	43140	400	24000	25710	72.6%	60	121	42560	1.4%	15	
o-Xylene	14640	200	12000	5649	74.9%	69	124	14380	1.8%	15	
Toluene	10990	400	12000	0	91.6%	62	128	10490	4.6%	15	

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Work Order: 9812011

Project: Honolulu Loop Drip

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS SOIL	Batch ID: GC-1_981214	Test Code: SW8020A	Units: µg/Kg	Analysis Date 12/14/98				Prep Date:			
Client ID:	9812011	Run ID:	GC-1_981214A	SeqNo: 9521							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	53.52	1	60	0	89.2%	71	116				
Ethylbenzene	51.32	1	60	0	85.5%	68	120				
m,p-Xylene	101.2	2	120	0	84.3%	60	121				
o-Xylene	51.44	1	60	0	85.7%	69	124				
Toluene	52.78	2	60	0	88.0%	62	128				

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM
 Work Order: 9812011
 Project: Honolulu Loop Drip

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV1 QC0606/07	Batch ID: GC-1_981214	Test Code: SW8020A	Units: µg/Kg	Analysis Date: 12/14/98	Prep Date:						
Client ID:	9812011	Run ID: GC-1_981214A		SeqNo: 9517							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	57.94	1	60	0	96.6%	85	115				
Ethylbenzene	58.83	1	60	0	98.1%	85	115				
m,p-Xylene	116.6	2	120	0	97.2%	85	115				
o-Xylene	58.68	1	60	0	97.8%	85	115				
Toluene	58.14	2	60	0	96.9%	85	115				
1,4-Difluorobenzene	81.55	0	80	0	101.9%	70	130				
4-Bromochlorobenzene	78.82	0	80	0	98.5%	50	150				
Fluorobenzene	80.62	0	80	0	100.8%	70	130				

Sample ID: CCV2 QC0606/07	Batch ID: GC-1_981214	Test Code: SW8020A	Units: µg/Kg	Analysis Date: 12/14/98	Prep Date:						
Client ID:	9812011	Run ID: GC-1_981214A		SeqNo: 9518							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	59.26	1	60	0	98.8%	85	115				
Ethylbenzene	58.71	1	60	0	97.9%	85	115				
m,p-Xylene	116	2	120	0	96.7%	85	115				
o-Xylene	58.71	1	60	0	97.8%	85	115				
Toluene	60.5	2	60	0	100.8%	85	115				
1,4-Difluorobenzene	83.19	0	80	0	104.0%	70	130				
4-Bromochlorobenzene	83.5	0	80	0	104.4%	50	150				
Fluorobenzene	82.19	0	80	0	102.7%	70	130				

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: PNM - Public Service Company of NM
Work Order: 9812011
Project: Honolulu Loop Drip

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV3 QC0606/07		Batch ID: GC-1_981214		Test Code: SW8020A		Units: µg/Kg		Analysis Date 12/14/98			Prep Date:	
Client ID:		9812011		Run ID:		GC-1_981214A		SeqNo:		9519		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Benzene	59.13	1	60	0	98.5%	85	115					
Ethylbenzene	60.95	1	60	0	101.6%	85	115					
m,p-Xylene	121.2	2	120	0	101.0%	85	115					
o-Xylene	59.73	1	60	0	99.6%	85	115					
Toluene	59.9	2	60	0	99.8%	85	115					
1,4-Difluorobenzene	81.42	0	80	0	101.8%	70	130					
4-Bromochlorobenzene	80.85	0	80	0	101.1%	50	150					
Fluorobenzene	80.89	0	80	0	101.1%	70	130					

Sample ID: CCV4 QC0606/07		Batch ID: GC-1_981214		Test Code: SW8020A		Units: µg/Kg		Analysis Date 12/14/98			Prep Date:	
Client ID:		9812011		Run ID: GC-1_981214A				SeqNo: 9520				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Benzene	58.67	1	60	0	97.8%	85	115					
Ethylbenzene	60.3	1	60	0	100.5%	85	115					
m,p-Xylene	120	2	120	0	100.0%	85	115					
o-Xylene	58.8	1	60	0	98.0%	85	115					
Toluene	58.93	2	60	0	98.2%	85	115					
1,4-Difluorobenzene	81.67	0	80	0	102.1%	70	130					
4-Bromochlorobenzene	82.17	0	80	0	102.7%	50	150					
Fluorobenzene	81.12	0	80	0	101.4%	70	130					

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Dec-98

CLIENT: PNM - Public Service Company of NM

Work Order: 9812011

Project: Honolulu Loop Drip

Test No: SW8020A

QC SUMMARY REPORT SURROGATE RECOVERIES

BTEX

Sample ID	14FBZ	4BCBZ	FLBZ					
9812010-01A	103	119	101					
9812011-01A	84.6	82.8	105					
9812011-01AMS	84.2	78.8	103					
9812011-01AMSD	85	79.8	103					
9812012-03A	104	63.5	103					
9812012-04A	107	62.6	107					
CCV1 QC0606/07	102	98.5	101					
CCV2 QC0606/07	104	104	103					
CCV3 QC0606/07	102	101	101					
CCV4 QC0606/07	102	103	101					
LCS SOIL	102	92.8	101					
MBI	104	104	104					

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	70-130
4BCBZ	= 4-Bromochlorobenzene	50-150
FLBZ	= Fluorobenzene	70-130

* Surrogate recovery outside acceptance limits

OFF: (505) 325-5667



LAB: (505) 325-1556

March 29, 1999

Maureen Gannon
PNM - Public Service Company of NM
Alvarado Square Mail Stop 0408
Albuquerque, NM 87158
TEL: (505) 241-2974
FAX (505) 241-2340

RE: Honolulu Drip Laydown

Order No.: 9903055

Dear Maureen Gannon,

On Site Technologies, LTD. received 1 sample on 3/24/99 for the analyses presented in the following report.

The Samples were analyzed for the following tests:

Diesel Range Organics (SW8015)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to read "David Cox", with a stylized flourish at the end.

David Cox

OFF: (505) 325-5667



LAB: (505) 325-1556

On Site Technologies, LTD.

Date: 29-Mar-99

CLIENT: PNM - Public Service Company of NM

Project: Honolulu Drip Laydown

Lab Order: 9903055

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 29-Mar-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	Honolulu Drip Laydown
Work Order:	9903055	Client Sample ID:	9903241130; 3pt. Comp
Lab ID:	9903055-01A	Matrix:	SOIL
Project:	Honolulu Drip Laydown	Collection Date:	3/24/99 11:30:00 AM
		COC Record:	7553

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015				Analyst: DC
T/R Hydrocarbons: C10-C28	ND	25		mg/Kg	1	3/25/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

On Site Technologies, LTD.

Date: 29-Mar-99

CLIENT: PNM - Public Service Company of NM

Work Order: 9903055

Project: Honolulu Drip Laydown

QC SUMMARY REPORT

Method Blank

Sample ID: MBlank	Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/23/99	Prep Date: 3/23/99						
Client ID:	9903055	Run ID: GC-2_990323A	SeqNo: 12698								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	ND	25									

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 29-Mar-99

CLIENT: PNM - Public Service Company of NM

Work Order: 9903055

Project: Honolulu Drip Laydown

QC SUMMARY REPORT

Sample Duplicate

Sample ID: 9903043-01CD	Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg			Analysis Date: 3/25/99			Prep Date: 3/25/99		
Client ID:	9903055	Run ID:	GC-2_990323A			SeqNo:	12721				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	2143	25	0	0	0.0%	0	0	2260	5.3%	24	

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 29-Mar-99

CLIENT: PNM - Public Service Company of NM

Work Order: 9903055

Project: Honolulu Drip Laydown

QC SUMMARY REPORT

Sample Matrix Spike

Sample ID: 9903047-02AMS	Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/25/99	Prep Date: 3/25/99						
Client ID:	9903055	Run ID: GC-2_990323A	SeqNo: 12720								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	440.7	25	501.9	0	87.8%	63	126				

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 29-Mar-99

CLIENT: PNM - Public Service Company of NM

Work Order: 9903055

Project: Honolulu Drip Laydown

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS Soil	Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/23/99	Prep Date: 3/23/99						
Client ID:	9903055	Run ID: GC-2_990323A		SeqNo: 12700							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	429.9	25	501.9	0	85.7%	59	126				

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 29-Mar-99

CLIENT: PNM - Public Service Company of NM
Work Order: 9903055
Project: Honolulu Drip Laydown

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV1 DRO_98120		Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/23/99				Prep Date:		
Client ID: 9903055		Run ID: GC-2_990323A			SeqNo: 12699						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	508	25	501.9	0	101.2%	85	115				
Sample ID: CCV2 DRO_98120		Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/23/99				Prep Date:		
Client ID: 9903055		Run ID: GC-2_990323A			SeqNo: 12722						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	477.9	25	501.9	0	95.2%	85	115				
Sample ID: CCV3 DRO_98120		Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/24/99				Prep Date:		
Client ID: 9903055		Run ID: GC-2_990323A			SeqNo: 12723						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	484.1	25	501.9	0	96.5%	85	115				
Sample ID: CCV4 DRO_98120		Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/24/99				Prep Date:		
Client ID: 9903055		Run ID: GC-2_990323A			SeqNo: 12724						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	466.4	25	501.9	0	92.9%	85	115				
Sample ID: CCV5 DRO_98120		Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/25/99				Prep Date:		
Client ID: 9903055		Run ID: GC-2_990323A			SeqNo: 12725						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	499.1	25	501.9	0	99.4%	85	115				

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: PNM - Public Service Company of NM
Work Order: 9903055
Project: Honolulu Drip Laydown

QC SUMMARY REPORT
Continuing Calibration Verification Standard

Sample ID: CCV6 DRO_98120	Batch ID: 8015DR2_S-3	Test Code: SW8015	Units: mg/Kg	Analysis Date: 3/25/99	Prep Date:						
Client ID:	9903055	Run ID: GC-2_990323A		SeqNo: 12726							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C10-C28	501	25	501.9	0	99.8%	85	115				

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank