



**2019
ANNUAL MONITORING REPORT**

TEXACO SKELLY F

**UNIT LTR "D" (NW $\frac{1}{4}$, NW $\frac{1}{4}$), SECTION 21, TOWNSHIP 20 SOUTH, RANGE 37 EAST
LEA COUNTY, NEW MEXICO
PLAINS SRS NUMBER: 2002-11229
NMOCID Reference Number 1R-0420**

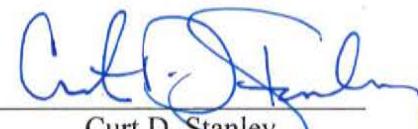
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January 2020



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ENCLOSED ON DATA DISK

2019 Annual Monitoring Report

2019 Tables 1, 2 and 3 – Groundwater Elevation, BTEX and PAH Concentration Data

2019 Figures 1, 2A-2D, and 3A-3D

Electronic Copies of Laboratory Reports

Historical Table 1, 2 and 3 – Groundwater Elevation, BTEX, and PAH Concentration Tables

INTRODUCTION

On behalf of Plains Marketing, L.P. (Plains), TRC Environmental Corporation (TRC) is pleased to submit this 2019 Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities for the Texaco Skelly F Site (the site) were assumed by TRC, previously NOVA Safety and Environmental (NOVA). The Site, which was formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2019 only. However, historical data tables as well as 2019 laboratory analytical reports are presented on the enclosed data disk. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2019 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the site is NW ¼ NW ¼ Section 21, Township 20 South, Range 37 East. The release was discovered by the Texas-New Mexico Pipe Line Company (TNM) on the four (4)-inch crude oil transportation line. No information is currently available documenting the discovery date, release volume or nature of the pipeline failure. The Release Notification and Corrective Action Form (C-141) is provided as Appendix A. A Geoprobe® Rig was utilized during the initial site investigation to delineate crude oil impacted soil. Laboratory analysis of soil samples collected during this initial stage of the investigation indicated the subsurface soil impacted by the crude oil release was limited to areas at and below the surface staining.

On September 20, 2011, soil excavation activities began to address soil impact in the leak source area. A Soil Closure Request documenting these activities was submitted to the NMOCD in May 2012.

Currently, nine (9) groundwater monitor wells (MW-1 through MW-9), two (2) PSH recovery wells (RW-1 and RW-2), and two (2) PSH recovery sumps (Sump 1 and Sump 2) are onsite. Manual product recovery is being conducted weekly from Sump 1 and Sump 2.

FIELD ACTIVITIES

Product Recovery Efforts

A measurable PSH thickness was observed in Sump 2 throughout the four (4) quarters of 2019. A measurable thickness of PSH was observed in Sump 1 in January 2019 and from August through December 2019.

A maximum PSH thickness of 0.43 feet was observed in Sump 2 on August 20, 2019. The average thickness of PSH observed in Sump 1 and Sump 2 was approximately 0.07 feet. Groundwater elevation data is provided as Table 1. Approximately 8.2 gallons (approximately 0.20 barrels) of PSH was recovered from the site during the 2019 reporting period. Approximately 2,535.04 gallons (approximately 60.36 barrels) of PSH has been recovered since project inception. To maximize product recovery efforts, Plains installed a solar recovery system during the 3rd quarter of 2009 which utilized two (2) total fluid pumps installed in recovery wells RW-1 and RW-2. Due to soil excavation activities conducted at the Site during 2011, the solar recovery system was removed. Manual PSH recovery is now conducted at the Site weekly.

Groundwater Monitoring

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by NMOCD in correspondence dated June 22, 2005.

NMOCD Approved Sampling Schedule	
MW-1	Annually
MW-2	Annually
MW-3	Annually
MW-4	Quarterly
MW-5	Annually
MW-6	Annually
MW-7	Quarterly
MW-8	Quarterly
MW-9	Quarterly
RW-1	Quarterly
RW-2	Quarterly

The site monitor wells and recovery wells were gauged and sampled on February 20, May 9, August 20, and November 21, 2019. During each sampling event, sampled monitor wells were purged of a minimum of three (3) well volumes of water or until the wells were bailed dry using a PVC bailer or electric Grundfos pump. Groundwater was allowed to recharge and samples were collected using disposable Teflon samplers. Water samples were placed in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor and recovery wells and the inferred groundwater gradient, which were constructed from measurements collected during the four (4) quarterly events, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Map(s). Groundwater elevation data for 2019 is provided as Table 1. Historical groundwater elevation data beginning at project inception is provided on the enclosed data disk.

The most recent Groundwater Gradient Map, Figure 2D, indicated a general gradient of 0.0041 feet/foot to the south as measured between groundwater monitor wells MW-1 and MW-4. This is consistent with data presented on Figures 2A through 2C from earlier in the year. Corrected groundwater elevations ranged between 3,488.04 to 3,495.20 feet above mean sea level, in monitor well MW-3 on October 14, 2019 and recovery well RW-1 on May 16, 2019, respectively.

LABORATORY RESULTS

Groundwater samples collected during the four (4) quarterly sampling events of 2019 were delivered to Permian Basin Environmental Laboratories, in Midland, Texas for determination of BTEX constituent concentrations by EPA Method 8021B.

Polynuclear Aromatic Hydrocarbons (PAH) analysis by EPA Method 8270, was conducted on recovery wells RW-1 and RW-2 and monitor well MW-8, during the 4th quarter sampling event. Based on historical PAH analytical data, only those monitor or recovery wells exhibiting elevated constituent concentrations above NMWQCC standards are sampled, with the exclusion of those monitor or recovery wells containing measurable PSH thicknesses. A listing of BTEX constituent concentrations for 2019 are summarized in Table 2 and the PAH constituent concentrations are summarized in Table 3. Copies of the laboratory reports generated for 2019 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory Reporting Limit (RL) and NMOCD regulatory guidelines during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 2nd quarter of 2002. PAH analysis was not required for MW-1 based on historical PAH data.

Monitor well MW-2 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and NMOCD regulatory guidelines during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-2 based on historical PAH data.

Monitor well MW-3 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and NMOCD regulatory guidelines during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-3 based on historical PAH data.

Monitor well MW-4 is sampled on a quarterly schedule and analytical results indicated benzene concentrations ranged from 0.00189 mg/L during the 2nd quarter to 0.0154 mg/L during the 3rd quarter of 2019. Benzene concentrations were above NMOCD regulatory guidelines during the 3rd quarter of the reporting period. Toluene concentrations were less than the applicable laboratory RL and NMOCD regulatory guidelines during all (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.00165 during the 2nd quarter to 0.0153 mg/L during the 3rd quarter of 2019. Ethylbenzene concentrations were below NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Xylene concentrations ranged from less than the applicable laboratory RL during the 2nd quarter to 0.01453 mg/L during the 4th quarter of 2019. Xylene concentrations were below NMOCD regulatory guidelines during all four (4) quarters of the reporting period. PAH analysis was not required for MW-4 based on historical PAH data.

Monitor well MW-5 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and NMOCD regulatory guidelines during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-5 based on historical PAH data.

Monitor well MW-6 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and NMOCD regulatory guidelines during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-6 based on historical PAH data.

Monitor well MW-7 is sampled on a quarterly schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and NMOCD regulatory guidelines during all four (4) quarters of the reporting period. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 3rd quarter of 2016. PAH analysis was not required for MW-7 based on historical PAH data.

Monitor well MW-8 is sampled on a quarterly schedule and the analytical results indicated benzene concentrations ranged from less than the applicable laboratory RL during the 1st and 2nd quarters to 0.00498 mg/L during the 3rd quarter of 2019. Benzene concentrations were below NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Toluene concentrations ranged from less than the applicable laboratory RL during the 2nd and 4th quarters to 0.00841 mg/L during the 1st quarter of 2019. Toluene concentrations were below NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.00110 mg/L during the 2nd quarter to 0.0218 mg/L during the 4th quarter of 2019. Ethylbenzene concentrations were below NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Xylene concentrations ranged from less than the applicable laboratory RL during the 2nd quarter to 0.0618 mg/L during the 1st quarter of 2019. Xylene concentrations were below NMOCD regulatory guidelines during all four (4) quarters of the reporting period.

PAH analysis during the 4th quarter sampling event indicated elevated concentrations above NMWQCC Drinking Water Standards for chrysene (0.0035 mg/L), fluorene (0.012 mg/L), phenanthrene (0.023 mg/L), and naphthalene (0.0896 mg/L).

Monitor well MW-9 is sampled on a quarterly schedule and the analytical results indicated benzene, toluene, and xylene concentrations were less than the applicable laboratory RL and NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from less than the applicable laboratory RL during the 3rd and 4th quarters to 0.00333 mg/L during the 2nd quarter of 2019. Ethylbenzene concentrations were below NMOCD regulatory guidelines during all four (4) quarters of the reporting period. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 3rd quarter of 2007. PAH analysis was not required for MW-9 based on historical PAH data.

Recovery well RW-1 is sampled on a quarterly schedule and the analytical results indicated benzene concentrations ranged from less than the applicable laboratory RL during the 1st, 2nd and 4th quarters to 0.00273 mg/L during the 3rd quarter of 2019. Benzene concentrations were below the NMOCD regulatory guidelines during the all four (4) quarters of the reporting period. Toluene concentrations ranged from less than the applicable laboratory RL during the 1st, 2nd, and 4th quarters to 0.00119 mg/L during the 3rd quarter of 2019. Toluene concentrations were below NMOCD regulatory guidelines during the all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from less than the applicable laboratory RL during the 1st and 2nd quarters to 0.00366 mg/L during the 4th quarter of 2019. Ethylbenzene concentrations were below NMOCD regulatory guidelines during the all four (4) quarters of the reporting period. Xylene concentrations ranged from less than the applicable laboratory RL during the 1st and 2nd quarters to 0.00595 mg/L during the 4th quarter of 2019. Xylene concentrations were below NMOCD regulatory guidelines during the all four (4) quarters of the reporting period.

PAH analysis during the 4th quarter sampling event indicated elevated concentrations above NMWQCC Drinking Water Standards for benzo[a]anthracene (0.00040 mg/L), chrysene (0.0017 mg/L), fluorene (0.0062 mg/L), phenanthrene (0.012 mg/L), and naphthalene (0.0477 mg/L).

Recovery well RW-2 is sampled on a quarterly schedule and the analytical results indicated benzene concentrations ranged from 0.00216 mg/L during the 2nd quarter to 0.0214 mg/L during the 3rd quarter of 2019. Benzene concentrations were above the NMOCD regulatory guidelines during the 3rd quarter of the reporting period. Toluene concentrations were less than the applicable laboratory RL and NMOCD regulatory guidelines during all (4) quarters of the reporting period. Ethylbenzene concentrations ranged from less than the applicable laboratory RL during the 2nd and 4th quarters to 0.0113 mg/L during the 3rd quarter of 2019. Ethylbenzene concentrations were below NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Xylene concentrations ranged from less than the applicable laboratory RL during the 2nd and 4th quarters to 0.00886 mg/L during the 1st quarter of 2019. Xylene concentrations were below NMOCD regulatory guidelines during the 2019 reporting period.

PAH analysis during the 4th quarter sampling event indicated elevated concentrations above NMWQCC Drinking Water Standards for anthracene (0.0019 mg/L) and phenanthrene (0.0019 mg/L).

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater guidelines found in Section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

This report presents the results of monitoring activities for the 2019 annual monitoring period. Currently, nine (9) groundwater monitor wells (MW-1 through MW-9), two (2) recovery wells (RW-1 and RW-2), and two (2) PSH recovery sumps (Sump 1 and Sump 2) are onsite. Manual product recovery is being conducted weekly on Sump 1 and Sump 2. Approximately 8.2 gallons (approximately 0.20 barrels) of PSH was recovered from the site during the 2019 reporting period. Approximately 2,535.04 gallons (approximately 60.36 barrels) of PSH has been recovered since project inception. The most recent Groundwater Gradient Map, Figure 2D, indicated a general gradient of 0.0041 feet/foot to the south.

Review of the laboratory analytical results of the groundwater samples collected during this annual reporting period indicated BTEX constituent concentrations were below the applicable NMOCd regulatory guidelines in all eleven (11) monitor and recovery wells on site during the 4th quarter of the reporting period. A measurable PSH thickness was observed in Sump 2 throughout the four (4) quarters of 2019. A measurable thickness of PSH was observed in Sump 1 in January 2019 and from August through December 2019.

During the 4th quarter sampling event, PSH impact appeared to be limited to Sump 1 and Sump 2.

Approximately 8.2 gallons (approximately 0.20 barrels) of PSH was recovered from the site during the 2019 reporting period. Approximately 2,535.04 gallons (approximately 60.36 barrels) of PSH has been recovered since project inception. To maximize product recovery efforts, Plains installed a solar recovery system during the 3rd quarter of 2009 which utilized two (2) total fluid pumps installed in recovery wells RW-1 and RW-2. Due to soil excavation activities conducted at the Site during 2011, the solar recovery system was removed. Manual PSH recovery is now conducted at the Site weekly.

ANTICIPATED ACTIONS

The following sampling schedule modifications will be implemented during the 2020 reporting period.

- Monitor well MW-7 is currently sampled on a quarterly schedule and has not exhibited BTEX constituents above NMOCd regulatory guidelines since the 3rd quarter of 2007. Based on the analytical results, monitor well MW-7 will be sampled on a semi-annual schedule from the 2020 reporting period moving forward.
- Monitor well MW-9 is currently sampled on a quarterly schedule and has not exhibited BTEX constituents above NMOCd regulatory guidelines since the 3rd quarter of 2007. Based on the analytical results, monitor well MW-9 will be sampled on an annual schedule from the 2020 reporting period moving forward. .

Modified Sampling Schedule	
MW-1	Annually
MW-2	Annually
MW-3	Annually
MW-4	Quarterly
MW-5	Annually
MW-6	Annually
MW-7	Semi-Annually
MW-8	Quarterly
MW-9	Annually
RW-1	Quarterly
RW-2	Quarterly

Quarterly monitoring, PSH recovery (as warranted) and groundwater sampling will continue in 2020. Manual product recovery and gauging will be conducted on a weekly schedule and will be

adjusted according to site conditions. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2021.

Based on the results of the previous PAH analysis, additional PAH analysis will be conducted on samples collected from monitor well MW-8 and recovery wells RW-1 and RW-2 during the 2020 reporting period.

LIMITATIONS

TRC has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

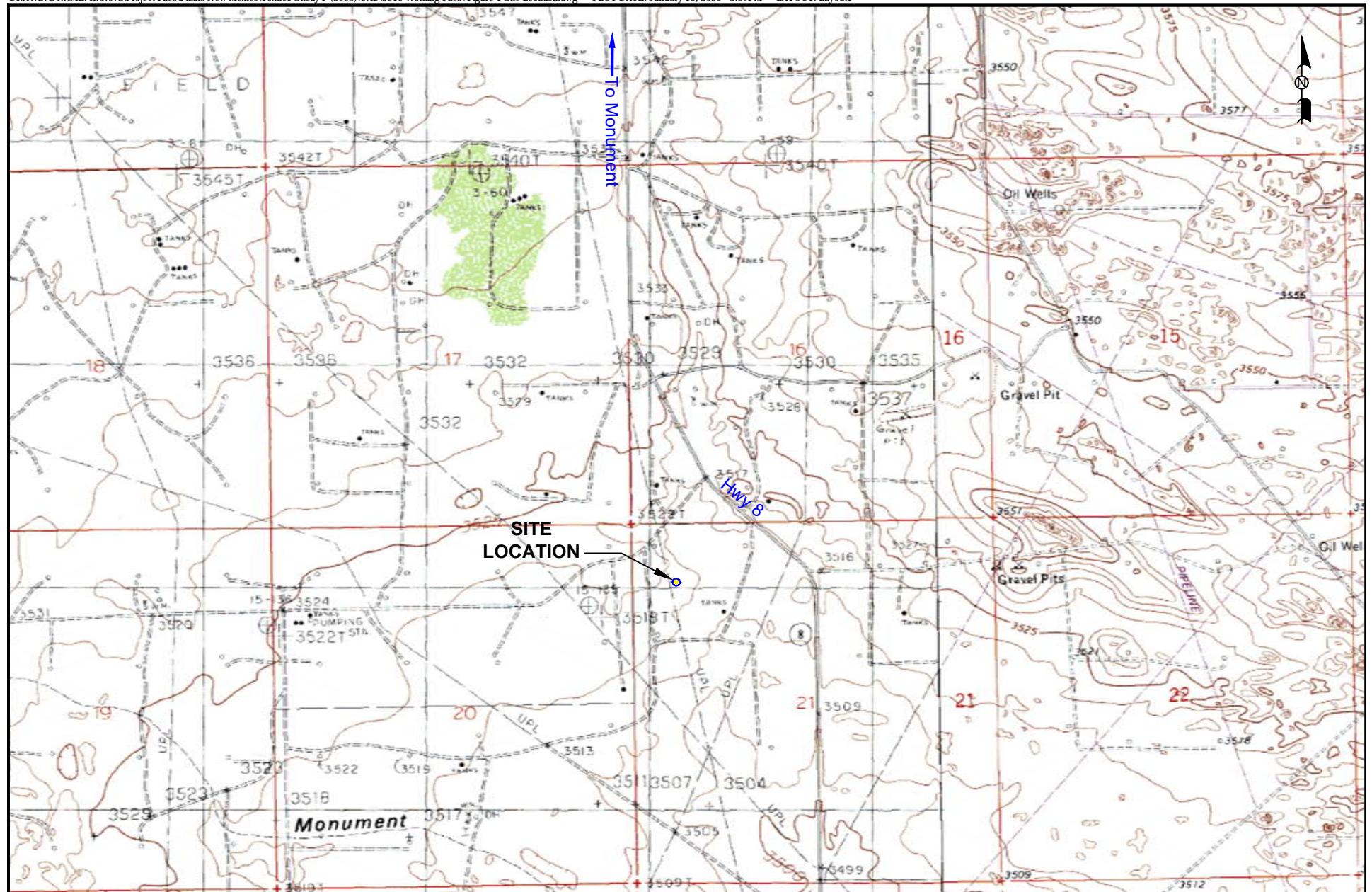
TRC has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. TRC has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. TRC has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. TRC also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of TRC and/or Plains.

DISTRIBUTION

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Oil Conservation Division, District 1
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Figures



LEGEND

Distance in Feet

Figure 1
Site Location Map
Plains Marketing, L.P.
Texaco Skelly
NMOCRD Reference # 1RP-420-0
Lea County, NM

Scale: 1" = 2000'

CAD By: TA Checked By: CS

Draft: February 18, 2016

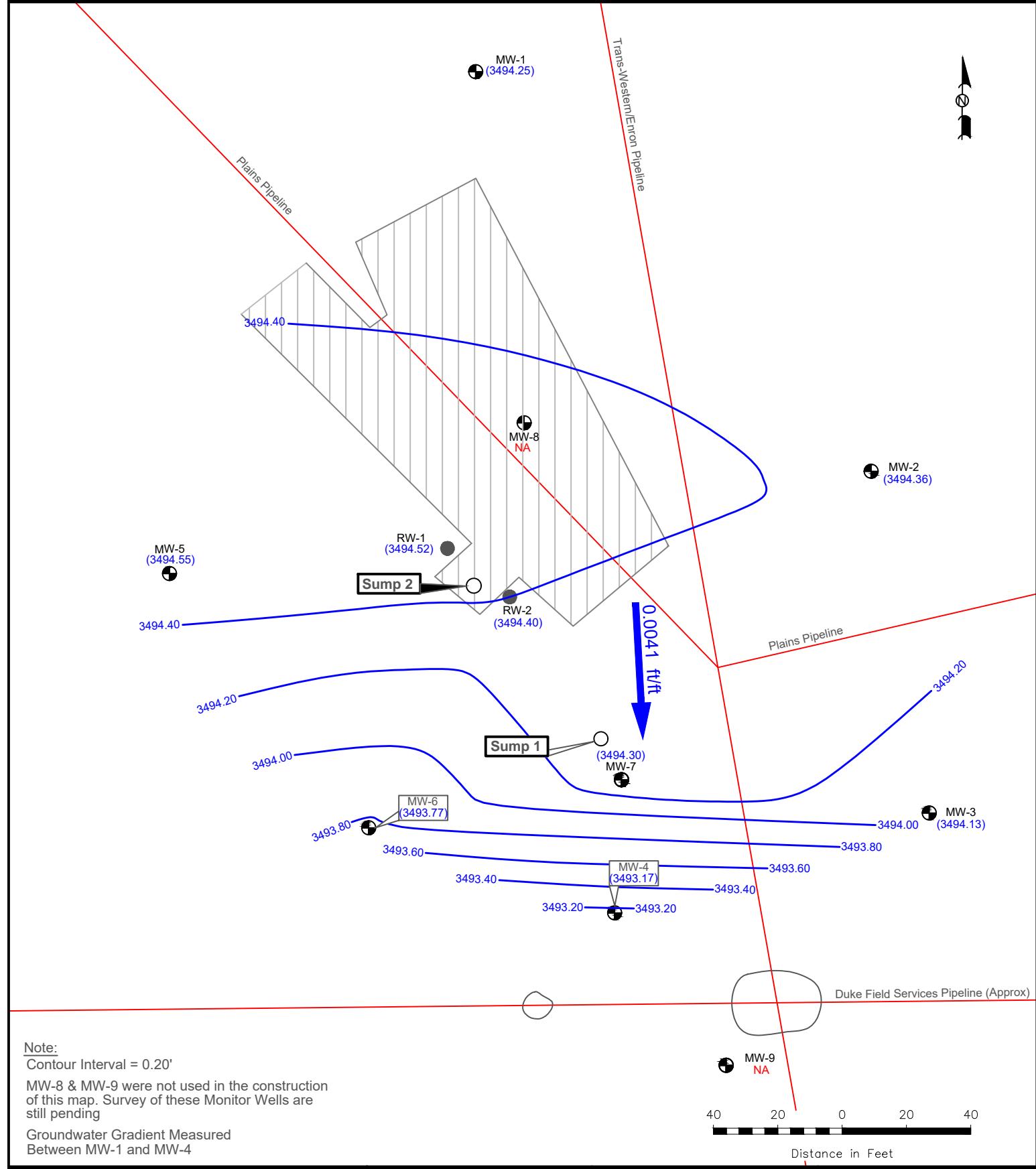
Lat N 32 563055° Long W 103 263463°

NW1/4 NW1/4 Sec 21 T20S R37E

TBC Proj. No : 014175



10 Desta Drive, Suite 150E
Midland, Texas 79705
432.520.7720

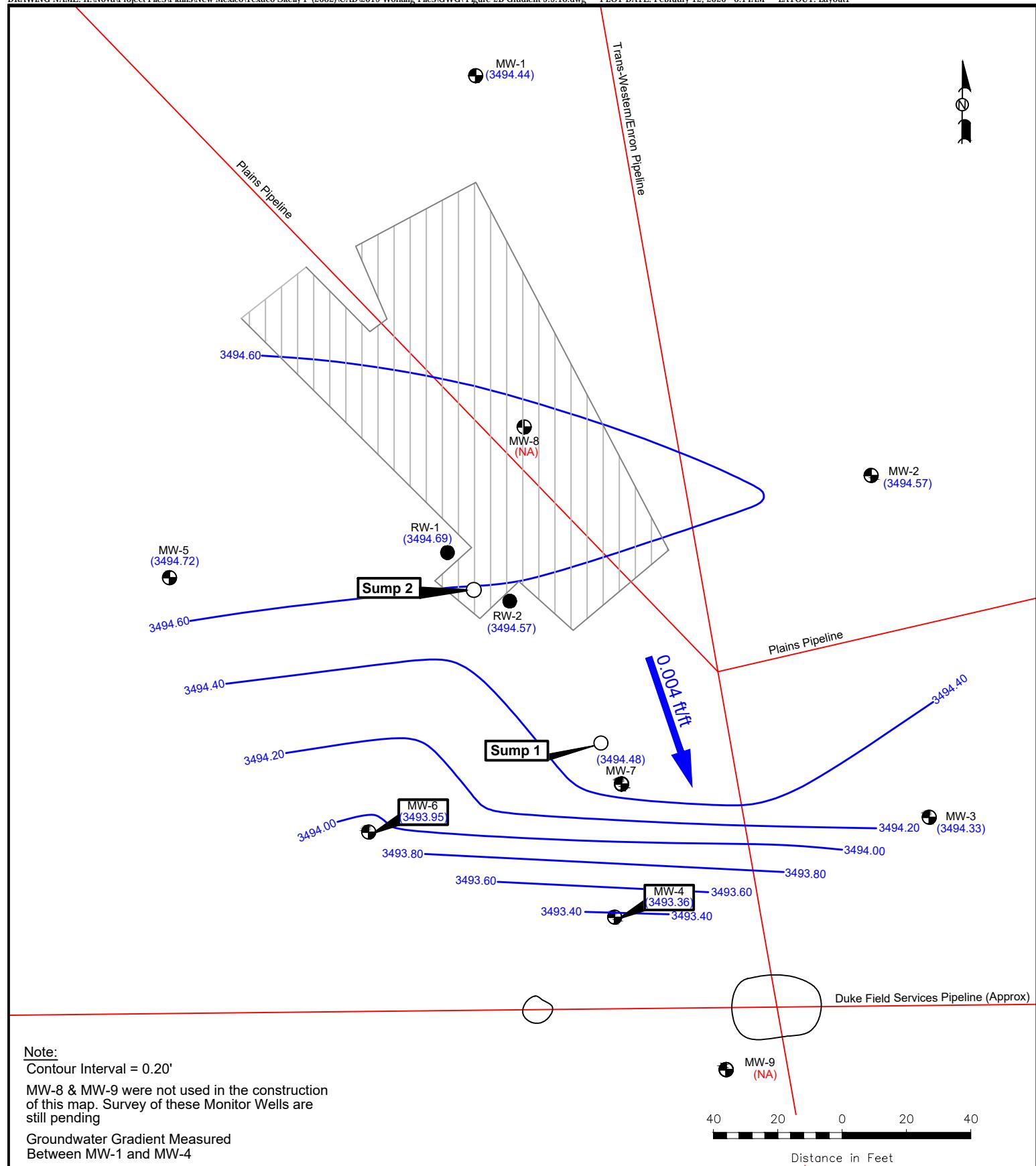


LEGEND:

- Pipeline
- Monitor Well Location
- Sump Pump
- Groundwater Elevation Contour

Figure 2A
 Inferred Groundwater
 Gradient Map
 (2/20/2019)
 Plains Marketing, L.P.
 Texaco Skelly "F" Site
 NMOCD Reference # IRP-420-0
 Lea County, NM

Scale: 1" = 40'	
CAD By: CS	Checked By: CS
Draft: April 4, 2019	
Lat. N 32.563055°, Long. W 103.263463°	
NW1/4 NW1/4 Sec 21 T20S R37E	
TRC Proj. No.: 014175	



Note:

Contour Interval = 0.20'

MW-8 & MW-9 were not used in the construction of this map. Survey of these Monitor Wells are still pending.

Groundwater Gradient Measured Between MW-1 and MW-4

LEGEND:

- Pipeline
- Monitor Well Location
- Sump Pump
- Groundwater Elevation Contour

Figure 2B
Inferred Groundwater
Gradient Map
(5/9/2019)
Plains Marketing, L.P.
Texaco Skelly "F" Site
NMOCD Reference # IRP-420-0
Lea County, NM

Scale: 1" = 40'

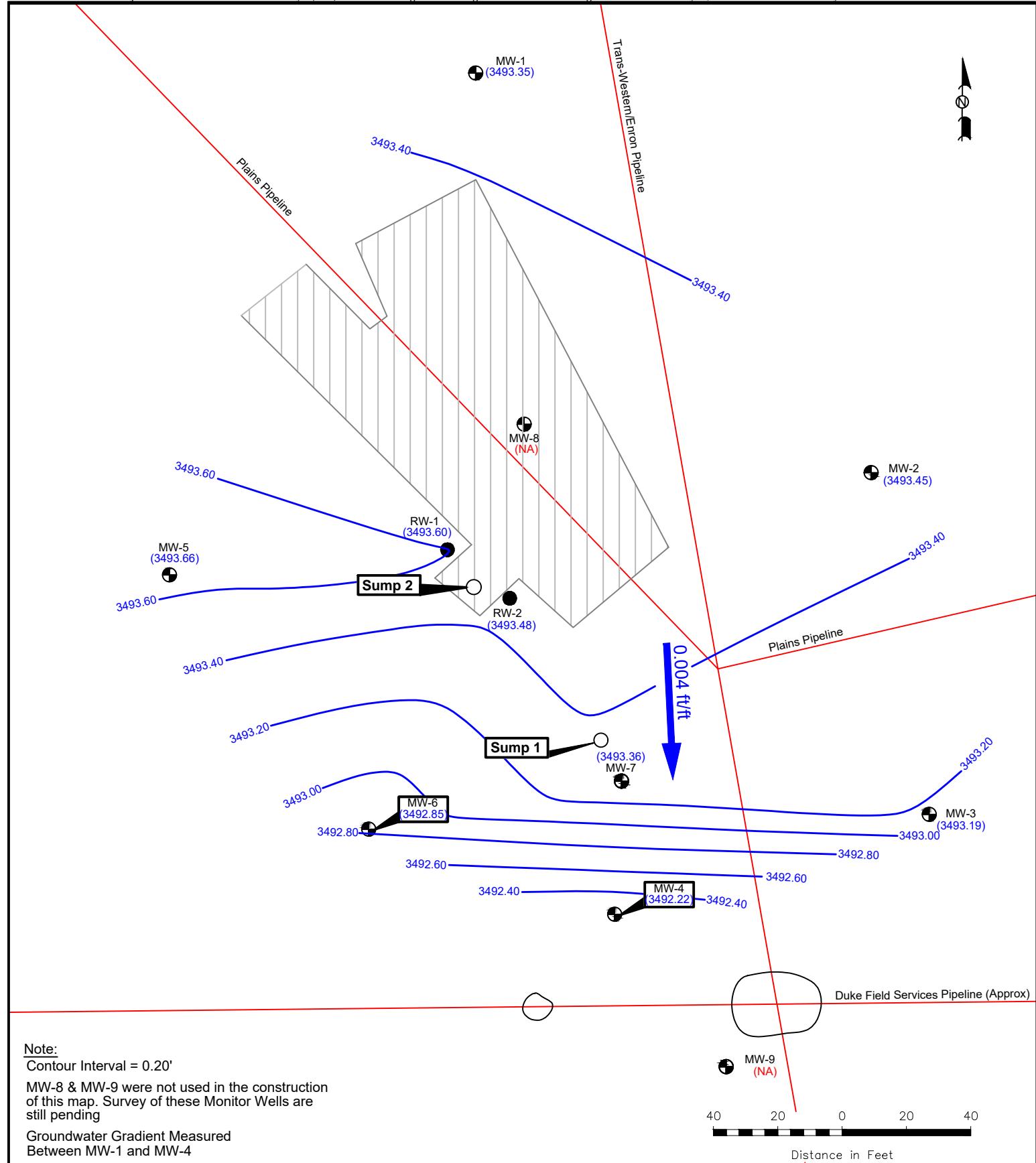
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Draft: July 6, 2019

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NW1/4 NW1/4 Sec 21 T20S R37E

TRC Proj. No.: 014175



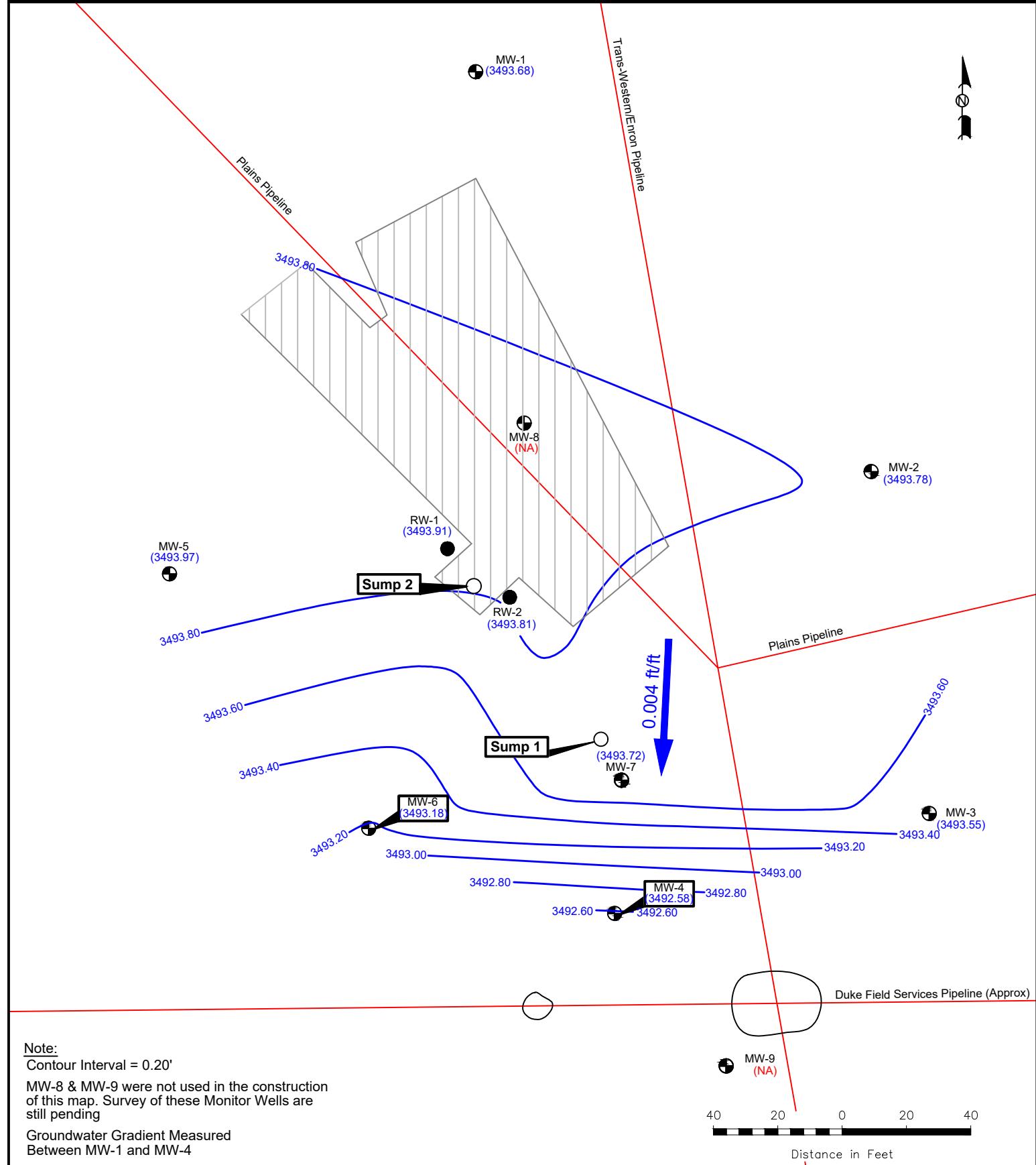
LEGEND:

- Pipeline
- Monitor Well Location
- Sump Pump
- Groundwater Elevation Contour

Figure 2C
 Inferred Groundwater
 Gradient Map
 (8/20/2019)
 Plains Marketing, L.P.
 Texaco Skelly "F" Site
 NMOCD Reference # IRP-420-0
 Lea County, NM

Scale: 1" = 40'

CAD By: CS	Checked By: CS
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TRC Proj. No.: 014175	



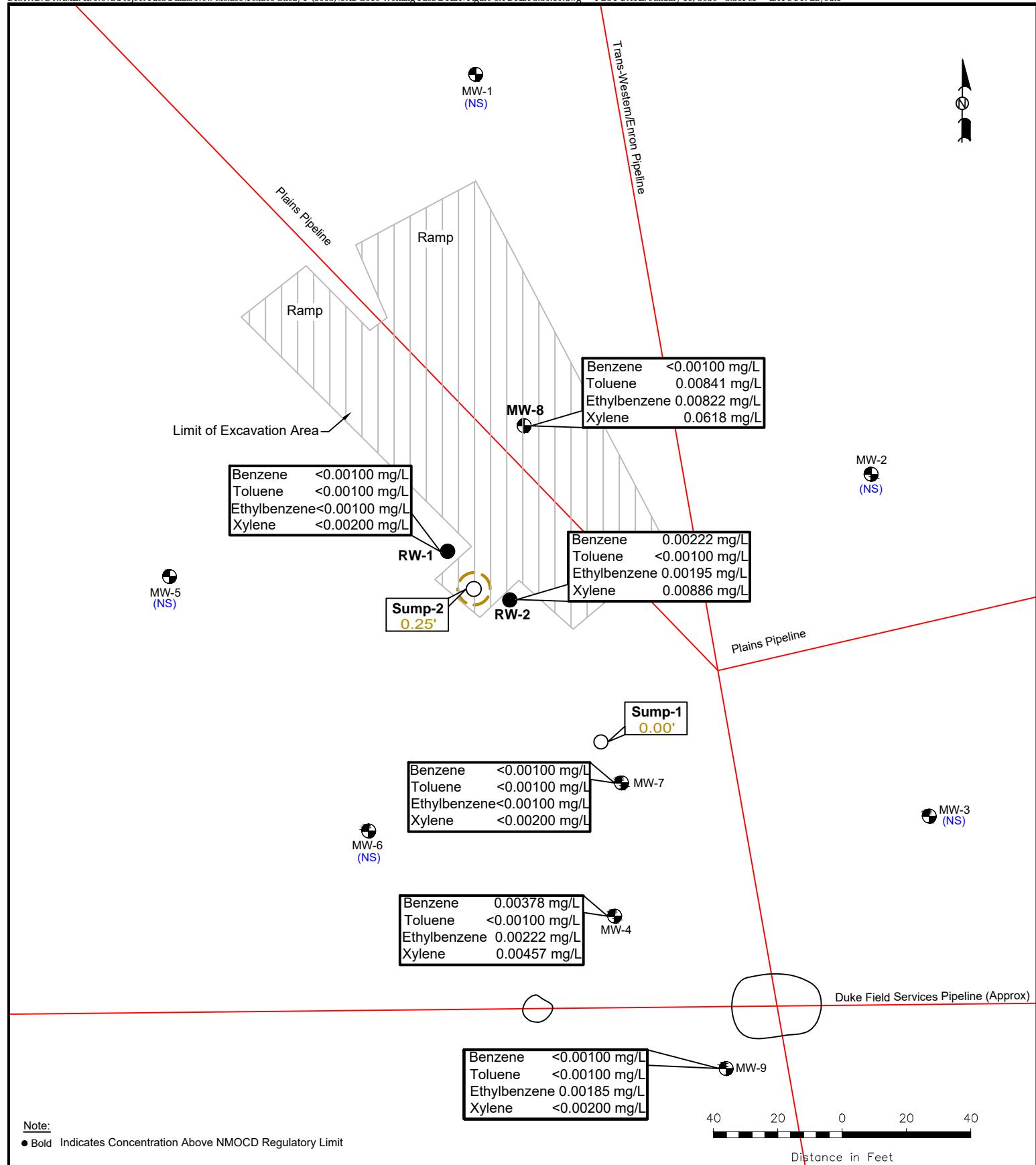
LEGEND:

- Pipeline
- Monitor Well Location
- Sump Pump
- Groundwater Elevation Contour

Figure 2D
Inferred Groundwater
Gradient Map
(11/21/2019)
Plains Marketing, L.P.
Texaco Skelly "F" Site
NMOCD Reference # IRP-420-0
Lea County, NM

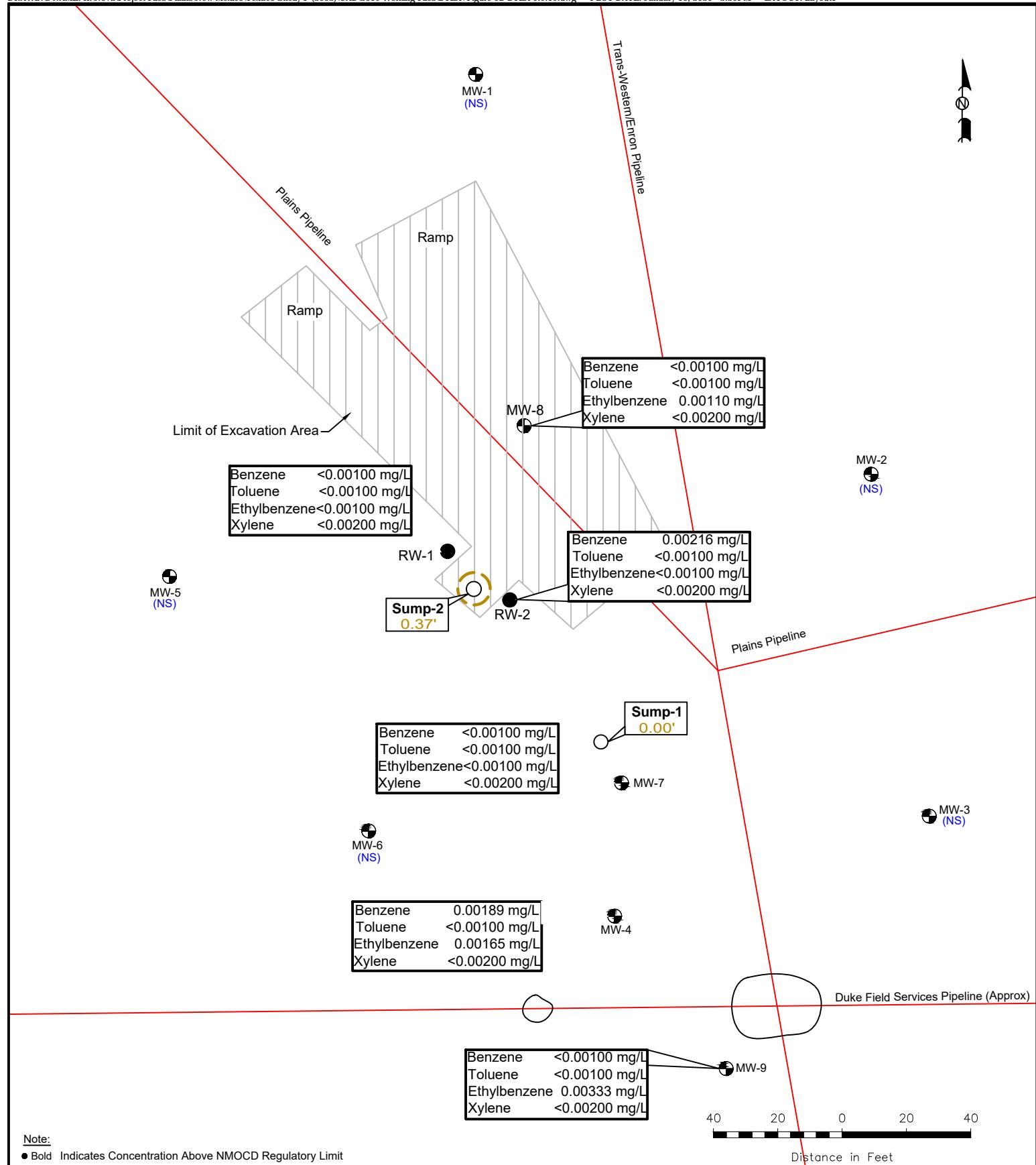
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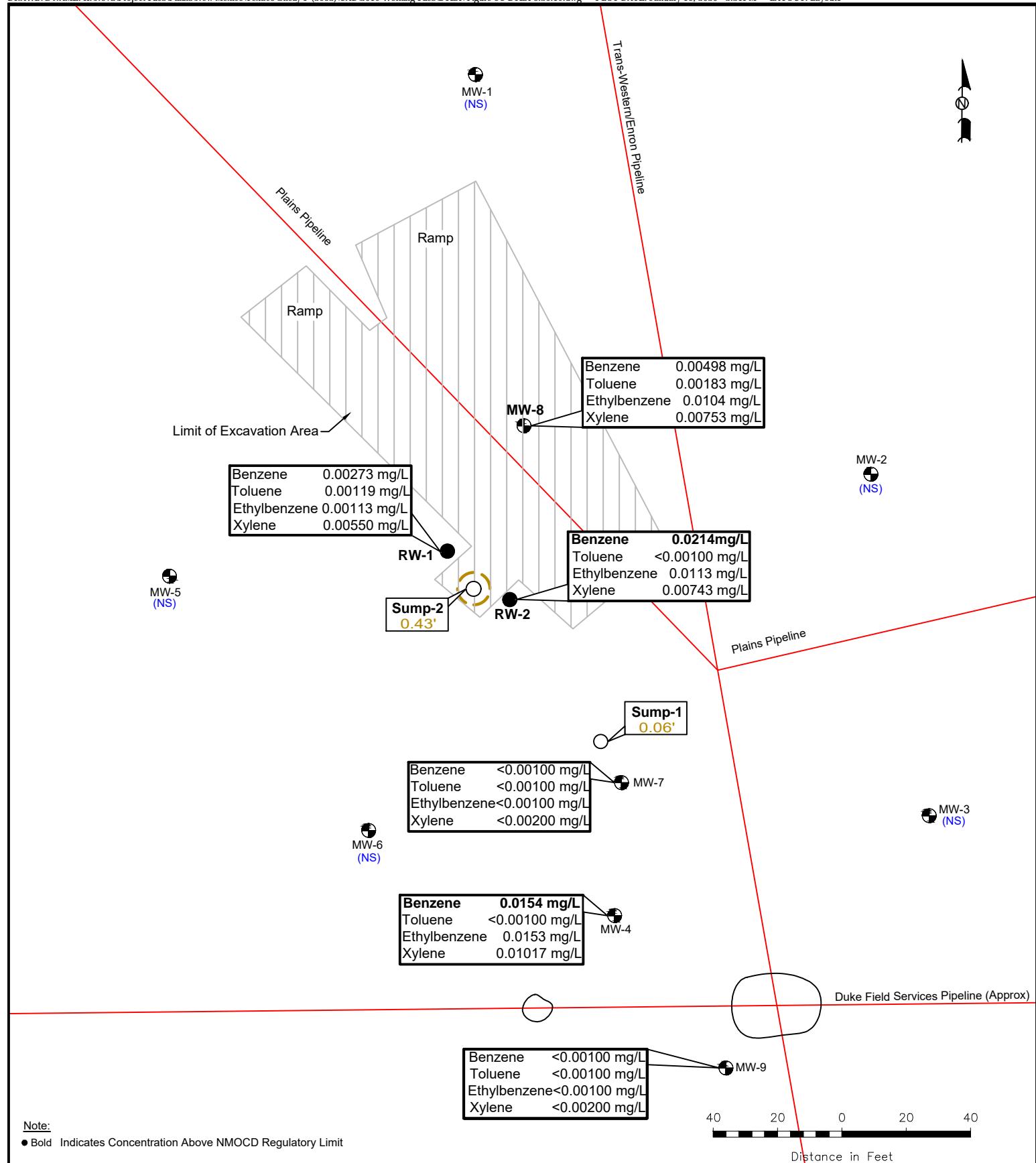
CAD By: CS	Checked By: CS
Draft: December 16, 2019	
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NW1/4 NW1/4 Sec 21 T20S R37E	
TRC Proj. No.: 014175	



Note:

● Bold Indicates Concentration Above NMOCD Regulatory Limit





Note:

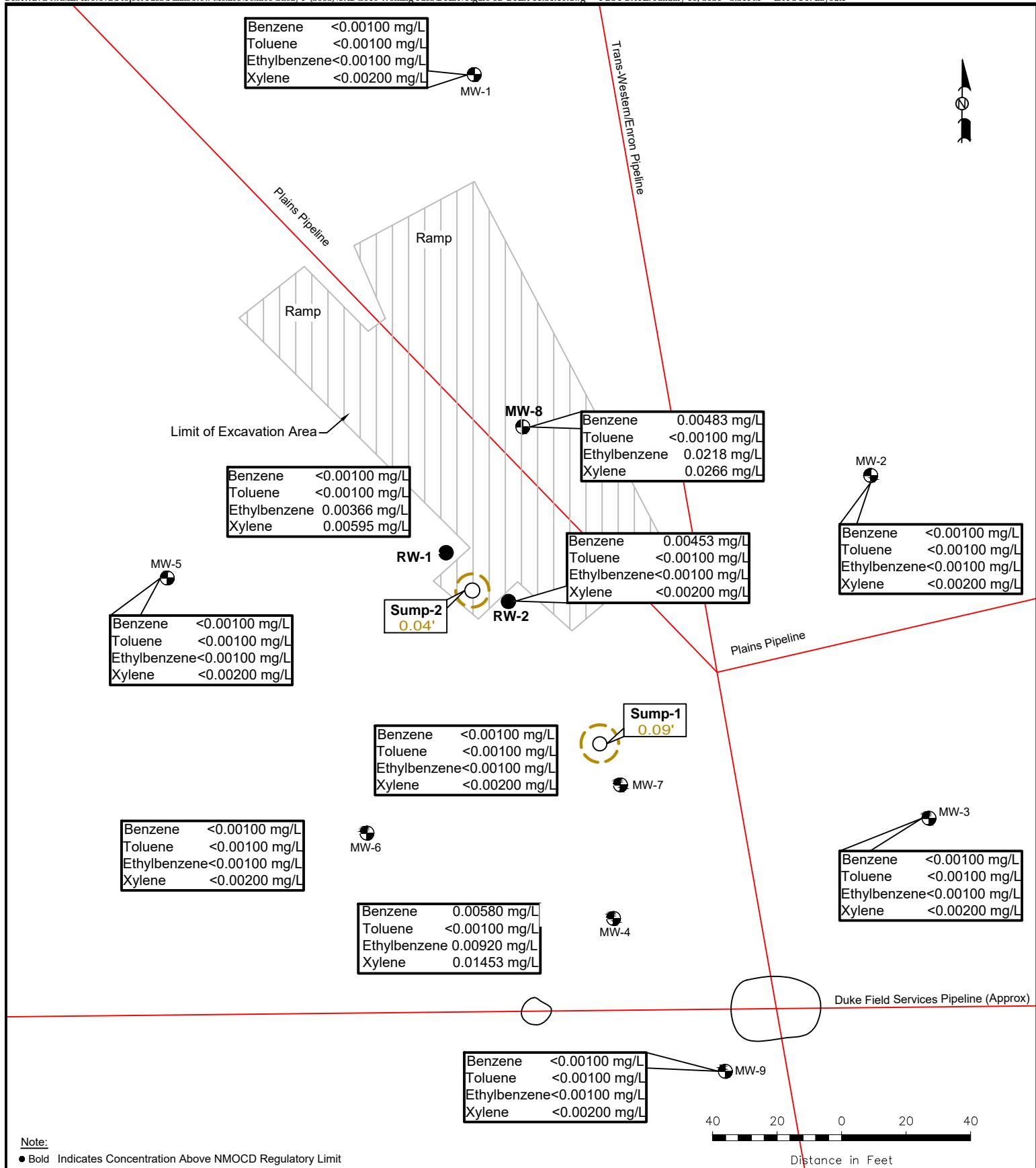
- Bold Indicates Concentration Above NMOCD Regulatory Limit

LEGEND:	
●	Product Recovery Well
● (NS)	Not Sampled
●	Monitor Well Location
○	1.90' PSH Thickness (feet)
○	Sump Pump
—	Inferred Extent of PSH
<0.001	Constituent Concentration (mg/L)

Figure 3C
Groundwater Concentration
and Inferred PSH Extent Map
(8/20/2019)
Plains Marketing, L.P.
Texaco Skelly "F" Site
NMOCD Reference # IRP-420-0
Lea County, NM

Scale: 1" = 40'

CAD By: CS	Checked By: CS
Draft: September 11, 2019	
Lat. N 32.563055°, Long. W 103.263463°	
NW1/4 NW1/4 Sec 21 T20S R37E	
TRC Proj. No.: 014175	



LEGEND:

●	Product Recovery Well	(NS)	Not Sampled
●	Monitor Well Location	1.90'	PSH Thickness (feet)
○	Sump Pump		
—	Inferred Extent of PSH		

Figure 3D
Groundwater Concentration
and Inferred PSH Extent Map
(11/21/2019)
Plains Marketing, L.P.
Texaco Skelly "F" Site
NMOCD Reference# IRP-420-0
Lea County, NM

Scale: 1" = 40'

CAD By: CS	Checked By: CS
Draft: December 11, 2019	
Lat. N 32.563055°, Long. W 103.263463°	
NW1/4 NW1/4 Sec 21 T20S R37E	
TRC Proj. No.: 014175	

2019 Tables

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	01/09/19	3521.04	-	26.93	0.00	3494.11
MW - 1	02/20/19	3521.04	-	26.79	0.00	3494.25
MW - 1	03/13/19	3521.04	-	26.70	0.00	3494.34
MW - 1	04/15/19	3521.04	-	26.57	0.00	3494.47
MW - 1	05/09/19	3521.04	-	26.60	0.00	3494.44
MW - 1	06/03/19	3521.04	-	26.80	0.00	3494.24
MW - 1	07/10/19	3521.04	-	27.20	0.00	3493.84
MW - 1	08/20/19	3521.04	-	27.69	0.00	3493.35
MW - 1	09/13/19	3521.04	-	27.82	0.00	3493.22
MW - 1	10/02/19	3521.04	-	27.77	0.00	3493.27
MW - 1	11/21/19	3521.04	-	27.36	0.00	3493.68
MW - 1	12/06/19	3521.04	-	27.26	0.00	3493.78
MW - 2	01/09/19	3518.80	-	24.57	0.00	3494.23
MW - 2	02/20/19	3518.80	-	24.44	0.00	3494.36
MW - 2	03/13/19	3518.80	-	24.34	0.00	3494.46
MW - 2	04/15/19	3518.80	-	24.20	0.00	3494.60
MW - 2	05/09/19	3518.80	-	24.23	0.00	3494.57
MW - 2	06/03/19	3518.80	-	24.44	0.00	3494.36
MW - 2	07/10/19	3518.80	-	24.87	0.00	3493.93
MW - 2	08/20/19	3518.80	-	25.35	0.00	3493.45
MW - 2	09/13/19	3518.80	-	25.48	0.00	3493.32
MW - 2	10/02/19	3518.80	-	25.44	0.00	3493.36
MW - 2	11/21/19	3518.80	-	25.02	0.00	3493.78
MW - 2	12/06/19	3518.80	-	24.93	0.00	3493.87
MW - 3	01/09/19	3520.52	-	26.53	0.00	3493.99
MW - 3	02/02/19	3520.52	-	26.39	0.00	3494.13
MW - 3	02/20/19	3520.52	-	26.39	0.00	3494.13
MW - 3	03/13/19	3520.52	-	26.30	0.00	3494.22
MW - 3	04/15/19	3520.52	-	26.16	0.00	3494.36

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	05/09/19	3520.52	-	26.19	0.00	3494.33
MW - 3	06/03/19	3520.52	-	26.40	0.00	3494.12
MW - 3	07/10/19	3520.52	-	26.84	0.00	3493.68
MW - 3	08/20/19	3520.52	-	27.33	0.00	3493.19
MW - 3	09/13/19	3520.52	-	27.46	0.00	3493.06
MW - 3	10/02/19	3520.52	-	27.41	0.00	3493.11
MW - 3	10/14/19	3520.52	-	32.48	0.00	3488.04
MW - 3	11/21/19	3520.52	-	26.97	0.00	3493.55
MW - 3	12/06/19	3520.52	-	26.88	0.00	3493.64
MW - 4	01/09/19	3519.91	-	26.88	0.00	3493.03
MW - 4	01/23/19	3519.91	-	26.87	0.00	3493.04
MW - 4	01/30/19	3519.91	-	26.82	0.00	3493.09
MW - 4	02/20/19	3519.91	-	26.74	0.00	3493.17
MW - 4	03/07/19	3519.91	-	26.70	0.00	3493.21
MW - 4	03/13/19	3519.91	-	26.65	0.00	3493.26
MW - 4	03/21/19	3519.91	-	26.63	0.00	3493.28
MW - 4	03/26/19	3519.91	-	26.61	0.00	3493.30
MW - 4	04/03/19	3519.91	-	26.57	0.00	3493.34
MW - 4	04/08/19	3519.91	-	26.55	0.00	3493.36
MW - 4	04/15/19	3519.91	-	26.51	0.00	3493.40
MW - 4	04/26/19	3519.91	-	26.51	0.00	3493.40
MW - 4	05/06/19	3519.91	-	26.50	0.00	3493.41
MW - 4	05/09/19	3519.91	-	26.55	0.00	3493.36
MW - 4	05/16/19	3519.91	-	26.53	0.00	3493.38
MW - 4	05/24/19	3519.91	-	26.64	0.00	3493.27
MW - 4	05/28/19	3519.91	-	26.68	0.00	3493.23
MW - 4	06/03/19	3519.91	-	26.76	0.00	3493.15
MW - 4	06/10/19	3519.91	-	26.83	0.00	3493.08
MW - 4	06/17/19	3519.91	-	26.86	0.00	3493.05
MW - 4	06/26/19	3519.91	-	27.01	0.00	3492.90

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	07/10/19	3519.91	-	27.19	0.00	3492.72
MW - 4	07/16/19	3519.91	-	27.26	0.00	3492.65
MW - 4	07/29/19	3519.91	-	27.39	0.00	3492.52
MW - 4	08/20/19	3519.91	-	27.69	0.00	3492.22
MW - 4	09/13/19	3519.91	-	27.80	0.00	3492.11
MW - 4	09/19/19	3519.91	-	27.80	0.00	3492.11
MW - 4	09/24/19	3519.91	-	27.78	0.00	3492.13
MW - 4	10/02/19	3519.91	-	27.75	0.00	3492.16
MW - 4	11/14/19	3519.91	-	27.41	0.00	3492.50
MW - 4	11/14/19	3519.91	-	27.41	0.00	3492.50
MW - 4	11/21/19	3519.91	-	27.33	0.00	3492.58
MW - 4	12/06/19	3519.91	-	27.22	0.00	3492.69
MW - 4	12/11/19	3519.91	-	27.20	0.00	3492.71
MW - 4	12/18/19	3519.91	-	27.16	0.00	3492.75
MW - 5	01/09/19	3519.62	-	25.22	0.00	3494.40
MW - 5	02/20/19	3519.62	-	25.07	0.00	3494.55
MW - 5	03/13/19	3519.62	-	24.99	0.00	3494.63
MW - 5	04/15/19	3519.62	-	24.86	0.00	3494.76
MW - 5	05/09/19	3519.62	-	24.90	0.00	3494.72
MW - 5	06/03/19	3519.62	-	25.09	0.00	3494.53
MW - 5	07/10/19	3519.62	-	25.49	0.00	3494.13
MW - 5	08/20/19	3519.62	-	25.96	0.00	3493.66
MW - 5	09/13/19	3519.62	-	26.10	0.00	3493.52
MW - 5	10/02/19	3519.62	-	26.05	0.00	3493.57
MW - 5	11/21/19	3519.62	-	25.65	0.00	3493.97
MW - 5	12/06/19	3519.62	-	25.55	0.00	3494.07
MW - 6	01/09/19	3520.17	-	26.55	0.00	3493.62
MW - 6	02/20/19	3520.17	-	26.40	0.00	3493.77
MW - 6	03/13/19	3520.17	-	26.31	0.00	3493.86

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	04/15/19	3520.17	-	26.18	0.00	3493.99
MW - 6	05/09/19	3520.17	-	26.22	0.00	3493.95
MW - 6	06/03/19	3520.17	-	26.41	0.00	3493.76
MW - 6	07/10/19	3520.17	-	26.84	0.00	3493.33
MW - 6	08/20/19	3520.17	-	27.32	0.00	3492.85
MW - 6	09/13/19	3520.17	-	27.45	0.00	3492.72
MW - 6	10/02/19	3520.17	-	27.41	0.00	3492.76
MW - 6	11/21/19	3520.17	-	26.99	0.00	3493.18
MW - 6	12/06/19	3520.17	-	26.88	0.00	3493.29
MW - 7	01/09/19	3521.02	-	26.85	0.00	3494.17
MW - 7	01/23/19	3521.02	-	26.83	0.00	3494.19
MW - 7	01/30/19	3521.02	-	26.80	0.00	3494.22
MW - 7	02/20/19	3521.02	-	26.72	0.00	3494.30
MW - 7	03/07/19	3521.02	-	26.68	0.00	3494.34
MW - 7	03/13/19	3521.02	-	26.63	0.00	3494.39
MW - 7	03/21/19	3521.02	-	26.61	0.00	3494.41
MW - 7	03/26/19	3521.02	-	26.60	0.00	3494.42
MW - 7	04/03/19	3521.02	-	26.56	0.00	3494.46
MW - 7	04/08/19	3521.02	-	26.53	0.00	3494.49
MW - 7	04/15/19	3521.02	-	26.50	0.00	3494.52
MW - 7	04/26/19	3521.02	-	26.50	0.00	3494.52
MW - 7	05/06/19	3521.02	-	26.49	0.00	3494.53
MW - 7	05/09/19	3521.02	-	26.54	0.00	3494.48
MW - 7	05/16/19	3521.02	-	26.53	0.00	3494.49
MW - 7	05/24/19	3521.02	-	26.63	0.00	3494.39
MW - 7	05/28/19	3521.02	-	26.67	0.00	3494.35
MW - 7	06/03/19	3521.02	-	26.74	0.00	3494.28
MW - 7	06/10/19	3521.02	-	26.82	0.00	3494.20
MW - 7	06/17/19	3521.02	-	26.85	0.00	3494.17
MW - 7	06/26/19	3521.02	-	26.99	0.00	3494.03

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	07/10/19	3521.02	-	27.17	0.00	3493.85
MW - 7	07/16/19	3521.02	-	27.24	0.00	3493.78
MW - 7	07/29/19	3521.02	-	27.36	0.00	3493.66
MW - 7	08/20/19	3521.02	-	27.66	0.00	3493.36
MW - 7	09/13/19	3521.02	-	27.79	0.00	3493.23
MW - 7	09/19/19	3521.02	-	27.78	0.00	3493.24
MW - 7	09/24/19	3521.02	-	27.76	0.00	3493.26
MW - 7	10/02/19	3521.02	-	27.73	0.00	3493.29
MW - 7	11/14/19	3521.02	-	27.38	0.00	3493.64
MW - 7	11/21/19	3521.02	-	27.30	0.00	3493.72
MW - 7	12/06/19	3521.02	-	27.19	0.00	3493.83
MW - 7	12/11/19	3521.02	-	27.17	0.00	3493.85
MW - 7	12/18/19	3521.02	-	27.13	0.00	3493.89
MW - 8	01/09/19	-	-	26.60	0.00	-
MW - 8	01/23/19	-	-	26.51	0.00	-
MW - 8	01/30/19	-	-	26.51	0.00	-
MW - 8	02/08/19	-	-	26.49	0.00	-
MW - 8	02/20/19	-	-	26.41	0.00	-
MW - 8	03/01/19	-	-	26.40	0.00	-
MW - 8	03/07/19	-	-	26.36	0.00	-
MW - 8	03/13/19	-	-	26.32	0.00	-
MW - 8	03/21/19	-	-	26.32	0.00	-
MW - 8	03/26/19	-	-	26.31	0.00	-
MW - 8	04/03/19	-	-	26.26	0.00	-
MW - 8	04/08/19	-	-	26.26	0.00	-
MW - 8	04/15/19	-	-	26.19	0.00	-
MW - 8	04/26/19	-	-	26.20	0.00	-
MW - 8	05/06/19	-	-	26.20	0.00	-
MW - 8	05/09/19	-	-	26.24	0.00	-
MW - 8	05/16/19	-	-	26.22	0.00	-

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	05/24/19	-	-	26.33	0.00	-
MW - 8	05/28/19	-	-	26.35	0.00	-
MW - 8	06/03/19	-	-	26.45	0.00	-
MW - 8	06/10/19	-	-	26.47	0.00	-
MW - 8	06/17/19	-	-	26.50	0.00	-
MW - 8	06/26/19	-	-	26.65	0.00	-
MW - 8	07/03/19	-	-	26.81	0.00	-
MW - 8	07/10/19	-	-	26.83	0.00	-
MW - 8	07/16/19	-	-	26.91	0.00	-
MW - 8	07/29/19	-	-	27.04	0.00	-
MW - 8	08/20/19	-	-	27.31	0.00	-
MW - 8	09/13/19	-	-	27.44	0.00	-
MW - 8	09/19/19	-	-	27.46	0.00	-
MW - 8	09/24/19	-	-	27.45	0.00	-
MW - 8	10/02/19	-	-	27.40	0.00	-
MW - 8	11/08/19	-	-	27.08	0.00	-
MW - 8	11/14/19	-	-	27.06	0.00	-
MW - 8	11/21/19	-	-	26.99	0.00	-
MW - 8	11/26/19	-	-	26.93	0.00	-
MW - 8	12/06/19	-	-	26.88	0.00	-
MW - 8	12/11/19	-	-	26.84	0.00	-
MW - 8	12/18/19	-	-	26.81	0.00	-
MW - 9	01/09/19	-	-	26.33	0.00	-
MW - 9	02/20/19	-	-	26.17	0.00	-
MW - 9	03/13/19	-	-	26.09	0.00	-
MW - 9	04/15/19	-	-	25.95	0.00	-
MW - 9	05/09/19	-	-	26.00	0.00	-
MW - 9	06/03/19	-	-	26.20	0.00	-
MW - 9	07/10/19	-	-	26.64	0.00	-
MW - 9	08/20/19	-	-	27.15	0.00	-

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 9	09/13/19	-	-	27.25	0.00	-
MW - 9	10/02/19	-	-	27.21	0.00	-
MW - 9	11/21/19	-	-	26.77	0.00	-
MW - 9	12/06/19	-	-	26.66	0.00	-
RW - 1	01/09/19	3519.68	-	25.33	0.00	3494.35
RW - 1	01/23/19	3519.68	-	25.27	0.00	3494.41
RW - 1	01/30/19	3519.68	-	25.29	0.00	3494.39
RW - 1	02/08/19	3519.68	-	25.25	0.00	3494.43
RW - 1	02/20/19	3519.68	-	25.16	0.00	3494.52
RW - 1	03/01/19	3519.68	-	25.13	0.00	3494.55
RW - 1	03/07/19	3519.68	-	25.14	0.00	3494.54
RW - 1	03/13/19	3519.68	-	25.08	0.00	3494.60
RW - 1	03/21/19	3519.68	-	25.10	0.00	3494.58
RW - 1	03/26/19	3519.68	-	25.07	0.00	3494.61
RW - 1	04/03/19	3519.68	-	25.04	0.00	3494.64
RW - 1	04/08/19	3519.68	-	25.00	0.00	3494.68
RW - 1	04/15/19	3519.68	-	24.96	0.00	3494.72
RW - 1	04/26/19	3519.68	-	24.97	0.00	3494.71
RW - 1	04/30/19	3519.68	-	24.95	0.00	3494.73
RW - 1	05/06/19	3519.68	-	24.95	0.00	3494.73
RW - 1	05/09/19	3519.68	-	24.99	0.00	3494.69
RW - 1	05/16/19	3519.68	-	24.48	0.00	3495.20
RW - 1	05/24/19	3519.68	-	25.08	0.00	3494.60
RW - 1	05/28/19	3519.68	-	25.12	0.00	3494.56
RW - 1	06/03/19	3519.68	-	25.18	0.00	3494.50
RW - 1	06/10/19	3519.68	-	25.24	0.00	3494.44
RW - 1	06/17/19	3519.68	-	25.28	0.00	3494.40
RW - 1	06/26/19	3519.68	-	25.41	0.00	3494.27
RW - 1	07/03/19	3519.68	-	25.53	0.00	3494.15
RW - 1	07/10/19	3519.68	-	25.61	0.00	3494.07

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	07/16/19	3519.68	-	25.66	0.00	3494.02
RW - 1	07/29/19	3519.68	-	25.81	0.00	3493.87
RW - 1	08/06/19	3519.68	-	25.92	0.00	3493.76
RW - 1	08/20/19	3519.68	-	26.08	0.00	3493.60
RW - 1	08/16/19	3519.68	-	26.02	0.00	3493.66
RW - 1	09/13/19	3519.68	-	26.23	0.00	3493.45
RW - 1	09/19/19	3519.68	-	26.23	0.00	3493.45
RW - 1	09/24/19	3519.68	-	26.22	0.00	3493.46
RW - 1	10/11/19	3519.68	-	26.01	0.00	3493.67
RW - 1	10/02/19	3519.68	-	26.20	0.00	3493.48
RW - 1	10/22/19	3519.68	-	26.00	0.00	3493.68
RW - 1	11/01/19	3519.68	-	25.92	0.00	3493.76
RW - 1	11/08/19	3519.68	-	25.88	0.00	3493.80
RW - 1	11/14/19	3519.68	-	25.84	0.00	3493.84
RW - 1	11/21/19	3519.68	-	25.77	0.00	3493.91
RW - 1	11/26/19	3519.68	-	25.74	0.00	3493.94
RW - 1	12/06/19	3519.68	-	25.66	0.00	3494.02
RW - 1	12/11/19	3519.68	-	25.61	0.00	3494.07
RW - 1	12/18/19	3519.68	-	25.59	0.00	3494.09
RW - 1	12/26/19	3519.68	-	25.55	0.00	3494.13
RW - 2	01/09/19	3520.24	-	26.00	0.00	3494.24
RW - 2	01/23/19	3520.24	-	25.95	0.00	3494.29
RW - 2	01/30/19	3520.24	-	25.19	0.00	3495.05
RW - 2	02/08/19	3520.24	-	25.91	0.00	3494.33
RW - 2	02/20/19	3520.24	-	25.84	0.00	3494.40
RW - 2	03/01/19	3520.24	-	25.80	0.00	3494.44
RW - 2	03/07/19	3520.24	-	25.81	0.00	3494.43
RW - 2	03/13/19	3520.24	-	25.81	0.00	3494.43
RW - 2	03/21/19	3520.24	-	25.78	0.00	3494.46
RW - 2	03/26/19	3520.24	-	25.74	0.00	3494.50

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	04/03/19	3520.24	-	25.71	0.00	3494.53
RW - 2	04/08/19	3520.24	-	25.69	0.00	3494.55
RW - 2	04/15/19	3520.24	-	25.66	0.00	3494.58
RW - 2	04/26/19	3520.24	-	25.66	0.00	3494.58
RW - 2	04/30/19	3520.24	-	25.62	0.00	3494.62
RW - 2	05/06/19	3520.24	-	25.66	0.00	3494.58
RW - 2	05/09/19	3520.24	-	25.67	0.00	3494.57
RW - 2	05/16/19	3520.24	-	25.68	0.00	3494.56
RW - 2	05/24/19	3520.24	-	25.78	0.00	3494.46
RW - 2	05/28/19	3520.24	-	25.82	0.00	3494.42
RW - 2	06/03/19	3520.24	-	25.87	0.00	3494.37
RW - 2	06/10/19	3520.24	-	25.92	0.00	3494.32
RW - 2	06/17/19	3520.24	-	25.94	0.00	3494.30
RW - 2	06/26/19	3520.24	-	26.09	0.00	3494.15
RW - 2	07/03/19	3520.24	-	26.20	0.00	3494.04
RW - 2	07/10/19	3520.24	-	26.29	0.00	3493.95
RW - 2	07/16/19	3520.24	-	26.37	0.00	3493.87
RW - 2	07/29/19	3520.24	-	26.50	0.00	3493.74
RW - 2	08/06/19	3520.24	-	26.59	0.00	3493.65
RW - 2	08/20/19	3520.24	-	26.76	0.00	3493.48
RW - 2	08/16/19	3520.24	-	26.71	0.00	3493.53
RW - 2	09/13/19	3520.24	-	26.89	0.00	3493.35
RW - 2	09/19/19	3520.24	-	26.92	0.00	3493.32
RW - 2	09/24/19	3520.24	-	26.90	0.00	3493.34
RW - 2	10/02/19	3520.24	-	26.87	0.00	3493.37
RW - 2	10/11/19	3520.24	-	26.72	0.00	3493.52
RW - 2	10/22/19	3520.24	-	26.65	0.00	3493.59
RW - 2	11/01/19	3520.24	-	26.62	0.00	3493.62
RW - 2	11/08/19	3520.24	-	26.55	0.00	3493.69
RW - 2	11/14/19	3520.24	-	26.52	0.00	3493.72
RW - 2	11/21/19	3520.24	-	26.43	0.00	3493.81

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	11/26/19	3520.24	-	26.37	0.00	3493.87
RW - 2	12/06/19	3520.24	-	26.34	0.00	3493.90
RW - 2	12/11/19	3520.24	-	26.27	0.00	3493.97
RW - 2	12/18/19	3520.24	-	26.25	0.00	3493.99
RW - 2	12/26/19	3520.24	-	26.20	0.00	3494.04
SUMP 1	01/09/19	-	25.04	25.12	0.08	-
SUMP 1	01/23/19	-	25.01	25.04	0.03	-
SUMP 1	01/30/19	-	24.99	25.00	0.01	-
SUMP 1	02/08/19	-	-	24.96	0.00	-
SUMP 1	02/20/19	-	-	24.89	0.00	-
SUMP 1	03/07/19	-	-	24.83	0.00	-
SUMP 1	03/13/19	-	-	24.79	0.00	-
SUMP 1	03/21/19	-	-	24.79	0.00	-
SUMP 1	03/26/19	-	-	24.76	0.00	-
SUMP 1	04/03/19	-	-	24.71	0.00	-
SUMP 1	04/08/19	-	-	24.69	0.00	-
SUMP 1	04/15/19	-	-	24.68	0.00	-
SUMP 1	04/26/19	-	-	24.65	0.00	-
SUMP 1	05/06/19	-	-	24.64	0.00	-
SUMP 1	05/09/19	-	-	24.69	0.00	-
SUMP 1	05/16/19	-	-	24.66	0.00	-
SUMP 1	05/24/19	-	-	24.77	0.00	-
SUMP 1	05/28/19	-	-	24.81	0.00	-
SUMP 1	06/03/19	-	-	24.89	0.00	-
SUMP 1	06/10/19	-	-	24.95	0.00	-
SUMP 1	06/17/19	-	-	24.98	0.00	-
SUMP 1	06/26/19	-	-	25.14	0.00	-
SUMP 1	07/10/19	-	-	25.32	0.00	-
SUMP 1	07/16/19	-	-	25.39	0.00	-
SUMP 1	07/29/19	-	-	25.55	0.00	-

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	08/20/19	-	25.80	25.86	0.06	-
SUMP 1	08/29/19	-	25.90	25.96	0.06	-
SUMP 1	09/13/19	-	25.95	25.98	0.03	-
SUMP 1	09/19/19	-	25.95	26.04	0.09	-
SUMP 1	09/24/19	-	25.95	26.03	0.08	-
SUMP 1	10/02/19	-	25.90	25.98	0.08	-
SUMP 1	10/16/19	-	25.70	25.74	0.04	-
SUMP 1	10/22/19	-	25.69	25.83	0.14	-
SUMP 1	11/08/19	-	25.58	25.61	0.03	-
SUMP 1	11/14/19	-	25.54	25.63	0.09	-
SUMP 1	11/21/19	-	25.46	25.55	0.09	-
SUMP 1	11/26/19	-	25.42	25.46	0.04	-
SUMP 1	12/06/19	-	25.36	25.41	0.05	-
SUMP 1	12/18/19	-	25.29	25.32	0.03	-
SUMP 2	01/09/19	-	25.70	25.76	0.06	-
SUMP 2	01/23/19	-	25.66	25.68	0.02	-
SUMP 2	01/30/19	-	25.61	25.69	0.08	-
SUMP 2	02/08/19	-	25.62	25.77	0.15	-
SUMP 2	02/20/19	-	25.54	25.79	0.25	-
SUMP 2	03/07/19	-	25.48	25.68	0.20	-
SUMP 2	03/13/19	-	25.46	25.52	0.06	-
SUMP 2	03/21/19	-	25.45	25.65	0.20	-
SUMP 2	03/26/19	-	25.42	25.62	0.20	-
SUMP 2	04/03/19	-	25.37	25.42	0.05	-
SUMP 2	04/08/19	-	25.36	25.46	0.10	-
SUMP 2	04/15/19	-	25.32	25.42	0.10	-
SUMP 2	04/26/19	-	25.31	25.41	0.10	-
SUMP 2	04/30/19	-	25.30	25.35	0.05	-

Table 1

2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	05/06/19	-	25.30	25.32	0.02	-
SUMP 2	05/09/19	-	25.34	25.71	0.37	-
SUMP 2	05/16/19	-	25.33	25.35	0.02	-
SUMP 2	05/24/19	-	25.43	25.45	0.02	-
SUMP 2	05/28/19	-	25.46	25.48	0.02	-
SUMP 2	06/03/19	-	25.55	25.57	0.02	-
SUMP 2	06/10/19	-	25.62	25.64	0.02	-
SUMP 2	06/17/19	-	25.63	25.65	0.02	-
SUMP 2	06/26/19	-	25.78	25.83	0.05	-
SUMP 2	07/10/19	-	25.97	26.08	0.11	-
SUMP 2	07/16/19	-	26.02	26.22	0.20	-
SUMP 2	07/16/19	-	26.17	26.21	0.04	-
SUMP 2	07/25/19	-	26.14	26.36	0.22	-
SUMP 2	07/29/19	-	26.17	26.21	0.04	-
SUMP 2	08/20/19	-	26.45	26.88	0.43	-
SUMP 2	08/29/19	-	26.54	26.83	0.29	-
SUMP 2	09/13/19	-	26.61	26.67	0.06	-
SUMP 2	09/19/19	-	26.60	26.78	0.18	-
SUMP 2	09/24/19	-	26.58	26.65	0.07	-
SUMP 2	10/02/19	-	25.55	25.66	0.11	-
SUMP 2	10/11/19	-	26.43	26.53	0.10	-
SUMP 2	10/22/19	-	26.34	26.46	0.12	-
SUMP 2	11/08/19	-	26.24	26.27	0.03	-
SUMP 2	11/14/19	-	26.20	26.35	0.15	-
SUMP 2	11/21/19	-	26.13	26.17	0.04	-
SUMP 2	11/26/19	-	26.09	26.14	0.05	-
SUMP 2	12/06/19	-	26.02	26.06	0.04	-
SUMP 2	12/18/19	-	25.95	26.12	0.17	-

Table 1
2019 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation

TABLE 2
2019 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.01	0.75	0.75	Total XYLENES	
MW - 1	02/20/19	Not Sampled on Current Sample Schedule				
MW - 1	05/09/19	Not Sampled on Current Sample Schedule				
MW - 1	08/20/19	Not Sampled on Current Sample Schedule				
MW - 1	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	02/20/19	Not Sampled on Current Sample Schedule				
MW - 2	05/09/19	Not Sampled on Current Sample Schedule				
MW - 2	08/20/19	Not Sampled on Current Sample Schedule				
MW - 2	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	02/20/19	Not Sampled on Current Sample Schedule				
MW - 3	05/09/19	Not Sampled on Current Sample Schedule				
MW - 3	08/20/19	Not Sampled on Current Sample Schedule				
MW - 3	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 4	02/20/19	0.00378	<0.00100	0.00222	0.00457	
MW - 4	05/09/19	0.00189	<0.00100	0.00165	<0.00200	
MW - 4	08/20/19	0.0154	<0.00100	0.0153	0.01017	
MW - 4	11/21/19	0.00580	<0.00100	0.00920	0.01453	
MW - 5	02/20/19	Not Sampled on Current Sample Schedule				
MW - 5	05/09/19	Not Sampled on Current Sample Schedule				
MW - 5	08/20/19	Not Sampled on Current Sample Schedule				
MW - 5	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	02/20/19	Not Sampled on Current Sample Schedule				
MW - 6	05/09/19	Not Sampled on Current Sample Schedule				
MW - 6	08/20/19	Not Sampled on Current Sample Schedule				
MW - 6	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 8	02/20/19	<0.00100	0.00841	0.00822	0.0618	
MW - 8	05/09/19	<0.00100	<0.00100	0.00110	<0.00200	
MW - 8	08/20/19	0.00498	0.00183	0.0104	0.00753	
MW - 8	11/21/19	0.00483	<0.00100	0.0218	0.0266	

TABLE 2
2019 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.01	0.75	0.75	Total XYLENES	
MW - 9	02/20/19	<0.00100	<0.00100	0.00185	<0.00200	
MW - 9	05/09/19	<0.00100	<0.00100	0.00333	<0.00200	
MW - 9	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	08/20/19	0.00273	0.00119	0.00113	0.00550	
RW - 1	11/21/19	<0.00100	<0.00100	0.00366	0.00595	
RW - 2	02/20/19	0.00222	<0.00100	0.00195	0.00886	
RW - 2	05/09/19	0.00216	<0.00100	<0.00100	<0.00200	
RW - 2	08/20/19	0.0214	<0.00100	0.0113	0.00743	
RW - 2	11/21/19	0.00453	<0.00100	<0.00100	<0.00200	

TABLE 3

2019 POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER IR-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzol[a]anthracene	Benzol[b]fluoranthene	Benzol[g,h,i]perylene	Benzol[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	...	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L	0.03 mg/L	...	
MW-1	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-5	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-6	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-7	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-8	11/21/19	0.0012	0.00079	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	0.0035	<0.000097	0.00090	0.012	<0.000097	0.023	0.0010	0.0896	0.014	
MW-9	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
RW-1	11/21/19	0.00094	0.0012	0.00082	0.00040	<0.000096	<0.000096	<0.000096	<0.000096	0.0017	<0.000096	0.00039	0.0062	<0.000096	0.012	0.00054	0.0477	0.0057	
RW-2	11/21/19	0.00038	0.00031	0.0019	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00074	<0.000099	0.0019	<0.000099	0.00903	0.00096

Historical Tables

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	05/30/02	3521.04	-	27.74	0.00	3493.30
MW - 1	09/19/02	3521.04	-	27.90	0.00	3493.14
MW - 1	11/22/02	3521.04	-	27.80	0.00	3493.24
MW - 1	03/03/03	3521.04	NM	NM	NM	NM
MW - 1	05/21/03	3521.04	-	27.57	0.00	3493.47
MW - 1	08/28/03	3521.04	-	28.73	0.00	3492.31
MW - 1	11/26/03	3521.04	-	28.70	0.00	3492.34
MW - 1	02/25/04	3521.04	-	28.51	0.00	3492.53
MW - 1	05/17/04	3521.04	-	27.57	0.00	3493.47
MW - 1	09/07/04	3521.04	-	27.97	0.00	3493.07
MW - 1	12/21/04	3521.04	-	26.84	0.00	3494.20
MW - 1	03/18/05	3521.04	-	25.68	0.00	3495.36
MW - 1	06/16/05	3521.04	-	25.34	0.00	3495.70
MW - 1	09/13/05	3521.04	-	26.10	0.00	3494.94
MW - 1	12/15/05	3521.04	-	25.85	0.00	3495.19
MW - 1	03/14/06	3521.04	-	25.77	0.00	3495.27
MW - 1	06/15/06	3521.04	-	26.44	0.00	3494.60
MW - 1	09/08/06	3521.04	-	26.37	0.00	3494.67
MW - 1	11/14/06	3521.04	-	26.04	0.00	3495.00
MW - 1	02/13/07	3521.04	-	25.94	0.00	3495.10
MW - 1	05/10/07	3521.04	-	25.63	0.00	3495.41
MW - 1	08/22/07	3521.04	-	26.82	0.00	3494.22
MW - 1	11/02/07	3521.04	-	26.38	0.00	3494.66
MW - 1	02/07/08	3521.04	-	26.20	0.00	3494.84
MW - 1	05/08/08	3521.04	-	26.15	0.00	3494.89
MW - 1	08/11/08	3521.04	-	27.30	0.00	3493.74
MW - 1	11/08/08	3521.04	-	26.62	0.00	3494.42
MW - 1	02/04/09	3521.04	-	26.39	0.00	3494.65
MW - 1	05/07/09	3521.04	-	26.31	0.00	3494.73
MW - 1	08/04/09	3521.04	-	27.02	0.00	3494.02
MW - 1	11/03/09	3521.04	-	27.52	0.00	3493.52
MW - 1	01/04/10	3521.04	-	27.28	0.00	3493.76
MW - 1	02/01/10	3521.04	-	26.60	0.00	3494.44
MW - 1	05/04/10	3521.04	-	27.48	0.00	3493.56
MW - 1	08/03/10	3521.04	-	27.48	0.00	3493.56
MW - 1	11/02/10	3521.04	-	27.54	0.00	3493.50
MW - 1	02/10/11	3521.04	-	27.54	0.00	3493.50
MW - 1	05/04/11	3521.04	-	27.53	0.00	3493.51
MW - 1	08/03/11	3521.04	-	27.52	0.00	3493.52
MW - 1	11/28/11	3521.04	-	27.50	0.00	3493.54
MW - 1	02/13/12	3521.04	-	27.39	0.00	3493.65
MW - 1	05/02/12	3521.04	-	27.41	0.00	3493.63

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	08/06/12	3521.04	-	27.64	0.00	3493.40
MW - 1	11/13/12	3521.04	-	27.77	0.00	3493.27
MW - 1	02/07/13	3521.04	-	27.54	0.00	3493.50
MW - 1	05/07/13	3521.04	-	27.50	0.00	3493.54
MW - 1	08/14/13	3521.04	-	28.03	0.00	3493.01
MW - 1	11/20/13	3521.04	-	28.04	0.00	3493.00
MW - 1	02/17/14	3521.04	-	27.77	0.00	3493.27
MW - 1	05/29/14	3521.04	-	27.78	0.00	3493.26
MW - 1	07/23/14	3521.04	-	28.47	0.00	3492.57
MW - 1	08/07/14	3521.04	-	28.57	0.00	3492.47
MW - 1	10/28/14	3521.04	-	27.63	0.00	3493.41
MW - 1	11/12/14	3521.04	-	27.54	0.00	3493.50
MW - 1	01/15/15	3521.04	-	27.37	0.00	3493.67
MW - 1	02/12/15	3521.04	-	27.32	0.00	3493.72
MW - 1	03/31/15	3521.04	-	27.16	0.00	3493.88
MW - 1	04/10/15	3521.04	-	27.12	0.00	3493.92
MW - 1	05/13/15	3521.04	-	26.97	0.00	3494.07
MW - 1	07/29/15	3521.04	-	27.41	0.00	3493.63
MW - 1	08/19/15	3521.04	-	27.61	0.00	3493.43
MW - 1	09/29/15	3521.04	-	27.73	0.00	3493.31
MW - 1	11/02/15	3521.04	-	27.39	0.00	3493.65
MW - 1	12/15/15	3521.04	-	27.18	0.00	3493.86
MW - 1	01/13/16	3521.04	-	27.10	0.00	3493.94
MW - 1	02/18/16	3521.04	-	27.00	0.00	3494.04
MW - 1	03/29/16	3521.04	-	26.85	0.00	3494.19
MW - 1	04/20/16	3521.04	-	26.77	0.00	3494.27
MW - 1	05/19/16	3521.04	-	26.80	0.00	3494.24
MW - 1	06/30/16	3521.04	-	27.31	0.00	3493.73
MW - 1	07/20/16	3521.04	-	27.63	0.00	3493.41
MW - 1	08/17/16	3521.04	-	27.86	0.00	3493.18
MW - 1	09/23/16	3521.04	-	27.00	0.00	3494.04
MW - 1	10/19/16	3521.04	-	26.87	0.00	3494.17
MW - 1	11/02/16	3521.04	-	26.86	0.00	3494.18
MW - 1	01/10/17	3521.04	-	26.66	0.00	3494.38
MW - 1	02/21/17	3521.04	-	26.59	0.00	3494.45
MW - 1	03/15/17	3521.04	-	26.54	0.00	3494.50
MW - 1	04/11/17	3521.04	-	26.44	0.00	3494.60
MW - 1	05/09/17	3521.04	-	26.40	0.00	3494.64
MW - 1	06/29/17	3521.04	-	26.89	0.00	3494.15
MW - 1	07/18/17	3521.04	-	27.12	0.00	3493.92
MW - 1	08/31/17	3521.04	-	26.83	0.00	3494.21
MW - 1	10/17/17	3521.04	-	26.66	0.00	3494.38

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	11/16/17	3521.04	-	26.57	0.00	3494.47
MW - 1	12/18/17	3521.04	-	26.51	0.00	3494.53
MW - 1	01/16/18	3521.04	-	26.50	0.00	3494.54
MW - 1	02/07/18	3521.04	-	26.47	0.00	3494.57
MW - 1	03/26/18	3521.04	-	26.40	0.00	3494.64
MW - 1	05/02/18	3521.04	-	26.38	0.00	3494.66
MW - 1	06/20/18	3521.04	-	26.92	0.00	3494.12
MW - 1	07/13/18	3521.04	-	27.21	0.00	3493.83
MW - 1	08/07/18	3521.04	-	27.52	0.00	3493.52
MW - 1	11/19/18	3521.04	-	27.17	0.00	3493.87
MW - 1	12/12/18	3521.04	-	27.02	0.00	3494.02
MW - 1	01/09/19	3521.04	-	26.93	0.00	3494.11
MW - 1	02/20/19	3521.04	-	26.79	0.00	3494.25
MW - 1	03/13/19	3521.04	-	26.70	0.00	3494.34
MW - 1	04/15/19	3521.04	-	26.57	0.00	3494.47
MW - 1	05/09/19	3521.04	-	26.60	0.00	3494.44
MW - 1	06/03/19	3521.04	-	26.80	0.00	3494.24
MW - 1	07/10/19	3521.04	-	27.20	0.00	3493.84
MW - 1	08/20/19	3521.04	-	27.69	0.00	3493.35
MW - 1	09/13/19	3521.04	-	27.82	0.00	3493.22
MW - 1	10/02/19	3521.04	-	27.77	0.00	3493.27
MW - 1	11/21/19	3521.04	-	27.36	0.00	3493.68
MW - 1	12/06/19	3521.04	-	27.26	0.00	3493.78
MW - 2	05/30/02	3518.80	-	25.39	0.00	3493.41
MW - 2	09/19/02	3518.80	-	25.97	0.00	3492.83
MW - 2	11/22/02	3518.80	-	25.93	0.00	3492.87
MW - 2	03/03/03	3518.80	NM	NM	NM	NM
MW - 2	05/21/03	3518.80	-	25.62	0.00	3493.18
MW - 2	08/28/03	3518.80	-	26.83	0.00	3491.97
MW - 2	11/26/03	3518.80	-	26.88	0.00	3491.92
MW - 2	02/25/04	3518.80	-	26.65	0.00	3492.15
MW - 2	05/17/04	3518.80	-	25.70	0.00	3493.10
MW - 2	09/07/04	3518.80	-	26.05	0.00	3492.75
MW - 2	12/21/04	3518.80	-	24.83	0.00	3493.97
MW - 2	03/18/05	3518.80	-	23.69	0.00	3495.11
MW - 2	06/16/05	3518.80	-	23.36	0.00	3495.44
MW - 2	09/13/05	3518.80	-	24.17	0.00	3494.63
MW - 2	12/15/05	3518.80	-	23.95	0.00	3494.85
MW - 2	03/14/06	3518.80	-	23.89	0.00	3494.91
MW - 2	06/15/06	3518.80	-	24.52	0.00	3494.28
MW - 2	09/08/06	3518.80	-	24.51	0.00	3494.29

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	11/14/06	3518.80	-	24.16	0.00	3494.64
MW - 2	02/13/07	3518.80	-	24.01	0.00	3494.79
MW - 2	05/10/07	3518.80	-	23.78	0.00	3495.02
MW - 2	08/22/07	3518.80	-	24.96	0.00	3493.84
MW - 2	11/02/07	3518.80	-	24.53	0.00	3494.27
MW - 2	02/07/08	3518.80	-	24.36	0.00	3494.44
MW - 2	05/08/08	3518.80	-	24.27	0.00	3494.53
MW - 2	08/11/08	3518.80	-	25.48	0.00	3493.32
MW - 2	11/08/08	3518.80	-	24.76	0.00	3494.04
MW - 2	02/04/09	3518.80	-	24.54	0.00	3494.26
MW - 2	05/07/09	3518.80	-	24.46	0.00	3494.34
MW - 2	08/04/09	3518.80	-	27.35	0.00	3491.45
MW - 2	11/03/09	3518.80	-	25.69	0.00	3493.11
MW - 2	01/04/10	3518.80	-	25.45	0.00	3493.35
MW - 2	02/01/10	3518.80	-	24.72	0.00	3494.08
MW - 2	05/04/10	3518.80	-	25.64	0.00	3493.16
MW - 2	08/03/10	3518.80	-	25.63	0.00	3493.17
MW - 2	11/02/10	3518.80	-	25.69	0.00	3493.11
MW - 2	02/10/11	3518.80	-	25.71	0.00	3493.09
MW - 2	05/04/11	3518.80	-	25.71	0.00	3493.09
MW - 2	08/03/11	3518.80	-	27.69	0.00	3491.11
MW - 2	11/28/11	3518.80	-	25.66	0.00	3493.14
MW - 2	02/13/12	3518.80	-	25.38	0.00	3493.42
MW - 2	05/02/12	3518.80	-	25.17	0.00	3493.63
MW - 2	08/06/12	3518.80	-	25.63	0.00	3493.17
MW - 2	11/13/12	3518.80	-	25.56	0.00	3493.24
MW - 2	02/07/13	3518.80	-	25.33	0.00	3493.47
MW - 2	05/07/13	3518.80	-	25.13	0.00	3493.67
MW - 2	08/14/13	3518.80	-	25.62	0.00	3493.18
MW - 2	11/20/13	3518.80	-	25.67	0.00	3493.13
MW - 2	02/17/14	3518.80	-	25.42	0.00	3493.38
MW - 2	05/29/14	3518.80	-	25.40	0.00	3493.40
MW - 2	07/23/14	3518.80	-	26.10	0.00	3492.70
MW - 2	08/07/14	3518.80	-	26.20	0.00	3492.60
MW - 2	10/28/14	3518.80	-	25.26	0.00	3493.54
MW - 2	11/12/14	3518.80	-	25.18	0.00	3493.62
MW - 2	01/15/15	3518.80	-	24.98	0.00	3493.82
MW - 2	02/12/15	3518.80	-	24.94	0.00	3493.86
MW - 2	03/31/15	3518.80	-	24.77	0.00	3494.03
MW - 2	04/10/15	3518.80	-	24.75	0.00	3494.05
MW - 2	05/13/15	3518.80	-	24.58	0.00	3494.22
MW - 2	07/29/15	3518.80	-	24.98	0.00	3493.82

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	08/19/15	3518.80	-	25.20	0.00	3493.60
MW - 2	09/29/15	3518.80	-	25.36	0.00	3493.44
MW - 2	11/02/15	3518.80	-	25.01	0.00	3493.79
MW - 2	12/15/15	3518.80	-	24.81	0.00	3493.99
MW - 2	01/13/16	3518.80	-	24.72	0.00	3494.08
MW - 2	02/18/16	3518.80	-	24.62	0.00	3494.18
MW - 2	03/29/16	3518.80	-	24.46	0.00	3494.34
MW - 2	04/20/16	3518.80	-	24.39	0.00	3494.41
MW - 2	05/19/16	3518.80	-	24.41	0.00	3494.39
MW - 2	06/30/16	3518.80	-	24.90	0.00	3493.90
MW - 2	07/20/16	3518.80	-	25.24	0.00	3493.56
MW - 2	08/17/16	3518.80	-	25.49	0.00	3493.31
MW - 2	09/23/16	3518.80	-	24.51	0.00	3494.29
MW - 2	10/19/16	3518.80	-	24.49	0.00	3494.31
MW - 2	11/02/16	3518.80	-	24.48	0.00	3494.32
MW - 2	01/10/17	3518.80	-	24.28	0.00	3494.52
MW - 2	02/21/17	3518.80	-	24.20	0.00	3494.60
MW - 2	03/15/17	3518.80	-	24.16	0.00	3494.64
MW - 2	04/11/17	3518.80	-	24.02	0.00	3494.78
MW - 2	05/09/17	3518.80	-	23.99	0.00	3494.81
MW - 2	06/29/17	3518.80	-	24.72	0.00	3494.08
MW - 2	07/18/17	3518.80	-	24.75	0.00	3494.05
MW - 2	08/31/17	3518.80	-	24.45	0.00	3494.35
MW - 2	10/17/17	3518.80	-	24.30	0.00	3494.50
MW - 2	11/16/17	3518.80	-	24.21	0.00	3494.59
MW - 2	12/18/17	3518.80	-	24.14	0.00	3494.66
MW - 2	01/16/18	3518.80	-	24.12	0.00	3494.68
MW - 2	02/07/18	3518.80	-	24.11	0.00	3494.69
MW - 2	03/26/18	3518.80	-	24.03	0.00	3494.77
MW - 2	05/02/18	3518.80	-	24.01	0.00	3494.79
MW - 2	06/20/18	3518.80	-	24.57	0.00	3494.23
MW - 2	07/13/18	3518.80	-	24.87	0.00	3493.93
MW - 2	08/07/18	3518.80	-	25.17	0.00	3493.63
MW - 2	11/19/18	3518.80	-	24.83	0.00	3493.97
MW - 2	12/12/18	3518.80	-	24.67	0.00	3494.13
MW - 2	01/09/19	3518.80	-	24.57	0.00	3494.23
MW - 2	02/20/19	3518.80	-	24.44	0.00	3494.36
MW - 2	03/13/19	3518.80	-	24.34	0.00	3494.46
MW - 2	04/15/19	3518.80	-	24.20	0.00	3494.60
MW - 2	05/09/19	3518.80	-	24.23	0.00	3494.57
MW - 2	06/03/19	3518.80	-	24.44	0.00	3494.36
MW - 2	07/10/19	3518.80	-	24.87	0.00	3493.93

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	08/20/19	3518.80	-	25.35	0.00	3493.45
MW - 2	09/13/19	3518.80	-	25.48	0.00	3493.32
MW - 2	10/02/19	3518.80	-	25.44	0.00	3493.36
MW - 2	11/21/19	3518.80	-	25.02	0.00	3493.78
MW - 2	12/06/19	3518.80	-	24.93	0.00	3493.87
MW - 3	05/30/02	3520.52	-	27.37	0.00	3493.15
MW - 3	09/19/02	3520.52	-	27.88	0.00	3492.64
MW - 3	11/22/02	3520.52	-	27.87	0.00	3492.65
MW - 3	03/03/03	3520.52	NM	NM	NM	NM
MW - 3	05/21/03	3520.52	-	27.60	0.00	3492.92
MW - 3	08/28/03	3520.52	-	28.70	0.00	3491.82
MW - 3	11/26/03	3520.52	-	28.82	0.00	3491.70
MW - 3	02/25/04	3520.52	-	28.59	0.00	3491.93
MW - 3	05/17/04	3520.52	-	27.62	0.00	3492.90
MW - 3	09/07/04	3520.52	-	27.98	0.00	3492.54
MW - 3	12/21/04	3520.52	-	26.70	0.00	3493.82
MW - 3	03/18/05	3520.52	-	23.58	0.00	3496.94
MW - 3	06/16/05	3520.52	-	25.29	0.00	3495.23
MW - 3	09/13/05	3520.52	-	26.11	0.00	3494.41
MW - 3	12/15/05	3520.52	-	25.87	0.00	3494.65
MW - 3	03/14/06	3520.52	-	25.83	0.00	3494.69
MW - 3	06/15/06	3520.52	-	26.45	0.00	3494.07
MW - 3	09/08/06	3520.52	-	26.47	0.00	3494.05
MW - 3	11/14/06	3520.52	-	26.10	0.00	3494.42
MW - 3	02/13/07	3520.52	-	26.04	0.00	3494.48
MW - 3	05/10/07	3520.52	-	25.66	0.00	3494.86
MW - 3	08/22/07	3520.52	-	26.91	0.00	3493.61
MW - 3	11/02/07	3520.52	-	26.48	0.00	3494.04
MW - 3	02/07/08	3520.52	-	26.29	0.00	3494.23
MW - 3	05/08/08	3520.52	-	26.24	0.00	3494.28
MW - 3	08/11/08	3520.52	-	27.42	0.00	3493.10
MW - 3	11/08/08	3520.52	-	26.71	0.00	3493.81
MW - 3	02/04/09	3520.52	-	26.48	0.00	3494.04
MW - 3	05/07/09	3520.52	-	26.38	0.00	3494.14
MW - 3	08/04/09	3520.52	-	27.34	0.00	3493.18
MW - 3	11/03/09	3520.52	-	27.62	0.00	3492.90
MW - 3	01/04/10	3520.52	-	27.38	0.00	3493.14
MW - 3	02/01/10	3520.52	-	26.69	0.00	3493.83
MW - 3	05/04/10	3520.52	-	27.60	0.00	3492.92
MW - 3	08/03/10	3520.52	-	27.61	0.00	3492.91
MW - 3	11/02/10	3520.52	-	27.64	0.00	3492.88

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	02/10/11	3520.52	-	27.63	0.00	3492.89
MW - 3	05/04/11	3520.52	-	27.64	0.00	3492.88
MW - 3	08/03/11	3520.52	-	27.61	0.00	3492.91
MW - 3	11/28/11	3520.52	-	27.59	0.00	3492.93
MW - 3	02/13/12	3520.52	-	27.30	0.00	3493.22
MW - 3	05/02/12	3520.52	-	27.09	0.00	3493.43
MW - 3	08/06/12	3520.52	-	27.55	0.00	3492.97
MW - 3	11/13/12	3520.52	-	27.50	0.00	3493.02
MW - 3	02/07/13	3520.52	-	27.21	0.00	3493.31
MW - 3	05/07/13	3520.52	-	27.06	0.00	3493.46
MW - 3	08/14/13	3520.52	-	27.55	0.00	3492.97
MW - 3	11/20/13	3520.52	-	27.61	0.00	3492.91
MW - 3	02/17/14	3520.52	-	27.34	0.00	3493.18
MW - 3	05/29/14	3520.52	-	27.31	0.00	3493.21
MW - 3	07/23/14	3520.52	-	28.03	0.00	3492.49
MW - 3	08/07/14	3520.52	-	26.13	0.00	3494.39
MW - 3	10/28/14	3520.52	-	27.20	0.00	3493.32
MW - 3	11/12/14	3520.52	-	27.11	0.00	3493.41
MW - 3	01/15/15	3520.52	-	26.91	0.00	3493.61
MW - 3	02/12/15	3520.52	-	26.83	0.00	3493.69
MW - 3	03/31/15	3520.52	-	26.70	0.00	3493.82
MW - 3	04/10/15	3520.52	-	26.68	0.00	3493.84
MW - 3	05/13/15	3520.52	-	26.53	0.00	3493.99
MW - 3	07/29/15	3520.52	-	26.92	0.00	3493.60
MW - 3	08/19/15	3520.52	-	27.15	0.00	3493.37
MW - 3	09/29/15	3520.52	-	27.31	0.00	3493.21
MW - 3	11/02/15	3520.52	-	26.97	0.00	3493.55
MW - 3	12/15/15	3520.52	-	26.76	0.00	3493.76
MW - 3	01/13/16	3520.52	-	26.67	0.00	3493.85
MW - 3	02/18/16	3520.52	-	26.57	0.00	3493.95
MW - 3	03/29/16	3520.52	-	26.42	0.00	3494.10
MW - 3	04/20/16	3520.52	-	26.34	0.00	3494.18
MW - 3	05/19/16	3520.52	-	26.36	0.00	3494.16
MW - 3	06/30/16	3520.52	-	26.85	0.00	3493.67
MW - 3	07/20/16	3520.52	-	27.19	0.00	3493.33
MW - 3	08/17/16	3520.52	-	27.45	0.00	3493.07
MW - 3	09/23/16	3520.52	-	26.55	0.00	3493.97
MW - 3	10/19/16	3520.52	-	26.46	0.00	3494.06
MW - 3	11/02/16	3520.52	-	26.44	0.00	3494.08
MW - 3	01/10/17	3520.52	-	26.23	0.00	3494.29
MW - 3	02/21/17	3520.52	-	26.15	0.00	3494.37
MW - 3	03/15/17	3520.52	-	26.12	0.00	3494.40

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	04/11/17	3520.52	-	25.98	0.00	3494.54
MW - 3	05/09/17	3520.52	-	25.95	0.00	3494.57
MW - 3	06/29/17	3520.52	-	26.49	0.00	3494.03
MW - 3	07/18/17	3520.52	-	26.73	0.00	3493.79
MW - 3	08/31/17	3520.52	-	26.41	0.00	3494.11
MW - 3	10/17/17	3520.52	-	26.27	0.00	3494.25
MW - 3	11/16/17	3520.52	-	26.16	0.00	3494.36
MW - 3	12/18/17	3520.52	-	26.11	0.00	3494.41
MW - 3	01/16/18	3520.52	-	26.08	0.00	3494.44
MW - 3	02/07/18	3520.52	-	26.07	0.00	3494.45
MW - 3	03/26/18	3520.52	-	25.97	0.00	3494.55
MW - 3	05/02/18	3520.52	-	25.95	0.00	3494.57
MW - 3	06/20/18	3520.52	-	26.53	0.00	3493.99
MW - 3	07/13/18	3520.52	-	26.82	0.00	3493.70
MW - 3	08/07/18	3520.52	-	27.13	0.00	3493.39
MW - 3	11/19/18	3520.52	-	26.78	0.00	3493.74
MW - 3	12/12/18	3520.52	-	26.63	0.00	3493.89
MW - 3	01/09/19	3520.52	-	26.53	0.00	3493.99
MW - 3	02/02/19	3520.52	-	26.39	0.00	3494.13
MW - 3	02/20/19	3520.52	-	26.39	0.00	3494.13
MW - 3	03/13/19	3520.52	-	26.30	0.00	3494.22
MW - 3	04/15/19	3520.52	-	26.16	0.00	3494.36
MW - 3	05/09/19	3520.52	-	26.19	0.00	3494.33
MW - 3	06/03/19	3520.52	-	26.40	0.00	3494.12
MW - 3	07/10/19	3520.52	-	26.84	0.00	3493.68
MW - 3	08/20/19	3520.52	-	27.33	0.00	3493.19
MW - 3	09/13/19	3520.52	-	27.46	0.00	3493.06
MW - 3	10/02/19	3520.52	-	27.41	0.00	3493.11
MW - 3	10/14/19	3520.52	-	32.48	0.00	3488.04
MW - 3	11/21/19	3520.52	-	26.97	0.00	3493.55
MW - 3	12/06/19	3520.52	-	26.88	0.00	3493.64
MW - 4	05/30/02	3519.91	-	27.76	0.00	3492.15
MW - 4	09/19/02	3519.91	-	28.29	0.00	3491.62
MW - 4	11/22/02	3519.91	-	27.26	0.00	3492.65
MW - 4	03/03/03	3519.91	NM	NM	NM	NM
MW - 4	05/21/03	3519.91	-	28.00	0.00	3491.91
MW - 4	06/03/03	3519.91	-	28.13	0.00	3491.78
MW - 4	07/07/03	3519.91	-	28.73	0.00	3491.18
MW - 4	07/31/03	3519.91	-	28.87	0.00	3491.04
MW - 4	08/28/03	3519.91	-	28.84	0.00	3491.07
MW - 4	09/18/03	3519.91	-	29.29	0.00	3490.62

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	10/07/03	3519.91	-	29.32	0.00	3490.59
MW - 4	10/14/03	3519.91	28.01	29.40	1.39	3491.69
MW - 4	11/26/03	3519.91	29.17	29.18	0.01	3490.74
MW - 4	12/04/03	3519.91	-	29.25	0.00	3490.66
MW - 4	12/22/03	3519.91	-	29.07	0.00	3490.84
MW - 4	02/20/04	3519.91	29.05	29.25	0.20	3490.83
MW - 4	02/23/04	3519.91	-	29.28	0.00	3490.63
MW - 4	02/25/04	3519.91	-	28.96	0.00	3490.95
MW - 4	04/07/04	3519.91	29.13	29.35	0.22	3490.75
MW - 4	04/12/04	3519.91	29.05	29.06	0.01	3490.86
MW - 4	04/15/04	3519.91	-	29.04	0.00	3490.87
MW - 4	04/19/04	3519.91	-	28.34	0.00	3491.57
MW - 4	05/17/04	3519.91	-	28.05	0.00	3491.86
MW - 4	06/15/04	3519.91	sheen	28.13	0.00	3491.78
MW - 4	06/21/04	3519.91	sheen	28.20	0.00	3491.71
MW - 4	06/28/04	3519.91	sheen	28.24	0.00	3491.67
MW - 4	07/07/04	3519.91	-	28.25	0.00	3491.66
MW - 4	07/14/04	3519.91	sheen	28.15	0.00	3491.76
MW - 4	08/11/04	3519.91	-	28.26	0.00	3491.65
MW - 4	08/16/04	3519.91	28.30	28.31	0.01	3491.61
MW - 4	09/07/04	3519.91	-	28.41	0.00	3491.50
MW - 4	12/21/04	3519.91	-	27.15	0.00	3492.76
MW - 4	03/18/05	3519.91	-	26.06	0.00	3493.85
MW - 4	06/16/05	3519.91	-	25.73	0.00	3494.18
MW - 4	08/10/05	3519.91	sheen	26.69	0.00	3493.22
MW - 4	09/13/05	3519.91	26.52	26.53	0.01	3493.39
MW - 4	12/15/05	3519.91	26.32	26.33	0.01	3493.59
MW - 4	03/14/06	3519.91	sheen	26.23	0.00	3493.68
MW - 4	06/15/06	3519.91	sheen	26.87	0.00	3493.04
MW - 4	09/08/06	3519.91	-	26.88	0.00	3493.03
MW - 4	09/18/06	3519.91	sheen	26.75	0.00	3493.16
MW - 4	10/02/06	3519.91	sheen	26.77	0.00	3493.14
MW - 4	10/06/06	3519.91	sheen	26.68	0.00	3493.23
MW - 4	10/24/06	3519.91	-	26.61	0.00	3493.30
MW - 4	10/26/06	3519.91	sheen	26.63	0.00	3493.28
MW - 4	11/03/06	3519.91	sheen	26.60	0.00	3493.31
MW - 4	11/09/06	3519.91	sheen	26.55	0.00	3493.36
MW - 4	11/14/06	3519.91	sheen	26.52	0.00	3493.39
MW - 4	11/15/06	3519.91	sheen	26.50	0.00	3493.41
MW - 4	01/10/07	3519.91	sheen	26.46	0.00	3493.45
MW - 4	02/06/07	3519.91	sheen	26.44	0.00	3493.47
MW - 4	02/08/07	3519.91	sheen	26.43	0.00	3493.48

Table 1
HISTORICAL GROUNDWATER ELEVATION TABLE
PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	02/13/07	3519.91	sheen	26.43	0.00	3493.48
MW - 4	02/16/07	3519.91	-	26.38	0.00	3493.53
MW - 4	02/20/07	3519.91	-	26.38	0.00	3493.53
MW - 4	02/22/07	3519.91	-	26.37	0.00	3493.54
MW - 4	02/28/07	3519.91	sheen	26.36	0.00	3493.55
MW - 4	03/06/07	3519.91	-	26.39	0.00	3493.52
MW - 4	05/10/07	3519.91	-	26.08	0.00	3493.83
MW - 4	05/21/07	3519.91	-	26.07	0.00	3493.84
MW - 4	05/25/07	3519.91	-	26.08	0.00	3493.83
MW - 4	07/12/07	3519.91	-	26.71	0.00	3493.20
MW - 4	08/22/07	3519.91	-	27.29	0.00	3492.62
MW - 4	11/02/07	3519.91	-	26.86	0.00	3493.05
MW - 4	02/07/08	3519.91	-	26.68	0.00	3493.23
MW - 4	05/08/08	3519.91	-	26.60	0.00	3493.31
MW - 4	08/11/08	3519.91	-	27.81	0.00	3492.10
MW - 4	11/08/08	3519.91	-	27.09	0.00	3492.82
MW - 4	01/12/09	3519.91	-	26.89	0.00	3493.02
MW - 4	01/15/09	3519.91	-	26.93	0.00	3492.98
MW - 4	01/19/09	3519.91	-	27.88	0.00	3492.03
MW - 4	01/21/09	3519.91	-	26.89	0.00	3493.02
MW - 4	01/26/09	3519.91	-	26.88	0.00	3493.03
MW - 4	02/04/09	3519.91	-	26.86	0.00	3493.05
MW - 4	02/12/09	3519.91	-	26.81	0.00	3493.10
MW - 4	02/25/09	3519.91	-	26.85	0.00	3493.06
MW - 4	03/03/09	3519.91	-	26.83	0.00	3493.08
MW - 4	03/05/09	3519.91	-	26.89	0.00	3493.02
MW - 4	03/10/09	3519.91	-	26.79	0.00	3493.12
MW - 4	03/16/09	3519.91	-	26.81	0.00	3493.10
MW - 4	03/18/09	3519.91	-	26.92	0.00	3492.99
MW - 4	03/20/09	3519.91	-	26.79	0.00	3493.12
MW - 4	03/25/09	3519.91	-	26.82	0.00	3493.09
MW - 4	03/26/09	3519.91	-	26.74	0.00	3493.17
MW - 4	04/02/09	3519.91	-	26.95	0.00	3492.96
MW - 4	04/07/09	3519.91	-	26.76	0.00	3493.15
MW - 4	04/09/09	3519.91	-	26.96	0.00	3492.95
MW - 4	04/14/09	3519.91	-	26.75	0.00	3493.16
MW - 4	04/16/09	3519.91	-	26.76	0.00	3493.15
MW - 4	04/24/09	3519.91	-	26.97	0.00	3492.94
MW - 4	04/28/09	3519.91	-	26.77	0.00	3493.14
MW - 4	05/07/09	3519.91	-	26.76	0.00	3493.15
MW - 4	05/19/09	3519.91	-	26.94	0.00	3492.97
MW - 4	06/04/09	3519.91	-	27.18	0.00	3492.73

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	06/11/09	3519.91	-	26.99	0.00	3492.92
MW - 4	06/15/09	3519.91	-	26.92	0.00	3492.99
MW - 4	06/22/09	3519.91	-	27.35	0.00	3492.56
MW - 4	06/25/09	3519.91	-	27.38	0.00	3492.53
MW - 4	07/01/09	3519.91	-	27.45	0.00	3492.46
MW - 4	07/08/09	3519.91	-	27.58	0.00	3492.33
MW - 4	07/10/09	3519.91	-	25.57	0.00	3494.34
MW - 4	07/14/09	3519.91	-	27.65	0.00	3492.26
MW - 4	07/15/09	3519.91	-	27.69	0.00	3492.22
MW - 4	07/24/09	3519.91	-	27.78	0.00	3492.13
MW - 4	07/27/09	3519.91	-	27.78	0.00	3492.13
MW - 4	07/31/09	3519.91	-	27.67	0.00	3492.24
MW - 4	08/03/09	3519.91	-	27.68	0.00	3492.23
MW - 4	08/04/09	3519.91	-	27.71	0.00	3492.20
MW - 4	08/07/09	3519.91	-	27.75	0.00	3492.16
MW - 4	08/10/09	3519.91	-	27.79	0.00	3492.12
MW - 4	08/17/09	3519.91	-	27.85	0.00	3492.06
MW - 4	08/21/09	3519.91	-	27.91	0.00	3492.00
MW - 4	08/25/09	3519.91	-	27.98	0.00	3491.93
MW - 4	09/01/09	3519.91	-	28.05	0.00	3491.86
MW - 4	09/03/09	3519.91	-	28.25	0.00	3491.66
MW - 4	09/08/09	3519.91	-	27.67	0.00	3492.24
MW - 4	09/10/09	3519.91	-	28.11	0.00	3491.80
MW - 4	09/15/09	3519.91	-	27.68	0.00	3492.23
MW - 4	09/28/09	3519.91	-	28.04	0.00	3491.87
MW - 4	10/01/09	3519.91	-	28.05	0.00	3491.86
MW - 4	10/05/09	3519.91	-	28.10	0.00	3491.81
MW - 4	10/06/09	3519.91	-	27.66	0.00	3492.25
MW - 4	10/12/09	3519.91	-	28.12	0.00	3491.79
MW - 4	10/15/09	3519.91	-	28.14	0.00	3491.77
MW - 4	10/19/09	3519.91	-	28.17	0.00	3491.74
MW - 4	10/21/09	3519.91	-	28.12	0.00	3491.79
MW - 4	10/26/09	3519.91	-	28.16	0.00	3491.75
MW - 4	10/28/09	3519.91	-	28.05	0.00	3491.86
MW - 4	11/03/09	3519.91	-	28.09	0.00	3491.82
MW - 4	11/04/09	3519.91	sheen	28.01	0.00	3491.90
MW - 4	11/17/09	3519.91	-	27.92	0.00	3491.99
MW - 4	12/14/09	3519.91	-	28.84	0.00	3491.07
MW - 4	12/22/09	3519.91	-	27.78	0.00	3492.13
MW - 4	12/31/09	3519.91	-	27.81	0.00	3492.10
MW - 4	01/04/10	3519.91	-	27.79	0.00	3492.12
MW - 4	01/14/10	3519.91	-	27.76	0.00	3492.15

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	01/19/10	3519.91	-	27.67	0.00	3492.24
MW - 4	01/22/10	3519.91	-	27.65	0.00	3492.26
MW - 4	02/01/10	3519.91	-	27.07	0.00	3492.84
MW - 4	02/04/10	3519.91	-	27.67	0.00	3492.24
MW - 4	02/19/10	3519.91	-	27.54	0.00	3492.37
MW - 4	02/26/10	3519.91	-	27.51	0.00	3492.40
MW - 4	03/01/10	3519.91	-	27.52	0.00	3492.39
MW - 4	03/04/10	3519.91	-	27.47	0.00	3492.44
MW - 4	03/09/10	3519.91	-	27.42	0.00	3492.49
MW - 4	03/11/10	3519.91	-	27.45	0.00	3492.46
MW - 4	03/15/10	3519.91	-	27.39	0.00	3492.52
MW - 4	03/17/10	3519.91	-	27.30	0.00	3492.61
MW - 4	03/22/10	3519.91	-	27.23	0.00	3492.68
MW - 4	03/23/10	3519.91	-	27.27	0.00	3492.64
MW - 4	03/29/10	3519.91	-	28.19	0.00	3491.72
MW - 4	04/05/10	3519.91	-	27.21	0.00	3492.70
MW - 4	04/08/10	3519.91	-	27.11	0.00	3492.80
MW - 4	04/14/10	3519.91	-	27.20	0.00	3492.71
MW - 4	04/16/10	3519.91	-	27.07	0.00	3492.84
MW - 4	04/22/10	3519.91	-	27.11	0.00	3492.80
MW - 4	04/26/10	3519.91	-	27.15	0.00	3492.76
MW - 4	04/28/10	3519.91	-	27.10	0.00	3492.81
MW - 4	04/30/10	3519.91	-	27.14	0.00	3492.77
MW - 4	05/04/10	3519.91	-	27.07	0.00	3492.84
MW - 4	05/05/10	3519.91	-	27.00	0.00	3492.91
MW - 4	05/13/10	3519.91	-	27.01	0.00	3492.90
MW - 4	05/14/10	3519.91	-	27.07	0.00	3492.84
MW - 4	05/19/10	3519.91	-	27.03	0.00	3492.88
MW - 4	05/24/10	3519.91	-	27.01	0.00	3492.90
MW - 4	05/28/10	3519.91	sheen	27.14	0.00	3492.77
MW - 4	06/04/10	3519.91	-	27.03	0.00	3492.88
MW - 4	06/09/10	3519.91	sheen	27.34	0.00	3492.57
MW - 4	06/10/10	3519.91	-	27.36	0.00	3492.55
MW - 4	06/16/10	3519.91	-	27.41	0.00	3492.50
MW - 4	06/24/10	3519.91	-	27.53	0.00	3492.38
MW - 4	06/29/10	3519.91	-	27.62	0.00	3492.29
MW - 4	07/09/10	3519.91	sheen	27.30	0.00	3492.61
MW - 4	07/13/10	3519.91	-	27.21	0.00	3492.70
MW - 4	07/19/10	3519.91	-	27.10	0.00	3492.81
MW - 4	07/28/10	3519.91	sheen	27.01	0.00	3492.90
MW - 4	08/03/10	3519.91	-	27.10	0.00	3492.81
MW - 4	08/04/10	3519.91	sheen	26.98	0.00	3492.93

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	08/19/10	3519.91	sheen	26.94	0.00	3492.97
MW - 4	08/27/10	3519.91	sheen	26.99	0.00	3492.92
MW - 4	08/31/10	3519.91	sheen	27.02	0.00	3492.89
MW - 4	09/09/10	3519.91	-	27.09	0.00	3492.82
MW - 4	09/17/10	3519.91	sheen	26.98	0.00	3492.93
MW - 4	10/01/10	3519.91	-	27.08	0.00	3492.83
MW - 4	10/04/10	3519.91	-	27.06	0.00	3492.85
MW - 4	10/13/10	3519.91	sheen	27.13	0.00	3492.78
MW - 4	10/19/10	3519.91	-	27.05	0.00	3492.86
MW - 4	10/27/10	3519.91	-	27.04	0.00	3492.87
MW - 4	11/02/10	3519.91	-	27.06	0.00	3492.85
MW - 4	11/05/10	3519.91	sheen	27.09	0.00	3492.82
MW - 4	11/10/10	3519.91	sheen	27.20	0.00	3492.71
MW - 4	11/19/10	3519.91	sheen	27.14	0.00	3492.77
MW - 4	12/01/10	3519.91	sheen	26.92	0.00	3492.99
MW - 4	12/09/10	3519.91	sheen	26.91	0.00	3493.00
MW - 4	12/13/10	3519.91	-	27.05	0.00	3492.86
MW - 4	01/20/11	3519.91	sheen	26.95	0.00	3492.96
MW - 4	02/10/11	3519.91	-	27.04	0.00	3492.87
MW - 4	04/06/11	3519.91	-	27.06	0.00	3492.85
MW - 4	04/14/11	3519.91	-	27.05	0.00	3492.86
MW - 4	04/20/11	3519.91	-	27.09	0.00	3492.82
MW - 4	04/27/11	3519.91	-	27.06	0.00	3492.85
MW - 4	05/04/11	3519.91	-	27.05	0.00	3492.86
MW - 4	05/12/11	3519.91	-	27.11	0.00	3492.80
MW - 4	05/16/11	3519.91	-	27.09	0.00	3492.82
MW - 4	05/25/11	3519.91	-	27.29	0.00	3492.62
MW - 4	05/31/11	3519.91	-	27.38	0.00	3492.53
MW - 4	06/06/11	3519.91	-	27.44	0.00	3492.47
MW - 4	06/13/11	3519.91	-	27.50	0.00	3492.41
MW - 4	06/22/11	3519.91	-	27.04	0.00	3492.87
MW - 4	06/27/11	3519.91	-	27.61	0.00	3492.30
MW - 4	07/07/11	3519.91	-	27.76	0.00	3492.15
MW - 4	07/12/11	3519.91	-	27.85	0.00	3492.06
MW - 4	07/25/11	3519.91	-	27.47	0.00	3492.44
MW - 4	08/01/11	3519.91	-	27.53	0.00	3492.38
MW - 4	08/03/11	3519.91	-	27.03	0.00	3492.88
MW - 4	08/08/11	3519.91	-	27.81	0.00	3492.10
MW - 4	08/15/11	3519.91	-	28.29	0.00	3491.62
MW - 4	08/08/11	3519.91	-	27.81	0.00	3492.10
MW - 4	08/22/11	3519.91	-	28.09	0.00	3491.82
MW - 4	08/29/11	3519.91	-	28.18	0.00	3491.73

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	09/12/11	3519.91	-	28.34	0.00	3491.57
MW - 4	11/28/11	3519.91	-	27.96	0.00	3491.95
MW - 4	12/07/11	3519.91	-	27.95	0.00	3491.96
MW - 4	01/19/12	3519.91	-	27.85	0.00	3492.06
MW - 4	01/25/12	3519.91	-	27.75	0.00	3492.16
MW - 4	02/01/12	3519.91	-	27.71	0.00	3492.20
MW - 4	02/13/12	3519.91	-	27.66	0.00	3492.25
MW - 4	02/21/12	3519.91	-	27.71	0.00	3492.20
MW - 4	02/23/12	3519.91	-	27.72	0.00	3492.19
MW - 4	02/28/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/02/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/06/12	3519.91	-	27.70	0.00	3492.21
MW - 4	03/08/12	3519.91	-	27.66	0.00	3492.25
MW - 4	03/13/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/15/12	3519.91	-	27.60	0.00	3492.31
MW - 4	03/20/12	3519.91	-	27.50	0.00	3492.41
MW - 4	03/22/12	3519.91	-	27.54	0.00	3492.37
MW - 4	04/17/12	3519.91	-	27.41	0.00	3492.50
MW - 4	04/19/12	3519.91	-	27.39	0.00	3492.52
MW - 4	04/24/12	3519.91	-	27.38	0.00	3492.53
MW - 4	05/02/12	3519.91	-	27.45	0.00	3492.46
MW - 4	05/08/12	3519.91	-	27.45	0.00	3492.46
MW - 4	05/15/12	3519.91	-	27.46	0.00	3492.45
MW - 4	06/01/12	3519.91	-	27.38	0.00	3492.53
MW - 4	06/05/12	3519.91	-	27.39	0.00	3492.52
MW - 4	06/12/12	3519.91	-	27.40	0.00	3492.51
MW - 4	06/19/12	3519.91	-	27.38	0.00	3492.53
MW - 4	06/22/12	3519.91	-	27.39	0.00	3492.52
MW - 4	06/25/12	3519.91	-	27.42	0.00	3492.49
MW - 4	07/03/12	3519.91	-	27.50	0.00	3492.41
MW - 4	07/10/12	3519.91	-	27.60	0.00	3492.31
MW - 4	07/18/12	3519.91	-	27.66	0.00	3492.25
MW - 4	08/06/12	3519.91	-	27.94	0.00	3491.97
MW - 4	09/06/12	3519.91	-	28.27	0.00	3491.64
MW - 4	09/11/12	3519.91	-	28.31	0.00	3491.60
MW - 4	09/25/12	3519.91	-	28.35	0.00	3491.56
MW - 4	10/09/12	3519.91	-	28.17	0.00	3491.74
MW - 4	10/16/12	3519.91	-	28.05	0.00	3491.86
MW - 4	10/24/12	3519.91	-	27.99	0.00	3491.92
MW - 4	11/13/12	3519.91	-	27.85	0.00	3492.06
MW - 4	12/21/12	3519.91	-	27.74	0.00	3492.17
MW - 4	01/15/13	3519.91	-	27.68	0.00	3492.23

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	01/24/13	3519.91	-	27.65	0.00	3492.26
MW - 4	01/31/13	3519.91	-	27.65	0.00	3492.26
MW - 4	02/07/13	3519.91	-	27.61	0.00	3492.30
MW - 4	02/20/13	3519.91	-	27.56	0.00	3492.35
MW - 4	03/29/13	3519.91	-	27.49	0.00	3492.42
MW - 4	04/03/13	3519.91	-	27.46	0.00	3492.45
MW - 4	04/09/13	3519.91	-	27.46	0.00	3492.45
MW - 4	04/17/13	3519.91	-	27.45	0.00	3492.46
MW - 4	04/24/13	3519.91	-	37.45	0.00	3482.46
MW - 4	05/02/13	3519.91	-	27.46	0.00	3492.45
MW - 4	05/03/13	3519.91	-	27.46	0.00	3492.45
MW - 4	05/07/13	3519.91	-	27.41	0.00	3492.50
MW - 4	05/10/13	3519.91	-	27.45	0.00	3492.46
MW - 4	05/17/13	3519.91	-	27.43	0.00	3492.48
MW - 4	05/20/13	3519.91	-	27.47	0.00	3492.44
MW - 4	05/23/13	3519.91	-	27.41	0.00	3492.50
MW - 4	05/30/13	3519.91	-	27.46	0.00	3492.45
MW - 4	06/04/13	3519.91	-	27.52	0.00	3492.39
MW - 4	06/06/13	3519.91	-	27.55	0.00	3492.36
MW - 4	06/12/13	3519.91	-	27.60	0.00	3492.31
MW - 4	06/20/13	3519.91	-	27.69	0.00	3492.22
MW - 4	06/27/13	3519.91	-	27.79	0.00	3492.12
MW - 4	07/02/13	3519.91	-	27.86	0.00	3492.05
MW - 4	07/08/13	3519.91	-	27.68	0.00	3492.23
MW - 4	07/23/13	3519.91	-	27.92	0.00	3491.99
MW - 4	07/30/13	3519.91	-	27.63	0.00	3492.28
MW - 4	08/09/13	3519.91	-	27.89	0.00	3492.02
MW - 4	08/14/13	3519.91	-	27.91	0.00	3492.00
MW - 4	08/22/13	3519.91	-	27.99	0.00	3491.92
MW - 4	08/30/13	3519.91	-	28.04	0.00	3491.87
MW - 4	09/06/13	3519.91	-	28.13	0.00	3491.78
MW - 4	09/09/13	3519.91	-	28.16	0.00	3491.75
MW - 4	09/12/13	3519.91	-	28.16	0.00	3491.75
MW - 4	09/18/13	3519.91	-	28.23	0.00	3491.68
MW - 4	09/26/13	3519.91	-	28.27	0.00	3491.64
MW - 4	09/28/13	3519.91	-	28.28	0.00	3491.63
MW - 4	10/02/13	3519.91	-	28.32	0.00	3491.59
MW - 4	10/03/13	3519.91	-	28.29	0.00	3491.62
MW - 4	10/08/13	3519.91	-	28.35	0.00	3491.56
MW - 4	10/09/13	3519.91	-	28.33	0.00	3491.58
MW - 4	10/16/13	3519.91	-	28.32	0.00	3491.59
MW - 4	10/23/13	3519.91	-	28.20	0.00	3491.71

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	10/30/13	3519.91	-	28.12	0.00	3491.79
MW - 4	11/15/13	3519.91	-	28.02	0.00	3491.89
MW - 4	11/20/13	3519.91	-	27.97	0.00	3491.94
MW - 4	12/13/13	3519.91	-	27.90	0.00	3492.01
MW - 4	12/19/13	3519.91	-	27.87	0.00	3492.04
MW - 4	12/24/13	3519.91	-	27.86	0.00	3492.05
MW - 4	12/31/13	3519.91	-	27.83	0.00	3492.08
MW - 4	01/09/14	3519.91	-	27.80	0.00	3492.11
MW - 4	01/10/14	3519.91	-	27.82	0.00	3492.09
MW - 4	01/15/14	3519.91	-	27.77	0.00	3492.14
MW - 4	01/23/14	3519.91	-	27.78	0.00	3492.13
MW - 4	01/29/14	3519.91	-	27.73	0.00	3492.18
MW - 4	02/13/14	3519.91	-	27.72	0.00	3492.19
MW - 4	02/17/14	3519.91	-	27.68	0.00	3492.23
MW - 4	02/20/14	3519.91	-	27.71	0.00	3492.20
MW - 4	02/27/14	3519.91	-	27.67	0.00	3492.24
MW - 4	03/11/14	3519.91	-	27.64	0.00	3492.27
MW - 4	03/27/14	3519.91	-	27.57	0.00	3492.34
MW - 4	04/01/14	3519.91	-	27.58	0.00	3492.33
MW - 4	04/09/14	3519.91	-	27.55	0.00	3492.36
MW - 4	04/10/14	3519.91	-	27.58	0.00	3492.33
MW - 4	04/17/14	3519.91	-	27.53	0.00	3492.38
MW - 4	04/18/14	3519.91	-	27.52	0.00	3492.39
MW - 4	04/29/14	3519.91	-	27.52	0.00	3492.39
MW - 4	05/05/14	3519.91	-	27.50	0.00	3492.41
MW - 4	05/13/14	3519.91	-	27.56	0.00	3492.35
MW - 4	05/15/14	3519.91	-	27.53	0.00	3492.38
MW - 4	05/20/14	3519.91	-	24.76	0.00	3495.15
MW - 4	05/28/14	3519.91	-	27.69	0.00	3492.22
MW - 4	05/29/14	3519.91	-	27.60	0.00	3492.31
MW - 4	06/02/14	3519.91	-	27.84	0.00	3492.07
MW - 4	06/10/14	3519.91	-	27.88	0.00	3492.03
MW - 4	06/12/14	3519.91	-	27.91	0.00	3492.00
MW - 4	06/17/14	3519.91	-	27.99	0.00	3491.92
MW - 4	06/30/14	3519.91	-	28.13	0.00	3491.78
MW - 4	06/27/14	3519.91	-	28.08	0.00	3491.83
MW - 4	07/02/14	3519.91	-	28.16	0.00	3491.75
MW - 4	07/10/14	3519.91	-	28.21	0.00	3491.70
MW - 4	07/23/14	3519.91	-	28.38	0.00	3491.53
MW - 4	07/29/14	3519.91	-	28.44	0.00	3491.47
MW - 4	08/05/14	3519.91	-	28.46	0.00	3491.45
MW - 4	08/07/14	3519.91	-	28.47	0.00	3491.44

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	09/02/14	3519.91	-	28.60	0.00	3491.31
MW - 4	09/25/14	3519.91	-	28.32	0.00	3491.59
MW - 4	10/07/14	3519.91	-	27.62	0.00	3492.29
MW - 4	10/16/14	3519.91	-	27.63	0.00	3492.28
MW - 4	10/17/14	3519.91	-	27.58	0.00	3492.33
MW - 4	10/20/14	3519.91	-	27.56	0.00	3492.35
MW - 4	10/22/14	3519.91	-	27.59	0.00	3492.32
MW - 4	10/28/14	3519.91	-	27.57	0.00	3492.34
MW - 4	10/29/14	3519.91	-	27.41	0.00	3492.50
MW - 4	11/04/14	3519.91	-	27.55	0.00	3492.36
MW - 4	11/06/14	3519.91	-	27.48	0.00	3492.43
MW - 4	11/12/14	3519.91	-	27.49	0.00	3492.42
MW - 4	11/18/14	3519.91	-	27.46	0.00	3492.45
MW - 4	12/02/14	3519.91	-	27.40	0.00	3492.51
MW - 4	12/09/14	3519.91	-	27.38	0.00	3492.53
MW - 4	12/11/14	3519.91	-	27.38	0.00	3492.53
MW - 4	12/18/14	3519.91	-	27.34	0.00	3492.57
MW - 4	12/19/14	3519.91	-	27.35	0.00	3492.56
MW - 4	12/23/14	3519.91	-	27.36	0.00	3492.55
MW - 4	12/30/14	3519.91	-	27.35	0.00	3492.56
MW - 4	01/06/15	3519.91	-	27.29	0.00	3492.62
MW - 4	01/08/15	3519.91	-	27.27	0.00	3492.64
MW - 4	01/13/15	3519.91	-	27.28	0.00	3492.63
MW - 4	01/15/15	3519.91	-	27.28	0.00	3492.63
MW - 4	02/03/15	3519.91	-	27.23	0.00	3492.68
MW - 4	02/06/15	3519.91	-	27.20	0.00	3492.71
MW - 4	02/12/15	3519.91	-	27.23	0.00	3492.68
MW - 4	03/04/15	3519.91	-	27.19	0.00	3492.72
MW - 4	03/10/15	3519.91	-	27.17	0.00	3492.74
MW - 4	03/16/15	3519.91	-	27.13	0.00	3492.78
MW - 4	03/18/15	3519.91	-	27.13	0.00	3492.78
MW - 4	03/25/15	3519.91	-	27.10	0.00	3492.81
MW - 4	03/31/15	3519.91	-	27.07	0.00	3492.84
MW - 4	04/02/15	3519.91	-	27.07	0.00	3492.84
MW - 4	04/06/15	3519.91	-	27.06	0.00	3492.85
MW - 4	04/08/15	3519.91	-	27.03	0.00	3492.88
MW - 4	04/10/15	3519.91	-	27.05	0.00	3492.86
MW - 4	04/14/15	3519.91	-	27.02	0.00	3492.89
MW - 4	04/16/15	3519.91	-	27.01	0.00	3492.90
MW - 4	04/22/15	3519.91	-	26.98	0.00	3492.93
MW - 4	04/23/15	3519.91	-	26.98	0.00	3492.93
MW - 4	04/28/15	3519.91	-	26.97	0.00	3492.94

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	04/30/15	3519.91	-	26.95	0.00	3492.96
MW - 4	05/06/15	3519.91	-	26.96	0.00	3492.95
MW - 4	05/08/15	3519.91	-	26.92	0.00	3492.99
MW - 4	05/13/15	3519.91	-	26.89	0.00	3493.02
MW - 4	05/21/15	3519.91	-	26.85	0.00	3493.06
MW - 4	05/28/15	3519.91	-	26.84	0.00	3493.07
MW - 4	06/02/15	3519.91	-	26.83	0.00	3493.08
MW - 4	06/04/15	3519.91	-	26.85	0.00	3493.06
MW - 4	06/09/15	3519.91	-	26.88	0.00	3493.03
MW - 4	06/18/15	3519.91	-	26.88	0.00	3493.03
MW - 4	06/30/15	3519.91	-	26.90	0.00	3493.01
MW - 4	07/02/15	3519.91	-	26.94	0.00	3492.97
MW - 4	07/07/15	3519.91	-	27.00	0.00	3492.91
MW - 4	07/09/15	3519.91	-	27.01	0.00	3492.90
MW - 4	07/13/15	3519.91	-	27.06	0.00	3492.85
MW - 4	07/15/15	3519.91	-	27.09	0.00	3492.82
MW - 4	07/20/15	3519.91	-	27.15	0.00	3492.76
MW - 4	07/28/15	3519.91	-	27.28	0.00	3492.63
MW - 4	07/29/15	3519.91	-	27.31	0.00	3492.60
MW - 4	07/30/15	3519.91	-	27.32	0.00	3492.59
MW - 4	08/03/15	3519.91	-	27.35	0.00	3492.56
MW - 4	08/11/15	3519.91	-	27.45	0.00	3492.46
MW - 4	08/12/15	3519.91	-	27.45	0.00	3492.46
MW - 4	08/18/15	3519.91	-	27.49	0.00	3492.42
MW - 4	08/19/15	3519.91	-	27.52	0.00	3492.39
MW - 4	08/21/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/26/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/28/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/31/15	3519.91	-	27.54	0.00	3492.37
MW - 4	09/03/15	3519.91	-	27.54	0.00	3492.37
MW - 4	09/08/15	3519.91	-	27.59	0.00	3492.32
MW - 4	09/10/15	3519.91	-	27.59	0.00	3492.32
MW - 4	09/14/15	3519.91	-	27.63	0.00	3492.28
MW - 4	09/17/15	3519.91	-	27.66	0.00	3492.25
MW - 4	09/21/15	3519.91	-	27.70	0.00	3492.21
MW - 4	09/23/15	3519.91	-	27.68	0.00	3492.23
MW - 4	09/29/15	3519.91	-	27.68	0.00	3492.23
MW - 4	10/01/15	3519.91	-	27.66	0.00	3492.25
MW - 4	10/07/15	3519.91	-	27.63	0.00	3492.28
MW - 4	10/08/15	3519.91	-	27.63	0.00	3492.28
MW - 4	10/12/15	3519.91	-	27.58	0.00	3492.33
MW - 4	10/14/15	3519.91	-	27.54	0.00	3492.37

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	10/22/15	3519.91	-	27.48	0.00	3492.43
MW - 4	10/23/15	3519.91	-	27.45	0.00	3492.46
MW - 4	10/27/15	3519.91	-	27.34	0.00	3492.57
MW - 4	11/02/15	3519.91	-	27.33	0.00	3492.58
MW - 4	11/05/15	3519.91	-	27.33	0.00	3492.58
MW - 4	11/11/15	3519.91	-	27.30	0.00	3492.61
MW - 4	12/01/15	3519.91	-	27.17	0.00	3492.74
MW - 4	12/03/15	3519.91	-	27.33	0.00	3492.58
MW - 4	12/08/15	3519.91	-	27.13	0.00	3492.78
MW - 4	12/10/15	3519.91	-	27.14	0.00	3492.77
MW - 4	12/15/15	3519.91	-	27.11	0.00	3492.80
MW - 4	12/21/15	3519.91	-	27.10	0.00	3492.81
MW - 4	12/23/15	3519.91	-	27.08	0.00	3492.83
MW - 4	01/05/16	3519.91	-	27.05	0.00	3492.86
MW - 4	01/07/16	3519.91	-	27.04	0.00	3492.87
MW - 4	01/13/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/14/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/19/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/22/16	3519.91	-	27.03	0.00	3492.88
MW - 4	01/25/16	3519.91	-	27.01	0.00	3492.90
MW - 4	01/27/16	3519.91	-	27.02	0.00	3492.89
MW - 4	02/02/16	3519.91	-	26.97	0.00	3492.94
MW - 4	02/04/16	3519.91	-	26.97	0.00	3492.94
MW - 4	02/10/16	3519.91	-	26.93	0.00	3492.98
MW - 4	02/17/16	3519.91	-	26.94	0.00	3492.97
MW - 4	02/18/16	3519.91	-	26.93	0.00	3492.98
MW - 4	03/03/16	3519.91	-	26.92	0.00	3492.99
MW - 4	03/04/16	3519.91	-	26.88	0.00	3493.03
MW - 4	03/08/16	3519.91	-	26.86	0.00	3493.05
MW - 4	03/10/16	3519.91	-	26.88	0.00	3493.03
MW - 4	03/16/16	3519.91	-	26.83	0.00	3493.08
MW - 4	03/18/16	3519.91	-	26.85	0.00	3493.06
MW - 4	03/22/16	3519.91	-	26.80	0.00	3493.11
MW - 4	03/29/16	3519.91	-	26.78	0.00	3493.13
MW - 4	03/31/16	3519.91	-	26.80	0.00	3493.11
MW - 4	04/05/16	3519.91	-	26.73	0.00	3493.18
MW - 4	04/07/16	3519.91	-	26.76	0.00	3493.15
MW - 4	04/12/16	3519.91	-	26.74	0.00	3493.17
MW - 4	04/14/16	3519.91	-	26.71	0.00	3493.20
MW - 4	04/18/16	3519.91	-	26.75	0.00	3493.16
MW - 4	04/20/16	3519.91	-	26.72	0.00	3493.19
MW - 4	04/25/16	3519.91	-	26.69	0.00	3493.22

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	04/28/16	3519.91	-	26.69	0.00	3493.22
MW - 4	05/04/16	3519.91	-	26.67	0.00	3493.24
MW - 4	05/06/16	3519.91	-	26.66	0.00	3493.25
MW - 4	05/12/16	3519.91	-	26.72	0.00	3493.19
MW - 4	05/17/16	3519.91	-	26.76	0.00	3493.15
MW - 4	05/19/16	3519.91	-	26.72	0.00	3493.19
MW - 4	05/24/16	3519.91	-	26.76	0.00	3493.15
MW - 4	06/02/16	3519.91	-	26.89	0.00	3493.02
MW - 4	06/08/16	3519.91	-	26.91	0.00	3493.00
MW - 4	06/10/16	3519.91	-	26.96	0.00	3492.95
MW - 4	06/15/16	3519.91	-	27.00	0.00	3492.91
MW - 4	06/17/16	3519.91	-	27.02	0.00	3492.89
MW - 4	06/28/16	3519.91	-	27.19	0.00	3492.72
MW - 4	06/30/16	3519.91	-	27.22	0.00	3492.69
MW - 4	07/06/16	3519.91	-	27.32	0.00	3492.59
MW - 4	07/14/16	3519.91	-	27.44	0.00	3492.47
MW - 4	07/20/16	3519.91	-	27.54	0.00	3492.37
MW - 4	07/22/16	3519.91	-	27.58	0.00	3492.33
MW - 4	07/25/16	3519.91	-	27.63	0.00	3492.28
MW - 4	07/28/16	3519.91	-	27.66	0.00	3492.25
MW - 4	08/01/16	3519.91	-	27.71	0.00	3492.20
MW - 4	08/03/16	3519.91	-	27.74	0.00	3492.17
MW - 4	08/09/16	3519.91	-	27.79	0.00	3492.12
MW - 4	08/11/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/17/16	3519.91	-	27.81	0.00	3492.10
MW - 4	08/19/16	3519.91	-	27.80	0.00	3492.11
MW - 4	08/22/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/24/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/31/16	3519.91	-	27.50	0.00	3492.41
MW - 4	09/07/16	3519.91	-	27.29	0.00	3492.62
MW - 4	09/09/16	3519.91	-	27.28	0.00	3492.63
MW - 4	09/14/16	3519.91	-	27.27	0.00	3492.64
MW - 4	09/16/16	3519.91	-	27.24	0.00	3492.67
MW - 4	09/19/16	3519.91	-	26.90	0.00	3493.01
MW - 4	09/23/16	3519.91	-	26.90	0.00	3493.01
MW - 4	09/28/16	3519.91	-	26.91	0.00	3493.00
MW - 4	09/30/16	3519.91	-	26.92	0.00	3492.99
MW - 4	10/04/16	3519.91	-	26.88	0.00	3493.03
MW - 4	10/07/16	3519.91	-	26.91	0.00	3493.00
MW - 4	10/12/16	3519.91	-	26.85	0.00	3493.06
MW - 4	10/19/16	3519.91	-	26.83	0.00	3493.08
MW - 4	10/26/16	3519.91	-	26.81	0.00	3493.10

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	11/02/16	3519.91	-	26.82	0.00	3493.09
MW - 4	11/04/16	3519.91	-	26.77	0.00	3493.14
MW - 4	11/09/16	3519.91	-	26.77	0.00	3493.14
MW - 4	11/14/16	3519.91	-	26.75	0.00	3493.16
MW - 4	11/16/16	3519.91	-	26.72	0.00	3493.19
MW - 4	12/07/16	3519.91	-	26.68	0.00	3493.23
MW - 4	12/12/16	3519.91	-	26.67	0.00	3493.24
MW - 4	12/16/16	3519.91	-	26.62	0.00	3493.29
MW - 4	12/23/16	3519.91	-	26.64	0.00	3493.27
MW - 4	12/30/16	3519.91	-	26.60	0.00	3493.31
MW - 4	01/03/17	3519.91	-	26.64	0.00	3493.27
MW - 4	01/05/17	3519.91	-	26.58	0.00	3493.33
MW - 4	01/09/17	3519.91	-	26.58	0.00	3493.33
MW - 4	01/10/17	3519.91	-	26.60	0.00	3493.31
MW - 4	01/17/17	3519.91	-	26.57	0.00	3493.34
MW - 4	01/19/17	3519.91	-	26.56	0.00	3493.35
MW - 4	01/24/17	3519.91	-	26.57	0.00	3493.34
MW - 4	01/27/17	3519.91	-	26.60	0.00	3493.31
MW - 4	02/01/17	3519.91	-	26.54	0.00	3493.37
MW - 4	02/03/17	3519.91	-	26.57	0.00	3493.34
MW - 4	02/07/17	3519.91	-	26.51	0.00	3493.40
MW - 4	02/10/17	3519.91	-	26.51	0.00	3493.40
MW - 4	02/16/17	3519.91	-	26.49	0.00	3493.42
MW - 4	02/21/17	3519.91	-	26.52	0.00	3493.39
MW - 4	02/23/17	3519.91	-	26.49	0.00	3493.42
MW - 4	03/03/17	3519.91	-	26.49	0.00	3493.42
MW - 4	03/07/17	3519.91	-	26.53	0.00	3493.38
MW - 4	03/10/17	3519.91	-	26.48	0.00	3493.43
MW - 4	03/15/17	3519.91	-	26.48	0.00	3493.43
MW - 4	03/17/17	3519.91	-	26.45	0.00	3493.46
MW - 4	03/21/17	3519.91	-	26.41	0.00	3493.50
MW - 4	03/24/17	3519.91	-	26.45	0.00	3493.46
MW - 4	03/29/17	3519.91	-	26.44	0.00	3493.47
MW - 4	03/31/17	3519.91	-	26.41	0.00	3493.50
MW - 4	04/04/17	3519.91	-	26.39	0.00	3493.52
MW - 4	04/11/17	3519.91	-	26.35	0.00	3493.56
MW - 4	04/13/17	3519.91	-	26.34	0.00	3493.57
MW - 4	04/19/17	3519.91	-	26.31	0.00	3493.60
MW - 4	04/21/17	3519.91	-	26.31	0.00	3493.60
MW - 4	04/28/17	3519.91	-	26.30	0.00	3493.61
MW - 4	05/03/17	3519.91	-	26.32	0.00	3493.59
MW - 4	05/09/17	3519.91	-	26.33	0.00	3493.58

Table 1
HISTORICAL GROUNDWATER ELEVATION TABLE
PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	05/19/17	3519.91	-	26.40	0.00	3493.51
MW - 4	06/02/17	3519.91	-	26.51	0.00	3493.40
MW - 4	06/06/17	3519.91	-	26.57	0.00	3493.34
MW - 4	06/09/17	3519.91	-	26.58	0.00	3493.33
MW - 4	06/13/17	3519.91	-	27.64	0.00	3492.27
MW - 4	06/16/17	3519.91	-	26.68	0.00	3493.23
MW - 4	06/20/17	3519.91	-	27.61	0.00	3492.30
MW - 4	06/22/17	3519.91	-	26.76	0.00	3493.15
MW - 4	06/29/17	3519.91	-	26.85	0.00	3493.06
MW - 4	07/05/17	3519.91	-	26.93	0.00	3492.98
MW - 4	07/07/17	3519.91	-	26.95	0.00	3492.96
MW - 4	07/12/17	3519.91	-	27.01	0.00	3492.90
MW - 4	07/18/17	3519.91	-	27.07	0.00	3492.84
MW - 4	07/21/17	3519.91	-	27.09	0.00	3492.82
MW - 4	08/08/17	3519.91	-	27.11	0.00	3492.80
MW - 4	08/10/17	3519.91	-	27.06	0.00	3492.85
MW - 4	08/17/17	3519.91	-	27.00	0.00	3492.91
MW - 4	08/31/17	3519.91	-	26.79	0.00	3493.12
MW - 4	09/07/17	3519.91	-	26.75	0.00	3493.16
MW - 4	09/14/17	3519.91	-	26.73	0.00	3493.18
MW - 4	09/27/17	3519.91	-	26.79	0.00	3493.12
MW - 4	09/29/17	3519.91	-	26.77	0.00	3493.14
MW - 4	10/03/17	3519.91	-	26.74	0.00	3493.17
MW - 4	10/13/17	3519.91	-	26.65	0.00	3493.26
MW - 4	10/17/17	3519.91	-	26.63	0.00	3493.28
MW - 4	10/20/17	3519.91	-	26.61	0.00	3493.30
MW - 4	10/25/17	3519.91	-	26.61	0.00	3493.30
MW - 4	11/03/17	3519.91	-	26.59	0.00	3493.32
MW - 4	11/16/17	3519.91	-	26.52	0.00	3493.39
MW - 4	12/08/17	3519.91	-	26.48	0.00	3493.43
MW - 4	12/13/17	3519.91	-	26.46	0.00	3493.45
MW - 4	12/18/17	3519.91	-	26.46	0.00	3493.45
MW - 4	12/29/17	3519.91	-	26.41	0.00	3493.50
MW - 4	01/05/18	3519.91	-	26.44	0.00	3493.47
MW - 4	01/10/18	3519.91	-	26.40	0.00	3493.51
MW - 4	01/16/18	3519.91	-	26.44	0.00	3493.47
MW - 4	01/24/18	3519.91	-	26.45	0.00	3493.46
MW - 4	02/07/18	3519.91	-	26.43	0.00	3493.48
MW - 4	02/15/18	3519.91	-	26.37	0.00	3493.54
MW - 4	02/20/18	3519.91	-	26.39	0.00	3493.52
MW - 4	03/01/18	3519.91	-	26.39	0.00	3493.52
MW - 4	03/07/18	3519.91	-	26.38	0.00	3493.53

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	03/09/18	3519.91	-	26.34	0.00	3493.57
MW - 4	03/14/18	3519.91	-	26.33	0.00	3493.58
MW - 4	03/21/18	3519.91	-	26.36	0.00	3493.55
MW - 4	03/26/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/04/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/10/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/13/18	3519.91	-	26.30	0.00	3493.61
MW - 4	04/18/18	3519.91	-	26.36	0.00	3493.55
MW - 4	04/20/18	3519.91	-	26.29	0.00	3493.62
MW - 4	04/26/18	3519.91	-	26.29	0.00	3493.62
MW - 4	05/02/18	3519.91	-	26.33	0.00	3493.58
MW - 4	05/09/18	3519.91	-	26.36	0.00	3493.55
MW - 4	05/11/18	3519.91	-	26.38	0.00	3493.53
MW - 4	05/15/18	3519.91	-	26.46	0.00	3493.45
MW - 4	05/24/18	3519.91	-	26.58	0.00	3493.33
MW - 4	05/30/18	3519.91	-	26.67	0.00	3493.24
MW - 4	06/07/18	3519.91	-	26.81	0.00	3493.10
MW - 4	06/13/18	3519.91	-	26.85	0.00	3493.06
MW - 4	06/20/18	3519.91	-	26.91	0.00	3493.00
MW - 4	06/27/18	3519.91	-	26.98	0.00	3492.93
MW - 4	07/13/18	3519.91	-	27.19	0.00	3492.72
MW - 4	07/18/18	3519.91	-	27.26	0.00	3492.65
MW - 4	07/19/18	3519.91	-	27.34	0.00	3492.57
MW - 4	07/20/18	3519.91	-	27.28	0.00	3492.63
MW - 4	07/24/18	3519.91	-	27.34	0.00	3492.57
MW - 4	08/07/18	3519.91	-	27.49	0.00	3492.42
MW - 4	08/16/18	3519.91	-	27.56	0.00	3492.35
MW - 4	08/22/18	3519.91	-	27.57	0.00	3492.34
MW - 4	08/30/18	3519.91	-	27.65	0.00	3492.26
MW - 4	09/05/18	3519.91	-	27.69	0.00	3492.22
MW - 4	09/20/18	3519.91	-	27.48	0.00	3492.43
MW - 4	09/28/18	3519.91	-	27.46	0.00	3492.45
MW - 4	10/05/18	3519.91	-	27.46	0.00	3492.45
MW - 4	11/19/18	3519.91	-	27.12	0.00	3492.79
MW - 4	12/05/18	3519.91	-	27.04	0.00	3492.87
MW - 4	12/12/18	3519.91	-	26.98	0.00	3492.93
MW - 4	12/21/18	3519.91	-	26.93	0.00	3492.98
MW - 4	12/27/18	3519.91	-	26.96	0.00	3492.95
MW - 4	01/09/19	3519.91	-	26.88	0.00	3493.03
MW - 4	01/23/19	3519.91	-	26.87	0.00	3493.04
MW - 4	01/30/19	3519.91	-	26.82	0.00	3493.09
MW - 4	02/20/19	3519.91	-	26.74	0.00	3493.17

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	03/07/19	3519.91	-	26.70	0.00	3493.21
MW - 4	03/13/19	3519.91	-	26.65	0.00	3493.26
MW - 4	03/21/19	3519.91	-	26.63	0.00	3493.28
MW - 4	03/26/19	3519.91	-	26.61	0.00	3493.30
MW - 4	04/03/19	3519.91	-	26.57	0.00	3493.34
MW - 4	04/08/19	3519.91	-	26.55	0.00	3493.36
MW - 4	04/15/19	3519.91	-	26.51	0.00	3493.40
MW - 4	04/26/19	3519.91	-	26.51	0.00	3493.40
MW - 4	05/06/19	3519.91	-	26.50	0.00	3493.41
MW - 4	05/09/19	3519.91	-	26.55	0.00	3493.36
MW - 4	05/16/19	3519.91	-	26.53	0.00	3493.38
MW - 4	05/24/19	3519.91	-	26.64	0.00	3493.27
MW - 4	05/28/19	3519.91	-	26.68	0.00	3493.23
MW - 4	06/03/19	3519.91	-	26.76	0.00	3493.15
MW - 4	06/10/19	3519.91	-	26.83	0.00	3493.08
MW - 4	06/17/19	3519.91	-	26.86	0.00	3493.05
MW - 4	06/26/19	3519.91	-	27.01	0.00	3492.90
MW - 4	07/10/19	3519.91	-	27.19	0.00	3492.72
MW - 4	07/16/19	3519.91	-	27.26	0.00	3492.65
MW - 4	07/29/19	3519.91	-	27.39	0.00	3492.52
MW - 4	08/20/19	3519.91	-	27.69	0.00	3492.22
MW - 4	09/13/19	3519.91	-	27.80	0.00	3492.11
MW - 4	09/19/19	3519.91	-	27.80	0.00	3492.11
MW - 4	09/24/19	3519.91	-	27.78	0.00	3492.13
MW - 4	10/02/19	3519.91	-	27.75	0.00	3492.16
MW - 4	11/14/19	3519.91	-	27.41	0.00	3492.50
MW - 4	11/14/19	3519.91	-	27.41	0.00	3492.50
MW - 4	11/21/19	3519.91	-	27.33	0.00	3492.58
MW - 4	12/06/19	3519.91	-	27.22	0.00	3492.69
MW - 4	12/11/19	3519.91	-	27.20	0.00	3492.71
MW - 4	12/18/19	3519.91	-	27.16	0.00	3492.75
MW - 5	05/30/02	3519.62	-	26.12	0.00	3493.50
MW - 5	11/26/03	3519.62	1.00	29.18	28.18	3514.39
MW - 5	09/19/02	3519.62	-	26.70	0.00	3492.92
MW - 5	11/22/02	3519.62	-	26.63	0.00	3492.99
MW - 5	03/03/03	3519.62	NM	NM	NM	NM
MW - 5	05/21/03	3519.62	-	26.38	0.00	3493.24
MW - 5	08/28/03	3519.62	-	27.50	0.00	3492.12
MW - 5	11/26/03	3519.62	-	27.52	0.00	3492.10
MW - 5	02/25/04	3519.62	-	27.31	0.00	3492.31
MW - 5	05/17/04	3519.62	-	26.43	0.00	3493.19

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	09/07/04	3519.62	-	26.83	0.00	3492.79
MW - 5	12/21/04	3519.62	-	25.68	0.00	3493.94
MW - 5	03/18/05	3519.62	-	24.62	0.00	3495.00
MW - 5	06/16/05	3519.62	-	24.26	0.00	3495.36
MW - 5	09/13/05	3519.62	-	24.98	0.00	3494.64
MW - 5	12/15/05	3519.62	-	24.73	0.00	3494.89
MW - 5	03/14/06	3519.62	-	24.63	0.00	3494.99
MW - 5	06/15/06	3519.62	-	25.29	0.00	3494.33
MW - 5	09/08/06	3519.62	-	25.24	0.00	3494.38
MW - 5	11/14/06	3519.62	-	24.91	0.00	3494.71
MW - 5	02/13/07	3519.62	-	24.76	0.00	3494.86
MW - 5	05/10/07	3519.62	-	24.54	0.00	3495.08
MW - 5	08/22/07	3519.62	-	25.66	0.00	3493.96
MW - 5	11/02/07	3519.62	-	25.24	0.00	3494.38
MW - 5	02/07/08	3519.62	-	25.09	0.00	3494.53
MW - 5	05/08/08	3519.62	-	24.98	0.00	3494.64
MW - 5	08/11/08	3519.62	-	27.45	0.00	3492.17
MW - 5	11/08/08	3519.62	-	25.48	0.00	3494.14
MW - 5	02/04/09	3519.62	-	25.24	0.00	3494.38
MW - 5	05/07/09	3519.62	-	25.14	0.00	3494.48
MW - 5	08/04/09	3519.62	-	26.11	0.00	3493.51
MW - 5	11/03/09	3519.62	-	26.36	0.00	3493.26
MW - 5	01/04/10	3519.62	-	26.07	0.00	3493.55
MW - 5	02/01/10	3519.62	-	25.46	0.00	3494.16
MW - 5	05/04/10	3519.62	-	26.32	0.00	3493.30
MW - 5	08/03/10	3519.62	-	26.33	0.00	3493.29
MW - 5	11/02/10	3519.62	-	26.38	0.00	3493.24
MW - 5	02/10/11	3519.62	-	26.40	0.00	3493.22
MW - 5	05/04/11	3519.62	-	26.38	0.00	3493.24
MW - 5	08/03/11	3519.62	-	26.39	0.00	3493.23
MW - 5	11/28/11	3519.62	-	26.29	0.00	3493.33
MW - 5	02/13/12	3519.62	-	26.00	0.00	3493.62
MW - 5	05/02/12	3519.62	-	25.79	0.00	3493.83
MW - 5	08/06/12	3519.62	-	26.25	0.00	3493.37
MW - 5	11/13/12	3519.62	-	26.19	0.00	3493.43
MW - 5	02/07/13	3519.62	-	25.94	0.00	3493.68
MW - 5	05/07/13	3519.62	-	25.76	0.00	3493.86
MW - 5	08/14/13	3519.62	-	26.27	0.00	3493.35
MW - 5	11/20/13	3519.62	-	26.29	0.00	3493.33
MW - 5	02/17/14	3519.62	-	26.03	0.00	3493.59
MW - 5	05/29/14	3519.62	-	26.01	0.00	3493.61
MW - 5	07/23/14	3519.62	-	26.70	0.00	3492.92

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	08/07/14	3519.62	-	26.80	0.00	3492.82
MW - 5	10/28/14	3519.62	-	25.91	0.00	3493.71
MW - 5	11/12/14	3519.62	-	25.84	0.00	3493.78
MW - 5	01/15/15	3519.62	-	25.64	0.00	3493.98
MW - 5	02/12/15	3519.62	-	25.60	0.00	3494.02
MW - 5	03/31/15	3519.62	-	25.45	0.00	3494.17
MW - 5	04/10/15	3519.62	-	25.41	0.00	3494.21
MW - 5	05/13/15	3519.62	-	25.27	0.00	3494.35
MW - 5	07/29/15	3519.62	-	25.67	0.00	3493.95
MW - 5	08/19/15	3519.62	-	25.88	0.00	3493.74
MW - 5	09/29/15	3519.62	-	26.02	0.00	3493.60
MW - 5	11/02/15	3519.62	-	25.69	0.00	3493.93
MW - 5	12/15/15	3519.62	-	25.49	0.00	3494.13
MW - 5	01/13/16	3519.62	-	25.39	0.00	3494.23
MW - 5	02/18/16	3519.62	-	25.30	0.00	3494.32
MW - 5	03/29/16	3519.62	-	25.14	0.00	3494.48
MW - 5	04/20/16	3519.62	-	25.08	0.00	3494.54
MW - 5	05/19/16	3519.62	-	25.09	0.00	3494.53
MW - 5	06/30/16	3519.62	-	25.59	0.00	3494.03
MW - 5	07/20/16	3519.62	-	25.90	0.00	3493.72
MW - 5	08/17/16	3519.62	-	26.13	0.00	3493.49
MW - 5	09/23/16	3519.62	-	25.32	0.00	3494.30
MW - 5	10/19/16	3519.62	-	25.19	0.00	3494.43
MW - 5	11/02/16	3519.62	-	25.17	0.00	3494.45
MW - 5	01/10/17	3519.62	-	24.96	0.00	3494.66
MW - 5	02/21/17	3519.62	-	26.20	0.00	3493.42
MW - 5	03/15/17	3519.62	-	24.85	0.00	3494.77
MW - 5	04/11/17	3519.62	-	24.73	0.00	3494.89
MW - 5	05/09/17	3519.62	-	24.70	0.00	3494.92
MW - 5	06/29/17	3519.62	-	25.20	0.00	3494.42
MW - 5	07/18/17	3519.62	-	25.42	0.00	3494.20
MW - 5	08/31/17	3519.62	-	25.16	0.00	3494.46
MW - 5	10/17/17	3519.62	-	24.97	0.00	3494.65
MW - 5	11/16/17	3519.62	-	24.89	0.00	3494.73
MW - 5	12/18/17	3519.62	-	24.81	0.00	3494.81
MW - 5	01/16/18	3519.62	-	24.81	0.00	3494.81
MW - 5	02/07/18	3519.62	-	24.77	0.00	3494.85
MW - 5	03/26/18	3519.62	-	24.70	0.00	3494.92
MW - 5	05/02/18	3519.62	-	24.67	0.00	3494.95
MW - 5	06/20/18	3519.62	-	25.22	0.00	3494.40
MW - 5	07/13/18	3519.62	-	25.51	0.00	3494.11
MW - 5	08/07/18	3519.62	-	25.80	0.00	3493.82

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	11/19/18	3519.62	-	25.49	0.00	3494.13
MW - 5	12/12/18	3519.62	-	25.32	0.00	3494.30
MW - 5	01/09/19	3519.62	-	25.22	0.00	3494.40
MW - 5	02/20/19	3519.62	-	25.07	0.00	3494.55
MW - 5	03/13/19	3519.62	-	24.99	0.00	3494.63
MW - 5	04/15/19	3519.62	-	24.86	0.00	3494.76
MW - 5	05/09/19	3519.62	-	24.90	0.00	3494.72
MW - 5	06/03/19	3519.62	-	25.09	0.00	3494.53
MW - 5	07/10/19	3519.62	-	25.49	0.00	3494.13
MW - 5	08/20/19	3519.62	-	25.96	0.00	3493.66
MW - 5	09/13/19	3519.62	-	26.10	0.00	3493.52
MW - 5	10/02/19	3519.62	-	26.05	0.00	3493.57
MW - 5	11/21/19	3519.62	-	25.65	0.00	3493.97
MW - 5	12/06/19	3519.62	-	25.55	0.00	3494.07
MW - 6	05/30/02	3520.17	-	27.36	0.00	3492.81
MW - 6	09/19/02	3520.17	-	27.98	0.00	3492.19
MW - 6	11/22/02	3520.17	-	27.94	0.00	3492.23
MW - 6	03/03/03	3520.17	NM	NM	0.00	NM
MW - 6	05/21/03	3520.17	-	27.68	0.00	3492.49
MW - 6	08/28/03	3520.17	-	28.82	0.00	3491.35
MW - 6	11/26/03	3520.17	-	28.83	0.00	3491.34
MW - 6	02/25/04	3520.17	-	28.63	0.00	3491.54
MW - 6	05/17/04	3520.17	-	27.70	0.00	3492.47
MW - 6	09/07/04	3520.17	-	28.09	0.00	3492.08
MW - 6	12/21/04	3520.17	-	26.87	0.00	3493.30
MW - 6	03/18/05	3520.17	-	25.82	0.00	3494.35
MW - 6	06/16/05	3520.17	-	25.48	0.00	3494.69
MW - 6	09/13/05	3520.17	-	26.25	0.00	3493.92
MW - 6	12/15/05	3520.17	-	26.02	0.00	3494.15
MW - 6	03/14/06	3520.17	-	25.94	0.00	3494.23
MW - 6	06/15/06	3520.17	-	26.56	0.00	3493.61
MW - 6	09/08/06	3520.17	-	26.56	0.00	3493.61
MW - 6	11/14/06	3520.17	-	26.20	0.00	3493.97
MW - 6	02/13/07	3520.17	-	26.06	0.00	3494.11
MW - 6	05/10/07	3520.17	-	25.82	0.00	3494.35
MW - 6	08/22/07	3520.17	-	26.97	0.00	3493.20
MW - 6	11/02/07	3520.17	-	26.54	0.00	3493.63
MW - 6	02/07/08	3520.17	-	26.36	0.00	3493.81
MW - 6	05/08/08	3520.17	-	26.30	0.00	3493.87
MW - 6	08/11/08	3520.17	-	26.14	0.00	3494.03
MW - 6	11/08/08	3520.17	-	26.75	0.00	3493.42

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	02/04/09	3520.17	-	26.52	0.00	3493.65
MW - 6	05/07/09	3520.17	-	26.44	0.00	3493.73
MW - 6	08/04/09	3520.17	-	27.33	0.00	3492.84
MW - 6	11/03/09	3520.17	-	27.68	0.00	3492.49
MW - 6	01/04/10	3520.17	-	27.43	0.00	3492.74
MW - 6	02/01/10	3520.17	-	26.73	0.00	3493.44
MW - 6	05/04/10	3520.17	-	27.63	0.00	3492.54
MW - 6	08/03/10	3520.17	-	27.63	0.00	3492.54
MW - 6	11/02/10	3520.17	-	27.68	0.00	3492.49
MW - 6	02/10/11	3520.17	-	27.66	0.00	3492.51
MW - 6	05/04/11	3520.17	-	27.67	0.00	3492.50
MW - 6	08/03/11	3520.17	-	27.67	0.00	3492.50
MW - 6	11/28/11	3520.17	-	27.61	0.00	3492.56
MW - 6	02/13/12	3520.17	-	27.33	0.00	3492.84
MW - 6	05/02/12	3520.17	-	27.11	0.00	3493.06
MW - 6	08/06/12	3520.17	-	27.58	0.00	3492.59
MW - 6	11/13/12	3520.17	-	27.50	0.00	3492.67
MW - 6	02/07/13	3520.17	-	27.27	0.00	3492.90
MW - 6	05/07/13	3520.17	-	27.08	0.00	3493.09
MW - 6	08/14/13	3520.17	-	27.56	0.00	3492.61
MW - 6	11/20/13	3520.17	-	27.62	0.00	3492.55
MW - 6	02/17/14	3520.17	-	27.36	0.00	3492.81
MW - 6	05/29/14	3520.17	-	27.33	0.00	3492.84
MW - 6	07/23/14	3520.17	-	28.03	0.00	3492.14
MW - 6	08/07/14	3520.17	-	28.13	0.00	3492.04
MW - 6	10/28/14	3520.17	-	27.24	0.00	3492.93
MW - 6	11/12/14	3520.17	-	27.16	0.00	3493.01
MW - 6	01/15/15	3520.17	-	26.96	0.00	3493.21
MW - 6	02/12/15	3520.17	-	26.91	0.00	3493.26
MW - 6	03/31/15	3520.17	-	26.75	0.00	3493.42
MW - 6	04/10/15	3520.17	-	26.72	0.00	3493.45
MW - 6	05/13/15	3520.17	-	26.58	0.00	3493.59
MW - 6	07/29/15	3520.17	-	26.98	0.00	3493.19
MW - 6	08/19/15	3520.17	-	27.20	0.00	3492.97
MW - 6	09/29/15	3520.17	-	27.38	0.00	3492.79
MW - 6	11/02/15	3520.17	-	27.01	0.00	3493.16
MW - 6	12/15/15	3520.17	-	26.80	0.00	3493.37
MW - 6	01/13/16	3520.17	-	26.70	0.00	3493.47
MW - 6	02/18/16	3520.17	-	26.61	0.00	3493.56
MW - 6	03/29/16	3520.17	-	26.45	0.00	3493.72
MW - 6	04/20/16	3520.17	-	26.38	0.00	3493.79
MW - 6	05/19/16	3520.17	-	26.40	0.00	3493.77

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	06/30/16	3520.17	-	26.90	0.00	3493.27
MW - 6	07/20/16	3520.17	-	27.22	0.00	3492.95
MW - 6	08/17/16	3520.17	-	27.47	0.00	3492.70
MW - 6	09/23/16	3520.17	-	26.62	0.00	3493.55
MW - 6	10/19/16	3520.17	-	26.52	0.00	3493.65
MW - 6	11/02/16	3520.17	-	26.50	0.00	3493.67
MW - 6	01/10/17	3520.17	-	26.28	0.00	3493.89
MW - 6	02/21/17	3520.17	-	24.89	0.00	3495.28
MW - 6	03/15/17	3520.17	-	26.16	0.00	3494.01
MW - 6	04/11/17	3520.17	-	26.02	0.00	3494.15
MW - 6	05/09/17	3520.17	-	26.01	0.00	3494.16
MW - 6	06/29/17	3520.17	-	26.53	0.00	3493.64
MW - 6	07/18/17	3520.17	-	26.75	0.00	3493.42
MW - 6	08/31/17	3520.17	-	26.48	0.00	3493.69
MW - 6	10/17/17	3520.17	-	26.31	0.00	3493.86
MW - 6	11/16/17	3520.17	-	26.21	0.00	3493.96
MW - 6	12/18/17	3520.17	-	26.15	0.00	3494.02
MW - 6	01/16/18	3520.17	-	26.14	0.00	3494.03
MW - 6	02/07/18	3520.17	-	26.10	0.00	3494.07
MW - 6	03/26/18	3520.17	-	26.03	0.00	3494.14
MW - 6	05/02/18	3520.17	-	26.00	0.00	3494.17
MW - 6	06/20/18	3520.17	-	26.56	0.00	3493.61
MW - 6	07/13/18	3520.17	-	26.83	0.00	3493.34
MW - 6	08/07/18	3520.17	-	27.12	0.00	3493.05
MW - 6	11/19/18	3520.17	-	26.79	0.00	3493.38
MW - 6	12/12/18	3520.17	-	26.65	0.00	3493.52
MW - 6	01/09/19	3520.17	-	26.55	0.00	3493.62
MW - 6	02/20/19	3520.17	-	26.40	0.00	3493.77
MW - 6	03/13/19	3520.17	-	26.31	0.00	3493.86
MW - 6	04/15/19	3520.17	-	26.18	0.00	3493.99
MW - 6	05/09/19	3520.17	-	26.22	0.00	3493.95
MW - 6	06/03/19	3520.17	-	26.41	0.00	3493.76
MW - 6	07/10/19	3520.17	-	26.84	0.00	3493.33
MW - 6	08/20/19	3520.17	-	27.32	0.00	3492.85
MW - 6	09/13/19	3520.17	-	27.45	0.00	3492.72
MW - 6	10/02/19	3520.17	-	27.41	0.00	3492.76
MW - 6	11/21/19	3520.17	-	26.99	0.00	3493.18
MW - 6	12/06/19	3520.17	-	26.88	0.00	3493.29
MW - 7	03/09/06	3521.02	-	26.18	0.00	3494.84
MW - 7	03/14/06	3521.02	sheen	26.20	0.00	3494.82
MW - 7	06/15/06	3521.02	26.84	26.89	0.05	3494.17

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	07/05/06	3521.02	27.15	27.19	0.04	3493.86
MW - 7	07/12/06	3521.02	27.19	27.22	0.03	3493.83
MW - 7	07/18/06	3521.02	27.14	27.16	0.02	3493.88
MW - 7	07/26/06	3521.02	27.20	27.22	0.02	3493.82
MW - 7	07/31/06	3521.02	27.22	27.24	0.02	3493.80
MW - 7	08/08/06	3521.02	sheen	27.29	0.00	3493.73
MW - 7	08/18/06	3521.02	26.21	26.23	0.02	3494.81
MW - 7	08/22/06	3521.02	27.16	27.19	0.03	3493.86
MW - 7	09/08/06	3521.02	26.85	26.88	0.03	3494.17
MW - 7	09/18/06	3521.02	26.71	26.74	0.03	3494.31
MW - 7	10/02/06	3521.02	26.73	26.76	0.03	3494.29
MW - 7	10/06/06	3521.02	26.65	26.70	0.05	3494.36
MW - 7	10/10/06	3521.02	26.63	26.64	0.01	3494.39
MW - 7	10/16/06	3521.02	26.60	26.63	0.03	3494.42
MW - 7	10/20/06	3521.02	26.56	26.57	0.01	3494.46
MW - 7	10/24/06	3521.02	sheen	26.58	0.00	3494.44
MW - 7	10/26/06	3521.02	26.56	26.60	0.04	3494.45
MW - 7	11/03/06	3521.02	26.57	26.58	0.01	3494.45
MW - 7	11/09/06	3521.02	sheen	26.55	0.00	3494.47
MW - 7	11/14/06	3521.02	26.48	26.49	0.01	3494.54
MW - 7	11/15/06	3521.02	26.48	26.49	0.01	3494.54
MW - 7	11/17/06	3521.02	sheen	26.53	0.00	3494.49
MW - 7	11/20/06	3521.02	sheen	26.52	0.00	3494.50
MW - 7	11/22/06	3521.02	sheen	26.49	0.00	3494.53
MW - 7	11/27/06	3521.02	sheen	26.51	0.00	3494.51
MW - 7	11/29/06	3521.02	sheen	26.46	0.00	3494.56
MW - 7	12/04/06	3521.02	sheen	26.47	0.00	3494.55
MW - 7	12/08/06	3521.02	sheen	26.57	0.00	3494.45
MW - 7	12/13/06	3521.02	sheen	26.47	0.00	3494.55
MW - 7	12/15/06	3521.02	sheen	26.40	0.00	3494.62
MW - 7	12/18/06	3521.02	sheen	26.49	0.00	3494.53
MW - 7	01/10/07	3521.02	sheen	26.42	0.00	3494.60
MW - 7	01/12/07	3521.02	sheen	26.43	0.00	3494.59
MW - 7	01/16/07	3521.02	sheen	26.48	0.00	3494.54
MW - 7	01/18/07	3521.02	sheen	26.44	0.00	3494.58
MW - 7	01/22/07	3521.02	sheen	26.45	0.00	3494.57
MW - 7	01/26/07	3521.02	sheen	26.38	0.00	3494.64
MW - 7	02/01/07	3521.02	sheen	26.35	0.00	3494.67
MW - 7	02/06/07	3521.02	sheen	26.40	0.00	3494.62
MW - 7	02/08/07	3521.02	sheen	26.39	0.00	3494.63
MW - 7	02/13/07	3521.02	sheen	26.41	0.00	3494.61
MW - 7	02/16/07	3521.02	-	26.34	0.00	3494.68

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	02/20/07	3521.02	-	26.35	0.00	3494.67
MW - 7	02/22/07	3521.02	-	26.34	0.00	3494.68
MW - 7	02/28/07	3521.02	sheen	26.32	0.00	3494.70
MW - 7	03/06/07	3521.02	sheen	26.38	0.00	3494.64
MW - 7	05/10/07	3521.02	-	26.11	0.00	3494.91
MW - 7	05/21/07	3521.02	-	26.05	0.00	3494.97
MW - 7	05/25/07	3521.02	-	26.05	0.00	3494.97
MW - 7	07/12/07	3521.02	-	26.68	0.00	3494.34
MW - 7	08/22/07	3521.02	-	27.27	0.00	3493.75
MW - 7	11/02/07	3521.02	sheen	26.86	0.00	3494.16
MW - 7	02/07/08	3521.02	sheen	26.64	0.00	3494.38
MW - 7	02/15/08	3521.02	sheen	26.68	0.00	3494.34
MW - 7	02/21/08	3521.02	sheen	26.67	0.00	3494.35
MW - 7	02/28/08	3521.02	sheen	26.62	0.00	3494.40
MW - 7	03/14/08	3521.02	sheen	26.63	0.00	3494.39
MW - 7	03/20/08	3521.02	sheen	26.60	0.00	3494.42
MW - 7	03/24/08	3521.02	sheen	26.58	0.00	3494.44
MW - 7	04/03/08	3521.02	sheen	26.60	0.00	3494.42
MW - 7	05/08/08	3521.02	-	26.59	0.00	3494.43
MW - 7	05/08/08	3521.02	-	26.59	0.00	3494.43
MW - 7	05/15/08	3521.02	sheen	26.65	0.00	3494.37
MW - 7	05/30/08	3521.02	sheen	26.82	0.00	3494.20
MW - 7	06/04/08	3521.02	odor	26.92	0.00	3494.10
MW - 7	06/25/08	3521.02	odor	27.44	0.00	3493.58
MW - 7	06/30/08	3521.02	sheen	27.48	0.00	3493.54
MW - 7	07/16/08	3521.02	sheen	27.58	0.00	3493.44
MW - 7	07/23/08	3521.02	sheen	27.60	0.00	3493.42
MW - 7	08/11/08	3521.02	-	27.78	0.00	3493.24
MW - 7	08/18/08	3521.02	sheen	27.79	0.00	3493.23
MW - 7	10/07/08	3521.02	-	27.29	0.00	3493.73
MW - 7	10/15/08	3521.02	-	27.38	0.00	3493.64
MW - 7	10/16/08	3521.02	-	27.43	0.00	3493.59
MW - 7	10/22/08	3521.02	27.20	27.21	0.01	3493.82
MW - 7	11/03/08	3521.02	sheen	27.09	0.00	3493.93
MW - 7	11/08/08	3521.02	-	27.07	0.00	3493.95
MW - 7	11/10/08	3521.02	-	27.06	0.00	3493.96
MW - 7	11/17/08	3521.02	-	27.11	0.00	3493.91
MW - 7	11/24/08	3521.02	-	27.12	0.00	3493.90
MW - 7	12/01/08	3521.02	-	26.83	0.00	3494.19
MW - 7	12/05/08	3521.02	-	26.86	0.00	3494.16
MW - 7	12/08/08	3521.02	-	27.35	0.00	3493.67
MW - 7	12/15/08	3521.02	-	26.89	0.00	3494.13

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	12/17/08	3521.02	-	26.93	0.00	3494.09
MW - 7	12/22/08	3521.02	-	25.06	0.00	3495.96
MW - 7	01/08/09	3521.02	-	26.84	0.00	3494.18
MW - 7	01/12/09	3521.02	-	26.91	0.00	3494.11
MW - 7	01/15/09	3521.02	-	26.29	0.00	3494.73
MW - 7	01/19/09	3521.02	-	26.87	0.00	3494.15
MW - 7	01/21/09	3521.02	-	26.84	0.00	3494.18
MW - 7	01/26/09	3521.02	-	26.90	0.00	3494.12
MW - 7	02/04/09	3521.02	-	26.83	0.00	3494.19
MW - 7	02/12/09	3521.02	-	26.80	0.00	3494.22
MW - 7	02/25/09	3521.02	-	27.82	0.00	3493.20
MW - 7	03/03/09	3521.02	-	26.79	0.00	3494.23
MW - 7	03/05/09	3521.02	-	26.83	0.00	3494.19
MW - 7	03/10/09	3521.02	-	26.80	0.00	3494.22
MW - 7	03/16/09	3521.02	-	26.82	0.00	3494.20
MW - 7	03/18/09	3521.02	-	26.84	0.00	3494.18
MW - 7	03/20/09	3521.02	-	26.80	0.00	3494.22
MW - 7	03/25/09	3521.02	-	26.75	0.00	3494.27
MW - 7	03/26/09	3521.02	-	26.75	0.00	3494.27
MW - 7	04/02/09	3521.02	-	26.86	0.00	3494.16
MW - 7	04/07/09	3521.02	-	26.74	0.00	3494.28
MW - 7	04/09/09	3521.02	26.73	26.85	0.12	3494.27
MW - 7	04/14/09	3521.02	26.73	26.74	0.01	3494.29
MW - 7	04/16/09	3521.02	26.72	26.73	0.01	3494.30
MW - 7	04/24/09	3521.02	26.73	26.84	0.11	3494.27
MW - 7	04/28/09	3521.02	26.73	26.79	0.06	3494.28
MW - 7	05/07/09	3521.02	26.73	26.73	0.00	3494.29
MW - 7	05/19/09	3521.02	26.73	26.92	0.19	3494.26
MW - 7	06/04/09	3521.02	26.73	27.15	0.42	3494.23
MW - 7	06/11/09	3521.02	-	26.97	0.00	3494.05
MW - 7	06/15/09	3521.02	-	26.94	0.00	3494.08
MW - 7	06/22/09	3521.02	-	27.32	0.00	3493.70
MW - 7	06/25/09	3521.02	-	27.33	0.00	3493.69
MW - 7	07/01/09	3521.02	-	27.13	0.00	3493.89
MW - 7	07/08/09	3521.02	-	27.58	0.00	3493.44
MW - 7	07/10/09	3521.02	-	27.59	0.00	3493.43
MW - 7	07/14/09	3521.02	-	27.66	0.00	3493.36
MW - 7	07/15/09	3521.02	-	27.72	0.00	3493.30
MW - 7	07/24/09	3521.02	-	27.82	0.00	3493.20
MW - 7	07/27/09	3521.02	-	27.75	0.00	3493.27
MW - 7	07/31/09	3521.02	-	28.07	0.00	3492.95
MW - 7	08/03/09	3521.02	-	27.68	0.00	3493.34

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	08/04/09	3521.02	-	27.64	0.00	3493.38
MW - 7	08/07/09	3521.02	-	27.74	0.00	3493.28
MW - 7	08/10/09	3521.02	-	27.78	0.00	3493.24
MW - 7	08/17/09	3521.02	-	27.88	0.00	3493.14
MW - 7	08/21/09	3521.02	-	27.90	0.00	3493.12
MW - 7	08/25/09	3521.02	-	27.98	0.00	3493.04
MW - 7	09/01/09	3521.02	-	28.02	0.00	3493.00
MW - 7	09/03/09	3521.02	-	28.02	0.00	3493.00
MW - 7	09/08/09	3521.02	-	28.07	0.00	3492.95
MW - 7	09/10/09	3521.02	-	28.08	0.00	3492.94
MW - 7	09/15/09	3521.02	-	28.08	0.00	3492.94
MW - 7	09/28/09	3521.02	-	27.99	0.00	3493.03
MW - 7	10/01/09	3521.02	sheen	28.02	0.00	3493.00
MW - 7	10/05/09	3521.02	sheen	28.09	0.00	3492.93
MW - 7	10/06/09	3521.02	-	28.06	0.00	3492.96
MW - 7	10/12/09	3521.02	sheen	28.09	0.00	3492.93
MW - 7	10/15/09	3521.02	sheen	28.11	0.00	3492.91
MW - 7	10/19/09	3521.02	sheen	28.13	0.00	3492.89
MW - 7	10/21/09	3521.02	sheen	28.10	0.00	3492.92
MW - 7	10/26/09	3521.02	sheen	28.19	0.00	3492.83
MW - 7	10/28/09	3521.02	sheen	28.01	0.00	3493.01
MW - 7	11/03/09	3521.02	odor	28.06	0.00	3492.96
MW - 7	11/04/09	3521.02	sheen	27.99	0.00	3493.03
MW - 7	11/17/09	3521.02	27.88	27.93	0.05	3493.13
MW - 7	12/14/09	3521.02	27.23	28.21	0.98	3493.64
MW - 7	12/22/09	3521.02	27.67	28.27	0.60	3493.26
MW - 7	12/31/09	3521.02	27.69	28.41	0.72	3493.22
MW - 7	01/04/10	3521.02	27.71	28.28	0.57	3493.22
MW - 7	01/14/10	3521.02	27.70	28.17	0.47	3493.25
MW - 7	01/19/10	3521.02	27.61	27.94	0.33	3493.36
MW - 7	01/22/10	3521.02	27.60	27.97	0.37	3493.36
MW - 7	02/01/10	3521.02	27.62	27.96	0.34	3493.35
MW - 7	02/04/10	3521.02	27.55	28.04	0.49	3493.40
MW - 7	02/12/10	3521.02	27.50	27.98	0.48	3493.45
MW - 7	02/19/10	3521.02	27.47	27.70	0.23	3493.52
MW - 7	02/26/10	3521.02	27.48	27.67	0.19	3493.51
MW - 7	03/01/10	3521.02	27.48	27.66	0.18	3493.51
MW - 7	03/04/10	3521.02	27.43	27.62	0.19	3493.56
MW - 7	03/09/10	3521.02	27.41	27.61	0.20	3493.58
MW - 7	03/11/10	3521.02	27.40	27.60	0.20	3493.59
MW - 7	03/15/10	3521.02	27.35	27.58	0.23	3493.64
MW - 7	03/17/10	3521.02	27.26	27.44	0.18	3493.73

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	03/22/10	3521.02	27.18	27.39	0.21	3493.81
MW - 7	03/23/10	3521.02	27.23	27.42	0.19	3493.76
MW - 7	03/29/10	3521.02	27.13	27.34	0.21	3493.86
MW - 7	04/05/10	3521.02	27.16	27.34	0.18	3493.83
MW - 7	04/08/10	3521.02	27.12	27.25	0.13	3493.88
MW - 7	04/14/10	3521.02	27.22	27.35	0.13	3493.78
MW - 7	04/16/10	3521.02	27.15	27.30	0.15	3493.85
MW - 7	04/22/10	3521.02	27.08	27.23	0.15	3493.92
MW - 7	04/26/10	3521.02	27.12	27.28	0.16	3493.88
MW - 7	04/28/10	3521.02	27.09	27.19	0.10	3493.92
MW - 7	04/30/10	3521.02	sheen	27.17	0.00	3493.85
MW - 7	05/04/10	3521.02	sheen	27.05	0.00	3493.97
MW - 7	05/05/10	3521.02	sheen	26.97	0.00	3494.05
MW - 7	05/13/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	05/14/10	3521.02	sheen	27.03	0.00	3493.99
MW - 7	05/19/10	3521.02	sheen	26.94	0.00	3494.08
MW - 7	05/24/10	3521.02	sheen	26.96	0.00	3494.06
MW - 7	05/28/10	3521.02	sheen	27.12	0.00	3493.90
MW - 7	06/04/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	06/09/10	3521.02	sheen	27.32	0.00	3493.70
MW - 7	06/10/10	3521.02	sheen	27.30	0.00	3493.72
MW - 7	06/16/10	3521.02	sheen	27.38	0.00	3493.64
MW - 7	06/24/10	3521.02	sheen	27.50	0.00	3493.52
MW - 7	06/29/10	3521.02	sheen	27.61	0.00	3493.41
MW - 7	07/09/10	3521.02	sheen	27.30	0.00	3493.72
MW - 7	07/13/10	3521.02	sheen	27.20	0.00	3493.82
MW - 7	07/19/10	3521.02	sheen	27.07	0.00	3493.95
MW - 7	07/28/10	3521.02	sheen	26.98	0.00	3494.04
MW - 7	08/03/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	08/04/10	3521.02	sheen	26.92	0.00	3494.10
MW - 7	08/19/10	3521.02	sheen	26.94	0.00	3494.08
MW - 7	08/27/10	3521.02	sheen	26.96	0.00	3494.06
MW - 7	08/31/10	3521.02	sheen	26.98	0.00	3494.04
MW - 7	09/09/10	3521.02	-	27.07	0.00	3493.95
MW - 7	09/17/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	10/01/10	3521.02	-	27.07	0.00	3493.95
MW - 7	10/04/10	3521.02	-	27.05	0.00	3493.97
MW - 7	10/13/10	3521.02	sheen	27.10	0.00	3493.92
MW - 7	10/19/10	3521.02	-	27.07	0.00	3493.95
MW - 7	10/27/10	3521.02	-	27.07	0.00	3493.95
MW - 7	11/02/10	3521.02	-	27.08	0.00	3493.94
MW - 7	11/05/10	3521.02	-	27.06	0.00	3493.96
MW - 7	11/10/10	3521.02	-	27.14	0.00	3493.88
MW - 7	11/19/10	3521.02	-	27.16	0.00	3493.86

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	12/01/10	3521.02	-	26.97	0.00	3494.05
MW - 7	12/09/10	3521.02	-	26.89	0.00	3494.13
MW - 7	12/13/10	3521.02	-	27.07	0.00	3493.95
MW - 7	01/20/11	3521.02	-	26.89	0.00	3494.13
MW - 7	01/04/11	3521.02	-	26.99	0.00	3494.03
MW - 7	01/12/11	3521.02	-	26.91	0.00	3494.11
MW - 7	01/20/11	3521.02	-	26.89	0.00	3494.13
MW - 7	01/27/11	3521.02	-	27.97	0.00	3493.05
MW - 7	02/02/11	3521.02	-	27.13	0.00	3493.89
MW - 7	02/10/11	3521.02	-	27.09	0.00	3493.93
MW - 7	02/17/11	3521.02	-	27.07	0.00	3493.95
MW - 7	02/23/11	3521.02	-	27.11	0.00	3493.91
MW - 7	03/01/11	3521.02	-	27.66	0.00	3493.36
MW - 7	03/09/11	3521.02	-	27.61	0.00	3493.41
MW - 7	03/15/11	3521.02	-	27.58	0.00	3493.44
MW - 7	03/23/11	3521.02	-	27.42	0.00	3493.60
MW - 7	03/31/11	3521.02	-	27.34	0.00	3493.68
MW - 7	04/06/11	3521.02	-	27.29	0.00	3493.73
MW - 7	04/14/11	3521.02	-	27.30	0.00	3493.72
MW - 7	04/20/11	3521.02	-	27.17	0.00	3493.85
MW - 7	04/27/11	3521.02	-	27.12	0.00	3493.90
MW - 7	05/04/11	3521.02	-	27.09	0.00	3493.93
MW - 7	05/12/11	3521.02	-	27.09	0.00	3493.93
MW - 7	05/16/11	3521.02	-	27.13	0.00	3493.89
MW - 7	05/25/11	3521.02	-	27.24	0.00	3493.78
MW - 7	05/31/11	3521.02	-	27.35	0.00	3493.67
MW - 7	06/06/11	3521.02	-	27.40	0.00	3493.62
MW - 7	06/13/11	3521.02	-	27.48	0.00	3493.54
MW - 7	06/22/11	3521.02	-	27.07	0.00	3493.95
MW - 7	06/27/11	3521.02	-	27.58	0.00	3493.44
MW - 7	07/07/11	3521.02	-	27.72	0.00	3493.30
MW - 7	07/12/11	3521.02	-	27.80	0.00	3493.22
MW - 7	07/25/11	3521.02	-	27.45	0.00	3493.57
MW - 7	08/01/11	3521.02	-	27.50	0.00	3493.52
MW - 7	08/03/11	3521.02	-	27.05	0.00	3493.97
MW - 7	08/08/11	3521.02	-	27.76	0.00	3493.26
MW - 7	08/15/11	3521.02	-	28.31	0.00	3492.71
MW - 7	08/08/11	3521.02	-	27.76	0.00	3493.26
MW - 7	08/22/11	3521.02	-	28.11	0.00	3492.91
MW - 7	08/29/11	3521.02	-	28.20	0.00	3492.82
MW - 7	09/06/11	3521.02	-	28.28	0.00	3492.74
MW - 7	09/12/11	3521.02	-	28.33	0.00	3492.69
MW - 7	11/28/11	3521.02	28.18	29.21	1.03	3492.69
MW - 7	12/07/11	3521.02	27.80	28.93	1.13	3493.05
MW - 7	01/19/12	3521.02	27.82	28.55	0.73	3493.09

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	01/25/12	3521.02	27.64	28.22	0.58	3493.29
MW - 7	02/01/12	3521.02	27.61	28.63	1.02	3493.26
MW - 7	02/13/12	3521.02	27.59	28.11	0.52	3493.35
MW - 7	02/21/12	3521.02	27.76	28.15	0.39	3493.20
MW - 7	02/23/12	3521.02	27.76	28.09	0.33	3493.21
MW - 7	02/28/12	3521.02	27.67	27.97	0.30	3493.31
MW - 7	03/02/12	3521.02	27.60	27.92	0.32	3493.37
MW - 7	03/06/12	3521.02	27.80	28.22	0.42	3493.16
MW - 7	03/08/12	3521.02	27.60	27.83	0.23	3493.39
MW - 7	03/13/12	3521.02	27.70	28.09	0.39	3493.26
MW - 7	03/15/12	3521.02	27.58	27.85	0.27	3493.40
MW - 7	03/20/12	3521.02	27.44	27.74	0.30	3493.54
MW - 7	03/22/12	3521.02	27.51	27.80	0.29	3493.47
MW - 7	04/17/12	3521.02	27.36	27.64	0.28	3493.62
MW - 7	04/19/12	3521.02	27.34	27.56	0.22	3493.65
MW - 7	04/24/12	3521.02	27.33	27.55	0.22	3493.66
MW - 7	05/02/12	3521.02	27.40	27.63	0.23	3493.59
MW - 7	05/08/12	3521.02	27.39	27.63	0.24	3493.59
MW - 7	05/15/12	3521.02	27.40	27.65	0.25	3493.58
MW - 7	06/01/12	3521.02	27.33	27.54	0.21	3493.66
MW - 7	06/05/12	3521.02	27.36	27.60	0.24	3493.62
MW - 7	06/12/12	3521.02	27.36	27.52	0.16	3493.64
MW - 7	06/19/12	3521.02	27.33	27.50	0.17	3493.66
MW - 7	06/22/12	3521.02	27.38	27.56	0.18	3493.61
MW - 7	06/25/12	3521.02	27.39	27.54	0.15	3493.61
MW - 7	07/03/12	3521.02	27.46	27.60	0.14	3493.54
MW - 7	07/10/12	3521.02	27.52	27.59	0.07	3493.49
MW - 7	07/18/12	3521.02	27.61	27.86	0.25	3493.37
MW - 7	08/06/12	3521.02	27.84	28.36	0.52	3493.10
MW - 7	09/06/12	3521.02	28.20	28.51	0.31	3492.77
MW - 7	09/11/12	3521.02	28.24	28.58	0.34	3492.73
MW - 7	09/25/12	3521.02	28.28	28.66	0.38	3492.68
MW - 7	10/09/12	3521.02	28.07	28.50	0.43	3492.89
MW - 7	10/16/12	3521.02	27.97	28.37	0.40	3492.99
MW - 7	10/24/12	3521.02	27.90	28.31	0.41	3493.06
MW - 7	11/13/12	3521.02	27.79	28.20	0.41	3493.17
MW - 7	12/21/12	3521.02	27.65	28.17	0.52	3493.29
MW - 7	01/15/13	3521.02	27.59	28.13	0.54	3493.35
MW - 7	01/24/13	3521.02	27.56	28.06	0.50	3493.39
MW - 7	01/31/13	3521.02	25.57	28.10	2.53	3495.07
MW - 7	02/07/13	3521.02	27.54	28.02	0.48	3493.41
MW - 7	02/20/13	3521.02	27.49	28.01	0.52	3493.45
MW - 7	03/29/13	3521.02	27.42	27.97	0.55	3493.52
MW - 7	04/03/13	3521.02	27.40	27.85	0.45	3493.55
MW - 7	04/09/13	3521.02	27.39	27.86	0.47	3493.56

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	04/17/13	3521.02	27.39	27.64	0.25	3493.59
MW - 7	04/24/13	3521.02	27.41	27.63	0.22	3493.58
MW - 7	05/02/13	3521.02	27.42	27.68	0.26	3493.56
MW - 7	05/03/13	3521.02	27.41	27.57	0.16	3493.59
MW - 7	05/07/13	3521.02	27.39	27.52	0.13	3493.61
MW - 7	05/10/13	3521.02	27.43	27.62	0.19	3493.56
MW - 7	05/17/13	3521.02	27.40	27.53	0.13	3493.60
MW - 7	05/20/13	3521.02	27.42	27.54	0.12	3493.58
MW - 7	05/23/13	3521.02	27.42	27.51	0.09	3493.59
MW - 7	05/30/13	3521.02	27.44	27.52	0.08	3493.57
MW - 7	06/04/13	3521.02	27.48	27.52	0.04	3493.53
MW - 7	06/06/13	3521.02	27.51	27.58	0.07	3493.50
MW - 7	06/12/13	3521.02	27.56	27.64	0.08	3493.45
MW - 7	06/20/13	3521.02	27.68	27.71	0.03	3493.34
MW - 7	06/27/13	3521.02	27.76	27.82	0.06	3493.25
MW - 7	07/02/13	3521.02	27.83	27.88	0.05	3493.18
MW - 7	07/08/13	3521.02	27.69	27.71	0.02	3493.33
MW - 7	07/23/13	3521.02	27.88	27.95	0.07	3493.13
MW - 7	07/30/13	3521.02	27.64	27.73	0.09	3493.37
MW - 7	08/09/13	3521.02	27.87	27.96	0.09	3493.14
MW - 7	08/14/13	3521.02	27.88	27.94	0.06	3493.13
MW - 7	08/14/13	3521.02	27.88	27.94	0.06	3493.13
MW - 7	08/22/13	3521.02	27.94	28.12	0.18	3493.05
MW - 7	08/30/13	3521.02	28.01	28.10	0.09	3493.00
MW - 7	09/06/13	3521.02	28.09	28.23	0.14	3492.91
MW - 7	09/09/13	3521.02	28.12	28.23	0.11	3492.88
MW - 7	09/12/13	3521.02	28.12	28.23	0.11	3492.88
MW - 7	09/18/13	3521.02	28.19	28.31	0.12	3492.81
MW - 7	09/26/13	3521.02	28.23	28.37	0.14	3492.77
MW - 7	09/28/13	3521.02	28.24	28.36	0.12	3492.76
MW - 7	10/02/13	3521.02	28.28	28.40	0.12	3492.72
MW - 7	10/03/13	3521.02	28.25	28.37	0.12	3492.75
MW - 7	10/08/13	3521.02	28.30	28.43	0.13	3492.70
MW - 7	10/09/13	3521.02	28.29	28.40	0.11	3492.71
MW - 7	10/16/13	3521.02	28.29	28.40	0.11	3492.71
MW - 7	10/23/13	3521.02	28.15	28.35	0.20	3492.84
MW - 7	10/30/13	3521.02	28.12	28.25	0.13	3492.88
MW - 7	11/15/13	3521.02	27.95	28.17	0.22	3493.04
MW - 7	11/20/13	3521.02	27.93	28.15	0.22	3493.06
MW - 7	12/13/13	3521.02	27.85	28.10	0.25	3493.13
MW - 7	12/19/13	3521.02	27.81	28.06	0.25	3493.17
MW - 7	12/24/13	3521.02	27.80	28.05	0.25	3493.18
MW - 7	12/31/13	3521.02	27.77	28.01	0.24	3493.21
MW - 7	01/09/14	3521.02	27.83	27.96	0.13	3493.17
MW - 7	01/10/14	3521.02	27.75	27.98	0.23	3493.24

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	01/15/14	3521.02	27.73	27.93	0.20	3493.26
MW - 7	01/23/14	3521.02	27.76	27.90	0.14	3493.24
MW - 7	01/29/14	3521.02	27.70	27.93	0.23	3493.29
MW - 7	02/13/14	3521.02	27.66	27.90	0.24	3493.32
MW - 7	02/17/14	3521.02	27.64	27.91	0.27	3493.34
MW - 7	02/20/14	3521.02	27.65	27.88	0.23	3493.34
MW - 7	02/27/14	3521.02	27.61	27.83	0.22	3493.38
MW - 7	03/11/14	3521.02	27.58	27.80	0.22	3493.41
MW - 7	03/27/14	3521.02	27.51	27.74	0.23	3493.48
MW - 7	04/01/14	3521.02	27.53	27.73	0.20	3493.46
MW - 7	04/09/14	3521.02	27.54	27.71	0.17	3493.45
MW - 7	04/10/14	3521.02	27.51	27.63	0.12	3493.49
MW - 7	04/17/14	3521.02	27.51	27.67	0.16	3493.49
MW - 7	04/18/14	3521.02	27.49	27.71	0.22	3493.50
MW - 7	04/29/14	3521.02	27.49	27.79	0.30	3493.49
MW - 7	05/05/14	3521.02	27.46	27.60	0.14	3493.54
MW - 7	05/13/14	3521.02	27.55	28.02	0.47	3493.40
MW - 7	05/15/14	3521.02	27.50	27.79	0.29	3493.48
MW - 7	05/20/14	3521.02	27.55	27.87	0.32	3493.42
MW - 7	05/28/14	3521.02	27.68	27.77	0.09	3493.33
MW - 7	05/29/14	3521.02	27.72	27.75	0.03	3493.30
MW - 7	06/02/14	3521.02	27.70	27.97	0.27	3493.28
MW - 7	06/10/14	3521.02	27.88	27.95	0.07	3493.13
MW - 7	06/12/14	3521.02	27.86	27.96	0.10	3493.15
MW - 7	06/17/14	3521.02	28.09	28.24	0.15	3492.91
MW - 7	06/27/14	3521.02	28.03	28.21	0.18	3492.96
MW - 7	06/30/14	3521.02	28.07	28.35	0.28	3492.91
MW - 7	07/02/14	3521.02	28.20	28.26	0.06	3492.81
MW - 7	07/10/14	3521.02	28.18	28.49	0.31	3492.79
MW - 7	07/23/14	3521.02	28.32	28.47	0.15	3492.68
MW - 7	07/29/14	3521.02	28.38	28.85	0.47	3492.57
MW - 7	08/05/14	3521.02	28.41	28.59	0.18	3492.58
MW - 7	08/07/14	3521.02	28.48	28.58	0.10	3492.53
MW - 7	09/02/14	3521.02	28.57	28.82	0.25	3492.41
MW - 7	09/25/14	3521.02	27.52	27.75	0.23	3493.47
MW - 7	10/07/14	3521.02	27.52	27.87	0.35	3493.45
MW - 7	10/16/14	3521.02	27.53	27.80	0.27	3493.45
MW - 7	10/17/14	3521.02	27.54	27.78	0.24	3493.44
MW - 7	10/22/14	3521.02	27.51	27.88	0.37	3493.45
MW - 7	10/28/14	3521.02	27.51	27.70	0.19	3493.48
MW - 7	10/30/14	3521.02	27.47	27.69	0.22	3493.52
MW - 7	11/04/14	3521.02	27.47	27.69	0.22	3493.52
MW - 7	11/06/14	3521.02	27.42	27.64	0.22	3493.57
MW - 7	11/12/14	3521.02	27.41	27.76	0.35	3493.56
MW - 7	11/18/14	3521.02	27.34	27.58	0.24	3493.64

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	12/02/14	3521.02	27.32	27.70	0.38	3493.64
MW - 7	12/09/14	3521.02	27.33	27.48	0.15	3493.67
MW - 7	12/11/14	3521.02	27.32	27.48	0.16	3493.68
MW - 7	12/18/14	3521.02	27.31	27.54	0.23	3493.68
MW - 7	12/19/14	3521.02	27.29	27.78	0.49	3493.66
MW - 7	12/23/14	3521.02	27.31	27.45	0.14	3493.69
MW - 7	12/30/14	3521.02	27.30	27.43	0.13	3493.70
MW - 7	01/06/15	3521.02	27.26	27.35	0.09	3493.75
MW - 7	01/08/15	3521.02	27.23	27.31	0.08	3493.78
MW - 7	01/13/15	3521.02	27.24	27.31	0.07	3493.77
MW - 7	01/15/15	3521.02	27.24	27.30	0.06	3493.77
MW - 7	02/03/15	3521.02	27.19	27.27	0.08	3493.82
MW - 7	02/06/15	3521.02	27.19	27.24	0.05	3493.82
MW - 7	02/12/15	3521.02	27.20	27.27	0.07	3493.81
MW - 7	03/04/15	3521.02	27.13	27.24	0.11	3493.87
MW - 7	03/10/15	3521.02	27.13	27.18	0.05	3493.88
MW - 7	03/16/15	3521.02	27.09	27.15	0.06	3493.92
MW - 7	03/18/15	3521.02	27.09	27.15	0.06	3493.92
MW - 7	03/25/15	3521.02	27.07	27.11	0.04	3493.94
MW - 7	03/31/15	3521.02	-	27.07	0.00	3493.95
MW - 7	04/02/15	3521.02	-	27.07	0.00	3493.95
MW - 7	04/06/15	3521.02	-	27.05	0.00	3493.97
MW - 7	04/08/15	3521.02	-	27.02	0.00	3494.00
MW - 7	04/10/15	3521.02	-	27.03	0.00	3493.99
MW - 7	04/14/15	3521.02	-	27.01	0.00	3494.01
MW - 7	04/16/15	3521.02	-	27.01	0.00	3494.01
MW - 7	04/22/15	3521.02	-	26.96	0.00	3494.06
MW - 7	04/23/15	3521.02	-	26.96	0.00	3494.06
MW - 7	04/28/15	3521.02	-	26.95	0.00	3494.07
MW - 7	04/30/15	3521.02	-	26.94	0.00	3494.08
MW - 7	05/06/15	3521.02	-	26.95	0.00	3494.07
MW - 7	05/08/15	3521.02	-	26.91	0.00	3494.11
MW - 7	05/13/15	3521.02	-	26.89	0.00	3494.13
MW - 7	05/21/15	3521.02	-	26.83	0.00	3494.19
MW - 7	05/28/15	3521.02	-	26.82	0.00	3494.20
MW - 7	06/02/15	3521.02	-	26.85	0.00	3494.17
MW - 7	06/04/15	3521.02	-	26.85	0.00	3494.17
MW - 7	06/09/15	3521.02	-	26.88	0.00	3494.14
MW - 7	06/18/15	3521.02	-	26.87	0.00	3494.15
MW - 7	06/30/15	3521.02	-	26.91	0.00	3494.11
MW - 7	07/02/15	3521.02	-	26.94	0.00	3494.08
MW - 7	07/07/15	3521.02	-	27.01	0.00	3494.01
MW - 7	07/09/15	3521.02	-	27.02	0.00	3494.00
MW - 7	07/13/15	3521.02	-	27.06	0.00	3493.96
MW - 7	07/15/15	3521.02	-	27.09	0.00	3493.93

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	07/20/15	3521.02	-	27.16	0.00	3493.86
MW - 7	07/28/15	3521.02	-	27.28	0.00	3493.74
MW - 7	07/29/15	3521.02	-	27.31	0.00	3493.71
MW - 7	07/30/15	3521.02	-	27.31	0.00	3493.71
MW - 7	08/03/15	3521.02	-	27.34	0.00	3493.68
MW - 7	08/11/15	3521.02	-	27.44	0.00	3493.58
MW - 7	08/12/15	3521.02	-	27.43	0.00	3493.59
MW - 7	08/18/15	3521.02	-	27.48	0.00	3493.54
MW - 7	08/19/15	3521.02	-	27.52	0.00	3493.50
MW - 7	08/21/15	3521.02	-	27.53	0.00	3493.49
MW - 7	08/26/15	3521.02	-	27.52	0.00	3493.50
MW - 7	08/28/15	3521.02	-	27.53	0.00	3493.49
MW - 7	08/31/15	3521.02	-	27.54	0.00	3493.48
MW - 7	09/03/15	3521.02	-	27.53	0.00	3493.49
MW - 7	09/08/15	3521.02	-	27.59	0.00	3493.43
MW - 7	09/10/15	3521.02	-	27.60	0.00	3493.42
MW - 7	09/14/15	3521.02	-	27.63	0.00	3493.39
MW - 7	09/17/15	3521.02	-	27.66	0.00	3493.36
MW - 7	09/21/15	3521.02	-	27.70	0.00	3493.32
MW - 7	09/23/15	3521.02	-	27.69	0.00	3493.33
MW - 7	09/29/15	3521.02	-	27.66	0.00	3493.36
MW - 7	10/01/15	3521.02	-	27.63	0.00	3493.39
MW - 7	10/07/15	3521.02	-	27.62	0.00	3493.40
MW - 7	10/08/15	3521.02	-	27.62	0.00	3493.40
MW - 7	10/12/15	3521.02	-	27.57	0.00	3493.45
MW - 7	10/14/15	3521.02	-	27.53	0.00	3493.49
MW - 7	10/22/15	3521.02	-	27.44	0.00	3493.58
MW - 7	10/23/15	3521.02	-	27.45	0.00	3493.57
MW - 7	10/27/15	3521.02	-	27.34	0.00	3493.68
MW - 7	11/02/15	3521.02	-	27.31	0.00	3493.71
MW - 7	11/05/15	3521.02	-	27.32	0.00	3493.70
MW - 7	11/11/15	3521.02	-	27.27	0.00	3493.75
MW - 7	12/01/15	3521.02	-	27.15	0.00	3493.87
MW - 7	12/03/15	3521.02	-	27.26	0.00	3493.76
MW - 7	12/08/15	3521.02	-	27.13	0.00	3493.89
MW - 7	12/10/15	3521.02	-	27.13	0.00	3493.89
MW - 7	12/15/15	3521.02	-	27.11	0.00	3493.91
MW - 7	12/21/15	3521.02	-	27.10	0.00	3493.92
MW - 7	12/23/15	3521.02	-	27.07	0.00	3493.95
MW - 7	01/05/16	3521.02	-	27.03	0.00	3493.99
MW - 7	01/07/16	3521.02	-	27.03	0.00	3493.99
MW - 7	01/13/16	3521.02	-	27.02	0.00	3494.00

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	01/14/16	3521.02	-	27.02	0.00	3494.00
MW - 7	01/19/16	3521.02	-	27.00	0.00	3494.02
MW - 7	01/22/16	3521.02	-	27.01	0.00	3494.01
MW - 7	01/25/16	3521.02	-	26.99	0.00	3494.03
MW - 7	01/27/16	3521.02	-	27.01	0.00	3494.01
MW - 7	02/02/16	3521.02	-	26.98	0.00	3494.04
MW - 7	02/04/16	3521.02	-	26.99	0.00	3494.03
MW - 7	02/10/16	3521.02	-	26.92	0.00	3494.10
MW - 7	02/17/16	3521.02	-	26.93	0.00	3494.09
MW - 7	02/18/16	3521.02	-	26.92	0.00	3494.10
MW - 7	03/03/16	3521.02	-	26.89	0.00	3494.13
MW - 7	03/04/16	3521.02	-	26.89	0.00	3494.13
MW - 7	03/08/16	3521.02	-	26.86	0.00	3494.16
MW - 7	03/10/16	3521.02	-	26.87	0.00	3494.15
MW - 7	03/16/16	3521.02	-	26.83	0.00	3494.19
MW - 7	03/18/16	3521.02	-	26.84	0.00	3494.18
MW - 7	03/22/16	3521.02	-	26.80	0.00	3494.22
MW - 7	03/29/16	3521.02	-	26.75	0.00	3494.27
MW - 7	03/31/16	3521.02	-	26.79	0.00	3494.23
MW - 7	04/05/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/07/16	3521.02	-	26.74	0.00	3494.28
MW - 7	04/12/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/14/16	3521.02	-	26.70	0.00	3494.32
MW - 7	04/18/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/20/16	3521.02	-	26.70	0.00	3494.32
MW - 7	04/25/16	3521.02	-	26.68	0.00	3494.34
MW - 7	04/28/16	3521.02	-	26.66	0.00	3494.36
MW - 7	05/04/16	3521.02	-	26.66	0.00	3494.36
MW - 7	05/06/16	3521.02	-	26.65	0.00	3494.37
MW - 7	05/12/16	3521.02	-	26.69	0.00	3494.33
MW - 7	05/17/16	3521.02	-	26.75	0.00	3494.27
MW - 7	05/19/16	3521.02	-	26.70	0.00	3494.32
MW - 7	05/24/16	3521.02	-	26.74	0.00	3494.28
MW - 7	06/02/16	3521.02	-	26.86	0.00	3494.16
MW - 7	06/08/16	3521.02	-	26.89	0.00	3494.13
MW - 7	06/10/16	3521.02	-	26.94	0.00	3494.08
MW - 7	06/15/16	3521.02	-	26.97	0.00	3494.05
MW - 7	06/17/16	3521.02	-	27.01	0.00	3494.01
MW - 7	06/28/16	3521.02	-	27.18	0.00	3493.84
MW - 7	06/30/16	3521.02	-	27.17	0.00	3493.85
MW - 7	07/06/16	3521.02	-	27.29	0.00	3493.73
MW - 7	07/14/16	3521.02	-	27.43	0.00	3493.59

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	07/20/16	3521.02	-	27.53	0.00	3493.49
MW - 7	07/22/16	3521.02	-	27.56	0.00	3493.46
MW - 7	07/25/16	3521.02	-	27.58	0.00	3493.44
MW - 7	07/28/16	3521.02	-	27.60	0.00	3493.42
MW - 7	08/01/16	3521.02	-	27.68	0.00	3493.34
MW - 7	08/03/16	3521.02	-	27.69	0.00	3493.33
MW - 7	08/09/16	3521.02	-	27.76	0.00	3493.26
MW - 7	08/11/16	3521.02	-	27.79	0.00	3493.23
MW - 7	08/17/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/19/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/22/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/24/16	3521.02	-	27.79	0.00	3493.23
MW - 7	08/31/16	3521.02	-	27.47	0.00	3493.55
MW - 7	09/07/16	3521.02	-	27.28	0.00	3493.74
MW - 7	09/09/16	3521.02	-	27.25	0.00	3493.77
MW - 7	09/14/16	3521.02	-	27.22	0.00	3493.80
MW - 7	09/16/16	3521.02	-	27.19	0.00	3493.83
MW - 7	09/19/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/23/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/28/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/30/16	3521.02	-	26.90	0.00	3494.12
MW - 7	10/04/16	3521.02	-	26.86	0.00	3494.16
MW - 7	10/07/16	3521.02	-	26.90	0.00	3494.12
MW - 7	10/12/16	3521.02	-	26.83	0.00	3494.19
MW - 7	10/19/16	3521.02	-	26.80	0.00	3494.22
MW - 7	10/26/16	3521.02	-	26.79	0.00	3494.23
MW - 7	11/02/16	3521.02	-	26.78	0.00	3494.24
MW - 7	11/04/16	3521.02	-	26.77	0.00	3494.25
MW - 7	11/09/16	3521.02	-	26.73	0.00	3494.29
MW - 7	11/14/16	3521.02	-	26.71	0.00	3494.31
MW - 7	11/16/16	3521.02	-	26.68	0.00	3494.34
MW - 7	12/07/16	3521.02	-	26.68	0.00	3494.34
MW - 7	12/12/16	3521.02	-	26.63	0.00	3494.39
MW - 7	12/16/16	3521.02	-	26.60	0.00	3494.42
MW - 7	12/23/16	3521.02	-	26.60	0.00	3494.42
MW - 7	12/30/16	3521.02	-	26.58	0.00	3494.44
MW - 7	01/03/17	3521.02	-	26.61	0.00	3494.41
MW - 7	01/05/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/09/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/10/17	3521.02	-	26.58	0.00	3494.44
MW - 7	01/17/17	3521.02	-	26.58	0.00	3494.44
MW - 7	01/19/17	3521.02	-	26.53	0.00	3494.49

Table 1
HISTORICAL GROUNDWATER ELEVATION TABLE
PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	01/24/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/27/17	3521.02	-	26.56	0.00	3494.46
MW - 7	02/01/17	3521.02	-	26.53	0.00	3494.49
MW - 7	02/03/17	3521.02	-	26.55	0.00	3494.47
MW - 7	02/07/17	3521.02	-	26.49	0.00	3494.53
MW - 7	02/10/17	3521.02	-	26.48	0.00	3494.54
MW - 7	02/16/17	3521.02	-	26.48	0.00	3494.54
MW - 7	02/21/17	3521.02	-	26.48	0.00	3494.54
MW - 7	02/23/17	3521.02	-	26.46	0.00	3494.56
MW - 7	03/03/17	3521.02	-	26.45	0.00	3494.57
MW - 7	03/07/17	3521.02	-	26.49	0.00	3494.53
MW - 7	03/10/17	3521.02	-	26.46	0.00	3494.56
MW - 7	03/15/17	3521.02	-	26.45	0.00	3494.57
MW - 7	03/17/17	3521.02	-	26.43	0.00	3494.59
MW - 7	03/21/17	3521.02	-	26.39	0.00	3494.63
MW - 7	03/24/17	3521.02	-	26.43	0.00	3494.59
MW - 7	03/29/17	3521.02	-	26.42	0.00	3494.60
MW - 7	03/31/17	3521.02	-	26.37	0.00	3494.65
MW - 7	04/04/17	3521.02	-	26.36	0.00	3494.66
MW - 7	04/11/17	3521.02	-	26.32	0.00	3494.70
MW - 7	04/13/17	3521.02	-	26.31	0.00	3494.71
MW - 7	04/19/17	3521.02	-	26.29	0.00	3494.73
MW - 7	04/21/17	3521.02	-	26.28	0.00	3494.74
MW - 7	04/28/17	3521.02	-	26.28	0.00	3494.74
MW - 7	05/03/17	3521.02	-	26.30	0.00	3494.72
MW - 7	05/09/17	3521.02	-	26.30	0.00	3494.72
MW - 7	05/19/17	3521.02	-	26.38	0.00	3494.64
MW - 7	06/02/17	3521.02	-	26.49	0.00	3494.53
MW - 7	06/06/17	3521.02	-	26.54	0.00	3494.48
MW - 7	06/09/17	3521.02	-	26.55	0.00	3494.47
MW - 7	06/13/17	3521.02	-	26.62	0.00	3494.40
MW - 7	06/16/17	3521.02	-	26.65	0.00	3494.37
MW - 7	06/20/17	3521.02	-	26.55	0.00	3494.47
MW - 7	06/22/17	3521.02	-	26.73	0.00	3494.29
MW - 7	08/31/17	3521.02	-	26.76	0.00	3494.26
MW - 7	09/07/17	3521.02	-	26.72	0.00	3494.30
MW - 7	09/14/17	3521.02	-	26.70	0.00	3494.32
MW - 7	09/27/17	3521.02	-	26.77	0.00	3494.25
MW - 7	09/29/17	3521.02	-	26.74	0.00	3494.28
MW - 7	10/03/17	3521.02	-	26.70	0.00	3494.32
MW - 7	10/13/17	3521.02	-	26.62	0.00	3494.40
MW - 7	10/17/17	3521.02	-	26.60	0.00	3494.42

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	10/20/17	3521.02	-	26.57	0.00	3494.45
MW - 7	10/25/17	3521.02	-	26.57	0.00	3494.45
MW - 7	11/03/17	3521.02	-	26.60	0.00	3494.42
MW - 7	11/16/17	3521.02	-	26.49	0.00	3494.53
MW - 7	12/08/17	3521.02	-	26.45	0.00	3494.57
MW - 7	12/13/17	3521.02	-	26.43	0.00	3494.59
MW - 7	12/18/17	3521.02	-	26.44	0.00	3494.58
MW - 7	12/29/17	3521.02	-	26.39	0.00	3494.63
MW - 7	01/05/18	3521.02	-	26.42	0.00	3494.60
MW - 7	01/10/18	3521.02	-	26.37	0.00	3494.65
MW - 7	01/16/18	3521.02	-	26.41	0.00	3494.61
MW - 7	01/24/18	3521.02	-	26.42	0.00	3494.60
MW - 7	02/07/18	3521.02	-	26.40	0.00	3494.62
MW - 7	02/15/18	3521.02	-	26.35	0.00	3494.67
MW - 7	02/20/18	3521.02	-	26.38	0.00	3494.64
MW - 7	03/01/18	3521.02	-	26.36	0.00	3494.66
MW - 7	03/07/18	3521.02	-	26.35	0.00	3494.67
MW - 7	03/09/18	3521.02	-	26.31	0.00	3494.71
MW - 7	03/14/18	3521.02	-	26.30	0.00	3494.72
MW - 7	03/21/18	3521.02	-	26.33	0.00	3494.69
MW - 7	03/26/18	3521.02	-	26.31	0.00	3494.71
MW - 7	04/04/18	3521.02	-	26.32	0.00	3494.70
MW - 7	04/10/18	3521.02	-	26.32	0.00	3494.70
MW - 7	04/13/18	3521.02	-	26.29	0.00	3494.73
MW - 7	04/18/18	3521.02	-	26.33	0.00	3494.69
MW - 7	04/20/18	3521.02	-	26.26	0.00	3494.76
MW - 7	04/26/18	3521.02	-	26.26	0.00	3494.76
MW - 7	05/02/18	3521.02	-	26.30	0.00	3494.72
MW - 7	05/09/18	3521.02	-	26.34	0.00	3494.68
MW - 7	05/11/18	3521.02	-	26.36	0.00	3494.66
MW - 7	05/15/18	3521.02	-	26.43	0.00	3494.59
MW - 7	05/24/18	3521.02	-	26.56	0.00	3494.46
MW - 7	05/30/18	3521.02	-	26.64	0.00	3494.38
MW - 7	06/07/18	3521.02	-	26.78	0.00	3494.24
MW - 7	06/13/18	3521.02	-	26.82	0.00	3494.20
MW - 7	06/20/18	3521.02	-	26.88	0.00	3494.14
MW - 7	06/27/18	3521.02	-	26.94	0.00	3494.08
MW - 7	07/13/18	3521.02	-	27.16	0.00	3493.86
MW - 7	07/18/18	3521.02	-	27.23	0.00	3493.79
MW - 7	07/19/18	3521.02	-	27.31	0.00	3493.71
MW - 7	07/20/18	3521.02	-	27.25	0.00	3493.77
MW - 7	07/24/18	3521.02	-	27.31	0.00	3493.71

Table 1
HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	08/07/18	3521.02	-	27.46	0.00	3493.56
MW - 7	08/16/18	3521.02	-	27.53	0.00	3493.49
MW - 7	08/22/18	3521.02	-	27.54	0.00	3493.48
MW - 7	08/30/18	3521.02	-	27.61	0.00	3493.41
MW - 7	09/05/18	3521.02	-	27.61	0.00	3493.41
MW - 7	09/20/18	3521.02	-	27.44	0.00	3493.58
MW - 7	09/28/18	3521.02	-	27.42	0.00	3493.60
MW - 7	10/04/18	3521.02	-	27.43	0.00	3493.59
MW - 7	10/05/18	3521.02	-	27.43	0.00	3493.59
MW - 7	11/19/18	3521.02	-	27.11	0.00	3493.91
MW - 7	12/05/18	3521.02	-	26.99	0.00	3494.03
MW - 7	12/12/18	3521.02	-	26.96	0.00	3494.06
MW - 7	12/21/18	3521.02	-	26.91	0.00	3494.11
MW - 7	12/27/18	3521.02	-	26.92	0.00	3494.10
MW - 7	01/09/19	3521.02	-	26.85	0.00	3494.17
MW - 7	01/23/19	3521.02	-	26.83	0.00	3494.19
MW - 7	01/30/19	3521.02	-	26.80	0.00	3494.22
MW - 7	02/20/19	3521.02	-	26.72	0.00	3494.30
MW - 7	03/07/19	3521.02	-	26.68	0.00	3494.34
MW - 7	03/13/19	3521.02	-	26.63	0.00	3494.39
MW - 7	03/21/19	3521.02	-	26.61	0.00	3494.41
MW - 7	03/26/19	3521.02	-	26.60	0.00	3494.42
MW - 7	04/03/19	3521.02	-	26.56	0.00	3494.46
MW - 7	04/08/19	3521.02	-	26.53	0.00	3494.49
MW - 7	04/15/19	3521.02	-	26.50	0.00	3494.52
MW - 7	04/26/19	3521.02	-	26.50	0.00	3494.52
MW - 7	05/06/19	3521.02	-	26.49	0.00	3494.53
MW - 7	05/09/19	3521.02	-	26.54	0.00	3494.48
MW - 7	05/16/19	3521.02	-	26.53	0.00	3494.49
MW - 7	05/24/19	3521.02	-	26.63	0.00	3494.39
MW - 7	05/28/19	3521.02	-	26.67	0.00	3494.35
MW - 7	06/03/19	3521.02	-	26.74	0.00	3494.28
MW - 7	06/10/19	3521.02	-	26.82	0.00	3494.20
MW - 7	06/17/19	3521.02	-	26.85	0.00	3494.17
MW - 7	06/26/19	3521.02	-	26.99	0.00	3494.03
MW - 7	07/10/19	3521.02	-	27.17	0.00	3493.85
MW - 7	07/16/19	3521.02	-	27.24	0.00	3493.78
MW - 7	07/29/19	3521.02	-	27.36	0.00	3493.66
MW - 7	08/20/19	3521.02	-	27.66	0.00	3493.36
MW - 7	09/13/19	3521.02	-	27.79	0.00	3493.23
MW - 7	09/19/19	3521.02	-	27.78	0.00	3493.24
MW - 7	09/24/19	3521.02	-	27.76	0.00	3493.26

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	10/02/19	3521.02	-	27.73	0.00	3493.29
MW - 7	11/14/19	3521.02	-	27.38	0.00	3493.64
MW - 7	11/21/19	3521.02	-	27.30	0.00	3493.72
MW - 7	12/06/19	3521.02	-	27.19	0.00	3493.83
MW - 7	12/11/19	3521.02	-	27.17	0.00	3493.85
MW - 7	12/18/19	3521.02	-	27.13	0.00	3493.89
MW - 8	03/09/06	3519.78	-	24.67	0.00	3495.11
MW - 8	03/14/06	3519.78	24.68	24.91	0.23	3495.07
MW - 8	03/17/06	3519.78	24.64	24.96	0.32	3495.09
MW - 8	03/22/06	3519.78	24.65	25.20	0.55	3495.05
MW - 8	03/29/06	3519.78	24.56	25.08	0.52	3495.14
MW - 8	04/03/06	3519.78	24.61	25.02	0.41	3495.11
MW - 8	04/11/06	3519.78	24.53	24.99	0.46	3495.18
MW - 8	04/18/06	3519.78	24.50	25.10	0.60	3495.19
MW - 8	04/25/06	3519.78	24.53	25.01	0.48	3495.18
MW - 8	05/02/06	3519.78	24.50	25.62	1.12	3495.11
MW - 8	05/09/06	3519.78	24.55	25.46	0.91	3495.09
MW - 8	05/16/06	3519.78	24.65	25.49	0.84	3495.00
MW - 8	05/23/06	3519.78	24.72	26.21	1.49	3494.84
MW - 8	06/01/06	3519.78	24.88	27.05	2.17	3494.57
MW - 8	06/06/06	3519.78	24.96	27.02	2.06	3494.51
MW - 8	06/13/06	3519.78	25.05	27.50	2.45	3494.36
MW - 8	06/15/06	3519.78	25.13	27.23	2.10	3494.34
MW - 8	06/20/06	3519.78	25.14	27.79	2.65	3494.24
MW - 8	07/05/06	3519.78	25.33	28.24	2.91	3494.01
MW - 8	07/12/06	3519.78	25.38	28.18	2.80	3493.98
MW - 8	07/18/06	3519.78	25.33	27.85	2.52	3494.07
MW - 8	07/26/06	3519.78	25.39	28.36	2.97	3493.94
MW - 8	07/31/06	3519.78	25.42	28.06	2.64	3493.96
MW - 8	08/08/06	3519.78	25.44	28.09	2.65	3493.94
MW - 8	08/18/06	3519.78	25.41	28.50	3.09	3493.91
MW - 8	08/22/06	3519.78	25.39	27.47	2.08	3494.08
MW - 8	09/08/06	3519.78	25.11	26.96	1.85	3494.39
MW - 8	09/18/06	3519.78	24.99	26.75	1.76	3494.53
MW - 8	10/02/06	3519.78	25.00	26.74	1.74	3494.52
MW - 8	10/06/06	3519.78	24.96	26.66	1.70	3494.57
MW - 8	10/10/06	3519.78	24.98	26.33	1.35	3494.60
MW - 8	10/16/06	3519.78	24.94	26.24	1.30	3494.65
MW - 8	10/20/06	3519.78	24.96	25.96	1.00	3494.67
MW - 8	10/24/06	3519.78	24.94	26.19	1.25	3494.65
MW - 8	10/26/06	3519.78	24.99	25.70	0.71	3494.68

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	11/03/06	3519.78	24.95	25.85	0.90	3494.70
MW - 8	11/09/06	3519.78	24.90	25.81	0.91	3494.74
MW - 8	11/14/06	3519.78	24.96	25.13	0.17	3494.79
MW - 8	11/15/06	3519.78	24.94	25.12	0.18	3494.81
MW - 8	11/17/06	3519.78	24.95	25.32	0.37	3494.77
MW - 8	11/20/06	3519.78	24.98	25.07	0.09	3494.79
MW - 8	11/22/06	3519.78	24.96	25.11	0.15	3494.80
MW - 8	11/27/06	3519.78	24.94	25.08	0.14	3494.82
MW - 8	11/29/06	3519.78	24.93	25.00	0.07	3494.84
MW - 8	12/04/06	3519.78	24.93	25.03	0.10	3494.84
MW - 8	12/08/06	3519.78	24.95	25.08	0.13	3494.81
MW - 8	12/13/06	3519.78	24.93	25.06	0.13	3494.83
MW - 8	12/15/06	3519.78	24.89	24.99	0.10	3494.88
MW - 8	12/18/06	3519.78	24.92	25.21	0.29	3494.82
MW - 8	01/10/07	3519.78	24.82	25.48	0.66	3494.86
MW - 8	01/12/07	3519.78	24.86	25.25	0.39	3494.86
MW - 8	01/16/07	3519.78	24.90	25.35	0.45	3494.81
MW - 8	01/18/07	3519.78	24.86	25.13	0.27	3494.88
MW - 8	01/22/07	3519.78	22.86	25.13	2.27	3496.58
MW - 8	01/26/07	3519.78	24.81	24.99	0.18	3494.94
MW - 8	02/01/07	3519.78	24.80	24.93	0.13	3494.96
MW - 8	02/06/07	3519.78	24.86	24.96	0.10	3494.91
MW - 8	02/08/07	3519.78	24.84	24.95	0.11	3494.92
MW - 8	02/13/07	3519.78	24.87	25.04	0.17	3494.88
MW - 8	02/16/07	3519.78	24.80	24.96	0.16	3494.96
MW - 8	02/20/07	3519.78	24.82	24.97	0.15	3494.94
MW - 8	02/22/07	3519.78	24.80	24.92	0.12	3494.96
MW - 8	02/28/07	3519.78	24.78	24.93	0.15	3494.98
MW - 8	03/06/07	3519.78	24.85	25.00	0.15	3494.91
MW - 8	03/14/07	3519.78	24.77	24.82	0.05	3495.00
MW - 8	04/02/07	3519.78	24.68	24.72	0.04	3495.09
MW - 8	04/11/07	3519.78	24.65	24.67	0.02	3495.13
MW - 8	04/16/07	3519.78	sheen	24.61	0.00	3495.17
MW - 8	04/23/07	3519.78	24.61	24.62	0.01	3495.17
MW - 8	04/27/07	3519.78	sheen	24.62	0.00	3495.16
MW - 8	05/01/07	3519.78	sheen	24.62	0.00	3495.16
MW - 8	05/10/07	3519.78	sheen	24.59	0.00	3495.19
MW - 8	05/17/07	3519.78	sheen	24.56	0.00	3495.22
MW - 8	05/21/07	3519.78	-	24.51	0.00	3495.27
MW - 8	05/25/07	3519.78	-	24.50	0.00	3495.28
MW - 8	05/29/07	3519.78	sheen	24.52	0.00	3495.26
MW - 8	06/05/07	3519.78	sheen	24.55	0.00	3495.23

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	06/07/07	3519.78	sheen	24.58	0.00	3495.20
MW - 8	06/12/07	3519.78	24.64	24.66	0.02	3495.14
MW - 8	06/19/07	3519.78	sheen	24.76	0.00	3495.02
MW - 8	06/28/07	3519.78	sheen	24.93	0.00	3494.85
MW - 8	07/02/07	3519.78	24.96	25.41	0.45	3494.75
MW - 8	07/06/07	3519.78	24.94	26.04	1.10	3494.68
MW - 8	07/09/07	3519.78	24.94	26.81	1.87	3494.56
MW - 8	07/12/07	3519.78	24.98	26.68	1.70	3494.55
MW - 8	07/17/07	3519.78	25.00	27.14	2.14	3494.46
MW - 8	07/19/07	3519.78	25.06	27.02	1.96	3494.43
MW - 8	07/24/07	3519.78	25.08	27.45	2.37	3494.34
MW - 8	07/25/07	3519.78	25.19	26.78	1.59	3494.35
MW - 8	07/31/07	3519.78	25.18	27.76	2.58	3494.21
MW - 8	08/09/07	3519.78	25.25	27.91	2.66	3494.13
MW - 8	08/14/07	3519.78	25.33	27.98	2.65	3494.05
MW - 8	08/16/07	3519.78	25.42	27.55	2.13	3494.04
MW - 8	08/22/07	3519.78	25.42	28.14	2.72	3493.95
MW - 8	08/24/07	3519.78	25.47	28.26	2.79	3493.89
MW - 8	08/27/07	3519.78	25.44	27.86	2.42	3493.98
MW - 8	08/31/07	3519.78	25.58	27.97	2.39	3493.84
MW - 8	09/07/07	3519.78	25.62	28.18	2.56	3493.78
MW - 8	09/10/07	3519.78	25.65	27.67	2.02	3493.83
MW - 8	09/17/07	3519.78	25.47	27.43	1.96	3494.02
MW - 8	09/25/07	3519.78	25.32	27.12	1.80	3494.19
MW - 8	09/28/07	3519.78	25.36	26.74	1.38	3494.21
MW - 8	10/03/07	3519.78	25.58	26.68	1.10	3494.04
MW - 8	10/10/07	3519.78	22.42	26.67	4.25	3496.72
MW - 8	10/12/07	3519.78	25.23	26.15	0.92	3494.41
MW - 8	10/16/07	3519.78	25.21	26.29	1.08	3494.41
MW - 8	10/19/07	3519.78	25.23	26.17	0.94	3494.41
MW - 8	10/29/07	3519.78	25.20	26.32	1.12	3494.41
MW - 8	11/02/07	3519.78	25.24	26.28	1.04	3494.38
MW - 8	11/09/07	3519.78	25.13	26.63	1.50	3494.43
MW - 8	11/14/07	3519.78	25.12	27.71	2.59	3494.27
MW - 8	11/16/07	3519.78	25.13	26.36	1.23	3494.47
MW - 8	11/28/07	3519.78	25.11	26.57	1.46	3494.45
MW - 8	11/30/07	3519.78	25.15	26.06	0.91	3494.49
MW - 8	12/07/07	3519.78	25.17	25.82	0.65	3494.51
MW - 8	12/14/07	3519.78	25.09	26.16	1.07	3494.53
MW - 8	12/18/07	3519.78	25.12	26.14	1.02	3494.51
MW - 8	01/09/08	3519.78	25.00	26.31	1.31	3494.58
MW - 8	01/16/08	3519.78	25.10	25.88	0.78	3494.56

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	01/18/08	3519.78	25.09	25.74	0.65	3494.59
MW - 8	01/22/08	3519.78	25.09	25.72	0.63	3494.60
MW - 8	02/07/08	3519.78	25.02	26.00	0.98	3494.61
MW - 8	02/13/08	3519.78	24.98	26.05	1.07	3494.64
MW - 8	02/15/08	3519.78	25.09	25.61	0.52	3494.61
MW - 8	02/21/08	3519.78	25.05	25.57	0.52	3494.65
MW - 8	02/28/08	3519.78	25.04	25.45	0.41	3494.68
MW - 8	03/14/08	3519.78	25.06	25.46	0.40	3494.66
MW - 8	03/20/08	3519.78	25.07	25.30	0.23	3494.68
MW - 8	03/24/08	3519.78	25.03	25.22	0.19	3494.72
MW - 8	04/03/08	3519.78	25.06	25.33	0.27	3494.68
MW - 8	04/07/08	3519.78	25.04	25.19	0.15	3494.72
MW - 8	04/23/08	3519.78	25.06	25.20	0.14	3494.70
MW - 8	05/08/08	3519.78	25.04	25.37	0.33	3494.69
MW - 8	05/08/08	3519.78	25.04	25.37	0.33	3494.69
MW - 8	05/15/08	3519.78	25.12	25.31	0.19	3494.63
MW - 8	05/18/08	3519.78	25.06	25.20	0.14	3494.70
MW - 8	05/30/08	3519.78	25.18	26.34	1.16	3494.43
MW - 8	06/04/08	3519.78	25.24	26.81	1.57	3494.30
MW - 8	06/06/08	3519.78	25.30	26.68	1.38	3494.27
MW - 8	06/12/08	3519.78	25.37	27.53	2.16	3494.09
MW - 8	06/16/08	3519.78	25.44	27.68	2.24	3494.00
MW - 8	06/25/08	3519.78	25.63	28.28	2.65	3493.75
MW - 8	06/30/08	3519.78	25.67	27.99	2.32	3493.76
MW - 8	07/14/08	3519.78	25.72	28.15	2.43	3493.70
MW - 8	07/16/08	3519.78	25.88	27.38	1.50	3493.68
MW - 8	07/23/08	3519.78	25.86	27.59	1.73	3493.66
MW - 8	07/29/08	3519.78	25.94	27.56	1.62	3493.60
MW - 8	08/01/08	3519.78	25.99	27.48	1.49	3493.57
MW - 8	08/11/08	3519.78	26.06	27.90	1.84	3493.44
MW - 8	08/18/08	3519.78	26.09	27.52	1.43	3493.48
MW - 8	08/28/08	3519.78	26.03	27.56	1.53	3493.52
MW - 8	09/02/08	3519.78	25.89	27.66	1.77	3493.62
MW - 8	09/09/08	3519.78	25.83	27.22	1.39	3493.74
MW - 8	09/18/08	3519.78	25.71	26.79	1.08	3493.91
MW - 8	09/23/08	3519.78	25.69	26.46	0.77	3493.97
MW - 8	09/30/08	3519.78	25.71	26.24	0.53	3493.99
MW - 8	10/07/08	3519.78	25.68	26.30	0.62	3494.01
MW - 8	10/15/08	3519.78	25.68	26.46	0.78	3493.98
MW - 8	10/16/08	3519.78	26.08	26.78	0.70	3493.60
MW - 8	10/22/08	3519.78	25.63	26.10	0.47	3494.08
MW - 8	10/28/08	3519.78	25.57	26.09	0.52	3494.13

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	10/30/08	3519.78	25.57	26.10	0.53	3494.13
MW - 8	11/03/08	3519.78	25.00	26.11	1.11	3494.61
MW - 8	11/08/08	3519.78	25.49	25.93	0.44	3494.22
MW - 8	11/10/08	3519.78	25.49	25.85	0.36	3494.24
MW - 8	11/17/08	3519.78	25.74	29.12	3.38	3493.53
MW - 8	11/24/08	3519.78	25.41	25.72	0.31	3494.32
MW - 8	11/24/08	3519.78	25.36	25.41	0.05	3494.41
MW - 8	12/01/08	3519.78	26.92	27.11	0.19	3492.83
MW - 8	12/05/08	3519.78	27.10	27.24	0.14	3492.66
MW - 8	12/08/08	3519.78	25.61	25.91	0.30	3494.13
MW - 8	12/15/08	3519.78	25.31	25.49	0.18	3494.44
MW - 8	12/17/08	3519.78	24.41	24.51	0.10	3495.36
MW - 8	12/22/08	3519.78	25.48	25.51	0.03	3494.30
MW - 8	01/06/09	3519.78	25.33	25.48	0.15	3494.43
MW - 8	01/08/09	3519.78	25.39	25.51	0.12	3494.37
MW - 8	01/12/09	3519.78	25.41	25.51	0.10	3494.36
MW - 8	01/15/09	3519.78	25.39	25.52	0.13	3494.37
MW - 8	01/19/09	3519.78	25.41	25.48	0.07	3494.36
MW - 8	01/21/09	3519.78	25.33	25.39	0.06	3494.44
MW - 8	01/26/09	3519.78	25.36	25.43	0.07	3494.41
MW - 8	02/04/09	3519.78	25.29	25.40	0.11	3494.47
MW - 8	02/12/09	3519.78	25.28	25.41	0.13	3494.48
MW - 8	02/25/09	3519.78	25.29	25.85	0.56	3494.41
MW - 8	03/03/09	3519.78	25.34	25.90	0.56	3494.36
MW - 8	03/05/09	3519.78	25.39	25.86	0.47	3494.32
MW - 8	03/10/09	3519.78	25.27	25.29	0.02	3494.51
MW - 8	03/16/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	03/18/09	3519.78	sheen	25.89	0.00	3493.89
MW - 8	03/20/09	3519.78	sheen	25.24	0.00	3494.54
MW - 8	03/25/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	03/26/09	3519.78	sheen	25.26	0.00	3494.52
MW - 8	04/02/09	3519.78	sheen	25.93	0.00	3493.85
MW - 8	04/07/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	04/09/09	3519.78	sheen	25.94	0.00	3493.84
MW - 8	04/14/09	3519.78	sheen	25.24	0.00	3494.54
MW - 8	04/16/09	3519.78	-	25.26	0.00	3494.52
MW - 8	04/24/09	3519.78	sheen	25.94	0.00	3493.84
MW - 8	04/28/09	3519.78	-	25.25	0.00	3494.53
MW - 8	05/07/09	3519.78	sheen	25.23	0.00	3494.55
MW - 8	05/19/09	3519.78	sheen	25.41	0.00	3494.37
MW - 8	06/04/09	3519.78	sheen	25.76	0.00	3494.02
MW - 8	06/11/09	3519.78	sheen	25.65	0.00	3494.13

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	06/15/09	3519.78	sheen	25.63	0.00	3494.15
MW - 8	06/22/09	3519.78	25.78	26.02	0.24	3493.96
MW - 8	06/25/09	3519.78	25.83	26.44	0.61	3493.86
MW - 8	06/25/09	3519.78	25.06	25.40	0.34	3494.67
MW - 8	07/01/09	3519.78	25.86	26.11	0.25	3493.88
MW - 8	07/08/09	3519.78	25.91	26.91	1.00	3493.72
MW - 8	07/10/09	3519.78	25.98	26.51	0.53	3493.72
MW - 8	07/14/09	3519.78	26.04	26.68	0.64	3493.64
MW - 8	07/15/09	3519.78	26.08	26.45	0.37	3493.64
MW - 8	07/24/09	3519.78	26.10	27.03	0.93	3493.54
MW - 8	07/27/09	3519.78	26.14	26.79	0.65	3493.54
MW - 8	07/31/09	3519.78	26.10	26.58	0.48	3493.61
MW - 8	08/03/09	3519.78	26.12	26.68	0.56	3493.58
MW - 8	08/04/09	3519.78	26.11	26.50	0.39	3493.61
MW - 8	08/07/09	3519.78	26.18	26.85	0.67	3493.50
MW - 8	08/10/09	3519.78	26.22	26.80	0.58	3493.47
MW - 8	08/17/09	3519.78	26.26	27.02	0.76	3493.41
MW - 8	08/21/09	3519.78	26.31	26.93	0.62	3493.38
MW - 8	08/25/09	3519.78	26.39	27.02	0.63	3493.30
MW - 8	09/01/09	3519.78	26.44	27.25	0.81	3493.22
MW - 8	09/03/09	3519.78	26.43	26.95	0.52	3493.27
MW - 8	09/08/09	3519.78	26.12	26.49	0.37	3493.60
MW - 8	09/10/09	3519.78	26.47	27.45	0.98	3493.16
MW - 8	09/15/09	3519.78	26.14	26.48	0.34	3493.59
MW - 8	09/28/09	3519.78	26.35	27.74	1.39	3493.22
MW - 8	10/01/09	3519.78	26.40	27.25	0.85	3493.25
MW - 8	10/05/09	3519.78	26.45	27.21	0.76	3493.22
MW - 8	10/06/09	3519.78	26.13	26.46	0.33	3493.60
MW - 8	10/12/09	3519.78	26.46	27.33	0.87	3493.19
MW - 8	10/15/09	3519.78	26.51	27.13	0.62	3493.18
MW - 8	10/19/09	3519.78	26.54	27.19	0.65	3493.14
MW - 8	10/21/09	3519.78	26.50	26.90	0.40	3493.22
MW - 8	10/26/09	3519.78	26.54	27.14	0.60	3493.15
MW - 8	10/28/09	3519.78	26.43	26.84	0.41	3493.29
MW - 8	11/03/09	3519.78	26.42	27.24	0.82	3493.24
MW - 8	11/04/09	3519.78	26.41	26.76	0.35	3493.32
MW - 8	11/17/09	3519.78	26.24	27.30	1.06	3493.38
MW - 8	12/14/09	3519.78	26.11	27.47	1.36	3493.47
MW - 8	12/22/09	3519.78	26.04	27.50	1.46	3493.52
MW - 8	12/31/09	3519.78	26.09	27.57	1.48	3493.47
MW - 8	01/04/10	3519.78	26.19	26.60	0.41	3493.53
MW - 8	01/14/10	3519.78	26.15	26.74	0.59	3493.54

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	01/19/10	3519.78	26.10	26.44	0.34	3493.63
MW - 8	01/22/10	3519.78	26.08	26.47	0.39	3493.64
MW - 8	02/01/10	3519.78	26.11	26.44	0.33	3493.62
MW - 8	02/04/10	3519.78	26.06	26.69	0.63	3493.63
MW - 8	02/12/10	3519.78	26.06	26.43	0.37	3493.66
MW - 8	02/19/10	3519.78	25.96	26.34	0.38	3493.76
MW - 8	02/26/10	3519.78	25.97	26.33	0.36	3493.76
MW - 8	03/01/10	3519.78	25.98	26.17	0.19	3493.77
MW - 8	03/04/10	3519.78	25.95	26.10	0.15	3493.81
MW - 8	03/09/10	3519.78	25.89	26.07	0.18	3493.86
MW - 8	03/11/10	3519.78	25.89	25.99	0.10	3493.88
MW - 8	03/15/10	3519.78	25.83	25.91	0.08	3493.94
MW - 8	03/17/10	3519.78	25.72	25.76	0.04	3494.05
MW - 8	03/22/10	3519.78	25.69	25.76	0.07	3494.08
MW - 8	03/23/10	3519.78	25.73	25.80	0.07	3494.04
MW - 8	03/29/10	3519.78	25.64	25.69	0.05	3494.13
MW - 8	04/05/10	3519.78	sheen	25.70	0.00	3494.08
MW - 8	04/08/10	3519.78	sheen	25.60	0.00	3494.18
MW - 8	04/14/10	3519.78	sheen	25.68	0.00	3494.10
MW - 8	04/16/10	3519.78	sheen	25.63	0.00	3494.15
MW - 8	04/22/10	3519.78	-	25.61	0.00	3494.17
MW - 8	04/26/10	3519.78	-	25.64	0.00	3494.14
MW - 8	04/28/10	3519.78	sheen	25.61	0.00	3494.17
MW - 8	04/30/10	3519.78	sheen	25.59	0.00	3494.19
MW - 8	05/04/10	3519.78	sheen	25.54	0.00	3494.24
MW - 8	05/05/10	3519.78	sheen	25.45	0.00	3494.33
MW - 8	05/13/10	3519.78	sheen	25.47	0.00	3494.31
MW - 8	05/14/10	3519.78	sheen	25.51	0.00	3494.27
MW - 8	05/19/10	3519.78	sheen	25.46	0.00	3494.32
MW - 8	05/24/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	05/28/10	3519.78	sheen	25.62	0.00	3494.16
MW - 8	06/04/10	3519.78	sheen	25.46	0.00	3494.32
MW - 8	06/09/10	3519.78	sheen	25.79	0.00	3493.99
MW - 8	06/10/10	3519.78	sheen	25.82	0.00	3493.96
MW - 8	06/16/10	3519.78	sheen	25.88	0.00	3493.90
MW - 8	06/24/10	3519.78	sheen	26.02	0.00	3493.76
MW - 8	06/29/10	3519.78	sheen	26.11	0.00	3493.67
MW - 8	07/09/10	3519.78	sheen	25.79	0.00	3493.99
MW - 8	07/13/10	3519.78	sheen	25.66	0.00	3494.12
MW - 8	07/19/10	3519.78	sheen	25.55	0.00	3494.23
MW - 8	07/28/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	08/03/10	3519.78	sheen	25.43	0.00	3494.35

Table 1
HISTORICAL GROUNDWATER ELEVATION TABLE
PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	08/04/10	3519.78	sheen	25.42	0.00	3494.36
MW - 8	08/19/10	3519.78	sheen	25.41	0.00	3494.37
MW - 8	08/27/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	08/31/10	3519.78	sheen	25.42	0.00	3494.36
MW - 8	09/09/10	3519.78	-	25.56	0.00	3494.22
MW - 8	09/17/10	3519.78	-	25.43	0.00	3494.35
MW - 8	10/01/10	3519.78	-	25.56	0.00	3494.22
MW - 8	10/04/10	3519.78	-	25.58	0.00	3494.20
MW - 8	10/13/10	3519.78	-	25.58	0.00	3494.20
MW - 8	10/19/10	3519.78	-	25.59	0.00	3494.19
MW - 8	10/27/10	3519.78	-	26.60	0.00	3493.18
MW - 8	11/02/10	3519.78	-	25.63	0.00	3494.15
MW - 8	11/05/10	3519.78	-	25.53	0.00	3494.25
MW - 8	11/10/10	3519.78	-	25.61	0.00	3494.17
MW - 8	11/19/10	3519.78	-	25.58	0.00	3494.20
MW - 8	12/01/10	3519.78	-	25.45	0.00	3494.33
MW - 8	12/09/10	3519.78	-	25.48	0.00	3494.30
MW - 8	12/13/10	3519.78	-	25.64	0.00	3494.14
MW - 8	01/04/11	3519.78	-	25.55	0.00	3494.23
MW - 8	01/12/11	3519.78	-	25.63	0.00	3494.15
MW - 8	01/20/11	3519.78	-	25.47	0.00	3494.31
MW - 8	01/27/11	3519.78	-	25.87	0.00	3493.91
MW - 8	02/02/11	3519.78	-	26.44	0.00	3493.34
MW - 8	02/10/11	3519.78	-	25.63	0.00	3494.15
MW - 8	02/17/11	3519.78	-	26.43	0.00	3493.35
MW - 8	02/23/11	3519.78	-	26.34	0.00	3493.44
MW - 8	03/01/11	3519.78	-	26.17	0.00	3493.61
MW - 8	03/09/11	3519.78	-	26.07	0.00	3493.71
MW - 8	03/15/11	3519.78	-	25.91	0.00	3493.87
MW - 8	03/23/11	3519.78	-	25.80	0.00	3493.98
MW - 8	03/31/11	3519.78	-	25.69	0.00	3494.09
MW - 8	04/06/11	3519.78	-	25.67	0.00	3494.11
MW - 8	04/14/11	3519.78	-	25.65	0.00	3494.13
MW - 8	04/20/11	3519.78	-	25.67	0.00	3494.11
MW - 8	04/27/11	3519.78	-	25.63	0.00	3494.15
MW - 8	05/04/11	3519.78	-	25.62	0.00	3494.16
MW - 8	05/12/11	3519.78	-	25.57	0.00	3494.21
MW - 8	05/16/11	3519.78	-	25.52	0.00	3494.26
MW - 8	05/25/11	3519.78	-	25.74	0.00	3494.04
MW - 8	05/31/11	3519.78	-	25.83	0.00	3493.95
MW - 8	06/06/11	3519.78	-	25.89	0.00	3493.89
MW - 8	06/13/11	3519.78	-	25.92	0.00	3493.86

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	06/22/11	3519.78	-	25.63	0.00	3494.15
MW - 8	06/27/11	3519.78	-	25.99	0.00	3493.79
MW - 8	07/07/11	3519.78	-	26.18	0.00	3493.60
MW - 8	07/12/11	3519.78	-	26.26	0.00	3493.52
MW - 8	07/25/11	3519.78	-	25.90	0.00	3493.88
MW - 8	08/01/11	3519.78	-	25.99	0.00	3493.79
MW - 8	08/03/11	3519.78	-	25.63	0.00	3494.15
MW - 8	08/08/11	3519.78	-	26.21	0.00	3493.57
MW - 8	08/15/11	3519.78	-	26.80	0.00	3492.98
MW - 8	08/18/11	3519.78	-	27.81	0.00	3491.97
MW - 8	08/22/11	3519.78	-	26.61	0.00	3493.17
MW - 8	08/29/11	3519.78	-	26.68	0.00	3493.10
MW - 8	09/06/11	3519.78	26.39	26.89	0.50	3493.32
MW - 8	09/12/11	3519.78	26.26	26.95	0.69	3493.42
MW - 8	11/28/11	-	13.75	15.74	1.99	-
MW - 8	01/19/12	-	13.13	14.22	1.09	-
MW - 8	01/25/12	-	12.79	13.14	0.35	-
MW - 8	02/01/12	-	7.68	8.74	1.06	-
MW - 8	02/13/12	-	7.75	7.76	0.01	-
MW - 8	02/21/12	-	-	7.71	0.00	-
MW - 8	02/23/12	-	-	8.16	0.00	-
MW - 8	02/28/12	-	-	8.01	0.00	-
MW - 8	03/02/12	-	-	7.79	0.00	-
MW - 8	03/06/12	-	-	8.45	0.00	-
MW - 8	03/08/12	-	-	7.75	0.00	-
MW - 8	03/13/12	-	-	8.29	0.00	-
MW - 8	03/15/12	-	-	8.14	0.00	-
MW - 8	03/20/12	-	-	7.56	0.00	-
MW - 8	03/22/12	-	-	7.66	0.00	-
MW - 8	04/17/12	-	27.43	27.46	0.03	-
MW - 8	04/19/12	-	-	27.42	0.00	-
MW - 8	04/24/12	-	-	27.42	0.00	-
MW - 8	05/02/12	-	-	27.48	0.00	-
MW - 8	05/15/12	-	27.18	27.21	0.03	-
MW - 8	06/01/12	-	-	27.10	0.00	-
MW - 8	06/05/12	-	-	27.11	0.00	-
MW - 8	06/12/12	-	-	27.14	0.00	-
MW - 8	06/19/12	-	-	27.11	0.00	-
MW - 8	06/22/12	-	-	27.13	0.00	-
MW - 8	06/25/12	-	-	27.13	0.00	-
MW - 8	07/03/12	-	-	27.24	0.00	-
MW - 8	07/10/12	-	-	27.34	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	07/18/12	-	-	27.38	0.00	-
MW - 8	08/06/12	-	-	27.65	0.00	-
MW - 8	09/06/12	-	-	27.98	0.00	-
MW - 8	09/11/12	-	-	27.99	0.00	-
MW - 8	09/25/12	-	-	28.04	0.00	-
MW - 8	10/09/12	-	-	27.85	0.00	-
MW - 8	10/16/12	-	-	27.74	0.00	-
MW - 8	10/24/12	-	-	27.68	0.00	-
MW - 8	11/13/12	-	-	27.54	0.00	-
MW - 8	12/21/12	-	-	27.44	0.00	-
MW - 8	01/15/13	-	-	27.37	0.00	-
MW - 8	01/24/13	-	-	27.35	0.00	-
MW - 8	01/31/13	-	-	27.34	0.00	-
MW - 8	02/07/13	-	-	27.32	0.00	-
MW - 8	02/20/13	-	-	27.26	0.00	-
MW - 8	03/29/13	-	-	27.19	0.00	-
MW - 8	04/03/13	-	-	27.16	0.00	-
MW - 8	04/09/13	-	-	27.16	0.00	-
MW - 8	04/17/13	-	-	27.15	0.00	-
MW - 8	04/24/13	-	-	27.15	0.00	-
MW - 8	05/02/13	-	-	27.16	0.00	-
MW - 8	05/03/13	-	-	27.16	0.00	-
MW - 8	05/07/13	-	-	27.11	0.00	-
MW - 8	05/10/13	-	-	27.16	0.00	-
MW - 8	05/17/13	-	-	27.13	0.00	-
MW - 8	05/20/13	-	-	27.16	0.00	-
MW - 8	05/23/13	-	-	27.14	0.00	-
MW - 8	05/30/13	-	27.15	27.18	0.03	-
MW - 8	06/06/13	-	-	27.25	0.00	-
MW - 8	06/12/13	-	-	27.32	0.00	-
MW - 8	06/20/13	-	-	27.38	0.00	-
MW - 8	06/27/13	-	-	27.49	0.00	-
MW - 8	07/02/13	-	-	27.58	0.00	-
MW - 8	07/08/13	-	-	27.66	0.00	-
MW - 8	07/23/13	-	-	27.60	0.00	-
MW - 8	07/30/13	-	-	27.68	0.00	-
MW - 8	08/09/13	-	-	27.61	0.00	-
MW - 8	08/14/13	-	-	27.63	0.00	-
MW - 8	08/14/13	-	-	27.63	0.00	-
MW - 8	08/22/13	-	-	27.66	0.00	-
MW - 8	08/30/13	-	-	27.76	0.00	-
MW - 8	09/06/13	-	-	27.87	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	09/09/13	-	-	27.88	0.00	-
MW - 8	09/12/13	-	-	27.87	0.00	-
MW - 8	09/18/13	-	-	27.94	0.00	-
MW - 8	09/26/13	-	-	27.97	0.00	-
MW - 8	09/28/13	-	-	27.99	0.00	-
MW - 8	10/02/13	-	-	28.01	0.00	-
MW - 8	10/03/13	-	-	27.99	0.00	-
MW - 8	10/08/13	-	-	28.03	0.00	-
MW - 8	10/09/13	-	-	28.02	0.00	-
MW - 8	10/16/13	-	-	28.00	0.00	-
MW - 8	10/23/13	-	-	27.88	0.00	-
MW - 8	10/30/13	-	-	27.80	0.00	-
MW - 8	11/15/13	-	27.69	27.72	0.03	-
MW - 8	11/20/13	-	-	27.67	0.00	-
MW - 8	12/13/13	-	27.58	27.64	0.06	-
MW - 8	12/19/13	-	-	27.55	0.00	-
MW - 8	12/24/13	-	-	27.55	0.00	-
MW - 8	12/31/13	-	-	27.50	0.00	-
MW - 8	01/09/14	-	27.50	27.52	0.02	-
MW - 8	01/10/14	-	-	27.49	0.00	-
MW - 8	01/15/14	-	-	27.45	0.00	-
MW - 8	01/23/14	-	27.45	27.48	0.03	-
MW - 8	01/29/14	-	27.56	27.58	0.02	-
MW - 8	02/13/14	-	27.39	27.48	0.09	-
MW - 8	02/17/14	-	27.39	27.59	0.20	-
MW - 8	02/20/14	-	27.38	27.48	0.10	-
MW - 8	02/27/14	-	27.34	27.41	0.07	-
MW - 8	03/11/14	-	27.31	27.44	0.13	-
MW - 8	03/27/14	-	27.24	27.43	0.19	-
MW - 8	04/01/14	-	27.26	27.34	0.08	-
MW - 8	04/09/14	-	27.23	27.31	0.08	-
MW - 8	04/10/14	-	27.23	27.28	0.05	-
MW - 8	04/17/14	-	27.23	27.32	0.09	-
MW - 8	04/18/14	-	27.21	27.26	0.05	-
MW - 8	04/29/14	-	27.20	27.32	0.12	-
MW - 8	05/05/14	-	27.19	27.35	0.16	-
MW - 8	05/13/14	-	27.28	27.34	0.06	-
MW - 8	05/15/14	-	27.80	27.82	0.02	-
MW - 8	05/20/14	-	27.28	27.33	0.05	-
MW - 8	05/28/14	-	-	27.36	0.00	-
MW - 8	05/29/14	-	27.41	27.42	0.01	-
MW - 8	06/02/14	-	-	27.44	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	06/10/14	-	-	27.63	0.00	-
MW - 8	06/12/14	-	-	27.61	0.00	-
MW - 8	06/17/14	-	-	27.68	0.00	-
MW - 8	06/27/14	-	-	27.63	0.00	-
MW - 8	06/30/14	-	27.79	27.85	0.06	-
MW - 8	07/02/14	-	27.86	27.88	0.02	-
MW - 8	07/10/14	-	27.90	27.97	0.07	-
MW - 8	07/23/14	-	28.05	28.11	0.06	-
MW - 8	07/29/14	-	28.10	28.19	0.09	-
MW - 8	08/05/14	-	-	28.25	0.00	-
MW - 8	08/07/14	-	28.18	28.22	0.04	-
MW - 8	09/02/14	-	28.29	28.43	0.14	-
MW - 8	09/25/14	-	27.22	27.53	0.31	-
MW - 8	10/07/14	-	27.27	27.37	0.10	-
MW - 8	10/16/14	-	27.23	27.35	0.12	-
MW - 8	10/17/14	-	27.26	27.30	0.04	-
MW - 8	10/22/14	-	27.22	27.30	0.08	-
MW - 8	10/28/14	-	27.24	27.31	0.07	-
MW - 8	11/04/14	-	27.20	27.51	0.31	-
MW - 8	11/06/14	-	27.19	27.22	0.03	-
MW - 8	11/12/14	-	27.15	27.23	0.08	-
MW - 8	11/18/14	-	27.17	27.25	0.08	-
MW - 8	12/02/14	-	27.05	27.11	0.06	-
MW - 8	12/09/14	-	27.07	27.11	0.04	-
MW - 8	12/11/14	-	27.06	27.14	0.08	-
MW - 8	12/18/14	-	27.14	27.23	0.09	-
MW - 8	12/19/14	-	27.02	27.06	0.04	-
MW - 8	12/23/14	-	27.04	27.08	0.04	-
MW - 8	12/30/14	-	27.02	27.05	0.03	-
MW - 8	01/06/15	-	26.98	27.01	0.03	-
MW - 8	01/08/15	-	26.96	26.99	0.03	-
MW - 8	01/13/15	-	26.96	26.98	0.02	-
MW - 8	01/15/15	-	26.96	27.00	0.04	-
MW - 8	02/03/15	-	-	26.94	0.00	-
MW - 8	02/06/15	-	-	26.92	0.00	-
MW - 8	02/12/15	-	-	26.94	0.00	-
MW - 8	03/04/15	-	-	26.87	0.00	-
MW - 8	03/10/15	-	-	26.86	0.00	-
MW - 8	03/16/15	-	-	26.83	0.00	-
MW - 8	03/18/15	-	-	26.87	0.00	-
MW - 8	03/25/15	-	-	26.80	0.00	-
MW - 8	03/31/15	-	-	26.79	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	04/02/15	-	-	26.78	0.00	-
MW - 8	04/06/15	-	-	26.78	0.00	-
MW - 8	04/08/15	-	-	26.74	0.00	-
MW - 8	04/10/15	-	-	26.76	0.00	-
MW - 8	04/14/15	-	-	26.73	0.00	-
MW - 8	04/16/15	-	-	26.73	0.00	-
MW - 8	04/22/15	-	-	26.67	0.00	-
MW - 8	04/23/15	-	-	26.67	0.00	-
MW - 8	04/28/15	-	-	26.68	0.00	-
MW - 8	04/30/15	-	-	26.66	0.00	-
MW - 8	05/06/15	-	-	26.65	0.00	-
MW - 8	05/08/15	-	-	26.64	0.00	-
MW - 8	05/13/15	-	-	26.59	0.00	-
MW - 8	05/21/15	-	-	26.55	0.00	-
MW - 8	05/28/15	-	-	26.51	0.00	-
MW - 8	06/02/15	-	-	26.60	0.00	-
MW - 8	06/04/15	-	-	26.59	0.00	-
MW - 8	06/09/15	-	-	26.63	0.00	-
MW - 8	06/18/15	-	-	26.61	0.00	-
MW - 8	06/30/15	-	-	26.65	0.00	-
MW - 8	07/02/15	-	-	26.69	0.00	-
MW - 8	07/07/15	-	-	26.76	0.00	-
MW - 8	07/09/15	-	-	26.88	0.00	-
MW - 8	07/13/15	-	-	26.82	0.00	-
MW - 8	07/15/15	-	-	26.81	0.00	-
MW - 8	07/20/15	-	-	26.88	0.00	-
MW - 8	07/28/15	-	-	27.01	0.00	-
MW - 8	07/29/15	-	-	27.02	0.00	-
MW - 8	07/30/15	-	-	27.04	0.00	-
MW - 8	08/03/15	-	-	27.16	0.00	-
MW - 8	08/11/15	-	-	27.16	0.00	-
MW - 8	08/12/15	-	-	27.15	0.00	-
MW - 8	08/18/15	-	-	27.19	0.00	-
MW - 8	08/19/15	-	-	27.23	0.00	-
MW - 8	08/21/15	-	-	27.25	0.00	-
MW - 8	08/26/15	-	-	27.23	0.00	-
MW - 8	08/28/15	-	-	27.23	0.00	-
MW - 8	08/31/15	-	-	27.24	0.00	-
MW - 8	09/03/15	-	-	27.23	0.00	-
MW - 8	09/08/15	-	-	27.30	0.00	-
MW - 8	09/10/15	-	-	27.31	0.00	-
MW - 8	09/14/15	-	-	27.34	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	09/17/15	-	-	27.35	0.00	-
MW - 8	09/21/15	-	-	27.37	0.00	-
MW - 8	09/23/15	-	-	27.37	0.00	-
MW - 8	09/29/15	-	-	27.38	0.00	-
MW - 8	10/01/15	-	-	27.35	0.00	-
MW - 8	10/07/15	-	-	27.33	0.00	-
MW - 8	10/08/15	-	-	27.33	0.00	-
MW - 8	10/12/15	-	-	27.25	0.00	-
MW - 8	10/14/15	-	-	27.23	0.00	-
MW - 8	10/22/15	-	27.13	27.18	0.05	-
MW - 8	10/23/15	-	-	27.14	0.00	-
MW - 8	10/27/15	-	-	27.05	0.00	-
MW - 8	11/02/15	-	-	27.03	0.00	-
MW - 8	11/05/15	-	-	27.03	0.00	-
MW - 8	11/11/15	-	-	26.98	0.00	-
MW - 8	12/01/15	-	-	26.90	0.00	-
MW - 8	12/03/15	-	-	26.99	0.00	-
MW - 8	12/08/15	-	-	26.86	0.00	-
MW - 8	12/10/15	-	-	26.84	0.00	-
MW - 8	12/15/15	-	-	26.82	0.00	-
MW - 8	12/21/15	-	-	26.80	0.00	-
MW - 8	12/23/15	-	-	26.78	0.00	-
MW - 8	01/05/16	-	-	26.75	0.00	-
MW - 8	01/07/16	-	-	26.75	0.00	-
MW - 8	01/13/16	-	-	26.74	0.00	-
MW - 8	01/14/15	-	-	26.74	0.00	-
MW - 8	01/19/16	-	-	26.73	0.00	-
MW - 8	01/22/16	-	-	26.72	0.00	-
MW - 8	01/25/16	-	-	26.71	0.00	-
MW - 8	01/27/16	-	-	26.72	0.00	-
MW - 8	02/02/16	-	-	26.69	0.00	-
MW - 8	02/04/16	-	-	26.70	0.00	-
MW - 8	02/10/16	-	-	26.63	0.00	-
MW - 8	02/17/16	-	-	26.62	0.00	-
MW - 8	02/18/16	-	-	26.65	0.00	-
MW - 8	03/03/16	-	-	26.60	0.00	-
MW - 8	03/04/16	-	-	26.58	0.00	-
MW - 8	03/08/16	-	-	26.56	0.00	-
MW - 8	03/10/16	-	-	26.58	0.00	-
MW - 8	03/16/16	-	-	26.52	0.00	-
MW - 8	03/18/16	-	-	26.54	0.00	-
MW - 8	03/22/16	-	-	26.48	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	03/29/16	-	-	26.45	0.00	-
MW - 8	03/31/16	-	-	26.50	0.00	-
MW - 8	04/05/16	-	-	26.44	0.00	-
MW - 8	04/07/16	-	-	26.44	0.00	-
MW - 8	04/12/16	-	-	26.44	0.00	-
MW - 8	04/14/16	-	-	26.42	0.00	-
MW - 8	04/18/16	-	-	26.42	0.00	-
MW - 8	04/20/16	-	-	26.41	0.00	-
MW - 8	04/25/16	-	-	26.38	0.00	-
MW - 8	04/28/16	-	-	26.36	0.00	-
MW - 8	05/04/16	-	-	26.37	0.00	-
MW - 8	05/06/16	-	-	26.35	0.00	-
MW - 8	05/12/16	-	-	26.42	0.00	-
MW - 8	05/17/16	-	-	26.45	0.00	-
MW - 8	05/19/16	-	-	26.41	0.00	-
MW - 8	05/24/16	-	-	26.46	0.00	-
MW - 8	06/02/16	-	-	26.59	0.00	-
MW - 8	06/08/16	-	-	26.61	0.00	-
MW - 8	06/10/16	-	-	26.66	0.00	-
MW - 8	06/15/16	-	-	26.72	0.00	-
MW - 8	06/17/16	-	-	26.75	0.00	-
MW - 8	06/28/16	-	-	26.90	0.00	-
MW - 8	06/30/16	-	-	26.89	0.00	-
MW - 8	07/06/16	-	-	27.00	0.00	-
MW - 8	07/14/16	-	-	27.13	0.00	-
MW - 8	07/20/16	-	-	27.25	0.00	-
MW - 8	07/22/16	-	-	27.27	0.00	-
MW - 8	07/25/16	-	-	27.30	0.00	-
MW - 8	07/28/16	-	-	27.34	0.00	-
MW - 8	08/01/16	-	-	27.38	0.00	-
MW - 8	08/03/16	-	-	27.41	0.00	-
MW - 8	08/09/16	-	-	27.46	0.00	-
MW - 8	08/11/16	-	-	27.49	0.00	-
MW - 8	08/17/16	-	-	27.49	0.00	-
MW - 8	08/19/16	-	-	27.48	0.00	-
MW - 8	08/22/16	-	-	27.45	0.00	-
MW - 8	08/24/16	-	-	27.46	0.00	-
MW - 8	08/31/16	-	-	27.15	0.00	-
MW - 8	09/07/16	-	-	26.97	0.00	-
MW - 8	09/09/16	-	-	26.94	0.00	-
MW - 8	09/14/16	-	-	26.91	0.00	-
MW - 8	09/16/16	-	-	26.85	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	09/19/16	-	-	26.53	0.00	-
MW - 8	09/23/16	-	-	26.60	0.00	-
MW - 8	09/28/16	-	-	26.60	0.00	-
MW - 8	09/30/16	-	-	26.60	0.00	-
MW - 8	10/04/16	-	-	26.56	0.00	-
MW - 8	10/07/16	-	-	26.59	0.00	-
MW - 8	10/12/16	-	-	26.52	0.00	-
MW - 8	10/19/16	-	-	26.50	0.00	-
MW - 8	10/26/16	-	-	26.50	0.00	-
MW - 8	11/02/16	-	-	26.48	0.00	-
MW - 8	11/04/16	-	-	26.47	0.00	-
MW - 8	11/09/16	-	-	26.45	0.00	-
MW - 8	11/14/16	-	-	26.42	0.00	-
MW - 8	11/16/16	-	-	26.39	0.00	-
MW - 8	12/07/16	-	-	26.37	0.00	-
MW - 8	12/12/16	-	-	26.34	0.00	-
MW - 8	12/16/16	-	-	26.31	0.00	-
MW - 8	12/23/16	-	-	26.30	0.00	-
MW - 8	01/03/17	-	-	26.30	0.00	-
MW - 8	01/05/17	-	-	26.26	0.00	-
MW - 8	01/09/17	-	-	26.26	0.00	-
MW - 8	01/10/17	-	-	26.29	0.00	-
MW - 8	01/17/17	-	-	26.28	0.00	-
MW - 8	01/19/17	-	-	26.24	0.00	-
MW - 8	01/24/17	-	-	26.27	0.00	-
MW - 8	01/27/17	-	-	26.32	0.00	-
MW - 8	02/01/17	-	-	26.28	0.00	-
MW - 8	02/03/17	-	-	26.26	0.00	-
MW - 8	02/07/17	-	-	26.22	0.00	-
MW - 8	02/10/17	-	-	26.21	0.00	-
MW - 8	02/16/17	-	-	26.19	0.00	-
MW - 8	02/21/17	-	-	26.18	0.00	-
MW - 8	02/23/17	-	-	26.17	0.00	-
MW - 8	03/03/17	-	-	26.17	0.00	-
MW - 8	03/07/17	-	-	26.20	0.00	-
MW - 8	03/10/17	-	-	26.18	0.00	-
MW - 8	03/15/17	-	-	26.17	0.00	-
MW - 8	03/17/17	-	-	26.15	0.00	-
MW - 8	03/21/17	-	-	26.11	0.00	-
MW - 8	03/24/17	-	-	26.13	0.00	-
MW - 8	03/29/17	-	-	26.12	0.00	-
MW - 8	03/31/17	-	-	26.08	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	04/04/17	-	-	26.06	0.00	-
MW - 8	04/11/17	-	-	26.05	0.00	-
MW - 8	04/13/17	-	-	26.01	0.00	-
MW - 8	04/19/17	-	-	25.98	0.00	-
MW - 8	04/21/17	-	-	25.97	0.00	-
MW - 8	04/28/17	-	-	25.97	0.00	-
MW - 8	05/03/17	-	-	26.00	0.00	-
MW - 8	05/09/17	-	-	26.00	0.00	-
MW - 8	05/19/17	-	-	26.09	0.00	-
MW - 8	06/02/17	-	-	26.22	0.00	-
MW - 8	06/06/17	-	-	25.97	0.00	-
MW - 8	06/09/17	-	-	26.26	0.00	-
MW - 8	06/13/17	-	-	26.31	0.00	-
MW - 8	06/16/17	-	-	26.35	0.00	-
MW - 8	06/20/17	-	-	26.29	0.00	-
MW - 8	06/22/17	-	-	26.42	0.00	-
MW - 8	06/29/17	-	-	26.55	0.00	-
MW - 8	07/05/17	-	-	26.58	0.00	-
MW - 8	07/07/17	-	-	26.61	0.00	-
MW - 8	07/12/17	-	-	26.67	0.00	-
MW - 8	07/18/17	-	-	26.73	0.00	-
MW - 8	07/21/17	-	-	26.74	0.00	-
MW - 8	08/08/17	-	-	26.75	0.00	-
MW - 8	08/10/17	-	-	26.70	0.00	-
MW - 8	08/17/17	-	-	26.63	0.00	-
MW - 8	08/24/17	-	-	26.59	0.00	-
MW - 8	08/31/17	-	-	26.45	0.00	-
MW - 8	09/07/17	-	-	26.42	0.00	-
MW - 8	09/14/17	-	-	26.42	0.00	-
MW - 8	09/27/17	-	-	26.46	0.00	-
MW - 8	09/29/17	-	-	26.45	0.00	-
MW - 8	10/03/17	-	-	26.38	0.00	-
MW - 8	10/13/17	-	-	26.33	0.00	-
MW - 8	10/17/17	-	-	26.30	0.00	-
MW - 8	10/20/17	-	-	26.28	0.00	-
MW - 8	10/25/17	-	-	26.31	0.00	-
MW - 8	11/03/17	-	-	26.30	0.00	-
MW - 8	11/08/17	-	-	26.25	0.00	-
MW - 8	11/16/17	-	-	26.22	0.00	-
MW - 8	11/30/17	-	-	26.20	0.00	-
MW - 8	12/08/17	-	-	26.13	0.00	-
MW - 8	12/13/17	-	-	26.11	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	12/18/17	-	-	26.11	0.00	-
MW - 8	12/29/17	-	-	26.08	0.00	-
MW - 8	01/05/18	-	-	26.08	0.00	-
MW - 8	01/10/18	-	-	26.08	0.00	-
MW - 8	01/16/18	-	-	26.10	0.00	-
MW - 8	01/24/18	-	-	26.12	0.00	-
MW - 8	02/07/18	-	-	26.10	0.00	-
MW - 8	02/15/18	-	-	26.03	0.00	-
MW - 8	02/20/18	-	-	26.05	0.00	-
MW - 8	03/01/18	-	-	26.03	0.00	-
MW - 8	03/07/18	-	-	26.03	0.00	-
MW - 8	03/09/18	-	-	25.98	0.00	-
MW - 8	03/14/18	-	-	25.98	0.00	-
MW - 8	03/21/18	-	-	26.01	0.00	-
MW - 8	03/26/18	-	-	25.99	0.00	-
MW - 8	03/30/18	-	-	26.02	0.00	-
MW - 8	04/04/18	-	-	26.01	0.00	-
MW - 8	04/10/18	-	-	26.01	0.00	-
MW - 8	04/13/18	-	-	25.97	0.00	-
MW - 8	04/18/18	-	-	26.01	0.00	-
MW - 8	04/20/18	-	-	25.94	0.00	-
MW - 8	04/26/18	-	-	25.95	0.00	-
MW - 8	05/02/18	-	-	25.99	0.00	-
MW - 8	05/09/18	-	-	26.02	0.00	-
MW - 8	05/11/18	-	-	26.04	0.00	-
MW - 8	05/15/18	-	-	26.10	0.00	-
MW - 8	05/24/18	-	-	26.22	0.00	-
MW - 8	05/30/18	-	-	26.30	0.00	-
MW - 8	06/07/18	-	-	26.42	0.00	-
MW - 8	06/13/18	-	-	26.48	0.00	-
MW - 8	06/20/18	-	-	26.54	0.00	-
MW - 8	06/27/18	-	-	26.60	0.00	-
MW - 8	07/13/18	-	-	26.83	0.00	-
MW - 8	07/18/18	-	-	26.88	0.00	-
MW - 8	07/19/18	-	-	26.97	0.00	-
MW - 8	07/20/18	-	-	26.91	0.00	-
MW - 8	07/24/18	-	-	26.97	0.00	-
MW - 8	08/07/18	-	-	27.12	0.00	-
MW - 8	08/16/18	-	-	27.18	0.00	-
MW - 8	08/22/18	-	-	27.21	0.00	-
MW - 8	08/30/18	-	-	27.28	0.00	-
MW - 8	09/05/18	-	-	27.33	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	09/07/18	-	-	27.31	0.00	-
MW - 8	09/20/18	-	-	27.10	0.00	-
MW - 8	09/28/18	-	-	27.08	0.00	-
MW - 8	10/05/18	-	-	27.08	0.00	-
MW - 8	11/19/18	-	-	26.80	0.00	-
MW - 8	12/05/18	-	-	26.68	0.00	-
MW - 8	12/12/18	-	-	26.65	0.00	-
MW - 8	12/21/18	-	-	26.65	0.00	-
MW - 8	12/27/18	-	-	26.59	0.00	-
MW - 8	01/09/19	-	-	26.60	0.00	-
MW - 8	01/23/19	-	-	26.51	0.00	-
MW - 8	01/30/19	-	-	26.51	0.00	-
MW - 8	02/08/19	-	-	26.49	0.00	-
MW - 8	02/20/19	-	-	26.41	0.00	-
MW - 8	03/01/19	-	-	26.40	0.00	-
MW - 8	03/07/19	-	-	26.36	0.00	-
MW - 8	03/13/19	-	-	26.32	0.00	-
MW - 8	03/21/19	-	-	26.32	0.00	-
MW - 8	03/26/19	-	-	26.31	0.00	-
MW - 8	04/03/19	-	-	26.26	0.00	-
MW - 8	04/08/19	-	-	26.26	0.00	-
MW - 8	04/15/19	-	-	26.19	0.00	-
MW - 8	04/26/19	-	-	26.20	0.00	-
MW - 8	05/06/19	-	-	26.20	0.00	-
MW - 8	05/09/19	-	-	26.24	0.00	-
MW - 8	05/16/19	-	-	26.22	0.00	-
MW - 8	05/24/19	-	-	26.33	0.00	-
MW - 8	05/28/19	-	-	26.35	0.00	-
MW - 8	06/03/19	-	-	26.45	0.00	-
MW - 8	06/10/19	-	-	26.47	0.00	-
MW - 8	06/17/19	-	-	26.50	0.00	-
MW - 8	06/26/19	-	-	26.65	0.00	-
MW - 8	07/03/19	-	-	26.81	0.00	-
MW - 8	07/10/19	-	-	26.83	0.00	-
MW - 8	07/16/19	-	-	26.91	0.00	-
MW - 8	07/29/19	-	-	27.04	0.00	-
MW - 8	08/20/19	-	-	27.31	0.00	-
MW - 8	09/13/19	-	-	27.44	0.00	-
MW - 8	09/19/19	-	-	27.46	0.00	-
MW - 8	09/24/19	-	-	27.45	0.00	-
MW - 8	10/02/19	-	-	27.40	0.00	-
MW - 8	11/08/19	-	-	27.08	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	11/14/19	-	-	27.06	0.00	-
MW - 8	11/21/19	-	-	26.99	0.00	-
MW - 8	11/26/19	-	-	26.93	0.00	-
MW - 8	12/06/19	-	-	26.88	0.00	-
MW - 8	12/11/19	-	-	26.84	0.00	-
MW - 8	12/18/19	-	-	26.81	0.00	-
MW - 9	08/22/07	-	-	26.75	0.00	-
MW - 9	11/02/07	-	-	26.29	0.00	-
MW - 9	02/07/08	-	-	26.12	0.00	-
MW - 9	05/08/08	-	-	26.04	0.00	-
MW - 9	08/11/08	-	-	27.27	0.00	-
MW - 9	11/08/08	-	-	26.54	0.00	-
MW - 9	02/04/09	-	-	26.28	0.00	-
MW - 9	05/07/09	-	-	26.21	0.00	-
MW - 9	08/04/09	-	-	27.15	0.00	-
MW - 9	11/03/09	-	-	27.46	0.00	-
MW - 9	01/04/10	-	-	27.19	0.00	-
MW - 9	02/01/10	-	-	26.53	0.00	-
MW - 9	05/04/10	-	-	26.42	0.00	-
MW - 9	08/03/10	-	-	26.42	0.00	-
MW - 9	11/02/10	-	-	27.45	0.00	-
MW - 9	02/10/11	-	-	27.45	0.00	-
MW - 9	05/04/11	-	-	27.46	0.00	-
MW - 9	08/03/11	-	-	27.43	0.00	-
MW - 9	11/28/11	-	-	27.38	0.00	-
MW - 9	02/13/12	-	-	27.08	0.00	-
MW - 9	05/02/12	-	-	26.87	0.00	-
MW - 9	08/06/12	-	-	27.33	0.00	-
MW - 9	11/13/12	-	-	27.28	0.00	-
MW - 9	02/07/13	-	-	27.04	0.00	-
MW - 9	05/07/13	-	-	26.85	0.00	-
MW - 9	08/14/13	-	-	27.34	0.00	-
MW - 9	11/20/13	-	-	27.39	0.00	-
MW - 9	02/17/14	-	-	27.12	0.00	-
MW - 9	05/29/14	-	-	27.12	0.00	-
MW - 9	07/23/14	-	-	27.81	0.00	-
MW - 9	08/07/14	-	-	27.91	0.00	-
MW - 9	10/28/14	-	-	27.00	0.00	-
MW - 9	11/12/14	-	-	26.92	0.00	-
MW - 9	01/15/15	-	-	26.69	0.00	-
MW - 9	02/12/15	-	-	26.52	0.00	-

Table 1
HISTORICAL GROUNDWATER ELEVATION TABLE
PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 9	03/31/15	-	-	26.49	0.00	
MW - 9	04/10/15	-	-	26.46	0.00	
MW - 9	05/13/15	-	-	26.33	0.00	
MW - 9	07/29/15	-	-	26.73	0.00	
MW - 9	08/19/15	-	-	26.96	0.00	
MW - 9	09/29/15	-	-	27.12	0.00	
MW - 9	11/02/15	-	-	26.77	0.00	
MW - 9	12/15/15	-	-	26.55	0.00	
MW - 9	01/13/16	-	-	26.45	0.00	-
MW - 9	02/18/16	-	-	26.36	0.00	-
MW - 9	03/29/16	-	-	26.20	0.00	-
MW - 9	04/20/16	-	-	26.15	0.00	-
MW - 9	05/19/16	-	-	26.15	0.00	-
MW - 9	06/30/16	-	-	26.68	0.00	-
MW - 9	07/20/16	-	-	26.99	0.00	-
MW - 9	08/17/16	-	-	27.26	0.00	-
MW - 9	11/02/16	-	-	26.24	0.00	-
MW - 9	01/10/17	-	-	26.03	0.00	-
MW - 9	02/21/17	-	-	25.95	0.00	-
MW - 9	03/15/17	-	-	25.91	0.00	-
MW - 9	04/11/17	-	-	25.78	0.00	-
MW - 9	05/09/17	-	-	25.76	0.00	-
MW - 9	06/29/17	-	-	26.31	0.00	-
MW - 9	07/18/17	-	-	26.54	0.00	-
MW - 9	08/31/17	-	-	26.24	0.00	-
MW - 9	10/17/17	-	-	26.18	0.00	-
MW - 9	11/16/17	-	-	25.97	0.00	-
MW - 9	12/18/17	-	-	25.92	0.00	-
MW - 9	01/16/18	-	-	25.90	0.00	-
MW - 9	02/07/18	-	-	25.87	0.00	-
MW - 9	03/26/18	-	-	25.79	0.00	-
MW - 9	05/02/18	-	-	25.76	0.00	-
MW - 9	06/20/18	-	-	26.37	0.00	-
MW - 9	07/13/18	-	-	26.65	0.00	-
MW - 9	08/07/18	-	-	26.96	0.00	-
MW - 9	11/19/18	-	-	26.60	0.00	-
MW - 9	12/12/18	-	-	26.42	0.00	-
MW - 9	01/09/19	-	-	26.33	0.00	-
MW - 9	02/20/19	-	-	26.17	0.00	-
MW - 9	03/13/19	-	-	26.09	0.00	-
MW - 9	04/15/19	-	-	25.95	0.00	-
MW - 9	05/09/19	-	-	26.00	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 9	06/03/19	-	-	26.20	0.00	-
MW - 9	07/10/19	-	-	26.64	0.00	-
MW - 9	08/20/19	-	-	27.15	0.00	-
MW - 9	09/13/19	-	-	27.25	0.00	-
MW - 9	10/02/19	-	-	27.21	0.00	-
MW - 9	11/21/19	-	-	26.77	0.00	-
MW - 9	12/06/19	-	-	26.66	0.00	-
RW - 1	05/30/02	3519.68	26.18	26.62	0.44	3493.43
RW - 1	09/19/02	3519.68	26.58	28.60	2.02	3492.80
RW - 1	11/22/02	3519.68	26.47	29.25	2.78	3492.79
RW - 1	01/09/03	3519.68	26.22	28.91	2.69	3493.06
RW - 1	03/05/03	3519.68	26.12	28.37	2.25	3493.22
RW - 1	03/20/03	3519.68	26.04	28.44	2.40	3493.28
RW - 1	04/16/03	3519.68	26.03	28.34	2.31	3493.30
RW - 1	05/15/03	3519.68	26.14	27.89	1.75	3493.28
RW - 1	05/21/03	3519.68	26.23	26.36	0.13	3493.43
RW - 1	06/03/03	3519.68	26.41	28.05	1.64	3493.02
RW - 1	06/25/03	3519.68	26.86	28.83	1.97	3492.52
RW - 1	07/07/03	3519.68	27.04	28.95	1.91	3492.35
RW - 1	07/31/03	3519.68	27.12	29.25	2.13	3492.24
RW - 1	08/05/03	3519.68	27.39	29.29	1.90	3492.01
RW - 1	08/13/03	3519.68	27.54	29.22	1.68	3491.89
RW - 1	08/28/03	3519.68	27.82	28.44	0.62	3491.77
RW - 1	09/30/03	3519.68	27.61	29.07	1.46	3491.85
RW - 1	10/07/03	3519.68	27.62	28.96	1.34	3491.86
RW - 1	10/14/03	3519.68	27.92	29.34	1.42	3491.55
RW - 1	10/21/03	3519.68	27.94	29.20	1.26	3491.55
RW - 1	10/27/03	3519.68	27.96	29.17	1.21	3491.54
RW - 1	11/06/03	3519.68	28.02	29.27	1.25	3491.47
RW - 1	11/10/03	3519.68	27.93	29.31	1.38	3491.54
RW - 1	11/17/03	3519.68	27.66	28.92	1.26	3491.83
RW - 1	11/26/03	3519.68	27.48	29.04	1.56	3491.97
RW - 1	12/04/03	3519.68	27.52	29.32	1.80	3491.89
RW - 1	12/22/03	3519.68	27.30	29.14	1.84	3492.10
RW - 1	02/18/04	3519.68	27.37	29.74	2.37	3491.95
RW - 1	02/23/04	3519.68	27.56	28.83	1.27	3491.93
RW - 1	02/25/04	3519.68	27.19	29.38	2.19	3492.16
RW - 1	03/03/04	3519.68	27.53	28.83	1.30	3491.96
RW - 1	03/11/04	3519.68	27.29	29.64	2.35	3492.04
RW - 1	03/15/04	3519.68	27.21	29.62	2.41	3492.11
RW - 1	03/17/04	3519.68	27.61	29.47	1.86	3491.79

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	03/22/04	3519.68	27.54	29.61	2.07	3491.83
RW - 1	03/24/04	3519.68	26.99	28.91	1.92	3492.40
RW - 1	03/29/04	3519.68	27.55	29.29	1.74	3491.87
RW - 1	03/31/04	3519.68	27.59	29.26	1.67	3491.84
RW - 1	04/07/04	3519.68	27.55	28.63	1.08	3491.97
RW - 1	04/12/04	3519.68	27.44	28.78	1.34	3492.04
RW - 1	04/15/04	3519.68	27.41	28.31	0.90	3492.14
RW - 1	04/19/04	3519.68	26.72	27.36	0.64	3492.86
RW - 1	05/03/04	3519.68	26.81	27.40	0.59	3492.78
RW - 1	05/11/04	3519.68	26.92	27.24	0.32	3492.71
RW - 1	05/17/04	3519.68	26.52	26.64	0.12	3493.14
RW - 1	06/03/04	3519.68	26.53	26.66	0.13	3493.13
RW - 1	06/07/04	3519.68	26.52	26.62	0.10	3493.15
RW - 1	06/15/04	3519.68	26.62	26.72	0.10	3493.05
RW - 1	06/21/04	3519.68	26.60	26.90	0.30	3493.04
RW - 1	06/28/04	3519.68	26.58	27.04	0.46	3493.03
RW - 1	07/07/04	3519.68	26.57	27.04	0.47	3493.04
RW - 1	07/14/04	3519.68	26.57	27.23	0.66	3493.01
RW - 1	08/11/04	3519.68	26.58	28.14	1.56	3492.87
RW - 1	08/16/04	3519.68	26.61	28.23	1.62	3492.83
RW - 1	09/07/04	3519.68	26.65	28.80	2.15	3492.71
RW - 1	09/20/04	3519.68	26.65	28.80	2.15	3492.71
RW - 1	10/08/04	3519.68	26.60	28.78	2.18	3492.75
RW - 1	10/14/04	3519.68	26.31	28.60	2.29	3493.03
RW - 1	10/18/04	3519.68	26.31	28.60	2.29	3493.03
RW - 1	10/20/04	3519.68	26.32	27.45	1.13	3493.19
RW - 1	10/28/04	3519.68	26.44	27.51	1.07	3493.08
RW - 1	11/04/04	3519.68	26.17	27.75	1.58	3493.27
RW - 1	11/17/04	3519.68	26.41	27.49	1.08	3493.11
RW - 1	11/29/04	3519.68	25.94	27.14	1.20	3493.56
RW - 1	12/06/04	3519.68	26.01	27.10	1.09	3493.51
RW - 1	12/21/04	3519.68	25.50	27.40	1.90	3493.90
RW - 1	12/29/04	3519.68	26.24	26.87	0.63	3493.35
RW - 1	01/05/05	3519.68	25.22	27.30	2.08	3494.15
RW - 1	01/13/05	3519.68	25.10	27.11	2.01	3494.28
RW - 1	01/18/05	3519.68	25.15	25.93	0.78	3494.41
RW - 1	01/27/05	3519.68	25.01	25.68	0.67	3494.57
RW - 1	02/03/05	3519.68	25.19	25.60	0.41	3494.43
RW - 1	02/10/05	3519.68	24.99	25.43	0.44	3494.62
RW - 1	02/17/05	3519.68	25.25	25.79	0.54	3494.35
RW - 1	02/24/05	3519.68	24.75	25.98	1.23	3494.75
RW - 1	03/03/05	3519.68	24.60	25.99	1.39	3494.87

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	03/10/05	3519.68	24.50	26.18	1.68	3494.93
RW - 1	03/18/05	3519.68	24.69	25.92	1.23	3494.81
RW - 1	03/18/05	3519.68	24.69	25.92	1.23	3494.81
RW - 1	03/24/05	3519.68	24.79	25.78	0.99	3494.74
RW - 1	03/31/05	3519.68	24.35	25.81	1.46	3495.11
RW - 1	04/07/05	3519.68	24.32	25.86	1.54	3495.13
RW - 1	04/15/05	3519.68	24.30	25.30	1.00	3495.23
RW - 1	05/27/05	3519.68	24.08	25.60	1.52	3495.37
RW - 1	06/02/05	3519.68	24.02	25.61	1.59	3495.42
RW - 1	06/14/05	3519.68	24.05	26.10	2.05	3495.32
RW - 1	06/16/05	3519.68	24.05	26.10	2.05	3495.32
RW - 1	06/23/05	3519.68	24.11	26.70	2.59	3495.18
RW - 1	06/28/05	3519.68	24.31	25.70	1.39	3495.16
RW - 1	07/13/05	3519.68	24.50	27.13	2.63	3494.79
RW - 1	07/19/05	3519.68	24.70	26.63	1.93	3494.69
RW - 1	07/27/05	3519.68	24.78	27.02	2.24	3494.56
RW - 1	08/01/05	3519.68	24.89	26.92	2.03	3494.49
RW - 1	08/10/05	3519.68	24.90	27.34	2.44	3494.41
RW - 1	08/16/05	3519.68	24.85	26.63	1.78	3494.56
RW - 1	08/24/05	3519.68	24.88	27.29	2.41	3494.44
RW - 1	08/30/05	3519.68	24.86	27.03	2.17	3494.49
RW - 1	09/07/05	3519.68	24.76	26.88	2.12	3494.60
RW - 1	09/13/05	3519.68	24.75	27.32	2.57	3494.54
RW - 1	09/13/05	3519.68	24.92	26.02	1.10	3494.60
RW - 1	09/20/05	3519.68	24.90	27.02	2.12	3494.46
RW - 1	09/28/05	3519.68	24.80	27.15	2.35	3494.53
RW - 1	10/07/05	3519.68	25.06	26.52	1.46	3494.40
RW - 1	10/11/05	3519.68	25.15	25.29	0.14	3494.51
RW - 1	10/18/05	3519.68	24.95	26.10	1.15	3494.56
RW - 1	10/31/05	3519.68	25.18	26.22	1.04	3494.34
RW - 1	11/10/05	3519.68	24.69	26.49	1.80	3494.72
RW - 1	11/14/05	3519.68	24.76	26.35	1.59	3494.68
RW - 1	11/23/05	3519.68	24.71	26.10	1.39	3494.76
RW - 1	11/28/05	3519.68	24.66	26.17	1.51	3494.79
RW - 1	12/07/05	3519.68	24.71	25.96	1.25	3494.78
RW - 1	12/12/05	3519.68	24.57	26.38	1.81	3494.84
RW - 1	12/15/05	3519.68	24.67	25.70	1.03	3494.86
RW - 1	12/19/05	3519.68	24.65	26.33	1.68	3494.78
RW - 1	12/28/05	3519.68	24.51	26.00	1.49	3494.95
RW - 1	01/04/06	3519.68	24.63	26.05	1.42	3494.84
RW - 1	01/10/06	3519.68	24.51	26.29	1.78	3494.90
RW - 1	01/17/06	3519.68	24.55	26.20	1.65	3494.88

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	01/26/06	3519.68	24.56	26.29	1.73	3494.86
RW - 1	01/31/06	3519.68	24.54	26.50	1.96	3494.85
RW - 1	02/07/06	3519.68	24.67	25.99	1.32	3494.81
RW - 1	02/13/06	3519.68	24.56	26.06	1.50	3494.90
RW - 1	02/22/06	3519.68	24.65	26.10	1.45	3494.81
RW - 1	02/27/06	3519.68	24.59	26.10	1.51	3494.86
RW - 1	03/07/06	3519.68	24.47	26.58	2.11	3494.89
RW - 1	03/14/06	3519.68	24.52	26.29	1.77	3494.89
RW - 1	03/17/06	3519.68	24.49	26.60	2.11	3494.87
RW - 1	03/22/06	3519.68	24.50	26.90	2.40	3494.82
RW - 1	03/29/06	3519.68	24.41	26.48	2.07	3494.96
RW - 1	04/03/06	3519.68	24.48	26.13	1.65	3494.95
RW - 1	04/11/06	3519.68	24.40	26.20	1.80	3495.01
RW - 1	04/18/06	3519.68	24.32	26.65	2.33	3495.01
RW - 1	04/25/06	3519.68	24.40	26.33	1.93	3494.99
RW - 1	05/02/06	3519.68	24.30	27.06	2.76	3494.97
RW - 1	05/09/06	3519.68	24.33	27.13	2.80	3494.93
RW - 1	05/16/06	3519.68	24.49	27.28	2.79	3494.77
RW - 1	05/23/06	3519.68	24.55	27.46	2.91	3494.69
RW - 1	06/01/06	3519.68	24.91	28.32	3.41	3494.26
RW - 1	06/06/06	3519.68	24.97	27.02	2.05	3494.40
RW - 1	06/13/06	3519.68	25.07	27.21	2.14	3494.29
RW - 1	06/15/06	3519.68	25.23	26.55	1.32	3494.25
RW - 1	06/20/06	3519.68	25.21	27.21	2.00	3494.17
RW - 1	07/05/06	3519.68	25.44	27.42	1.98	3493.94
RW - 1	07/12/06	3519.68	25.46	27.44	1.98	3493.92
RW - 1	07/18/06	3519.68	25.45	27.20	1.75	3493.97
RW - 1	07/26/06	3519.68	25.50	27.36	1.86	3493.90
RW - 1	07/31/06	3519.68	26.52	27.16	0.64	3493.06
RW - 1	08/08/06	3519.68	25.54	27.43	1.89	3493.86
RW - 1	08/18/06	3519.68	25.49	27.51	2.02	3493.89
RW - 1	08/22/06	3519.68	25.50	26.96	1.46	3493.96
RW - 1	09/08/06	3519.68	25.09	27.18	2.09	3494.28
RW - 1	09/18/06	3519.68	24.94	27.23	2.29	3494.40
RW - 1	10/02/06	3519.68	24.95	25.24	0.29	3494.69
RW - 1	10/06/06	3519.68	24.95	27.09	2.14	3494.41
RW - 1	10/10/06	3519.68	25.00	26.33	1.33	3494.48
RW - 1	10/16/06	3519.68	24.95	26.65	1.70	3494.48
RW - 1	10/20/06	3519.68	24.98	25.96	0.98	3494.55
RW - 1	10/24/06	3519.68	24.95	26.21	1.26	3494.54
RW - 1	10/26/06	3519.68	25.02	25.80	0.78	3494.54
RW - 1	11/03/06	3519.68	24.93	26.22	1.29	3494.56

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	11/09/06	3519.68	24.91	26.03	1.12	3494.60
RW - 1	11/14/06	3519.68	24.90	25.85	0.95	3494.64
RW - 1	11/15/06	3519.68	24.89	25.81	0.92	3494.65
RW - 1	11/17/06	3519.68	24.86	26.07	1.21	3494.64
RW - 1	11/20/06	3519.68	24.90	25.78	0.88	3494.65
RW - 1	11/22/06	3519.68	24.91	25.51	0.60	3494.68
RW - 1	11/27/06	3519.68	24.87	25.75	0.88	3494.68
RW - 1	11/29/06	3519.68	24.88	25.44	0.56	3494.72
RW - 1	12/04/06	3519.68	24.86	25.64	0.78	3494.70
RW - 1	12/08/06	3519.68	24.90	25.54	0.64	3494.68
RW - 1	12/13/06	3519.68	24.86	25.59	0.73	3494.71
RW - 1	12/15/06	3519.68	24.90	25.35	0.45	3494.71
RW - 1	12/18/06	3519.68	24.90	25.41	0.51	3494.70
RW - 1	01/10/07	3519.68	24.75	26.62	1.87	3494.65
RW - 1	01/12/07	3519.68	24.86	25.76	0.90	3494.69
RW - 1	01/16/07	3519.68	24.93	26.12	1.19	3494.57
RW - 1	01/18/07	3519.68	24.84	25.52	0.68	3494.74
RW - 1	01/22/07	3519.68	24.90	25.68	0.78	3494.66
RW - 1	01/26/07	3519.68	24.78	25.64	0.86	3494.77
RW - 1	02/01/07	3519.68	24.73	25.75	1.02	3494.80
RW - 1	02/06/07	3519.68	24.82	25.69	0.87	3494.73
RW - 1	02/08/07	3519.68	24.84	25.47	0.63	3494.75
RW - 1	02/13/07	3519.68	24.80	25.81	1.01	3494.73
RW - 1	02/16/07	3519.68	24.72	25.87	1.15	3494.79
RW - 1	02/20/07	3519.68	24.73	25.60	0.87	3494.82
RW - 1	02/22/07	3519.68	24.74	25.44	0.70	3494.84
RW - 1	02/28/07	3519.68	24.70	25.64	0.94	3494.84
RW - 1	03/06/07	3519.68	24.80	25.82	1.02	3494.73
RW - 1	03/14/07	3519.68	24.78	25.49	0.71	3494.79
RW - 1	04/02/07	3519.68	24.59	25.82	1.23	3494.91
RW - 1	04/11/07	3519.68	24.52	25.73	1.21	3494.98
RW - 1	04/16/07	3519.68	24.53	25.35	0.82	3495.03
RW - 1	04/23/07	3519.68	24.52	25.40	0.88	3495.03
RW - 1	04/27/07	3519.68	24.54	25.21	0.67	3495.04
RW - 1	05/01/07	3519.68	24.53	25.13	0.60	3495.06
RW - 1	05/10/07	3519.68	24.56	25.53	0.97	3494.97
RW - 1	05/17/07	3519.68	24.41	25.73	1.32	3495.07
RW - 1	05/21/07	3519.68	24.44	25.19	0.75	3495.13
RW - 1	05/25/07	3519.68	24.44	25.20	0.76	3495.13
RW - 1	05/29/07	3519.68	24.40	25.49	1.09	3495.12
RW - 1	06/05/07	3519.68	24.49	25.11	0.62	3495.10
RW - 1	06/07/07	3519.68	24.53	24.93	0.40	3495.09

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	06/12/07	3519.68	24.55	25.31	0.76	3495.02
RW - 1	06/14/07	3519.68	24.59	25.13	0.54	3495.01
RW - 1	06/19/07	3519.68	24.72	25.81	1.09	3494.80
RW - 1	06/28/07	3519.68	24.78	26.06	1.28	3494.71
RW - 1	07/02/07	3519.68	24.83	26.13	1.30	3494.66
RW - 1	07/06/07	3519.68	24.97	26.33	1.36	3494.51
RW - 1	07/09/07	3519.68	24.95	26.26	1.31	3494.53
RW - 1	07/12/07	3519.68	25.08	26.24	1.16	3494.43
RW - 1	07/17/07	3519.68	25.09	26.74	1.65	3494.34
RW - 1	07/19/07	3519.68	25.16	26.20	1.04	3494.36
RW - 1	07/24/07	3519.68	25.16	26.72	1.56	3494.29
RW - 1	07/25/07	3519.68	25.38	25.98	0.60	3494.21
RW - 1	07/31/07	3519.68	25.34	27.71	2.37	3493.98
RW - 1	08/09/07	3519.68	25.36	26.94	1.58	3494.08
RW - 1	08/14/07	3519.68	25.47	26.74	1.27	3494.02
RW - 1	08/16/07	3519.68	25.56	26.32	0.76	3494.01
RW - 1	08/22/07	3519.68	25.58	26.87	1.29	3493.91
RW - 1	08/24/07	3519.68	25.60	27.12	1.52	3493.85
RW - 1	08/27/07	3519.68	25.69	26.60	0.91	3493.85
RW - 1	08/31/07	3519.68	25.71	26.78	1.07	3493.81
RW - 1	09/07/07	3519.68	25.73	27.18	1.45	3493.73
RW - 1	09/10/07	3519.68	25.71	26.97	1.26	3493.78
RW - 1	09/17/07	3519.68	25.55	26.81	1.26	3493.94
RW - 1	09/25/07	3519.68	25.48	26.76	1.28	3494.01
RW - 1	09/28/07	3519.68	25.41	26.08	0.67	3494.17
RW - 1	10/03/07	3519.68	25.36	26.02	0.66	3494.22
RW - 1	10/10/07	3519.68	25.31	26.05	0.74	3494.26
RW - 1	10/12/07	3519.68	25.30	25.65	0.35	3494.33
RW - 1	10/16/07	3519.68	25.31	25.73	0.42	3494.31
RW - 1	10/19/07	3519.68	25.29	25.64	0.35	3494.34
RW - 1	10/29/07	3519.68	25.31	25.92	0.61	3494.28
RW - 1	11/02/07	3519.68	25.31	25.87	0.56	3494.29
RW - 1	11/09/07	3519.68	25.20	26.19	0.99	3494.33
RW - 1	11/14/07	3519.68	25.24	26.00	0.76	3494.33
RW - 1	11/16/07	3519.68	25.23	25.71	0.48	3494.38
RW - 1	11/28/07	3519.68	25.19	26.11	0.92	3494.35
RW - 1	11/30/07	3519.68	25.18	25.69	0.51	3494.42
RW - 1	12/07/07	3519.68	25.23	25.66	0.43	3494.39
RW - 1	12/14/07	3519.68	25.79	26.61	0.82	3493.77
RW - 1	12/18/07	3519.68	25.21	25.72	0.51	3494.39
RW - 1	01/09/08	3519.68	25.03	26.25	1.22	3494.47
RW - 1	01/16/08	3519.68	25.10	26.08	0.98	3494.43

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	01/18/08	3519.68	25.11	25.78	0.67	3494.47
RW - 1	01/22/08	3519.68	25.08	25.82	0.74	3494.49
RW - 1	02/07/08	3519.68	25.02	25.97	0.95	3494.52
RW - 1	02/13/08	3519.68	25.00	26.14	1.14	3494.51
RW - 1	02/15/08	3519.68	25.11	25.55	0.44	3494.50
RW - 1	02/21/08	3519.68	25.08	25.56	0.48	3494.53
RW - 1	02/28/08	3519.68	25.05	25.61	0.56	3494.55
RW - 1	03/14/08	3519.68	25.08	25.99	0.91	3494.46
RW - 1	03/20/08	3519.68	25.06	25.56	0.50	3494.55
RW - 1	03/24/08	3519.68	25.02	25.53	0.51	3494.58
RW - 1	04/03/08	3519.68	25.03	25.52	0.49	3494.58
RW - 1	04/07/08	3519.68	25.02	25.41	0.39	3494.60
RW - 1	04/23/08	3519.68	24.96	25.87	0.91	3494.58
RW - 1	05/08/08	3519.68	25.02	25.73	0.71	3494.55
RW - 1	05/08/08	3519.68	25.02	25.73	0.71	3494.55
RW - 1	05/15/08	3519.68	25.05	25.62	0.57	3494.54
RW - 1	05/18/08	3519.68	25.07	25.42	0.35	3494.56
RW - 1	05/30/08	3519.68	25.22	26.01	0.79	3494.34
RW - 1	06/04/08	3519.68	25.35	25.79	0.44	3494.26
RW - 1	06/06/08	3519.68	25.46	25.68	0.22	3494.19
RW - 1	06/16/08	3519.68	25.66	26.17	0.51	3493.94
RW - 1	06/25/08	3519.68	25.81	26.82	1.01	3493.72
RW - 1	06/30/08	3519.68	25.88	26.55	0.67	3493.70
RW - 1	07/14/08	3519.68	25.86	27.03	1.17	3493.64
RW - 1	07/16/08	3519.68	26.00	26.36	0.36	3493.63
RW - 1	07/23/08	3519.68	25.99	26.69	0.70	3493.59
RW - 1	07/29/08	3519.68	26.05	26.73	0.68	3493.53
RW - 1	08/01/08	3519.68	26.11	26.52	0.41	3493.51
RW - 1	08/11/08	3519.68	26.12	27.27	1.15	3493.39
RW - 1	08/18/08	3519.68	26.17	27.09	0.92	3493.37
RW - 1	08/28/08	3519.68	26.05	27.16	1.11	3493.46
RW - 1	09/02/08	3519.68	26.02	26.71	0.69	3493.56
RW - 1	09/09/08	3519.68	25.91	26.51	0.60	3493.68
RW - 1	09/18/08	3519.68	25.75	26.37	0.62	3493.84
RW - 1	09/23/08	3519.68	25.76	26.19	0.43	3493.86
RW - 1	09/30/08	3519.68	25.71	26.24	0.53	3493.89
RW - 1	10/07/08	3519.68	25.69	26.02	0.33	3493.94
RW - 1	10/15/08	3519.68	25.70	26.19	0.49	3493.91
RW - 1	10/16/08	3519.68	25.82	26.09	0.27	3493.82
RW - 1	10/22/08	3519.68	25.64	26.00	0.36	3493.99
RW - 1	10/28/08	3519.68	25.60	26.08	0.48	3494.01
RW - 1	10/30/08	3519.68	25.58	25.76	0.18	3494.07

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	11/03/08	3519.68	25.54	29.53	3.99	3493.54
RW - 1	11/08/08	3519.68	25.54	25.93	0.39	3494.08
RW - 1	11/10/08	3519.68	25.49	27.74	2.25	3493.85
RW - 1	11/17/08	3519.68	26.25	26.81	0.56	3493.35
RW - 1	11/24/08	3519.68	25.78	27.31	1.53	3493.67
RW - 1	11/24/08	3519.68	25.47	26.51	1.04	3494.05
RW - 1	12/01/08	3519.68	26.82	27.43	0.61	3492.77
RW - 1	12/05/08	3519.68	26.92	27.38	0.46	3492.69
RW - 1	12/08/08	3519.68	26.13	26.42	0.29	3493.51
RW - 1	12/15/08	3519.68	25.37	27.11	1.74	3494.05
RW - 1	12/17/08	3519.68	25.21	25.36	0.15	3494.45
RW - 1	12/22/08	3519.68	25.46	25.67	0.21	3494.19
RW - 1	01/06/09	3519.68	25.31	25.71	0.40	3494.31
RW - 1	01/08/09	3519.68	25.29	25.61	0.32	3494.34
RW - 1	01/12/09	3519.68	25.29	25.61	0.32	3494.34
RW - 1	01/15/09	3519.68	25.34	25.51	0.17	3494.31
RW - 1	01/19/09	3519.68	25.41	25.49	0.08	3494.26
RW - 1	01/21/09	3519.68	25.32	25.44	0.12	3494.34
RW - 1	01/26/09	3519.68	25.29	25.53	0.24	3494.35
RW - 1	02/04/09	3519.68	25.28	25.58	0.30	3494.36
RW - 1	02/12/09	3519.68	25.21	25.68	0.47	3494.40
RW - 1	02/25/09	3519.68	25.22	25.90	0.68	3494.36
RW - 1	03/03/09	3519.68	25.27	26.00	0.73	3494.30
RW - 1	03/05/09	3519.68	25.32	25.96	0.64	3494.26
RW - 1	03/10/09	3519.68	25.18	25.81	0.63	3494.41
RW - 1	03/16/09	3519.68	25.24	25.43	0.19	3494.41
RW - 1	03/18/09	3519.68	25.34	25.99	0.65	3494.24
RW - 1	03/20/09	3519.68	25.25	25.39	0.14	3494.41
RW - 1	03/25/09	3519.68	25.21	25.34	0.13	3494.45
RW - 1	03/26/09	3519.68	25.21	25.29	0.08	3494.46
RW - 1	04/02/09	3519.68	25.36	26.02	0.66	3494.22
RW - 1	04/07/09	3519.68	25.19	25.45	0.26	3494.45
RW - 1	04/09/09	3519.68	25.38	26.00	0.62	3494.21
RW - 1	04/14/09	3519.68	25.16	25.35	0.19	3494.49
RW - 1	04/16/09	3519.68	25.19	25.28	0.09	3494.48
RW - 1	04/24/09	3519.68	25.36	25.94	0.58	3494.23
RW - 1	04/28/09	3519.68	25.20	25.46	0.26	3494.44
RW - 1	05/07/09	3519.68	25.21	25.42	0.21	3494.44
RW - 1	05/19/09	3519.68	25.36	25.85	0.49	3494.25
RW - 1	06/04/09	3519.68	25.56	26.26	0.70	3494.02
RW - 1	06/11/09	3519.68	25.70	26.21	0.51	3493.90
RW - 1	06/15/09	3519.68	25.67	26.20	0.53	3493.93

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	06/22/09	3519.68	25.71	26.55	0.84	3493.84
RW - 1	06/25/09	3519.68	25.28	26.26	0.98	3494.25
RW - 1	06/25/09	3519.68	25.40	26.02	0.62	3494.19
RW - 1	07/01/09	3519.68	25.94	26.04	0.10	3493.73
RW - 1	07/08/09	3519.68	25.96	26.41	0.45	3493.65
RW - 1	07/10/09	3519.68	25.98	26.08	0.10	3493.69
RW - 1	07/14/09	3519.68	26.10	26.42	0.32	3493.53
RW - 1	07/15/09	3519.68	26.21	26.34	0.13	3493.45
RW - 1	07/24/09	3519.68	26.13	26.28	0.15	3493.53
RW - 1	07/27/09	3519.68	26.20	26.59	0.39	3493.42
RW - 1	07/31/09	3519.68	26.09	26.45	0.36	3493.54
RW - 1	08/03/09	3519.68	26.09	26.60	0.51	3493.51
RW - 1	08/04/09	3519.68	26.04	26.23	0.19	3493.61
RW - 1	08/07/09	3519.68	26.15	26.28	0.13	3493.51
RW - 1	08/10/09	3519.68	26.27	26.60	0.33	3493.36
RW - 1	08/17/09	3519.68	26.29	26.79	0.50	3493.32
RW - 1	08/21/09	3519.68	26.30	26.70	0.40	3493.32
RW - 1	08/25/09	3519.68	26.44	26.88	0.44	3493.17
RW - 1	09/01/09	3519.68	26.46	26.95	0.49	3493.15
RW - 1	09/03/09	3519.68	26.49	26.58	0.09	3493.18
RW - 1	09/08/09	3519.68	26.49	26.88	0.39	3493.13
RW - 1	09/10/09	3519.68	26.50	27.09	0.59	3493.09
RW - 1	09/15/09	3519.68	26.51	26.87	0.36	3493.12
RW - 1	09/28/09	3519.68	26.36	27.36	1.00	3493.17
RW - 1	10/01/09	3519.68	26.48	26.73	0.25	3493.16
RW - 1	10/05/09	3519.68	26.50	26.75	0.25	3493.14
RW - 1	10/06/09	3519.68	26.53	26.85	0.32	3493.10
RW - 1	10/12/09	3519.68	26.54	26.96	0.42	3493.08
RW - 1	10/15/09	3519.68	26.58	26.82	0.24	3493.06
RW - 1	10/19/09	3519.68	26.61	26.90	0.29	3493.03
RW - 1	10/21/09	3519.68	26.51	26.68	0.17	3493.14
RW - 1	10/26/09	3519.68	26.59	26.89	0.30	3493.05
RW - 1	10/28/09	3519.68	26.45	26.67	0.22	3493.20
RW - 1	11/03/09	3519.68	26.53	27.07	0.54	3493.07
RW - 1	11/04/09	3519.68	26.44	26.64	0.20	3493.21
RW - 1	11/17/09	3519.68	26.29	27.11	0.82	3493.27
RW - 1	12/14/09	3519.68	26.16	27.11	0.95	3493.38
RW - 1	12/22/09	3519.68	26.20	26.30	0.10	3493.47
RW - 1	01/04/10	3519.68	26.76	26.84	0.08	3492.91
RW - 1	02/01/10	3519.68	26.21	27.05	0.84	3493.34
RW - 1	02/04/10	3519.68	26.08	26.92	0.84	3493.47
RW - 1	02/12/10	3519.68	26.02	26.45	0.43	3493.60

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	02/19/10	3519.68	25.92	26.24	0.32	3493.71
RW - 1	02/26/10	3519.68	25.96	26.32	0.36	3493.67
RW - 1	03/01/10	3519.68	25.98	26.19	0.21	3493.67
RW - 1	03/04/10	3519.68	25.92	26.10	0.18	3493.73
RW - 1	03/09/10	3519.68	25.84	26.03	0.19	3493.81
RW - 1	03/11/10	3519.68	25.86	25.96	0.10	3493.81
RW - 1	03/15/10	3519.68	25.85	25.92	0.07	3493.82
RW - 1	03/17/10	3519.68	25.70	25.81	0.11	3493.96
RW - 1	03/22/10	3519.68	25.69	25.85	0.16	3493.97
RW - 1	03/23/10	3519.68	25.72	25.95	0.23	3493.93
RW - 1	03/29/10	3519.68	25.59	25.91	0.32	3494.04
RW - 1	04/05/10	3519.68	25.62	25.90	0.28	3494.02
RW - 1	04/08/10	3519.68	25.58	25.72	0.14	3494.08
RW - 1	04/14/10	3519.68	25.64	25.88	0.24	3494.00
RW - 1	04/16/10	3519.68	25.50	25.64	0.14	3494.16
RW - 1	04/22/10	3519.68	25.52	25.70	0.18	3494.13
RW - 1	04/26/10	3519.68	25.58	25.76	0.18	3494.07
RW - 1	04/28/10	3519.68	25.88	25.98	0.10	3493.79
RW - 1	04/30/10	3519.68	25.55	25.65	0.10	3494.12
RW - 1	05/04/10	3519.68	25.51	25.64	0.13	3494.15
RW - 1	05/05/10	3519.68	25.42	25.65	0.23	3494.23
RW - 1	05/13/10	3519.68	25.44	25.65	0.21	3494.21
RW - 1	05/14/10	3519.68	25.51	25.64	0.13	3494.15
RW - 1	05/19/10	3519.68	25.43	25.66	0.23	3494.22
RW - 1	05/24/10	3519.68	25.43	25.65	0.22	3494.22
RW - 1	05/28/10	3519.68	25.58	25.76	0.18	3494.07
RW - 1	06/04/10	3519.68	25.47	25.57	0.10	3494.20
RW - 1	06/09/10	3519.68	25.80	25.84	0.04	3493.87
RW - 1	06/10/10	3519.68	25.76	25.88	0.12	3493.90
RW - 1	06/16/10	3519.68	25.86	25.95	0.09	3493.81
RW - 1	06/24/10	3519.68	25.98	26.03	0.05	3493.69
RW - 1	06/29/10	3519.68	26.05	26.34	0.29	3493.59
RW - 1	07/09/10	3519.68	25.61	26.36	0.75	3493.96
RW - 1	07/13/10	3519.68	25.61	26.25	0.64	3493.97
RW - 1	07/19/10	3519.68	25.44	26.20	0.76	3494.13
RW - 1	07/28/10	3519.68	25.37	26.20	0.83	3494.19
RW - 1	08/03/10	3519.68	25.47	26.09	0.62	3494.12
RW - 1	08/04/10	3519.68	25.31	26.00	0.69	3494.27
RW - 1	08/19/10	3519.68	25.31	26.11	0.80	3494.25
RW - 1	08/27/10	3519.68	25.36	26.02	0.66	3494.22
RW - 1	08/31/10	3519.68	25.40	26.03	0.63	3494.19
RW - 1	09/17/10	3519.68	25.44	26.08	0.64	3494.14

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	10/13/10	3519.68	25.47	26.09	0.62	3494.12
RW - 1	11/02/10	3519.68	25.63	26.29	0.66	3493.95
RW - 1	11/05/10	3519.68	25.48	26.01	0.53	3494.12
RW - 1	11/10/10	3519.68	25.50	26.50	1.00	3494.03
RW - 1	11/19/10	3519.68	25.52	26.47	0.95	3494.02
RW - 1	12/01/10	3519.68	25.47	26.01	0.54	3494.13
RW - 1	12/09/10	3519.68	25.40	26.05	0.65	3494.18
RW - 1	01/04/11	3519.68	25.73	26.12	0.39	3493.89
RW - 1	01/12/11	3519.68	26.50	26.79	0.29	3493.14
RW - 1	01/20/11	3519.68	25.33	26.02	0.69	3494.25
RW - 1	01/27/11	3519.68	26.50	26.89	0.39	3493.12
RW - 1	02/02/11	3519.68	26.21	26.50	0.29	3493.43
RW - 1	02/10/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	02/17/11	3519.68	26.10	26.45	0.35	3493.53
RW - 1	02/23/11	3519.68	26.22	26.50	0.28	3493.42
RW - 1	03/01/11	3519.68	26.28	26.59	0.31	3493.35
RW - 1	03/09/11	3519.68	26.24	26.53	0.29	3493.40
RW - 1	03/15/11	3519.68	26.25	26.64	0.39	3493.37
RW - 1	03/23/11	3519.68	26.27	26.59	0.32	3493.36
RW - 1	03/31/11	3519.68	26.29	26.66	0.37	3493.33
RW - 1	04/06/11	3519.68	26.28	26.63	0.35	3493.35
RW - 1	04/14/11	3519.68	26.30	26.67	0.37	3493.32
RW - 1	04/20/11	3519.68	26.27	26.60	0.33	3493.36
RW - 1	04/27/11	3519.68	26.29	26.61	0.32	3493.34
RW - 1	05/04/11	3519.68	26.53	26.84	0.31	3493.10
RW - 1	05/12/11	3519.68	26.50	26.80	0.30	3493.14
RW - 1	05/16/11	3519.68	26.54	26.85	0.31	3493.09
RW - 1	05/25/11	3519.68	26.52	26.89	0.37	3493.10
RW - 1	05/31/11	3519.68	26.53	26.92	0.39	3493.09
RW - 1	06/06/11	3519.68	26.49	26.83	0.34	3493.14
RW - 1	06/13/11	3519.68	26.48	26.83	0.35	3493.15
RW - 1	06/22/11	3519.68	26.51	26.87	0.36	3493.12
RW - 1	06/27/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	07/07/11	3519.68	26.49	26.87	0.38	3493.13
RW - 1	07/12/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	07/25/11	3519.68	26.51	26.86	0.35	3493.12
RW - 1	08/01/11	3519.68	26.52	26.87	0.35	3493.11
RW - 1	08/03/11	3519.68	26.53	26.84	0.31	3493.10
RW - 1	08/08/11	3519.68	26.52	26.83	0.31	3493.11
RW - 1	08/15/11	3519.68	26.51	26.84	0.33	3493.12
RW - 1	08/18/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	08/22/11	3519.68	26.50	26.88	0.38	3493.12

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	08/29/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	09/06/11	3519.68	26.49	26.85	0.36	3493.14
RW - 1	09/12/11	3519.68	26.48	26.86	0.38	3493.14
RW - 1	10/20/11	3519.68	26.46	29.67	3.21	3492.74
RW - 1	11/10/11	3519.68	26.63	29.08	2.45	3492.68
RW - 1	11/22/11	3519.68	26.26	28.50	2.24	3493.08
RW - 1	11/29/11	3519.68	26.22	28.65	2.43	3493.10
RW - 1	12/07/11	3519.68	26.26	28.48	2.22	3493.09
RW - 1	12/13/11	3519.68	26.74	27.90	1.16	3492.77
RW - 1	01/25/12	3519.68	26.14	26.85	0.71	3493.43
RW - 1	02/01/12	3519.68	26.19	27.25	1.06	3493.33
RW - 1	02/02/12	3519.68	26.11	26.44	0.33	3493.52
RW - 1	02/13/12	3519.68	26.07	26.55	0.48	3493.54
RW - 1	02/21/12	3519.68	26.67	27.26	0.59	3492.92
RW - 1	02/23/12	3519.68	26.61	28.99	2.38	3492.71
RW - 1	02/28/12	3519.68	26.42	26.80	0.38	3493.20
RW - 1	03/02/12	3519.68	26.14	26.49	0.35	3493.49
RW - 1	03/06/12	3519.68	26.63	27.15	0.52	3492.97
RW - 1	03/08/12	3519.68	26.12	26.33	0.21	3493.53
RW - 1	03/13/12	3519.68	26.44	26.90	0.46	3493.17
RW - 1	03/15/12	3519.68	26.29	26.50	0.21	3493.36
RW - 1	03/20/12	3519.68	25.67	26.05	0.38	3493.95
RW - 1	04/17/12	3519.68	25.79	26.43	0.64	3493.79
RW - 1	04/19/12	3519.68	25.80	26.23	0.43	3493.82
RW - 1	04/24/12	3519.68	25.80	26.23	0.43	3493.82
RW - 1	05/02/12	3519.68	25.84	26.44	0.60	3493.75
RW - 1	05/08/12	3519.68	25.83	26.44	0.61	3493.76
RW - 1	05/15/12	3519.68	25.85	26.55	0.70	3493.73
RW - 1	06/01/12	3519.68	25.76	26.77	1.01	3493.77
RW - 1	06/05/12	3519.68	25.78	26.54	0.76	3493.79
RW - 1	06/12/12	3519.68	25.88	26.41	0.53	3493.72
RW - 1	06/19/12	3519.68	25.79	26.47	0.68	3493.79
RW - 1	06/22/12	3519.68	25.82	26.45	0.63	3493.77
RW - 1	06/25/12	3519.68	25.86	26.34	0.48	3493.75
RW - 1	07/03/12	3519.68	25.98	26.49	0.51	3493.62
RW - 1	07/10/12	3519.68	26.04	26.48	0.44	3493.57
RW - 1	07/18/12	3519.68	26.06	26.48	0.42	3493.56
RW - 1	08/06/12	3519.68	26.32	26.80	0.48	3493.29
RW - 1	09/06/12	3519.68	26.62	27.36	0.74	3492.95
RW - 1	09/11/12	3519.68	26.69	27.06	0.37	3492.93
RW - 1	09/25/12	3519.68	26.75	27.03	0.28	3492.89
RW - 1	10/09/12	3519.68	26.55	26.80	0.25	3493.09

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	10/16/12	3519.68	26.45	26.70	0.25	3493.19
RW - 1	10/24/12	3519.68	26.40	26.71	0.31	3493.23
RW - 1	11/13/12	3519.68	26.25	26.79	0.54	3493.35
RW - 1	12/21/12	3519.68	26.07	26.96	0.89	3493.48
RW - 1	01/15/13	3519.68	26.02	26.81	0.79	3493.54
RW - 1	01/24/13	3519.68	26.01	26.85	0.84	3493.54
RW - 1	01/31/13	3519.68	26.00	26.86	0.86	3493.55
RW - 1	02/07/13	3519.68	25.97	26.82	0.85	3493.58
RW - 1	02/20/13	3519.68	25.91	26.83	0.92	3493.63
RW - 1	03/29/13	3519.68	25.83	26.86	1.03	3493.70
RW - 1	04/03/13	3519.68	25.82	26.82	1.00	3493.71
RW - 1	04/09/13	3519.68	25.81	26.75	0.94	3493.73
RW - 1	04/17/13	3519.68	25.87	26.16	0.29	3493.77
RW - 1	04/24/13	3519.68	25.85	26.19	0.34	3493.78
RW - 1	05/02/13	3519.68	25.88	26.25	0.37	3493.74
RW - 1	05/03/13	3519.68	25.89	26.14	0.25	3493.75
RW - 1	05/07/13	3519.68	25.84	26.04	0.20	3493.81
RW - 1	05/10/13	3519.68	25.88	26.18	0.30	3493.76
RW - 1	05/17/13	3519.68	25.84	26.05	0.21	3493.81
RW - 1	05/20/13	3519.68	25.88	26.17	0.29	3493.76
RW - 1	05/23/13	3519.68	25.88	26.05	0.17	3493.77
RW - 1	05/30/13	3519.68	25.88	26.12	0.24	3493.76
RW - 1	06/04/13	3519.68	25.96	26.09	0.13	3493.70
RW - 1	06/06/13	3519.68	25.97	26.06	0.09	3493.70
RW - 1	06/12/13	3519.68	26.01	26.09	0.08	3493.66
RW - 1	06/20/13	3519.68	26.12	26.27	0.15	3493.54
RW - 1	06/27/13	3519.68	26.20	26.37	0.17	3493.45
RW - 1	07/02/13	3519.68	26.27	26.45	0.18	3493.38
RW - 1	07/08/13	3519.68	26.35	26.56	0.21	3493.30
RW - 1	07/23/13	3519.68	26.31	26.63	0.32	3493.32
RW - 1	07/30/13	3519.68	26.33	26.52	0.19	3493.32
RW - 1	08/09/13	3519.68	26.32	26.64	0.32	3493.31
RW - 1	08/14/13	3519.68	26.35	26.68	0.33	3493.28
RW - 1	08/14/13	3519.68	26.35	26.68	0.33	3493.28
RW - 1	08/22/13	3519.68	26.39	26.71	0.32	3493.24
RW - 1	08/30/13	3519.68	26.45	26.73	0.28	3493.19
RW - 1	09/06/13	3519.68	26.55	26.75	0.20	3493.10
RW - 1	09/09/13	3519.68	26.58	26.77	0.19	3493.07
RW - 1	09/12/13	3519.68	26.58	26.72	0.14	3493.08
RW - 1	09/18/13	3519.68	26.66	26.79	0.13	3493.00
RW - 1	09/26/13	3519.68	26.69	26.82	0.13	3492.97
RW - 1	09/28/13	3519.68	26.70	26.81	0.11	3492.96

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	10/02/13	3519.68	26.74	26.83	0.09	3492.93
RW - 1	10/03/13	3519.68	26.73	26.79	0.06	3492.94
RW - 1	10/08/13	3519.68	26.77	26.84	0.07	3492.90
RW - 1	10/09/13	3519.68	26.74	26.80	0.06	3492.93
RW - 1	10/16/13	3519.68	26.78	26.80	0.02	3492.90
RW - 1	10/23/13	3519.68	26.62	26.71	0.09	3493.05
RW - 1	10/30/13	3519.68	26.54	26.67	0.13	3493.12
RW - 1	11/15/13	3519.68	26.42	26.69	0.27	3493.22
RW - 1	11/20/13	3519.68	26.38	26.68	0.30	3493.26
RW - 1	12/13/13	3519.68	26.25	26.72	0.47	3493.36
RW - 1	12/19/13	3519.68	26.24	26.76	0.52	3493.36
RW - 1	12/24/13	3519.68	26.25	26.59	0.34	3493.38
RW - 1	12/31/13	3519.68	26.25	26.58	0.33	3493.38
RW - 1	01/09/14	3519.68	26.17	26.51	0.34	3493.46
RW - 1	01/10/14	3519.68	26.20	26.58	0.38	3493.42
RW - 1	01/15/14	3519.68	26.17	26.52	0.35	3493.46
RW - 1	01/23/14	3519.68	26.16	26.60	0.44	3493.45
RW - 1	01/29/14	3519.68	26.18	26.65	0.47	3493.43
RW - 1	02/13/14	3519.68	26.09	26.67	0.58	3493.50
RW - 1	02/17/14	3519.68	26.11	26.68	0.57	3493.48
RW - 1	02/20/14	3519.68	26.09	26.66	0.57	3493.50
RW - 1	02/27/14	3519.68	26.05	26.60	0.55	3493.55
RW - 1	03/11/14	3519.68	26.02	26.67	0.65	3493.56
RW - 1	03/27/14	3519.68	25.94	26.66	0.72	3493.63
RW - 1	04/01/14	3519.68	25.98	26.43	0.45	3493.63
RW - 1	04/09/14	3519.68	25.96	26.40	0.44	3493.65
RW - 1	04/10/14	3519.68	25.97	26.43	0.46	3493.64
RW - 1	04/17/14	3519.68	25.94	26.42	0.48	3493.67
RW - 1	04/18/14	3519.68	25.96	26.19	0.23	3493.69
RW - 1	04/29/14	3519.68	25.90	26.36	0.46	3493.71
RW - 1	05/05/14	3519.68	25.92	26.25	0.33	3493.71
RW - 1	05/13/14	3519.68	26.02	26.21	0.19	3493.63
RW - 1	05/15/14	3519.68	25.98	26.13	0.15	3493.68
RW - 1	05/20/14	3519.68	25.25	25.46	0.21	3494.40
RW - 1	05/28/14	3519.68	26.10	26.43	0.33	3493.53
RW - 1	05/29/14	3519.68	26.15	26.23	0.08	3493.52
RW - 1	06/02/14	3519.68	26.17	26.47	0.30	3493.47
RW - 1	06/10/14	3519.68	26.38	26.49	0.11	3493.28
RW - 1	06/12/14	3519.68	26.33	26.51	0.18	3493.32
RW - 1	06/17/14	3519.68	26.38	26.64	0.26	3493.26
RW - 1	06/27/14	3519.68	26.52	26.80	0.28	3493.12
RW - 1	06/30/14	3519.68	26.54	26.68	0.14	3493.12

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	07/02/14	3519.68	26.68	26.73	0.05	3492.99
RW - 1	07/10/14	3519.68	26.64	26.84	0.20	3493.01
RW - 1	07/23/14	3519.68	26.76	27.22	0.46	3492.85
RW - 1	07/29/14	3519.68	26.82	28.31	1.49	3492.64
RW - 1	08/05/14	3519.68	26.86	27.49	0.63	3492.73
RW - 1	08/07/14	3519.68	26.92	26.98	0.06	3492.75
RW - 1	09/02/14	3519.68	26.99	27.56	0.57	3492.60
RW - 1	09/25/14	3519.68	25.95	26.38	0.43	3493.67
RW - 1	10/07/14	3519.68	25.98	26.51	0.53	3493.62
RW - 1	10/16/14	3519.68	25.95	26.38	0.43	3493.67
RW - 1	10/17/14	3519.68	25.97	26.21	0.24	3493.67
RW - 1	10/22/14	3519.68	25.95	26.17	0.22	3493.70
RW - 1	10/28/14	3519.68	25.99	26.16	0.17	3493.66
RW - 1	11/04/14	3519.68	25.95	26.27	0.32	3493.68
RW - 1	11/06/14	3519.68	25.94	26.04	0.10	3493.73
RW - 1	11/12/14	3519.68	25.88	26.11	0.23	3493.77
RW - 1	11/18/14	3519.68	25.88	26.08	0.20	3493.77
RW - 1	12/02/14	3519.68	25.80	26.23	0.43	3493.82
RW - 1	12/09/14	3519.68	25.79	26.05	0.26	3493.85
RW - 1	12/11/14	3519.68	25.80	26.02	0.22	3493.85
RW - 1	12/18/14	3519.68	25.87	26.04	0.17	3493.78
RW - 1	12/19/14	3519.68	25.78	26.26	0.48	3493.83
RW - 1	12/23/14	3519.68	25.81	25.98	0.17	3493.84
RW - 1	12/30/14	3519.68	25.68	25.98	0.30	3493.96
RW - 1	01/06/15	3519.68	25.74	25.91	0.17	3493.91
RW - 1	01/08/15	3519.68	25.73	25.82	0.09	3493.94
RW - 1	01/13/15	3519.68	25.73	25.90	0.17	3493.92
RW - 1	01/15/15	3519.68	25.73	25.82	0.09	3493.94
RW - 1	02/03/15	3519.68	25.66	25.85	0.19	3493.99
RW - 1	02/06/15	3519.68	25.64	25.81	0.17	3494.01
RW - 1	02/12/15	3519.68	25.67	25.84	0.17	3493.98
RW - 1	03/04/15	3519.68	25.61	25.88	0.27	3494.03
RW - 1	03/10/15	3519.68	25.60	25.76	0.16	3494.06
RW - 1	03/16/15	3519.68	25.58	25.72	0.14	3494.08
RW - 1	03/18/15	3519.68	25.59	25.71	0.12	3494.07
RW - 1	03/25/15	3519.68	25.53	25.66	0.13	3494.13
RW - 1	03/31/15	3519.68	25.52	25.63	0.11	3494.14
RW - 1	04/02/15	3519.68	25.53	25.60	0.07	3494.14
RW - 1	04/06/15	3519.68	25.52	25.59	0.07	3494.15
RW - 1	04/08/15	3519.68	25.49	25.55	0.06	3494.18
RW - 1	04/10/15	3519.68	25.50	25.56	0.06	3494.17
RW - 1	04/14/15	3519.68	25.48	25.57	0.09	3494.19

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	04/16/15	3519.68	25.45	25.51	0.06	3494.22
RW - 1	04/22/15	3519.68	25.43	25.49	0.06	3494.24
RW - 1	04/23/15	3519.68	25.41	25.48	0.07	3494.26
RW - 1	04/28/15	3519.68	25.41	25.50	0.09	3494.26
RW - 1	04/30/15	3519.68	25.38	25.42	0.04	3494.29
RW - 1	05/06/15	3519.68	25.45	25.50	0.05	3494.22
RW - 1	05/08/15	3519.68	25.35	25.46	0.11	3494.31
RW - 1	05/13/15	3519.68	25.33	25.41	0.08	3494.34
RW - 1	05/21/15	3519.68	25.33	25.45	0.12	3494.33
RW - 1	05/28/15	3519.68	25.28	25.35	0.07	3494.39
RW - 1	06/02/15	3519.68	25.29	25.40	0.11	3494.37
RW - 1	06/04/15	3519.68	25.32	25.38	0.06	3494.35
RW - 1	06/09/15	3519.68	25.35	25.41	0.06	3494.32
RW - 1	06/18/15	3519.68	25.37	25.41	0.04	3494.30
RW - 1	06/30/15	3519.68	25.41	25.43	0.02	3494.27
RW - 1	07/02/15	3519.68	-	25.43	0.00	3494.25
RW - 1	07/07/15	3519.68	-	25.57	0.00	3494.11
RW - 1	07/09/15	3519.68	-	25.53	0.00	3494.15
RW - 1	07/13/15	3519.68	-	25.54	0.00	3494.14
RW - 1	07/15/15	3519.68	-	25.57	0.00	3494.11
RW - 1	07/20/15	3519.68	-	25.66	0.00	3494.02
RW - 1	07/28/15	3519.68	-	25.75	0.00	3493.93
RW - 1	07/29/15	3519.68	-	25.77	0.00	3493.91
RW - 1	07/30/15	3519.68	-	25.78	0.00	3493.90
RW - 1	08/03/15	3519.68	-	25.81	0.00	3493.87
RW - 1	08/11/15	3519.68	-	25.90	0.00	3493.78
RW - 1	08/12/15	3519.68	-	25.88	0.00	3493.80
RW - 1	08/18/15	3519.68	-	25.94	0.00	3493.74
RW - 1	08/19/15	3519.68	-	25.97	0.00	3493.71
RW - 1	08/21/15	3519.68	-	26.00	0.00	3493.68
RW - 1	08/26/15	3519.68	-	25.96	0.00	3493.72
RW - 1	08/28/15	3519.68	-	26.00	0.00	3493.68
RW - 1	08/31/15	3519.68	-	25.99	0.00	3493.69
RW - 1	09/03/15	3519.68	-	25.96	0.00	3493.72
RW - 1	09/08/15	3519.68	-	26.05	0.00	3493.63
RW - 1	09/10/15	3519.68	-	26.05	0.00	3493.63
RW - 1	09/14/15	3519.68	-	26.06	0.00	3493.62
RW - 1	09/17/15	3519.68	-	26.09	0.00	3493.59
RW - 1	09/21/15	3519.68	-	26.13	0.00	3493.55
RW - 1	09/23/15	3519.68	-	26.13	0.00	3493.55
RW - 1	09/29/15	3519.68	-	26.12	0.00	3493.56
RW - 1	10/01/15	3519.68	-	26.11	0.00	3493.57

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	10/07/15	3519.68	-	26.06	0.00	3493.62
RW - 1	10/08/15	3519.68	-	26.06	0.00	3493.62
RW - 1	10/12/15	3519.68	-	26.01	0.00	3493.67
RW - 1	10/14/15	3519.68	-	25.96	0.00	3493.72
RW - 1	10/22/15	3519.68	25.88	25.94	0.06	3493.79
RW - 1	10/23/15	3519.68	-	25.91	0.00	3493.77
RW - 1	10/27/15	3519.68	-	25.83	0.00	3493.85
RW - 1	11/02/15	3519.68	-	25.77	0.00	3493.91
RW - 1	11/05/15	3519.68	-	25.81	0.00	3493.87
RW - 1	11/11/15	3519.68	-	25.74	0.00	3493.94
RW - 1	12/01/15	3519.68	-	25.63	0.00	3494.05
RW - 1	12/03/15	3519.68	-	25.74	0.00	3493.94
RW - 1	12/08/15	3519.68	-	25.61	0.00	3494.07
RW - 1	12/10/15	3519.68	-	25.60	0.00	3494.08
RW - 1	12/15/15	3519.68	-	25.59	0.00	3494.09
RW - 1	12/21/15	3519.68	-	25.55	0.00	3494.13
RW - 1	12/23/15	3519.68	-	25.54	0.00	3494.14
RW - 1	01/05/16	3519.68	25.49	25.50	0.01	3494.19
RW - 1	01/07/16	3519.68	-	25.52	0.00	3494.16
RW - 1	01/13/16	3519.68	-	25.49	0.00	3494.19
RW - 1	01/14/15	3519.68	-	25.49	0.00	3494.19
RW - 1	01/19/16	3519.68	-	25.48	0.00	3494.20
RW - 1	01/22/16	3519.68	-	25.49	0.00	3494.19
RW - 1	01/25/16	3519.68	-	25.47	0.00	3494.21
RW - 1	01/27/16	3519.68	-	25.48	0.00	3494.20
RW - 1	02/02/16	3519.68	-	25.45	0.00	3494.23
RW - 1	02/04/16	3519.68	-	25.46	0.00	3494.22
RW - 1	02/10/16	3519.68	-	25.42	0.00	3494.26
RW - 1	02/17/16	3519.68	-	25.40	0.00	3494.28
RW - 1	02/18/16	3519.68	-	25.40	0.00	3494.28
RW - 1	03/03/16	3519.68	25.36	25.39	0.03	3494.32
RW - 1	03/04/16	3519.68	-	25.35	0.00	3494.33
RW - 1	03/08/16	3519.68	-	25.33	0.00	3494.35
RW - 1	03/10/16	3519.68	-	25.34	0.00	3494.34
RW - 1	03/16/16	3519.68	-	25.28	0.00	3494.40
RW - 1	03/18/16	3519.68	-	25.33	0.00	3494.35
RW - 1	03/22/16	3519.68	-	25.30	0.00	3494.38
RW - 1	03/29/16	3519.68	-	25.25	0.00	3494.43
RW - 1	03/31/16	3519.68	-	25.28	0.00	3494.40
RW - 1	04/05/16	3519.68	-	25.22	0.00	3494.46
RW - 1	04/07/16	3519.68	-	25.24	0.00	3494.44
RW - 1	04/12/16	3519.68	-	25.23	0.00	3494.45

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	04/14/16	3519.68	-	25.20	0.00	3494.48
RW - 1	04/18/16	3519.68	-	25.22	0.00	3494.46
RW - 1	04/20/16	3519.68	-	25.17	0.00	3494.51
RW - 1	04/25/16	3519.68	-	25.16	0.00	3494.52
RW - 1	04/28/16	3519.68	-	25.15	0.00	3494.53
RW - 1	05/04/16	3519.68	-	25.13	0.00	3494.55
RW - 1	05/06/16	3519.68	-	25.12	0.00	3494.56
RW - 1	05/12/16	3519.68	-	25.18	0.00	3494.50
RW - 1	05/17/16	3519.68	-	25.23	0.00	3494.45
RW - 1	05/19/16	3519.68	-	25.20	0.00	3494.48
RW - 1	05/24/16	3519.68	-	25.24	0.00	3494.44
RW - 1	06/02/16	3519.68	-	25.35	0.00	3494.33
RW - 1	06/08/16	3519.68	-	25.37	0.00	3494.31
RW - 1	06/10/16	3519.68	-	25.42	0.00	3494.26
RW - 1	06/15/16	3519.68	-	25.45	0.00	3494.23
RW - 1	06/17/16	3519.68	-	25.48	0.00	3494.20
RW - 1	06/28/16	3519.68	-	25.66	0.00	3494.02
RW - 1	06/30/16	3519.68	-	25.66	0.00	3494.02
RW - 1	07/06/16	3519.68	-	25.75	0.00	3493.93
RW - 1	07/14/16	3519.68	-	25.89	0.00	3493.79
RW - 1	07/20/16	3519.68	-	26.00	0.00	3493.68
RW - 1	07/22/16	3519.68	-	26.02	0.00	3493.66
RW - 1	07/25/16	3519.68	-	26.06	0.00	3493.62
RW - 1	07/28/16	3519.68	-	26.10	0.00	3493.58
RW - 1	08/01/16	3519.68	-	26.15	0.00	3493.53
RW - 1	08/03/16	3519.68	-	26.23	0.00	3493.45
RW - 1	08/09/16	3519.68	-	26.26	0.00	3493.42
RW - 1	08/11/16	3519.68	-	26.30	0.00	3493.38
RW - 1	08/17/16	3519.68	-	26.26	0.00	3493.42
RW - 1	08/19/16	3519.68	-	26.24	0.00	3493.44
RW - 1	08/22/16	3519.68	-	26.25	0.00	3493.43
RW - 1	08/24/16	3519.68	-	26.27	0.00	3493.41
RW - 1	08/31/16	3519.68	-	25.95	0.00	3493.73
RW - 1	09/07/16	3519.68	-	25.75	0.00	3493.93
RW - 1	09/09/16	3519.68	-	25.71	0.00	3493.97
RW - 1	09/14/16	3519.68	-	25.68	0.00	3494.00
RW - 1	09/16/16	3519.68	-	25.65	0.00	3494.03
RW - 1	09/19/16	3519.68	-	25.36	0.00	3494.32
RW - 1	09/23/16	3519.68	-	25.37	0.00	3494.31
RW - 1	09/28/16	3519.68	-	25.41	0.00	3494.27
RW - 1	09/30/16	3519.68	-	25.37	0.00	3494.31
RW - 1	10/04/16	3519.68	-	25.32	0.00	3494.36

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	10/07/16	3519.68	-	25.36	0.00	3494.32
RW - 1	10/12/16	3519.68	-	25.29	0.00	3494.39
RW - 1	10/19/16	3519.68	-	25.27	0.00	3494.41
RW - 1	10/26/16	3519.68	-	25.26	0.00	3494.42
RW - 1	11/02/16	3519.68	-	25.27	0.00	3494.41
RW - 1	11/04/16	3519.68	-	25.24	0.00	3494.44
RW - 1	11/09/16	3519.68	-	25.23	0.00	3494.45
RW - 1	11/14/16	3519.68	-	25.20	0.00	3494.48
RW - 1	11/16/16	3519.68	-	25.18	0.00	3494.50
RW - 1	12/07/16	3519.68	-	25.16	0.00	3494.52
RW - 1	12/12/16	3519.68	-	25.11	0.00	3494.57
RW - 1	12/16/16	3519.68	-	25.08	0.00	3494.60
RW - 1	12/23/16	3519.68	-	25.08	0.00	3494.60
RW - 1	12/30/16	3519.68	-	25.06	0.00	3494.62
RW - 1	01/03/17	3519.68	-	25.09	0.00	3494.59
RW - 1	01/05/17	3519.68	-	25.06	0.00	3494.62
RW - 1	01/09/17	3519.68	-	25.04	0.00	3494.64
RW - 1	01/10/17	3519.68	-	25.05	0.00	3494.63
RW - 1	01/17/17	3519.68	-	25.04	0.00	3494.64
RW - 1	01/19/17	3519.68	-	25.02	0.00	3494.66
RW - 1	01/24/17	3519.68	-	25.02	0.00	3494.66
RW - 1	01/27/17	3519.68	-	25.06	0.00	3494.62
RW - 1	02/01/17	3519.68	-	25.01	0.00	3494.67
RW - 1	02/03/17	3519.68	-	25.04	0.00	3494.64
RW - 1	02/07/17	3519.68	-	24.99	0.00	3494.69
RW - 1	02/10/17	3519.68	-	24.98	0.00	3494.70
RW - 1	02/16/17	3519.68	-	24.97	0.00	3494.71
RW - 1	02/21/17	3519.68	-	24.95	0.00	3494.73
RW - 1	02/23/17	3519.68	-	24.96	0.00	3494.72
RW - 1	03/03/17	3519.68	-	24.96	0.00	3494.72
RW - 1	03/07/17	3519.68	-	24.97	0.00	3494.71
RW - 1	03/10/17	3519.68	-	24.95	0.00	3494.73
RW - 1	03/15/17	3519.68	-	24.94	0.00	3494.74
RW - 1	03/17/17	3519.68	-	24.92	0.00	3494.76
RW - 1	03/21/17	3519.68	-	24.86	0.00	3494.82
RW - 1	03/24/17	3519.68	-	24.90	0.00	3494.78
RW - 1	03/29/17	3519.68	-	24.92	0.00	3494.76
RW - 1	03/31/17	3519.68	-	24.87	0.00	3494.81
RW - 1	04/04/17	3519.68	-	24.85	0.00	3494.83
RW - 1	04/11/17	3519.68	-	24.83	0.00	3494.85
RW - 1	04/13/17	3519.68	-	24.80	0.00	3494.88
RW - 1	04/19/17	3519.68	-	24.75	0.00	3494.93

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	04/21/17	3519.68	-	24.74	0.00	3494.94
RW - 1	04/28/17	3519.68	-	24.76	0.00	3494.92
RW - 1	05/03/17	3519.68	-	24.79	0.00	3494.89
RW - 1	05/09/17	3519.68	-	24.76	0.00	3494.92
RW - 1	05/19/17	3519.68	-	24.85	0.00	3494.83
RW - 1	06/02/17	3519.68	-	24.96	0.00	3494.72
RW - 1	06/06/17	3519.68	-	24.98	0.00	3494.70
RW - 1	06/09/17	3519.68	-	25.01	0.00	3494.67
RW - 1	06/13/17	3519.68	-	25.06	0.00	3494.62
RW - 1	06/16/17	3519.68	-	25.11	0.00	3494.57
RW - 1	06/20/17	3519.68	-	25.02	0.00	3494.66
RW - 1	06/22/17	3519.68	-	25.22	0.00	3494.46
RW - 1	06/29/17	3519.68	-	25.26	0.00	3494.42
RW - 1	07/05/17	3519.68	-	25.35	0.00	3494.33
RW - 1	07/07/17	3519.68	-	25.38	0.00	3494.30
RW - 1	07/12/17	3519.68	-	25.43	0.00	3494.25
RW - 1	07/18/17	3519.68	-	26.49	0.00	3493.19
RW - 1	07/21/17	3519.68	-	25.50	0.00	3494.18
RW - 1	08/08/17	3519.68	-	25.52	0.00	3494.16
RW - 1	08/10/17	3519.68	-	25.49	0.00	3494.19
RW - 1	08/17/17	3519.68	-	25.41	0.00	3494.27
RW - 1	08/24/17	3519.68	-	25.33	0.00	3494.35
RW - 1	08/31/17	3519.68	-	25.24	0.00	3494.44
RW - 1	09/07/17	3519.68	-	25.16	0.00	3494.52
RW - 1	09/14/17	3519.68	-	25.16	0.00	3494.52
RW - 1	09/27/17	3519.68	-	25.22	0.00	3494.46
RW - 1	09/29/17	3519.68	-	25.19	0.00	3494.49
RW - 1	10/03/17	3519.68	-	25.15	0.00	3494.53
RW - 1	10/13/17	3519.68	-	25.09	0.00	3494.59
RW - 1	10/17/17	3519.68	-	25.02	0.00	3494.66
RW - 1	10/20/17	3519.68	-	25.03	0.00	3494.65
RW - 1	10/25/17	3519.68	-	25.03	0.00	3494.65
RW - 1	11/03/17	3519.68	-	25.03	0.00	3494.65
RW - 1	11/08/17	3519.68	-	25.04	0.00	3494.64
RW - 1	11/16/17	3519.68	-	24.94	0.00	3494.74
RW - 1	11/30/17	3519.68	-	25.65	0.00	3494.03
RW - 1	12/08/17	3519.68	-	24.92	0.00	3494.76
RW - 1	12/18/17	3519.68	-	24.90	0.00	3494.78
RW - 1	12/29/17	3519.68	-	24.85	0.00	3494.83
RW - 1	01/05/18	3519.68	-	24.87	0.00	3494.81
RW - 1	01/10/18	3519.68	-	24.82	0.00	3494.86
RW - 1	01/16/18	3519.68	-	24.87	0.00	3494.81

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	01/24/18	3519.68	-	24.92	0.00	3494.76
RW - 1	02/07/18	3519.68	-	24.92	0.00	3494.76
RW - 1	02/15/18	3519.68	-	24.81	0.00	3494.87
RW - 1	02/20/18	3519.68	-	24.82	0.00	3494.86
RW - 1	03/01/18	3519.68	-	24.82	0.00	3494.86
RW - 1	03/07/18	3519.68	-	24.80	0.00	3494.88
RW - 1	03/09/18	3519.68	-	24.77	0.00	3494.91
RW - 1	03/14/18	3519.68	-	24.76	0.00	3494.92
RW - 1	03/21/18	3519.68	-	24.79	0.00	3494.89
RW - 1	03/26/18	3519.68	-	24.76	0.00	3494.92
RW - 1	03/30/18	3519.68	-	24.80	0.00	3494.88
RW - 1	04/04/18	3519.68	-	24.79	0.00	3494.89
RW - 1	04/10/18	3519.68	-	24.77	0.00	3494.91
RW - 1	04/13/18	3519.68	-	24.75	0.00	3494.93
RW - 1	04/18/18	3519.68	-	24.78	0.00	3494.90
RW - 1	04/20/18	3519.68	-	24.72	0.00	3494.96
RW - 1	04/26/18	3519.68	-	24.71	0.00	3494.97
RW - 1	05/02/18	3519.68	-	24.75	0.00	3494.93
RW - 1	05/09/18	3519.68	-	24.78	0.00	3494.90
RW - 1	05/11/18	3519.68	-	24.81	0.00	3494.87
RW - 1	05/15/18	3519.68	-	24.86	0.00	3494.82
RW - 1	05/24/18	3519.68	-	24.98	0.00	3494.70
RW - 1	05/30/18	3519.68	-	25.07	0.00	3494.61
RW - 1	06/07/18	3519.68	-	25.21	0.00	3494.47
RW - 1	06/13/18	3519.68	-	25.25	0.00	3494.43
RW - 1	06/20/18	3519.68	-	25.30	0.00	3494.38
RW - 1	06/27/18	3519.68	-	25.37	0.00	3494.31
RW - 1	07/13/18	3519.68	-	25.58	0.00	3494.10
RW - 1	07/18/18	3519.68	-	25.64	0.00	3494.04
RW - 1	07/19/18	3519.68	-	25.74	0.00	3493.94
RW - 1	07/20/18	3519.68	-	25.67	0.00	3494.01
RW - 1	07/24/18	3519.68	-	25.74	0.00	3493.94
RW - 1	08/07/18	3519.68	-	25.88	0.00	3493.80
RW - 1	08/16/18	3519.68	-	25.93	0.00	3493.75
RW - 1	08/22/18	3519.68	-	25.96	0.00	3493.72
RW - 1	08/30/18	3519.68	-	26.02	0.00	3493.66
RW - 1	09/05/18	3519.68	-	26.11	0.00	3493.57
RW - 1	09/07/18	3519.68	-	26.10	0.00	3493.58
RW - 1	09/20/18	3519.68	-	25.86	0.00	3493.82
RW - 1	09/28/18	3519.68	-	25.84	0.00	3493.84
RW - 1	10/05/18	3519.68	-	25.86	0.00	3493.82
RW - 1	10/10/18	3519.68	-	25.89	0.00	3493.79

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	11/07/18	3519.68	-	25.70	0.00	3493.98
RW - 1	11/19/18	3519.68	-	25.54	0.00	3494.14
RW - 1	12/05/18	3519.68	-	25.44	0.00	3494.24
RW - 1	12/12/18	3519.68	-	25.43	0.00	3494.25
RW - 1	12/21/18	3519.68	-	25.37	0.00	3494.31
RW - 1	12/27/18	3519.68	-	25.35	0.00	3494.33
RW - 1	01/09/19	3519.68	-	25.33	0.00	3494.35
RW - 1	01/23/19	3519.68	-	25.27	0.00	3494.41
RW - 1	01/30/19	3519.68	-	25.29	0.00	3494.39
RW - 1	02/08/19	3519.68	-	25.25	0.00	3494.43
RW - 1	02/20/19	3519.68	-	25.16	0.00	3494.52
RW - 1	03/01/19	3519.68	-	25.13	0.00	3494.55
RW - 1	03/07/19	3519.68	-	25.14	0.00	3494.54
RW - 1	03/13/19	3519.68	-	25.08	0.00	3494.60
RW - 1	03/21/19	3519.68	-	25.10	0.00	3494.58
RW - 1	03/26/19	3519.68	-	25.07	0.00	3494.61
RW - 1	04/03/19	3519.68	-	25.04	0.00	3494.64
RW - 1	04/08/19	3519.68	-	25.00	0.00	3494.68
RW - 1	04/15/19	3519.68	-	24.96	0.00	3494.72
RW - 1	04/26/19	3519.68	-	24.97	0.00	3494.71
RW - 1	04/30/19	3519.68	-	24.95	0.00	3494.73
RW - 1	05/06/19	3519.68	-	24.95	0.00	3494.73
RW - 1	05/09/19	3519.68	-	24.99	0.00	3494.69
RW - 1	05/16/19	3519.68	-	24.48	0.00	3495.20
RW - 1	05/24/19	3519.68	-	25.08	0.00	3494.60
RW - 1	05/28/19	3519.68	-	25.12	0.00	3494.56
RW - 1	06/03/19	3519.68	-	25.18	0.00	3494.50
RW - 1	06/10/19	3519.68	-	25.24	0.00	3494.44
RW - 1	06/17/19	3519.68	-	25.28	0.00	3494.40
RW - 1	06/26/19	3519.68	-	25.41	0.00	3494.27
RW - 1	07/03/19	3519.68	-	25.53	0.00	3494.15
RW - 1	07/10/19	3519.68	-	25.61	0.00	3494.07
RW - 1	07/16/19	3519.68	-	25.66	0.00	3494.02
RW - 1	07/29/19	3519.68	-	25.81	0.00	3493.87
RW - 1	08/06/19	3519.68	-	25.92	0.00	3493.76
RW - 1	08/20/19	3519.68	-	26.08	0.00	3493.60
RW - 1	08/16/19	3519.68	-	26.02	0.00	3493.66
RW - 1	09/13/19	3519.68	-	26.23	0.00	3493.45
RW - 1	09/19/19	3519.68	-	26.23	0.00	3493.45
RW - 1	09/24/19	3519.68	-	26.22	0.00	3493.46
RW - 1	10/11/19	3519.68	-	26.01	0.00	3493.67
RW - 1	10/02/19	3519.68	-	26.20	0.00	3493.48

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	10/22/19	3519.68	-	26.00	0.00	3493.68
RW - 1	11/01/19	3519.68	-	25.92	0.00	3493.76
RW - 1	11/08/19	3519.68	-	25.88	0.00	3493.80
RW - 1	11/14/19	3519.68	-	25.84	0.00	3493.84
RW - 1	11/21/19	3519.68	-	25.77	0.00	3493.91
RW - 1	11/26/19	3519.68	-	25.74	0.00	3493.94
RW - 1	12/06/19	3519.68	-	25.66	0.00	3494.02
RW - 1	12/11/19	3519.68	-	25.61	0.00	3494.07
RW - 1	12/18/19	3519.68	-	25.59	0.00	3494.09
RW - 1	12/26/19	3519.68	-	25.55	0.00	3494.13
RW - 2	03/09/06	3520.24	25.30	25.36	0.06	3494.93
RW - 2	03/14/06	3520.24	25.23	26.09	0.86	3494.88
RW - 2	03/17/06	3520.24	25.18	26.46	1.28	3494.87
RW - 2	03/22/06	3520.24	25.17	26.95	1.78	3494.80
RW - 2	03/29/06	3520.24	25.08	26.65	1.57	3494.92
RW - 2	04/03/06	3520.24	25.15	26.30	1.15	3494.92
RW - 2	04/11/06	3520.24	25.07	26.29	1.22	3494.99
RW - 2	04/18/06	3520.24	24.47	26.95	2.48	3495.40
RW - 2	04/25/06	3520.24	25.01	26.74	1.73	3494.97
RW - 2	05/02/06	3520.24	24.93	27.91	2.98	3494.86
RW - 2	05/09/06	3520.24	24.96	27.80	2.84	3494.85
RW - 2	05/16/06	3520.24	25.15	27.48	2.33	3494.74
RW - 2	05/23/06	3520.24	25.21	27.79	2.58	3494.64
RW - 2	06/01/06	3520.24	25.48	27.57	2.09	3494.45
RW - 2	06/06/06	3520.24	25.69	26.86	1.17	3494.37
RW - 2	06/13/06	3520.24	25.38	27.21	1.83	3494.59
RW - 2	06/15/06	3520.24	25.88	26.79	0.91	3494.22
RW - 2	06/20/06	3520.24	25.70	27.35	1.65	3494.29
RW - 2	07/05/06	3520.24	26.07	27.02	0.95	3494.03
RW - 2	07/12/06	3520.24	26.10	28.06	1.96	3493.85
RW - 2	07/18/06	3520.24	26.06	27.79	1.73	3493.92
RW - 2	07/26/06	3520.24	26.08	28.14	2.06	3493.85
RW - 2	07/31/06	3520.24	27.16	27.88	0.72	3492.97
RW - 2	08/08/06	3520.24	26.12	28.22	2.10	3493.81
RW - 2	08/18/06	3520.24	26.09	28.41	2.32	3493.80
RW - 2	08/22/06	3520.24	26.07	27.75	1.68	3493.92
RW - 2	09/08/06	3520.24	25.67	28.19	2.52	3494.19
RW - 2	09/18/06	3520.24	25.51	28.18	2.67	3494.33
RW - 2	10/02/06	3520.24	25.53	28.20	2.67	3494.31
RW - 2	10/06/06	3520.24	25.47	28.12	2.65	3494.37
RW - 2	10/10/06	3520.24	25.62	26.77	1.15	3494.45

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	10/16/06	3520.24	25.60	26.75	1.15	3494.47
RW - 2	10/20/06	3520.24	25.00	26.26	1.26	3495.05
RW - 2	10/24/06	3520.24	25.56	26.72	1.16	3494.51
RW - 2	10/26/06	3520.24	25.68	26.22	0.54	3494.48
RW - 2	11/03/06	3520.24	25.60	26.50	0.90	3494.51
RW - 2	11/09/06	3520.24	25.51	26.44	0.93	3494.59
RW - 2	11/14/06	3520.24	25.54	26.12	0.58	3494.61
RW - 2	11/15/06	3520.24	25.52	26.10	0.58	3494.63
RW - 2	11/17/06	3520.24	25.56	26.41	0.85	3494.55
RW - 2	11/20/06	3520.24	25.56	26.26	0.70	3494.58
RW - 2	11/22/06	3520.24	25.56	26.11	0.55	3494.60
RW - 2	11/27/06	3520.24	25.54	26.25	0.71	3494.59
RW - 2	11/29/06	3520.24	25.53	26.03	0.50	3494.64
RW - 2	12/04/06	3520.24	25.51	26.20	0.69	3494.63
RW - 2	12/08/06	3520.24	25.56	26.23	0.67	3494.58
RW - 2	12/13/06	3520.24	25.51	26.21	0.70	3494.63
RW - 2	12/15/06	3520.24	25.48	26.00	0.52	3494.68
RW - 2	12/18/06	3520.24	25.54	26.07	0.53	3494.62
RW - 2	01/10/07	3520.24	25.25	27.75	2.50	3494.62
RW - 2	01/12/07	3520.24	25.50	26.33	0.83	3494.62
RW - 2	01/16/07	3520.24	25.25	26.65	1.40	3494.78
RW - 2	01/18/07	3520.24	25.49	25.95	0.46	3494.68
RW - 2	01/22/07	3520.24	25.51	26.09	0.58	3494.64
RW - 2	01/26/07	3520.24	25.41	26.04	0.63	3494.74
RW - 2	02/01/07	3520.24	25.38	26.30	0.92	3494.72
RW - 2	02/06/07	3520.24	25.48	27.72	2.24	3494.42
RW - 2	02/08/07	3520.24	25.44	25.94	0.50	3494.73
RW - 2	02/13/07	3520.24	25.49	26.53	1.04	3494.59
RW - 2	02/16/07	3520.24	25.38	26.10	0.72	3494.75
RW - 2	02/20/07	3520.24	25.43	25.95	0.52	3494.73
RW - 2	02/22/07	3520.24	25.43	25.81	0.38	3494.75
RW - 2	02/28/07	3520.24	25.38	25.94	0.56	3494.78
RW - 2	03/06/07	3520.24	25.48	25.69	0.21	3494.73
RW - 2	03/14/07	3520.24	25.38	25.89	0.51	3494.78
RW - 2	04/02/07	3520.24	25.22	26.61	1.39	3494.81
RW - 2	04/11/07	3520.24	25.22	25.95	0.73	3494.91
RW - 2	04/16/07	3520.24	25.20	25.79	0.59	3494.95
RW - 2	04/23/07	3520.24	25.19	25.81	0.62	3494.96
RW - 2	04/27/07	3520.24	25.19	25.82	0.63	3494.96
RW - 2	05/01/07	3520.24	25.22	25.78	0.56	3494.94
RW - 2	05/10/07	3520.24	25.19	25.99	0.80	3494.93
RW - 2	05/17/07	3520.24	25.09	25.92	0.83	3495.03

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	05/21/07	3520.24	25.10	25.64	0.54	3495.06
RW - 2	05/25/07	3520.24	25.11	25.62	0.51	3495.05
RW - 2	05/29/07	3520.24	25.07	25.78	0.71	3495.06
RW - 2	06/05/07	3520.24	25.14	25.50	0.36	3495.05
RW - 2	06/07/07	3520.24	25.18	25.52	0.34	3495.01
RW - 2	06/12/07	3520.24	25.25	25.59	0.34	3494.94
RW - 2	06/14/07	3520.24	25.27	25.52	0.25	3494.93
RW - 2	06/19/07	3520.24	25.33	25.97	0.64	3494.81
RW - 2	06/28/07	3520.24	25.49	26.41	0.92	3494.61
RW - 2	07/02/07	3520.24	25.58	26.24	0.66	3494.56
RW - 2	07/06/07	3520.24	25.64	26.19	0.55	3494.52
RW - 2	07/09/07	3520.24	25.66	26.81	1.15	3494.41
RW - 2	07/12/07	3520.24	25.75	26.32	0.57	3494.40
RW - 2	07/17/07	3520.24	25.79	26.63	0.84	3494.32
RW - 2	07/19/07	3520.24	25.86	27.30	1.44	3494.16
RW - 2	07/24/07	3520.24	25.87	26.91	1.04	3494.21
RW - 2	07/25/07	3520.24	25.96	26.20	0.24	3494.24
RW - 2	07/31/07	3520.24	25.98	27.04	1.06	3494.10
RW - 2	08/09/07	3520.24	26.04	27.30	1.26	3494.01
RW - 2	08/14/07	3520.24	26.13	27.18	1.05	3493.95
RW - 2	08/16/07	3520.24	26.24	27.06	0.82	3493.88
RW - 2	08/22/07	3520.24	26.26	27.33	1.07	3493.82
RW - 2	08/24/07	3520.24	26.26	27.67	1.41	3493.77
RW - 2	08/27/07	3520.24	26.35	27.07	0.72	3493.78
RW - 2	08/31/07	3520.24	26.38	27.21	0.83	3493.74
RW - 2	09/07/07	3520.24	26.38	27.71	1.33	3493.66
RW - 2	09/10/07	3520.24	26.37	27.51	1.14	3493.70
RW - 2	09/17/07	3520.24	26.20	27.35	1.15	3493.87
RW - 2	09/25/07	3520.24	26.09	27.26	1.17	3493.97
RW - 2	09/28/07	3520.24	26.10	26.45	0.35	3494.09
RW - 2	10/03/07	3520.24	26.06	26.53	0.47	3494.11
RW - 2	10/10/07	3520.24	25.93	26.42	0.49	3494.24
RW - 2	10/12/07	3520.24	25.96	26.19	0.23	3494.25
RW - 2	10/16/07	3520.24	25.95	26.28	0.33	3494.24
RW - 2	10/19/07	3520.24	25.95	26.21	0.26	3494.25
RW - 2	10/29/07	3520.24	25.89	26.49	0.60	3494.26
RW - 2	11/02/07	3520.24	25.90	26.44	0.54	3494.26
RW - 2	11/09/07	3520.24	25.77	27.14	1.37	3494.26
RW - 2	11/14/07	3520.24	25.87	26.56	0.69	3494.27
RW - 2	11/16/07	3520.24	25.83	26.32	0.49	3494.34
RW - 2	11/28/07	3520.24	25.73	27.06	1.33	3494.31
RW - 2	11/30/07	3520.24	25.82	26.23	0.41	3494.36

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	12/07/07	3520.24	25.82	26.30	0.48	3494.35
RW - 2	12/14/07	3520.24	25.11	25.86	0.75	3495.02
RW - 2	12/18/07	3520.24	25.82	26.28	0.46	3494.35
RW - 2	01/09/08	3520.24	25.59	27.36	1.77	3494.38
RW - 2	01/16/08	3520.24	25.76	26.45	0.69	3494.38
RW - 2	01/18/08	3520.24	25.73	26.22	0.49	3494.44
RW - 2	01/22/08	3520.24	25.70	26.40	0.70	3494.44
RW - 2	02/07/08	3520.24	25.60	26.94	1.34	3494.44
RW - 2	02/13/08	3520.24	25.54	27.23	1.69	3494.45
RW - 2	02/15/08	3520.24	25.75	26.06	0.31	3494.44
RW - 2	02/21/08	3520.24	25.72	26.03	0.31	3494.47
RW - 2	02/28/08	3520.24	25.67	26.05	0.38	3494.51
RW - 2	03/14/08	3520.24	25.62	26.40	0.78	3494.50
RW - 2	03/20/08	3520.24	25.67	26.10	0.43	3494.51
RW - 2	03/24/08	3520.24	25.64	26.06	0.42	3494.54
RW - 2	04/03/08	3520.24	25.69	26.14	0.45	3494.48
RW - 2	04/07/08	3520.24	25.64	25.88	0.24	3494.56
RW - 2	04/23/08	3520.24	25.70	26.36	0.66	3494.44
RW - 2	05/08/08	3520.24	25.65	26.19	0.54	3494.51
RW - 2	05/08/08	3520.24	25.65	26.19	0.54	3494.51
RW - 2	05/15/08	3520.24	25.75	26.10	0.35	3494.44
RW - 2	05/18/08	3520.24	25.69	25.88	0.19	3494.52
RW - 2	05/30/08	3520.24	25.86	26.64	0.78	3494.26
RW - 2	06/04/08	3520.24	26.01	26.44	0.43	3494.17
RW - 2	06/06/08	3520.24	26.07	26.27	0.20	3494.14
RW - 2	06/12/08	3520.24	26.09	27.07	0.98	3494.00
RW - 2	06/16/08	3520.24	26.21	27.11	0.90	3493.90
RW - 2	06/25/08	3520.24	26.35	27.90	1.55	3493.66
RW - 2	06/30/08	3520.24	26.44	27.57	1.13	3493.63
RW - 2	07/14/08	3520.24	26.46	28.24	1.78	3493.51
RW - 2	07/16/08	3520.24	26.55	27.26	0.71	3493.58
RW - 2	07/23/08	3520.24	26.60	27.89	1.29	3493.45
RW - 2	07/29/08	3520.24	26.65	27.87	1.22	3493.41
RW - 2	08/01/08	3520.24	26.77	27.61	0.84	3493.34
RW - 2	08/11/08	3520.24	26.67	28.49	1.82	3493.30
RW - 2	08/18/08	3520.24	26.72	28.24	1.52	3493.29
RW - 2	08/28/08	3520.24	26.59	28.38	1.79	3493.38
RW - 2	09/02/08	3520.24	26.57	27.86	1.29	3493.48
RW - 2	09/09/08	3520.24	26.46	27.82	1.36	3493.58
RW - 2	09/18/08	3520.24	26.31	27.66	1.35	3493.73
RW - 2	09/23/08	3520.24	26.33	27.16	0.83	3493.79
RW - 2	09/30/08	3520.24	26.28	27.29	1.01	3493.81

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	10/07/08	3520.24	26.31	27.00	0.69	3493.83
RW - 2	10/15/08	3520.24	26.31	27.43	1.12	3493.76
RW - 2	10/16/08	3520.24	26.46	26.81	0.35	3493.73
RW - 2	10/22/08	3520.24	26.25	26.93	0.68	3493.89
RW - 2	10/28/08	3520.24	26.18	26.90	0.72	3493.95
RW - 2	10/30/08	3520.24	26.15	27.04	0.89	3493.96
RW - 2	11/03/08	3520.24	26.19	26.54	0.35	3494.00
RW - 2	11/08/08	3520.24	26.18	27.36	1.18	3493.88
RW - 2	11/10/08	3520.24	26.09	27.05	0.96	3494.01
RW - 2	11/17/08	3520.24	25.24	26.40	1.16	3494.83
RW - 2	11/24/08	3520.24	26.41	27.52	1.11	3493.66
RW - 2	11/24/08	3520.24	25.68	25.95	0.27	3494.52
RW - 2	12/01/08	3520.24	26.32	27.11	0.79	3493.80
RW - 2	12/05/08	3520.24	26.41	27.25	0.84	3493.70
RW - 2	12/08/08	3520.24	27.03	27.48	0.45	3493.14
RW - 2	12/15/08	3520.24	25.93	26.87	0.94	3494.17
RW - 2	12/17/08	3520.24	26.03	26.21	0.18	3494.18
RW - 2	12/22/08	3520.24	26.09	26.83	0.74	3494.04
RW - 2	01/06/09	3520.24	25.96	26.39	0.43	3494.22
RW - 2	01/08/09	3520.24	25.94	26.05	0.11	3494.28
RW - 2	01/12/09	3520.24	26.03	26.29	0.26	3494.17
RW - 2	01/15/09	3520.24	26.09	26.29	0.20	3494.12
RW - 2	01/19/09	3520.24	26.97	27.14	0.17	3493.24
RW - 2	01/21/09	3520.24	25.94	26.07	0.13	3494.28
RW - 2	01/26/09	3520.24	26.00	26.35	0.35	3494.19
RW - 2	02/04/09	3520.24	25.91	26.28	0.37	3494.27
RW - 2	02/12/09	3520.24	25.89	26.65	0.76	3494.24
RW - 2	02/25/09	3520.24	25.85	26.61	0.76	3494.28
RW - 2	03/03/09	3520.24	25.87	26.74	0.87	3494.24
RW - 2	03/05/09	3520.24	25.94	26.72	0.78	3494.18
RW - 2	03/10/09	3520.24	25.71	27.18	1.47	3494.31
RW - 2	03/16/09	3520.24	25.96	26.51	0.55	3494.20
RW - 2	03/18/09	3520.24	25.97	26.75	0.78	3494.15
RW - 2	03/20/09	3520.24	25.91	26.08	0.17	3494.30
RW - 2	03/25/09	3520.24	25.95	26.15	0.20	3494.26
RW - 2	03/26/09	3520.24	25.91	26.01	0.10	3494.32
RW - 2	04/02/09	3520.24	25.96	26.78	0.82	3494.16
RW - 2	04/07/09	3520.24	25.92	26.28	0.36	3494.27
RW - 2	04/09/09	3520.24	25.97	26.77	0.80	3494.15
RW - 2	04/14/09	3520.24	25.89	26.10	0.21	3494.32
RW - 2	04/16/09	3520.24	25.90	25.99	0.09	3494.33
RW - 2	04/24/09	3520.24	25.98	26.73	0.75	3494.15

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	04/28/09	3520.24	25.90	26.24	0.34	3494.29
RW - 2	05/07/09	3520.24	25.83	26.11	0.28	3494.37
RW - 2	05/19/09	3520.24	25.96	27.03	1.07	3494.12
RW - 2	06/04/09	3520.24	25.96	29.02	3.06	3493.82
RW - 2	06/11/09	3520.24	25.97	26.57	0.60	3494.18
RW - 2	06/15/09	3520.24	25.90	26.54	0.64	3494.24
RW - 2	06/22/09	3520.24	26.33	27.65	1.32	3493.71
RW - 2	06/25/09	3520.24	26.36	27.86	1.50	3493.66
RW - 2	06/25/09	3520.24	26.51	26.63	0.12	3493.71
RW - 2	07/01/09	3520.24	26.50	27.84	1.34	3493.54
RW - 2	07/08/09	3520.24	26.43	28.02	1.59	3493.57
RW - 2	07/10/09	3520.24	26.54	27.90	1.36	3493.50
RW - 2	07/14/09	3520.24	26.62	27.60	0.98	3493.47
RW - 2	07/15/09	3520.24	26.72	27.08	0.36	3493.47
RW - 2	07/24/09	3520.24	26.77	27.31	0.54	3493.39
RW - 2	07/27/09	3520.24	26.87	27.09	0.22	3493.34
RW - 2	07/31/09	3520.24	26.67	27.75	1.08	3493.41
RW - 2	08/03/09	3520.24	26.64	27.53	0.89	3493.47
RW - 2	08/04/09	3520.24	26.74	27.05	0.31	3493.45
RW - 2	08/07/09	3520.24	26.74	27.59	0.85	3493.37
RW - 2	08/10/09	3520.24	26.79	27.69	0.90	3493.32
RW - 2	08/17/09	3520.24	26.96	27.73	0.77	3493.16
RW - 2	08/21/09	3520.24	26.95	27.68	0.73	3493.18
RW - 2	09/03/09	3520.24	27.11	27.24	0.13	3493.11
RW - 2	09/08/09	3520.24	27.17	27.62	0.45	3493.00
RW - 2	11/03/09	3520.24	27.69	27.83	0.14	3492.53
RW - 2	11/04/09	3520.24	27.05	27.41	0.36	3493.14
RW - 2	11/17/09	3520.24	26.85	28.58	1.73	3493.13
RW - 2	12/14/09	3520.24	26.80	29.07	2.27	3493.10
RW - 2	12/22/09	3520.24	26.79	27.43	0.64	3493.35
RW - 2	01/04/10	3520.24	26.87	28.10	1.23	3493.19
RW - 2	02/01/10	3520.24	26.84	28.81	1.97	3493.10
RW - 2	02/04/10	3520.24	26.62	28.67	2.05	3493.31
RW - 2	02/12/10	3520.24	26.56	27.73	1.17	3493.50
RW - 2	02/19/10	3520.24	26.57	27.66	1.09	3493.51
RW - 2	02/26/10	3520.24	26.51	27.56	1.05	3493.57
RW - 2	03/01/10	3520.24	26.61	27.00	0.39	3493.57
RW - 2	03/04/10	3520.24	26.51	26.89	0.38	3493.67
RW - 2	03/09/10	3520.24	26.44	26.95	0.51	3493.72
RW - 2	03/11/10	3520.24	26.48	26.72	0.24	3493.72
RW - 2	03/15/10	3520.24	26.53	26.95	0.42	3493.65
RW - 2	03/17/10	3520.24	26.35	26.47	0.12	3493.87

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/22/10	3520.24	26.39	26.56	0.17	3493.82
RW - 2	03/23/10	3520.24	26.37	26.60	0.23	3493.84
RW - 2	03/29/10	3520.24	26.24	26.50	0.26	3493.96
RW - 2	04/05/10	3520.24	26.29	26.45	0.16	3493.93
RW - 2	04/08/10	3520.24	26.19	26.30	0.11	3494.03
RW - 2	04/14/10	3520.24	26.24	26.52	0.28	3493.96
RW - 2	04/16/10	3520.24	26.14	26.22	0.08	3494.09
RW - 2	04/22/10	3520.24	26.16	26.43	0.27	3494.04
RW - 2	04/26/10	3520.24	26.18	26.48	0.30	3494.02
RW - 2	04/28/10	3520.24	26.74	26.98	0.24	3493.46
RW - 2	04/30/10	3520.24	26.19	26.29	0.10	3494.04
RW - 2	05/04/10	3520.24	26.18	26.27	0.09	3494.05
RW - 2	05/05/10	3520.24	26.09	26.18	0.09	3494.14
RW - 2	05/13/10	3520.24	26.12	26.24	0.12	3494.10
RW - 2	05/14/10	3520.24	26.15	26.25	0.10	3494.08
RW - 2	05/19/10	3520.24	26.14	26.25	0.11	3494.08
RW - 2	05/24/10	3520.24	26.14	26.26	0.12	3494.08
RW - 2	05/28/10	3520.24	26.16	26.82	0.66	3493.98
RW - 2	06/04/10	3520.24	26.18	26.20	0.02	3494.06
RW - 2	06/09/10	3520.24	26.36	26.72	0.36	3493.83
RW - 2	06/10/10	3520.24	26.30	26.51	0.21	3493.91
RW - 2	06/16/10	3520.24	26.48	26.60	0.12	3493.74
RW - 2	06/24/10	3520.24	26.51	26.75	0.24	3493.69
RW - 2	06/29/10	3520.24	26.70	26.85	0.15	3493.52
RW - 2	07/09/10	3520.24	21.41	21.44	0.03	3498.83
RW - 2	07/13/10	3520.24	26.29	26.34	0.05	3493.94
RW - 2	07/19/10	3520.24	26.17	26.25	0.08	3494.06
RW - 2	07/28/10	3520.24	26.08	26.19	0.11	3494.14
RW - 2	08/03/10	3520.24	26.21	26.26	0.05	3494.02
RW - 2	08/04/10	3520.24	26.03	26.18	0.15	3494.19
RW - 2	08/19/10	3520.24	26.02	26.22	0.20	3494.19
RW - 2	08/27/10	3520.24	26.05	26.25	0.20	3494.16
RW - 2	08/31/10	3520.24	26.08	26.29	0.21	3494.13
RW - 2	09/17/10	3520.24	26.06	26.23	0.17	3494.15
RW - 2	10/13/10	3520.24	26.18	26.46	0.28	3494.02
RW - 2	11/02/10	3520.24	26.65	26.76	0.11	3493.57
RW - 2	11/05/10	3520.24	26.13	26.42	0.29	3494.07
RW - 2	11/10/10	3520.24	26.17	27.14	0.97	3493.92
RW - 2	11/19/10	3520.24	26.13	27.06	0.93	3493.97
RW - 2	12/01/10	3520.24	26.04	26.19	0.15	3494.18
RW - 2	12/09/10	3520.24	26.04	26.20	0.16	3494.18
RW - 2	01/04/11	3520.24	26.10	26.29	0.19	3494.11

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	01/12/11	3520.24	27.57	27.72	0.15	3492.65
RW - 2	01/20/11	3520.24	26.05	26.21	0.16	3494.17
RW - 2	01/27/11	3520.24	27.64	27.72	0.08	3492.59
RW - 2	02/02/11	3520.24	27.84	27.91	0.07	3492.39
RW - 2	02/10/11	3520.24	27.64	27.72	0.08	3492.59
RW - 2	02/17/11	3520.24	27.63	27.73	0.10	3492.60
RW - 2	02/23/11	3520.24	27.67	27.78	0.11	3492.55
RW - 2	03/01/11	3520.24	27.61	27.71	0.10	3492.62
RW - 2	03/09/11	3520.24	27.64	27.68	0.04	3492.59
RW - 2	03/15/11	3520.24	27.53	27.65	0.12	3492.69
RW - 2	03/23/11	3520.24	27.57	27.60	0.03	3492.67
RW - 2	03/31/11	3520.24	27.54	27.59	0.05	3492.69
RW - 2	04/06/11	3520.24	27.55	27.59	0.04	3492.68
RW - 2	04/14/11	3520.24	27.57	27.62	0.05	3492.66
RW - 2	04/20/11	3520.24	27.60	27.71	0.11	3492.62
RW - 2	04/27/11	3520.24	27.61	27.69	0.08	3492.62
RW - 2	05/04/11	3520.24	27.67	27.68	0.01	3492.57
RW - 2	05/12/11	3520.24	27.64	27.68	0.04	3492.59
RW - 2	05/16/11	3520.24	27.66	27.72	0.06	3492.57
RW - 2	05/25/11	3520.24	27.67	27.73	0.06	3492.56
RW - 2	05/31/11	3520.24	27.69	27.72	0.03	3492.55
RW - 2	06/06/11	3520.24	27.66	27.77	0.11	3492.56
RW - 2	06/13/11	3520.24	27.68	27.80	0.12	3492.54
RW - 2	06/22/11	3520.24	27.67	27.74	0.07	3492.56
RW - 2	06/27/11	3520.24	27.65	27.72	0.07	3492.58
RW - 2	07/07/11	3520.24	27.66	27.72	0.06	3492.57
RW - 2	07/12/11	3520.24	27.66	27.74	0.08	3492.57
RW - 2	07/25/11	3520.24	27.67	27.74	0.07	3492.56
RW - 2	08/01/11	3520.24	27.69	27.74	0.05	3492.54
RW - 2	08/03/11	3520.24	27.69	27.73	0.04	3492.54
RW - 2	08/08/11	3520.24	27.68	27.73	0.05	3492.55
RW - 2	08/15/11	3520.24	27.67	27.73	0.06	3492.56
RW - 2	08/18/11	3520.24	27.68	27.74	0.06	3492.55
RW - 2	08/22/11	3520.24	27.69	27.76	0.07	3492.54
RW - 2	08/29/11	3520.24	27.70	27.77	0.07	3492.53
RW - 2	09/06/11	3520.24	27.70	27.78	0.08	3492.53
RW - 2	09/12/11	3520.24	27.71	27.80	0.09	3492.52
RW - 2	10/20/11	3520.24	27.11	28.75	1.64	3492.88
RW - 2	11/10/11	3520.24	27.32	29.14	1.82	3492.65
RW - 2	11/22/11	3520.24	26.87	28.64	1.77	3493.10
RW - 2	11/29/11	3520.24	26.84	28.61	1.77	3493.13
RW - 2	12/07/11	3520.24	26.86	28.45	1.59	3493.14

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	12/13/11	3520.24	27.50	28.25	0.75	3492.63
RW - 2	01/25/12	3520.24	26.79	27.04	0.25	3493.41
RW - 2	02/01/12	3520.24	26.78	27.30	0.52	3493.38
RW - 2	02/02/12	3520.24	26.78	26.87	0.09	3493.45
RW - 2	02/13/12	3520.24	26.73	26.93	0.20	3493.48
RW - 2	02/21/12	3520.24	27.36	27.54	0.18	3492.85
RW - 2	02/23/12	3520.24	27.29	27.44	0.15	3492.93
RW - 2	02/28/12	3520.24	27.09	27.25	0.16	3493.13
RW - 2	03/02/12	3520.24	26.79	26.99	0.20	3493.42
RW - 2	03/06/12	3520.24	27.35	27.59	0.24	3492.85
RW - 2	03/08/12	3520.24	26.76	26.90	0.14	3493.46
RW - 2	03/13/12	3520.24	27.19	27.34	0.15	3493.03
RW - 2	03/15/12	3520.24	26.91	27.01	0.10	3493.32
RW - 2	03/20/12	3520.24	26.59	26.65	0.06	3493.64
RW - 2	03/22/12	3520.24	26.67	26.70	0.03	3493.57
RW - 2	04/17/12	3520.24	26.49	26.65	0.16	3493.73
RW - 2	04/19/12	3520.24	26.48	26.57	0.09	3493.75
RW - 2	04/24/12	3520.24	26.48	26.56	0.08	3493.75
RW - 2	05/02/12	3520.24	26.54	26.68	0.14	3493.68
RW - 2	05/08/12	3520.24	26.55	26.68	0.13	3493.67
RW - 2	05/15/12	3520.24	26.54	26.73	0.19	3493.67
RW - 2	06/01/12	3520.24	26.48	26.76	0.28	3493.72
RW - 2	06/05/12	3520.24	26.48	26.63	0.15	3493.74
RW - 2	06/12/12	3520.24	26.49	26.62	0.13	3493.73
RW - 2	06/19/12	3520.24	26.46	26.59	0.13	3493.76
RW - 2	06/22/12	3520.24	26.50	26.63	0.13	3493.72
RW - 2	06/25/12	3520.24	26.55	26.68	0.13	3493.67
RW - 2	07/03/12	3520.24	26.59	26.70	0.11	3493.63
RW - 2	07/10/12	3520.24	26.65	26.69	0.04	3493.58
RW - 2	07/18/12	3520.24	26.67	26.91	0.24	3493.53
RW - 2	08/06/12	3520.24	26.98	27.18	0.20	3493.23
RW - 2	09/06/12	3520.24	27.31	27.67	0.36	3492.88
RW - 2	09/11/12	3520.24	27.35	27.57	0.22	3492.86
RW - 2	09/25/12	3520.24	27.38	27.65	0.27	3492.82
RW - 2	10/09/12	3520.24	27.18	27.53	0.35	3493.01
RW - 2	10/16/12	3520.24	27.09	27.36	0.27	3493.11
RW - 2	10/24/12	3520.24	27.04	27.33	0.29	3493.16
RW - 2	11/13/12	3520.24	26.91	27.27	0.36	3493.28
RW - 2	12/21/12	3520.24	26.78	27.24	0.46	3493.39
RW - 2	01/15/13	3520.24	26.70	27.71	1.01	3493.39
RW - 2	01/24/13	3520.24	26.67	27.17	0.50	3493.50
RW - 2	01/31/13	3520.24	26.68	27.15	0.47	3493.49

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	02/07/13	3520.24	26.66	27.08	0.42	3493.52
RW - 2	02/20/13	3520.24	26.59	27.07	0.48	3493.58
RW - 2	03/29/13	3520.24	26.51	27.03	0.52	3493.65
RW - 2	04/03/13	3520.24	26.23	27.06	0.83	3493.89
RW - 2	04/09/13	3520.24	26.57	26.97	0.40	3493.61
RW - 2	04/17/13	3520.24	26.52	26.65	0.13	3493.70
RW - 2	04/24/13	3520.24	26.52	26.66	0.14	3493.70
RW - 2	05/02/13	3520.24	26.58	26.80	0.22	3493.63
RW - 2	05/03/13	3520.24	26.53	26.59	0.06	3493.70
RW - 2	05/07/13	3520.24	26.50	26.55	0.05	3493.73
RW - 2	05/10/13	3520.24	26.54	26.62	0.08	3493.69
RW - 2	05/17/13	3520.24	26.52	26.53	0.01	3493.72
RW - 2	05/20/13	3520.24	26.54	26.60	0.06	3493.69
RW - 2	05/23/13	3520.24	26.53	26.55	0.02	3493.71
RW - 2	05/30/13	3520.24	26.54	26.58	0.04	3493.69
RW - 2	06/04/13	3520.24	26.63	26.67	0.04	3493.60
RW - 2	06/06/13	3520.24	26.63	26.66	0.03	3493.61
RW - 2	06/12/13	3520.24	26.75	26.77	0.02	3493.49
RW - 2	06/20/13	3520.24	26.76	26.83	0.07	3493.47
RW - 2	07/08/13	3520.24	27.04	27.11	0.07	3493.19
RW - 2	07/23/13	3520.24	26.99	27.02	0.03	3493.25
RW - 2	07/30/13	3520.24	27.01	27.08	0.07	3493.22
RW - 2	08/09/13	3520.24	27.00	27.06	0.06	3493.23
RW - 2	08/14/13	3520.24	27.03	27.05	0.02	3493.21
RW - 2	08/14/13	3520.24	27.03	27.05	0.02	3493.21
RW - 2	08/22/13	3520.24	27.07	27.16	0.09	3493.16
RW - 2	08/30/13	3520.24	27.14	27.20	0.06	3493.09
RW - 2	09/06/13	3520.24	27.22	27.28	0.06	3493.01
RW - 2	09/09/13	3520.24	27.24	27.31	0.07	3492.99
RW - 2	09/12/13	3520.24	27.24	27.30	0.06	3492.99
RW - 2	09/18/13	3520.24	27.30	27.39	0.09	3492.93
RW - 2	09/26/13	3520.24	27.35	27.43	0.08	3492.88
RW - 2	09/28/13	3520.24	27.40	27.45	0.05	3492.83
RW - 2	10/02/13	3520.24	27.38	27.47	0.09	3492.85
RW - 2	10/03/13	3520.24	27.36	27.41	0.05	3492.87
RW - 2	10/08/13	3520.24	27.41	27.49	0.08	3492.82
RW - 2	10/09/13	3520.24	27.39	27.45	0.06	3492.84
RW - 2	10/16/13	3520.24	27.27	27.38	0.11	3492.95
RW - 2	10/23/13	3520.24	27.26	27.39	0.13	3492.96
RW - 2	10/30/13	3520.24	27.16	27.33	0.17	3493.05
RW - 2	11/15/13	3520.24	27.07	27.21	0.14	3493.15
RW - 2	11/20/13	3520.24	27.04	27.18	0.14	3493.18

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	12/13/13	3520.24	26.95	27.08	0.13	3493.27
RW - 2	12/19/13	3520.24	26.92	27.07	0.15	3493.30
RW - 2	12/24/13	3520.24	26.92	27.03	0.11	3493.30
RW - 2	12/31/13	3520.24	26.90	26.95	0.05	3493.33
RW - 2	01/09/14	3520.24	26.86	26.90	0.04	3493.37
RW - 2	01/10/14	3520.24	26.87	26.94	0.07	3493.36
RW - 2	01/15/14	3520.24	26.85	26.89	0.04	3493.38
RW - 2	01/23/14	3520.24	26.84	26.93	0.09	3493.39
RW - 2	01/29/14	3520.24	26.81	26.88	0.07	3493.42
RW - 2	02/13/14	3520.24	26.79	26.90	0.11	3493.43
RW - 2	02/17/14	3520.24	26.80	26.88	0.08	3493.43
RW - 2	02/20/14	3520.24	26.78	26.90	0.12	3493.44
RW - 2	02/27/14	3520.24	26.73	26.83	0.10	3493.50
RW - 2	03/11/14	3520.24	26.70	26.81	0.11	3493.52
RW - 2	03/27/14	3520.24	26.64	26.75	0.11	3493.58
RW - 2	04/01/14	3520.24	26.65	26.74	0.09	3493.58
RW - 2	04/09/14	3520.24	26.66	26.74	0.08	3493.57
RW - 2	04/10/14	3520.24	26.64	26.73	0.09	3493.59
RW - 2	04/17/14	3520.24	26.62	26.67	0.05	3493.61
RW - 2	04/18/14	3520.24	26.60	26.70	0.10	3493.63
RW - 2	04/29/14	3520.24	26.60	26.72	0.12	3493.62
RW - 2	05/05/14	3520.24	26.61	26.72	0.11	3493.61
RW - 2	05/13/14	3520.24	26.68	26.74	0.06	3493.55
RW - 2	05/15/14	3520.24	26.62	26.64	0.02	3493.62
RW - 2	05/20/14	3520.24	26.67	26.77	0.10	3493.56
RW - 2	05/28/14	3520.24	26.77	26.88	0.11	3493.45
RW - 2	05/29/14	3520.24	26.77	26.80	0.03	3493.47
RW - 2	06/02/14	3520.24	26.82	26.87	0.05	3493.41
RW - 2	06/10/14	3520.24	-	26.98	0.00	3493.26
RW - 2	06/12/14	3520.24	-	26.98	0.00	3493.26
RW - 2	06/17/14	3520.24	27.07	27.21	0.14	3493.15
RW - 2	06/27/14	3520.24	27.16	27.23	0.07	3493.07
RW - 2	06/30/14	3520.24	27.19	27.25	0.06	3493.04
RW - 2	07/02/14	3520.24	27.38	27.40	0.02	3492.86
RW - 2	07/10/14	3520.24	27.30	27.50	0.20	3492.91
RW - 2	07/23/14	3520.24	27.47	27.64	0.17	3492.74
RW - 2	07/29/14	3520.24	27.49	27.63	0.14	3492.73
RW - 2	08/05/14	3520.24	27.52	27.65	0.13	3492.70
RW - 2	08/07/14	3520.24	27.56	27.64	0.08	3492.67
RW - 2	09/02/14	3520.24	27.63	28.02	0.39	3492.55
RW - 2	09/25/14	3520.24	26.50	26.68	0.18	3493.71
RW - 2	10/07/14	3520.24	26.66	26.80	0.14	3493.56

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	10/16/14	3520.24	26.64	26.78	0.14	3493.58
RW - 2	10/17/14	3520.24	26.67	26.74	0.07	3493.56
RW - 2	10/22/14	3520.24	26.63	26.70	0.07	3493.60
RW - 2	10/28/14	3520.24	26.64	26.75	0.11	3493.58
RW - 2	11/04/14	3520.24	26.60	26.69	0.09	3493.63
RW - 2	11/05/14	3520.24	26.58	26.62	0.04	3493.65
RW - 2	11/12/14	3520.24	26.55	26.60	0.05	3493.68
RW - 2	11/18/14	3520.24	26.49	26.57	0.08	3493.74
RW - 2	12/02/14	3520.24	26.45	26.50	0.05	3493.78
RW - 2	12/09/14	3520.24	26.45	26.51	0.06	3493.78
RW - 2	12/11/14	3520.24	26.45	26.55	0.10	3493.78
RW - 2	12/18/14	3520.24	26.48	26.55	0.07	3493.75
RW - 2	12/19/14	3520.24	26.43	26.50	0.07	3493.80
RW - 2	12/23/14	3520.24	26.44	26.50	0.06	3493.79
RW - 2	12/30/14	3520.24	26.42	26.49	0.07	3493.81
RW - 2	01/06/15	3520.24	26.37	26.41	0.04	3493.86
RW - 2	01/08/15	3520.24	26.35	26.39	0.04	3493.88
RW - 2	01/13/15	3520.24	26.36	26.40	0.04	3493.87
RW - 2	01/15/15	3520.24	26.36	26.40	0.04	3493.87
RW - 2	02/03/15	3520.24	26.31	26.36	0.05	3493.92
RW - 2	02/06/15	3520.24	26.30	26.33	0.03	3493.94
RW - 2	02/12/15	3520.24	26.31	26.35	0.04	3493.92
RW - 2	03/04/15	3520.24	26.25	26.29	0.04	3493.98
RW - 2	03/10/15	3520.24	26.25	26.30	0.05	3493.98
RW - 2	03/16/15	3520.24	-	26.23	0.00	3494.01
RW - 2	03/18/15	3520.24	-	26.25	0.00	3493.99
RW - 2	03/25/15	3520.24	-	26.22	0.00	3494.02
RW - 2	03/31/15	3520.24	-	26.20	0.00	3494.04
RW - 2	04/02/15	3520.24	-	26.18	0.00	3494.06
RW - 2	04/06/15	3520.24	-	26.17	0.00	3494.07
RW - 2	04/08/15	3520.24	-	26.13	0.00	3494.11
RW - 2	04/10/15	3520.24	-	26.15	0.00	3494.09
RW - 2	04/14/15	3520.24	-	26.13	0.00	3494.11
RW - 2	04/16/15	3520.24	-	26.12	0.00	3494.12
RW - 2	04/22/15	3520.24	-	26.09	0.00	3494.15
RW - 2	04/23/15	3520.24	-	26.07	0.00	3494.17
RW - 2	04/28/15	3520.24	-	26.08	0.00	3494.16
RW - 2	04/30/15	3520.24	-	26.07	0.00	3494.17
RW - 2	05/06/15	3520.24	-	26.05	0.00	3494.19
RW - 2	05/08/15	3520.24	-	26.04	0.00	3494.20
RW - 2	05/13/15	3520.24	-	26.02	0.00	3494.22
RW - 2	05/21/15	3520.24	-	25.98	0.00	3494.26

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	05/28/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/02/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/04/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/09/15	3520.24	-	26.02	0.00	3494.22
RW - 2	06/18/15	3520.24	-	26.02	0.00	3494.22
RW - 2	06/30/15	3520.24	-	26.06	0.00	3494.18
RW - 2	07/02/15	3520.24	-	26.07	0.00	3494.17
RW - 2	07/07/15	3520.24	-	26.15	0.00	3494.09
RW - 2	07/09/15	3520.24	-	26.13	0.00	3494.11
RW - 2	07/13/15	3520.24	-	26.17	0.00	3494.07
RW - 2	07/15/15	3520.24	-	26.20	0.00	3494.04
RW - 2	07/20/15	3520.24	-	26.29	0.00	3493.95
RW - 2	07/28/15	3520.24	-	26.41	0.00	3493.83
RW - 2	07/29/15	3520.24	-	26.43	0.00	3493.81
RW - 2	07/30/15	3520.24	-	26.49	0.00	3493.75
RW - 2	08/03/15	3520.24	-	26.49	0.00	3493.75
RW - 2	08/11/15	3520.24	-	26.58	0.00	3493.66
RW - 2	08/12/15	3520.24	-	26.56	0.00	3493.68
RW - 2	08/18/15	3520.24	-	26.62	0.00	3493.62
RW - 2	08/19/15	3520.24	-	26.63	0.00	3493.61
RW - 2	08/21/15	3520.24	-	26.65	0.00	3493.59
RW - 2	08/26/15	3520.24	-	26.67	0.00	3493.57
RW - 2	08/28/15	3520.24	-	26.65	0.00	3493.59
RW - 2	08/31/15	3520.24	-	26.65	0.00	3493.59
RW - 2	09/03/15	3520.24	-	26.66	0.00	3493.58
RW - 2	09/08/15	3520.24	-	26.70	0.00	3493.54
RW - 2	09/10/15	3520.24	-	26.72	0.00	3493.52
RW - 2	09/14/15	3520.24	-	26.72	0.00	3493.52
RW - 2	09/17/15	3520.24	-	26.76	0.00	3493.48
RW - 2	09/21/15	3520.24	-	26.79	0.00	3493.45
RW - 2	09/23/15	3520.24	-	26.79	0.00	3493.45
RW - 2	09/29/15	3520.24	-	26.77	0.00	3493.47
RW - 2	10/01/15	3520.24	-	26.72	0.00	3493.52
RW - 2	10/07/15	3520.24	-	26.74	0.00	3493.50
RW - 2	10/08/15	3520.24	-	26.74	0.00	3493.50
RW - 2	10/12/15	3520.24	-	26.66	0.00	3493.58
RW - 2	10/14/15	3520.24	-	26.62	0.00	3493.62
RW - 2	10/22/15	3520.24	-	26.55	0.00	3493.69
RW - 2	10/23/15	3520.24	-	26.57	0.00	3493.67
RW - 2	10/27/15	3520.24	-	26.47	0.00	3493.77
RW - 2	11/02/15	3520.24	-	26.48	0.00	3493.76
RW - 2	11/05/15	3520.24	-	26.48	0.00	3493.76

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	11/11/15	3520.24	-	26.43	0.00	3493.81
RW - 2	12/01/15	3520.24	-	26.32	0.00	3493.92
RW - 2	12/03/15	3520.24	-	26.45	0.00	3493.79
RW - 2	12/08/15	3520.24	-	26.27	0.00	3493.97
RW - 2	12/10/15	3520.24	-	26.26	0.00	3493.98
RW - 2	12/15/15	3520.24	-	26.26	0.00	3493.98
RW - 2	12/21/15	3520.24	-	26.22	0.00	3494.02
RW - 2	12/23/15	3520.24	-	26.23	0.00	3494.01
RW - 2	01/05/16	3520.24	-	26.17	0.00	3494.07
RW - 2	01/07/16	3520.24	-	26.14	0.00	3494.10
RW - 2	01/13/16	3520.24	-	26.04	0.00	3494.20
RW - 2	01/14/16	3520.24	-	26.04	0.00	3494.20
RW - 2	01/19/16	3520.24	-	26.15	0.00	3494.09
RW - 2	01/22/16	3520.24	-	26.16	0.00	3494.08
RW - 2	01/25/15	3520.24	-	26.14	0.00	3494.10
RW - 2	01/27/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/02/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/04/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/10/16	3520.24	-	26.10	0.00	3494.14
RW - 2	02/17/16	3520.24	-	26.10	0.00	3494.14
RW - 2	02/18/16	3520.24	-	26.08	0.00	3494.16
RW - 2	03/03/16	3520.24	-	26.04	0.00	3494.20
RW - 2	03/04/16	3520.24	-	26.01	0.00	3494.23
RW - 2	03/08/16	3520.24	-	26.01	0.00	3494.23
RW - 2	03/10/16	3520.24	-	26.03	0.00	3494.21
RW - 2	03/16/16	3520.24	-	25.96	0.00	3494.28
RW - 2	03/18/16	3520.24	-	25.98	0.00	3494.26
RW - 2	03/22/16	3520.24	-	25.92	0.00	3494.32
RW - 2	03/29/16	3520.24	-	25.92	0.00	3494.32
RW - 2	03/31/16	3520.24	-	25.92	0.00	3494.32
RW - 2	04/05/16	3520.24	-	25.89	0.00	3494.35
RW - 2	04/07/16	3520.24	-	25.92	0.00	3494.32
RW - 2	04/12/16	3520.24	-	25.90	0.00	3494.34
RW - 2	04/14/16	3520.24	-	25.86	0.00	3494.38
RW - 2	04/18/16	3520.24	-	25.86	0.00	3494.38
RW - 2	04/20/16	3520.24	-	25.85	0.00	3494.39
RW - 2	04/25/16	3520.24	-	25.81	0.00	3494.43
RW - 2	04/28/16	3520.24	-	25.81	0.00	3494.43
RW - 2	05/04/16	3520.24	-	25.80	0.00	3494.44
RW - 2	05/06/16	3520.24	-	25.78	0.00	3494.46
RW - 2	05/12/16	3520.24	-	25.83	0.00	3494.41
RW - 2	05/17/16	3520.24	-	25.89	0.00	3494.35

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	05/19/16	3520.24	-	25.84	0.00	3494.40
RW - 2	05/24/16	3520.24	-	25.88	0.00	3494.36
RW - 2	06/02/16	3520.24	-	26.04	0.00	3494.20
RW - 2	06/08/16	3520.24	-	26.04	0.00	3494.20
RW - 2	06/10/16	3520.24	-	26.10	0.00	3494.14
RW - 2	06/15/16	3520.24	-	26.12	0.00	3494.12
RW - 2	06/17/16	3520.24	-	26.14	0.00	3494.10
RW - 2	06/28/16	3520.24	-	26.34	0.00	3493.90
RW - 2	06/30/16	3520.24	-	26.33	0.00	3493.91
RW - 2	07/06/16	3520.24	-	26.43	0.00	3493.81
RW - 2	07/14/16	3520.24	-	26.56	0.00	3493.68
RW - 2	07/20/16	3520.24	-	26.67	0.00	3493.57
RW - 2	07/22/16	3520.24	-	26.70	0.00	3493.54
RW - 2	07/25/16	3520.24	-	26.74	0.00	3493.50
RW - 2	07/28/16	3520.24	-	26.77	0.00	3493.47
RW - 2	08/01/16	3520.24	-	26.81	0.00	3493.43
RW - 2	08/03/16	3520.24	-	26.86	0.00	3493.38
RW - 2	08/09/16	3520.24	-	26.90	0.00	3493.34
RW - 2	08/11/16	3520.24	-	26.94	0.00	3493.30
RW - 2	08/17/16	3520.24	-	26.93	0.00	3493.31
RW - 2	08/19/16	3520.24	-	26.90	0.00	3493.34
RW - 2	08/22/16	3520.24	-	26.93	0.00	3493.31
RW - 2	08/24/16	3520.24	-	26.94	0.00	3493.30
RW - 2	08/31/16	3520.24	-	26.61	0.00	3493.63
RW - 2	09/07/16	3520.24	-	26.41	0.00	3493.83
RW - 2	09/09/16	3520.24	-	26.39	0.00	3493.85
RW - 2	09/14/16	3520.24	-	26.36	0.00	3493.88
RW - 2	09/16/16	3520.24	-	26.30	0.00	3493.94
RW - 2	09/19/16	3520.24	-	26.04	0.00	3494.20
RW - 2	09/23/16	3520.24	-	26.04	0.00	3494.20
RW - 2	09/28/16	3520.24	-	26.03	0.00	3494.21
RW - 2	09/30/16	3520.24	-	26.03	0.00	3494.21
RW - 2	10/04/16	3520.24	-	26.01	0.00	3494.23
RW - 2	10/07/16	3520.24	-	26.04	0.00	3494.20
RW - 2	10/12/16	3520.24	-	25.96	0.00	3494.28
RW - 2	10/19/16	3520.24	-	25.94	0.00	3494.30
RW - 2	10/26/16	3520.24	-	25.95	0.00	3494.29
RW - 2	11/02/16	3520.24	-	25.96	0.00	3494.28
RW - 2	11/04/16	3520.24	-	25.93	0.00	3494.31
RW - 2	11/09/16	3520.24	-	25.90	0.00	3494.34
RW - 2	11/14/16	3520.24	-	25.87	0.00	3494.37
RW - 2	11/16/16	3520.24	-	25.85	0.00	3494.39

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	12/07/16	3520.24	-	25.81	0.00	3494.43
RW - 2	12/12/16	3520.24	-	25.77	0.00	3494.47
RW - 2	12/16/16	3520.24	-	25.72	0.00	3494.52
RW - 2	12/23/16	3520.24	-	25.73	0.00	3494.51
RW - 2	12/30/16	3520.24	-	25.70	0.00	3494.54
RW - 2	01/03/17	3520.24	-	25.77	0.00	3494.47
RW - 2	01/05/17	3520.24	-	25.73	0.00	3494.51
RW - 2	01/09/17	3520.24	-	25.70	0.00	3494.54
RW - 2	01/10/17	3520.24	-	25.73	0.00	3494.51
RW - 2	01/17/17	3520.24	-	25.72	0.00	3494.52
RW - 2	01/19/17	3520.24	-	25.66	0.00	3494.58
RW - 2	01/24/17	3520.24	-	25.69	0.00	3494.55
RW - 2	01/27/17	3520.24	-	25.78	0.00	3494.46
RW - 2	02/01/17	3520.24	-	25.67	0.00	3494.57
RW - 2	02/03/17	3520.24	-	25.70	0.00	3494.54
RW - 2	02/07/17	3520.24	-	25.64	0.00	3494.60
RW - 2	02/10/17	3520.24	-	25.62	0.00	3494.62
RW - 2	02/16/17	3520.24	-	25.62	0.00	3494.62
RW - 2	02/21/17	3520.24	-	25.63	0.00	3494.61
RW - 2	02/23/17	3520.24	-	25.62	0.00	3494.62
RW - 2	03/03/17	3520.24	-	25.64	0.00	3494.60
RW - 2	03/07/17	3520.24	-	25.65	0.00	3494.59
RW - 2	03/10/17	3520.24	-	25.61	0.00	3494.63
RW - 2	03/15/17	3520.24	-	25.60	0.00	3494.64
RW - 2	03/17/17	3520.24	-	25.57	0.00	3494.67
RW - 2	03/21/17	3520.24	-	25.52	0.00	3494.72
RW - 2	03/24/17	3520.24	-	25.58	0.00	3494.66
RW - 2	03/29/17	3520.24	-	25.57	0.00	3494.67
RW - 2	03/31/17	3520.24	-	25.51	0.00	3494.73
RW - 2	04/04/17	3520.24	-	25.50	0.00	3494.74
RW - 2	04/11/17	3520.24	-	25.47	0.00	3494.77
RW - 2	04/13/17	3520.24	-	25.44	0.00	3494.80
RW - 2	04/19/17	3520.24	-	25.42	0.00	3494.82
RW - 2	04/21/17	3520.24	-	25.40	0.00	3494.84
RW - 2	04/28/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/03/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/09/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/19/17	3520.24	-	25.50	0.00	3494.74
RW - 2	06/02/17	3520.24	-	25.61	0.00	3494.63
RW - 2	06/06/17	3520.24	-	25.67	0.00	3494.57
RW - 2	06/09/17	3520.24	-	25.68	0.00	3494.56
RW - 2	06/13/17	3520.24	-	25.75	0.00	3494.49

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	06/16/17	3520.24	-	25.77	0.00	3494.47
RW - 2	06/20/17	3520.24	-	25.75	0.00	3494.49
RW - 2	06/22/17	3520.24	-	25.85	0.00	3494.39
RW - 2	06/29/17	3520.24	-	25.94	0.00	3494.30
RW - 2	07/05/17	3520.24	-	26.02	0.00	3494.22
RW - 2	07/07/17	3520.24	-	26.04	0.00	3494.20
RW - 2	07/12/17	3520.24	-	26.10	0.00	3494.14
RW - 2	07/18/17	3520.24	-	26.17	0.00	3494.07
RW - 2	07/21/17	3520.24	-	26.20	0.00	3494.04
RW - 2	08/08/17	3520.24	-	26.21	0.00	3494.03
RW - 2	08/10/17	3520.24	-	26.14	0.00	3494.10
RW - 2	08/17/17	3520.24	-	26.08	0.00	3494.16
RW - 2	08/24/17	3520.24	-	26.04	0.00	3494.20
RW - 2	08/31/17	3520.24	-	25.88	0.00	3494.36
RW - 2	09/07/17	3520.24	-	25.84	0.00	3494.40
RW - 2	09/14/17	3520.24	-	25.85	0.00	3494.39
RW - 2	09/27/17	3520.24	-	25.91	0.00	3494.33
RW - 2	09/29/17	3520.24	-	25.87	0.00	3494.37
RW - 2	10/03/17	3520.24	-	25.84	0.00	3494.40
RW - 2	10/13/17	3520.24	-	25.76	0.00	3494.48
RW - 2	10/17/17	3520.24	-	25.69	0.00	3494.55
RW - 2	10/20/17	3520.24	-	25.70	0.00	3494.54
RW - 2	10/25/17	3520.24	-	25.72	0.00	3494.52
RW - 2	11/03/17	3520.24	-	25.72	0.00	3494.52
RW - 2	11/08/17	3520.24	-	25.73	0.00	3494.51
RW - 2	11/16/17	3520.24	-	25.60	0.00	3494.64
RW - 2	11/30/17	3520.24	-	24.98	0.00	3495.26
RW - 2	12/08/17	3520.24	-	25.62	0.00	3494.62
RW - 2	12/13/17	3520.24	-	25.55	0.00	3494.69
RW - 2	12/18/17	3520.24	-	25.55	0.00	3494.69
RW - 2	12/29/17	3520.24	-	25.49	0.00	3494.75
RW - 2	01/05/18	3520.24	-	25.51	0.00	3494.73
RW - 2	01/10/18	3520.24	-	25.51	0.00	3494.73
RW - 2	01/16/18	3520.24	-	25.25	0.00	3494.99
RW - 2	01/24/18	3520.24	-	25.53	0.00	3494.71
RW - 2	02/07/18	3520.24	-	25.52	0.00	3494.72
RW - 2	02/15/18	3520.24	-	25.45	0.00	3494.79
RW - 2	02/20/18	3520.24	-	25.48	0.00	3494.76
RW - 2	03/01/18	3520.24	-	25.49	0.00	3494.75
RW - 2	03/07/18	3520.24	-	25.50	0.00	3494.74
RW - 2	03/09/18	3520.24	-	25.43	0.00	3494.81
RW - 2	03/14/18	3520.24	-	25.45	0.00	3494.79

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/21/18	3520.24	-	25.45	0.00	3494.79
RW - 2	03/26/18	3520.24	-	25.43	0.00	3494.81
RW - 2	03/30/18	3520.24	-	25.46	0.00	3494.78
RW - 2	04/04/18	3520.24	-	25.44	0.00	3494.80
RW - 2	04/10/18	3520.24	-	25.47	0.00	3494.77
RW - 2	04/13/18	3520.24	-	25.40	0.00	3494.84
RW - 2	04/18/18	3520.24	-	25.45	0.00	3494.79
RW - 2	04/20/18	3520.24	-	25.38	0.00	3494.86
RW - 2	04/26/18	3520.24	-	25.39	0.00	3494.85
RW - 2	05/02/18	3520.24	-	25.42	0.00	3494.82
RW - 2	05/09/18	3520.24	-	25.45	0.00	3494.79
RW - 2	05/11/18	3520.24	-	25.49	0.00	3494.75
RW - 2	05/15/18	3520.24	-	25.53	0.00	3494.71
RW - 2	05/24/18	3520.24	-	25.65	0.00	3494.59
RW - 2	05/30/18	3520.24	-	25.76	0.00	3494.48
RW - 2	06/07/18	3520.24	-	25.90	0.00	3494.34
RW - 2	06/13/18	3520.24	-	25.94	0.00	3494.30
RW - 2	06/20/18	3520.24	-	25.98	0.00	3494.26
RW - 2	06/27/18	3520.24	-	26.07	0.00	3494.17
RW - 2	07/13/18	3520.24	-	26.27	0.00	3493.97
RW - 2	07/18/18	3520.24	-	26.34	0.00	3493.90
RW - 2	07/19/18	3520.24	-	26.43	0.00	3493.81
RW - 2	07/20/18	3520.24	-	26.35	0.00	3493.89
RW - 2	07/24/18	3520.24	-	26.43	0.00	3493.81
RW - 2	08/07/18	3520.24	-	26.57	0.00	3493.67
RW - 2	08/16/18	3520.24	-	26.62	0.00	3493.62
RW - 2	08/22/18	3520.24	-	26.66	0.00	3493.58
RW - 2	08/30/18	3520.24	-	26.73	0.00	3493.51
RW - 2	09/05/18	3520.24	-	26.77	0.00	3493.47
RW - 2	09/07/18	3520.24	-	26.75	0.00	3493.49
RW - 2	09/20/18	3520.24	-	26.56	0.00	3493.68
RW - 2	09/28/18	3520.24	-	26.52	0.00	3493.72
RW - 2	10/05/18	3520.24	-	26.54	0.00	3493.70
RW - 2	10/10/18	3520.24	-	26.57	0.00	3493.67
RW - 2	11/07/18	3520.24	-	26.43	0.00	3493.81
RW - 2	11/19/18	3520.24	-	26.26	0.00	3493.98
RW - 2	12/05/18	3520.24	-	26.12	0.00	3494.12
RW - 2	12/12/18	3520.24	-	26.10	0.00	3494.14
RW - 2	12/21/18	3520.24	-	26.07	0.00	3494.17
RW - 2	12/27/18	3520.24	-	26.02	0.00	3494.22
RW - 2	01/09/19	3520.24	-	26.00	0.00	3494.24
RW - 2	01/23/19	3520.24	-	25.95	0.00	3494.29

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	01/30/19	3520.24	-	25.19	0.00	3495.05
RW - 2	02/08/19	3520.24	-	25.91	0.00	3494.33
RW - 2	02/20/19	3520.24	-	25.84	0.00	3494.40
RW - 2	03/01/19	3520.24	-	25.80	0.00	3494.44
RW - 2	03/07/19	3520.24	-	25.81	0.00	3494.43
RW - 2	03/13/19	3520.24	-	25.81	0.00	3494.43
RW - 2	03/21/19	3520.24	-	25.78	0.00	3494.46
RW - 2	03/26/19	3520.24	-	25.74	0.00	3494.50
RW - 2	04/03/19	3520.24	-	25.71	0.00	3494.53
RW - 2	04/08/19	3520.24	-	25.69	0.00	3494.55
RW - 2	04/15/19	3520.24	-	25.66	0.00	3494.58
RW - 2	04/26/19	3520.24	-	25.66	0.00	3494.58
RW - 2	04/30/19	3520.24	-	25.62	0.00	3494.62
RW - 2	05/06/19	3520.24	-	25.66	0.00	3494.58
RW - 2	05/09/19	3520.24	-	25.67	0.00	3494.57
RW - 2	05/16/19	3520.24	-	25.68	0.00	3494.56
RW - 2	05/24/19	3520.24	-	25.78	0.00	3494.46
RW - 2	05/28/19	3520.24	-	25.82	0.00	3494.42
RW - 2	06/03/19	3520.24	-	25.87	0.00	3494.37
RW - 2	06/10/19	3520.24	-	25.92	0.00	3494.32
RW - 2	06/17/19	3520.24	-	25.94	0.00	3494.30
RW - 2	06/26/19	3520.24	-	26.09	0.00	3494.15
RW - 2	07/03/19	3520.24	-	26.20	0.00	3494.04
RW - 2	07/10/19	3520.24	-	26.29	0.00	3493.95
RW - 2	07/16/19	3520.24	-	26.37	0.00	3493.87
RW - 2	07/29/19	3520.24	-	26.50	0.00	3493.74
RW - 2	08/06/19	3520.24	-	26.59	0.00	3493.65
RW - 2	08/20/19	3520.24	-	26.76	0.00	3493.48
RW - 2	08/16/19	3520.24	-	26.71	0.00	3493.53
RW - 2	09/13/19	3520.24	-	26.89	0.00	3493.35
RW - 2	09/19/19	3520.24	-	26.92	0.00	3493.32
RW - 2	09/24/19	3520.24	-	26.90	0.00	3493.34
RW - 2	10/02/19	3520.24	-	26.87	0.00	3493.37
RW - 2	10/11/19	3520.24	-	26.72	0.00	3493.52
RW - 2	10/22/19	3520.24	-	26.65	0.00	3493.59
RW - 2	11/01/19	3520.24	-	26.62	0.00	3493.62
RW - 2	11/08/19	3520.24	-	26.55	0.00	3493.69
RW - 2	11/14/19	3520.24	-	26.52	0.00	3493.72
RW - 2	11/21/19	3520.24	-	26.43	0.00	3493.81
RW - 2	11/26/19	3520.24	-	26.37	0.00	3493.87
RW - 2	12/06/19	3520.24	-	26.34	0.00	3493.90
RW - 2	12/11/19	3520.24	-	26.27	0.00	3493.97

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	12/18/19	3520.24	-	26.25	0.00	3493.99
RW - 2	12/26/19	3520.24	-	26.20	0.00	3494.04
SUMP 1	02/21/12		-	26.07	0.00	-
SUMP 1	02/23/12		26.03	26.05	0.02	-
SUMP 1	02/28/12		25.94	25.96	0.02	-
SUMP 1	03/02/12		25.87	25.89	0.02	-
SUMP 1	03/06/12		26.09	26.14	0.05	-
SUMP 1	03/08/12		25.94	25.95	0.01	-
SUMP 1	03/13/12		25.98	26.03	0.05	-
SUMP 1	03/15/12		25.84	25.91	0.07	-
SUMP 1	03/20/12		25.71	25.75	0.04	-
SUMP 1	03/22/12		25.75	25.78	0.03	-
SUMP 1	04/17/12		25.60	25.67	0.07	-
SUMP 1	04/19/12		25.61	25.67	0.06	-
SUMP 1	04/24/12		25.60	25.66	0.06	-
SUMP 1	05/08/12		25.65	25.77	0.12	-
SUMP 1	05/15/12		25.70	25.78	0.08	-
SUMP 1	06/01/12		25.58	25.66	0.08	-
SUMP 1	06/05/12		25.62	25.69	0.07	-
SUMP 1	06/12/12		25.60	25.70	0.10	-
SUMP 1	06/19/12		25.58	25.67	0.09	-
SUMP 1	06/22/12		25.62	25.67	0.05	-
SUMP 1	06/25/12		25.67	25.68	0.01	-
SUMP 1	07/03/12		25.70	25.78	0.08	-
SUMP 1	07/10/12		25.76	25.77	0.01	-
SUMP 1	07/18/12		25.85	25.91	0.06	-
SUMP 1	09/06/12		26.44	26.65	0.21	-
SUMP 1	09/11/12		26.51	26.68	0.17	-
SUMP 1	09/25/12		26.51	26.70	0.19	-
SUMP 1	10/09/12		27.00	27.09	0.09	-
SUMP 1	10/16/12		26.20	26.41	0.21	-
SUMP 1	10/24/12		26.85	26.91	0.06	-
SUMP 1	12/21/12		25.92	26.17	0.25	-
SUMP 1	01/15/13		25.84	26.08	0.24	-
SUMP 1	01/24/13		26.54	26.61	0.07	-
SUMP 1	01/31/13		25.81	26.05	0.24	-
SUMP 1	02/07/13		25.78	26.06	0.28	-
SUMP 1	02/20/13		26.49	26.55	0.06	-
SUMP 1	03/29/13		25.65	25.93	0.28	-
SUMP 1	04/03/13		25.65	25.92	0.27	-
SUMP 1	04/09/13		25.66	25.95	0.29	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	04/17/13		25.58	25.84	0.26	-
SUMP 1	04/24/13		25.59	25.85	0.26	-
SUMP 1	05/02/13		25.50	27.70	2.20	-
SUMP 1	05/03/13		25.62	25.88	0.26	-
SUMP 1	05/07/13		25.59	25.84	0.25	-
SUMP 1	05/10/13		25.62	25.92	0.30	-
SUMP 1	05/17/13		25.56	26.13	0.57	-
SUMP 1	05/20/13		25.58	25.89	0.31	-
SUMP 1	05/23/13		25.62	25.87	0.25	-
SUMP 1	05/30/13		25.60	25.86	0.26	-
SUMP 1	06/04/13		25.61	25.89	0.28	-
SUMP 1	06/06/13		25.68	25.94	0.26	-
SUMP 1	06/12/13		25.75	26.03	0.28	-
SUMP 1	06/20/13		25.87	26.05	0.18	-
SUMP 1	06/27/13		25.93	26.20	0.27	-
SUMP 1	07/02/13		26.83	27.01	0.18	-
SUMP 1	07/08/13		25.83	26.00	0.17	-
SUMP 1	07/23/13		26.02	26.30	0.28	-
SUMP 1	07/30/13		25.78	26.00	0.22	-
SUMP 1	08/09/13		26.03	26.34	0.31	-
SUMP 1	08/14/13		26.07	26.36	0.29	-
SUMP 1	08/22/13		26.15	26.45	0.30	-
SUMP 1	08/30/13		26.19	26.53	0.34	-
SUMP 1	09/06/13		26.25	26.59	0.34	-
SUMP 1	09/09/13		26.28	26.60	0.32	-
SUMP 1	09/12/13		26.34	26.65	0.31	-
SUMP 1	09/18/13		26.35	26.67	0.32	-
SUMP 1	09/26/13		26.39	26.72	0.33	-
SUMP 1	09/28/13		26.40	26.72	0.32	-
SUMP 1	10/02/13		26.43	26.77	0.34	-
SUMP 1	10/03/13		26.41	26.73	0.32	-
SUMP 1	10/08/13		26.46	26.80	0.34	-
SUMP 1	10/09/13		26.47	26.80	0.33	-
SUMP 1	10/16/13		26.55	26.70	0.15	-
SUMP 1	10/23/13		26.31	26.65	0.34	-
SUMP 1	10/30/13		26.38	26.50	0.12	-
SUMP 1	11/15/13		26.12	26.48	0.36	-
SUMP 1	11/20/13		26.10	26.46	0.36	-
SUMP 1	12/13/13		26.02	26.40	0.38	-
SUMP 1	12/19/13		25.98	26.35	0.37	-
SUMP 1	12/24/13		25.98	26.36	0.38	-
SUMP 1	12/31/13		25.94	26.33	0.39	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	01/09/14		25.92	26.30	0.38	-
SUMP 1	01/10/14		25.92	26.31	0.39	-
SUMP 1	01/15/14		25.87	26.28	0.41	-
SUMP 1	01/23/14		25.95	26.30	0.35	-
SUMP 1	01/29/14		25.97	26.29	0.32	-
SUMP 1	02/13/14		25.84	26.25	0.41	-
SUMP 1	02/17/14		25.91	26.26	0.35	-
SUMP 1	02/20/14		25.84	26.24	0.40	-
SUMP 1	02/27/14		25.78	26.19	0.41	-
SUMP 1	03/11/14		25.75	26.17	0.42	-
SUMP 1	03/27/14		25.68	26.11	0.43	-
SUMP 1	04/01/14		25.76	26.20	0.44	-
SUMP 1	04/09/14		25.78	26.15	0.37	-
SUMP 1	04/10/14		25.73	26.09	0.36	-
SUMP 1	04/17/14		25.70	26.23	0.53	-
SUMP 1	04/18/14		25.63	26.08	0.45	-
SUMP 1	04/29/14		25.63	25.67	0.04	-
SUMP 1	05/05/14		25.61	26.05	0.44	-
SUMP 1	05/13/14		26.45	26.77	0.32	-
SUMP 1	05/15/14		26.39	26.59	0.20	-
SUMP 1	05/20/14		25.70	26.20	0.50	-
SUMP 1	05/28/14		25.76	26.20	0.44	-
SUMP 1	05/29/14		25.87	26.23	0.36	-
SUMP 1	06/02/14		25.84	26.35	0.51	-
SUMP 1	06/10/14		25.98	26.40	0.42	-
SUMP 1	06/12/14		26.02	26.51	0.49	-
SUMP 1	06/17/14		26.83	27.06	0.23	-
SUMP 1	06/27/14		26.18	26.59	0.41	-
SUMP 1	06/30/14		26.22	26.78	0.56	-
SUMP 1	07/02/14		26.39	26.61	0.22	-
SUMP 1	07/10/14		26.32	27.04	0.72	-
SUMP 1	07/23/14		26.47	26.92	0.45	-
SUMP 1	07/29/14		26.54	27.03	0.49	-
SUMP 1	08/05/14		26.56	26.96	0.40	-
SUMP 1	08/07/14		26.68	27.04	0.36	-
SUMP 1	09/02/14		26.62	27.51	0.89	-
SUMP 1	09/25/14		26.21	27.56	1.35	-
SUMP 1	10/07/14		25.65	26.25	0.60	-
SUMP 1	10/16/14		25.65	26.23	0.58	-
SUMP 1	10/17/14		26.44	26.57	0.13	-
SUMP 1	10/22/14		25.64	26.30	0.66	-
SUMP 1	10/28/14		25.65	26.22	0.57	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	11/04/14		25.61	26.39	0.78	-
SUMP 1	11/06/14		26.37	26.48	0.11	-
SUMP 1	11/12/14		25.54	26.35	0.81	-
SUMP 1	11/18/14		26.34	26.47	0.13	-
SUMP 1	12/02/14		25.44	26.11	0.67	-
SUMP 1	12/09/14		25.45	26.16	0.71	-
SUMP 1	12/11/14		25.45	26.12	0.67	-
SUMP 1	12/18/14		26.35	26.44	0.09	-
SUMP 1	12/19/14		25.41	26.29	0.88	-
SUMP 1	12/23/14		25.45	26.15	0.70	-
SUMP 1	12/30/14		25.43	26.13	0.70	-
SUMP 1	01/06/15		25.37	26.07	0.70	-
SUMP 1	01/08/15		25.35	26.06	0.71	-
SUMP 1	01/13/15		25.36	26.06	0.70	-
SUMP 1	01/15/15		25.36	26.06	0.70	-
SUMP 1	02/03/15		25.31	26.04	0.73	-
SUMP 1	02/06/15		25.30	26.02	0.72	-
SUMP 1	02/12/15		25.32	26.04	0.72	-
SUMP 1	03/04/15		25.24	25.97	0.73	-
SUMP 1	03/10/15		25.29	26.03	0.74	-
SUMP 1	03/16/15		25.21	25.94	0.73	-
SUMP 1	03/18/15		25.21	25.95	0.74	-
SUMP 1	03/25/15		25.18	25.92	0.74	-
SUMP 1	03/31/15		25.16	25.94	0.78	
SUMP 1	04/02/15		25.16	25.90	0.74	-
SUMP 1	04/06/15		25.20	25.92	0.72	-
SUMP 1	04/08/15		25.12	25.85	0.73	-
SUMP 1	04/10/15		25.13	25.84	0.71	-
SUMP 1	04/14/15		25.11	25.83	0.72	-
SUMP 1	04/16/15		25.10	25.82	0.72	-
SUMP 1	04/22/15		25.06	25.78	0.72	-
SUMP 1	04/23/15		25.06	25.77	0.71	-
SUMP 1	04/28/15		25.08	25.64	0.56	-
SUMP 1	04/30/15		25.11	25.63	0.52	-
SUMP 1	05/06/15		25.09	25.62	0.53	-
SUMP 1	05/08/15		25.00	25.55	0.55	-
SUMP 1	05/13/15		24.98	25.53	0.55	-
SUMP 1	05/21/15		24.96	25.50	0.54	-
SUMP 1	05/28/15		24.93	25.45	0.52	-
SUMP 1	06/02/15		24.92	25.45	0.53	-
SUMP 1	06/04/15		24.94	25.49	0.55	-
SUMP 1	06/09/15		24.97	25.53	0.56	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	06/18/15		24.97	25.54	0.57	-
SUMP 1	06/30/15		25.01	25.57	0.56	-
SUMP 1	07/02/15		25.04	25.51	0.47	-
SUMP 1	07/07/15		25.11	25.64	0.53	-
SUMP 1	07/09/15		25.13	25.58	0.45	-
SUMP 1	07/13/15		25.12	25.61	0.49	-
SUMP 1	07/15/15		25.20	25.59	0.39	-
SUMP 1	07/20/15		25.24	25.64	0.40	-
SUMP 1	07/28/15		25.39	25.78	0.39	-
SUMP 1	07/29/15		25.43	25.74	0.31	-
SUMP 1	07/30/15		25.42	25.75	0.33	-
SUMP 1	08/03/15		25.47	25.80	0.33	-
SUMP 1	08/11/15		25.58	25.87	0.29	-
SUMP 1	08/12/15		25.56	25.85	0.29	-
SUMP 1	08/18/15		25.67	25.94	0.27	-
SUMP 1	08/19/15		25.69	25.86	0.17	-
SUMP 1	08/21/15		25.64	25.89	0.25	-
SUMP 1	08/26/15		25.65	25.89	0.24	-
SUMP 1	08/28/15		25.64	25.90	0.26	-
SUMP 1	08/31/15		25.65	25.89	0.24	-
SUMP 1	09/03/15		25.68	25.90	0.22	-
SUMP 1	09/08/15		25.71	25.93	0.22	-
SUMP 1	09/10/15		25.73	25.91	0.18	-
SUMP 1	09/14/15		25.75	25.92	0.17	-
SUMP 1	09/17/15		25.79	25.98	0.19	-
SUMP 1	09/21/15		25.82	26.00	0.18	-
SUMP 1	09/23/15		25.81	26.00	0.19	-
SUMP 1	09/29/15		25.79	26.00	0.21	-
SUMP 1	10/01/15		25.80	25.97	0.17	-
SUMP 1	10/07/15		25.75	25.99	0.24	-
SUMP 1	10/08/15		25.76	25.85	0.09	-
SUMP 1	10/12/15		25.69	25.86	0.17	-
SUMP 1	10/14/15		25.65	26.06	0.41	-
SUMP 1	10/22/15		25.55	25.72	0.17	-
SUMP 1	10/23/15		25.57	25.71	0.14	-
SUMP 1	10/27/15		25.47	25.61	0.14	-
SUMP 1	11/02/15		25.46	25.58	0.12	-
SUMP 1	11/05/15		25.45	25.57	0.12	-
SUMP 1	11/11/15		25.42	25.54	0.12	-
SUMP 1	12/01/15		25.30	25.40	0.10	-
SUMP 1	12/03/15		25.40	25.52	0.12	-
SUMP 1	12/08/15		25.26	25.38	0.12	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	12/10/15		25.27	25.35	0.08	-
SUMP 1	12/15/15		25.26	25.34	0.08	-
SUMP 1	12/21/15		25.23	25.32	0.09	-
SUMP 1	12/23/15		25.22	25.31	0.09	-
SUMP 1	01/05/16		25.19	25.27	0.08	-
SUMP 1	01/07/16		25.17	25.26	0.09	-
SUMP 1	01/13/16		25.18	25.24	0.06	-
SUMP 1	01/14/16		25.18	25.24	0.06	-
SUMP 1	01/19/16		25.16	25.22	0.06	-
SUMP 1	01/22/16		25.17	25.22	0.05	-
SUMP 1	01/25/16		25.15	25.21	0.06	-
SUMP 1	01/27/16		25.16	25.22	0.06	-
SUMP 1	02/02/16		25.14	25.19	0.05	-
SUMP 1	02/04/16		25.16	25.18	0.02	-
SUMP 1	02/10/16		25.10	25.13	0.03	-
SUMP 1	02/17/16		25.08	25.11	0.03	-
SUMP 1	02/18/16		25.07	25.11	0.04	-
SUMP 1	03/03/16		25.74	25.78	0.04	-
SUMP 1	03/04/16		25.02	25.06	0.04	-
SUMP 1	03/08/16		25.01	25.05	0.04	-
SUMP 1	03/10/16		25.04	25.09	0.05	-
SUMP 1	03/16/16		24.97	25.00	0.03	-
SUMP 1	03/18/16		25.00	25.02	0.02	-
SUMP 1	03/22/16		24.96	24.98	0.02	-
SUMP 1	03/29/16		24.91	24.95	0.04	-
SUMP 1	03/31/16		24.96	25.04	0.08	-
SUMP 1	04/05/16		24.91	24.96	0.05	-
SUMP 1	04/07/16		24.89	24.95	0.06	-
SUMP 1	04/12/16		24.89	24.93	0.04	-
SUMP 1	04/14/16		24.86	24.91	0.05	-
SUMP 1	04/18/16		24.90	24.94	0.04	-
SUMP 1	04/20/16		24.86	24.90	0.04	-
SUMP 1	04/25/16		24.84	24.89	0.05	-
SUMP 1	04/28/16		24.83	24.87	0.04	-
SUMP 1	05/04/16		24.82	24.86	0.04	-
SUMP 1	05/06/16		24.82	24.85	0.03	-
SUMP 1	05/12/16		24.88	24.92	0.04	-
SUMP 1	05/17/16		24.91	24.95	0.04	-
SUMP 1	05/19/16		24.88	24.91	0.03	-
SUMP 1	05/24/16		24.91	24.97	0.06	-
SUMP 1	06/02/16		25.06	25.10	0.04	-
SUMP 1	06/08/16		25.05	25.10	0.05	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	06/10/16		25.10	25.20	0.10	-
SUMP 1	06/15/16		25.14	25.20	0.06	-
SUMP 1	06/17/16		25.16	25.23	0.07	-
SUMP 1	06/28/16		25.33	25.45	0.12	-
SUMP 1	06/30/16		25.37	25.41	0.04	-
SUMP 1	07/06/16		25.44	25.50	0.06	-
SUMP 1	07/14/16		25.58	25.68	0.10	-
SUMP 1	07/20/16		25.68	25.80	0.12	-
SUMP 1	07/22/16		25.71	25.83	0.12	-
SUMP 1	07/25/16		25.74	25.84	0.10	-
SUMP 1	07/28/16		25.77	25.87	0.10	-
SUMP 1	08/01/16		25.82	25.92	0.10	-
SUMP 1	08/03/16		25.85	25.94	0.09	-
SUMP 1	08/09/16		25.91	26.01	0.10	-
SUMP 1	08/11/16		25.93	26.01	0.08	-
SUMP 1	08/17/16		25.94	26.04	0.10	-
SUMP 1	08/19/16		25.93	26.01	0.08	-
SUMP 1	08/22/16		25.92	26.00	0.08	-
SUMP 1	08/24/16		25.93	26.01	0.08	-
SUMP 1	08/31/16		25.62	25.80	0.18	-
SUMP 1	09/07/16		25.40	25.49	0.09	-
SUMP 1	09/09/16		25.38	25.46	0.08	-
SUMP 1	09/14/16		25.35	25.43	0.08	-
SUMP 1	09/16/16		25.32	25.41	0.09	-
SUMP 1	09/19/16		25.03	25.11	0.08	-
SUMP 1	09/23/16		25.01	25.10	0.09	-
SUMP 1	09/28/16		25.02	25.09	0.07	-
SUMP 1	09/30/16		25.03	25.14	0.11	-
SUMP 1	10/04/16		24.99	25.09	0.10	-
SUMP 1	10/07/16		25.04	25.11	0.07	-
SUMP 1	10/12/16		24.96	25.04	0.08	-
SUMP 1	10/19/16		24.95	25.03	0.08	-
SUMP 1	10/26/16		24.93	25.02	0.09	-
SUMP 1	11/02/16		24.93	25.02	0.09	-
SUMP 1	11/04/16		24.91	25.00	0.09	-
SUMP 1	11/09/16		24.86	24.93	0.07	-
SUMP 1	11/14/16		24.84	24.91	0.07	-
SUMP 1	11/16/16		24.81	24.88	0.07	-
SUMP 1	12/07/16		24.82	24.91	0.09	-
SUMP 1	12/12/16		24.78	24.83	0.05	-
SUMP 1	12/16/16		24.76	24.83	0.07	-
SUMP 1	12/23/16		24.75	24.81	0.06	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	12/30/16		24.74	24.86	0.12	-
SUMP 1	01/03/17		24.77	24.82	0.05	-
SUMP 1	01/05/17		24.72	24.77	0.05	-
SUMP 1	01/09/17		24.70	24.75	0.05	-
SUMP 1	01/10/17		24.72	24.79	0.07	-
SUMP 1	01/17/17		24.73	24.80	0.07	-
SUMP 1	01/19/17		24.68	24.73	0.05	-
SUMP 1	01/24/17		24.70	24.74	0.04	-
SUMP 1	01/27/17		24.73	24.78	0.05	-
SUMP 1	02/01/17		24.68	24.73	0.05	-
SUMP 1	02/03/17		24.71	24.75	0.04	-
SUMP 1	02/07/17		24.66	24.73	0.07	-
SUMP 1	02/10/17		24.66	24.71	0.05	-
SUMP 1	02/16/17		24.66	24.75	0.09	-
SUMP 1	02/23/17		24.63	24.79	0.16	-
SUMP 1	03/03/17		24.64	24.72	0.08	-
SUMP 1	03/07/17		24.65	24.70	0.05	-
SUMP 1	03/10/17		24.64	24.72	0.08	-
SUMP 1	03/15/17		24.63	24.74	0.11	-
SUMP 1	03/17/17		24.61	24.68	0.07	-
SUMP 1	03/21/17		24.56	24.65	0.09	-
SUMP 1	03/24/17		24.60	24.68	0.08	-
SUMP 1	03/29/17		24.58	24.64	0.06	-
SUMP 1	03/31/17		24.54	24.68	0.14	-
SUMP 1	04/04/17		24.52	24.58	0.06	-
SUMP 1	04/11/17		24.51	24.64	0.13	-
SUMP 1	04/19/17		24.47	24.52	0.05	-
SUMP 1	04/28/17		24.43	24.47	0.04	-
SUMP 1	05/03/17		24.48	24.58	0.10	-
SUMP 1	05/09/17		24.46	24.52	0.06	-
SUMP 1	05/19/17		24.54	24.62	0.08	-
SUMP 1	06/02/17		24.67	24.73	0.06	-
SUMP 1	06/06/17		24.77	24.83	0.06	-
SUMP 1	06/09/17		24.68	24.80	0.12	-
SUMP 1	06/13/17		24.77	24.82	0.05	-
SUMP 1	06/16/17		24.81	24.90	0.09	-
SUMP 1	06/20/17		24.75	24.80	0.05	-
SUMP 1	06/22/17		24.91	24.97	0.06	-
SUMP 1	06/29/17		24.99	25.09	0.10	-
SUMP 1	07/05/17		25.05	25.15	0.10	-
SUMP 1	07/07/17		25.06	25.18	0.12	-
SUMP 1	07/12/17		25.13	25.25	0.12	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	07/18/17		25.22	25.33	0.11	-
SUMP 1	07/21/17		25.22	25.34	0.12	-
SUMP 1	08/08/17		25.23	25.33	0.10	-
SUMP 1	08/10/17		24.79	24.82	0.03	-
SUMP 1	08/17/17		25.18	25.23	0.05	-
SUMP 1	08/31/17		24.88	25.00	0.12	-
SUMP 1	09/07/17		24.87	24.94	0.07	-
SUMP 1	09/14/17		24.88	24.94	0.06	-
SUMP 1	09/27/17		24.92	25.02	0.10	-
SUMP 1	09/29/17		24.94	25.00	0.06	-
SUMP 1	10/03/17		24.88	24.94	0.06	-
SUMP 1	10/13/17		24.80	24.85	0.05	-
SUMP 1	10/17/17		24.77	24.85	0.08	-
SUMP 1	10/20/17		24.74	24.80	0.06	-
SUMP 1	10/25/17		24.73	24.85	0.12	-
SUMP 1	11/03/17		24.71	24.81	0.10	-
SUMP 1	11/16/17		24.68	24.73	0.05	-
SUMP 1	11/30/17		24.66	24.74	0.08	-
SUMP 1	12/08/17		24.60	24.68	0.08	-
SUMP 1	12/13/17		24.60	24.71	0.11	-
SUMP 1	12/18/17		24.59	24.65	0.06	-
SUMP 1	12/29/17		24.55	24.61	0.06	-
SUMP 1	01/05/18	-	24.59	24.64	0.05	-
SUMP 1	01/10/18	-	24.53	24.62	0.09	-
SUMP 1	01/16/18	-	24.60	24.70	0.10	-
SUMP 1	01/24/18	-	24.60	24.67	0.07	-
SUMP 1	02/07/18	-	24.58	24.64	0.06	-
SUMP 1	02/15/18	-	24.52	24.56	0.04	-
SUMP 1	02/20/18	-	24.56	24.62	0.06	-
SUMP 1	03/01/18	-	24.54	24.59	0.05	-
SUMP 1	03/07/18	-	24.55	24.61	0.06	-
SUMP 1	03/09/18	-	24.48	24.51	0.03	-
SUMP 1	03/21/18	-	24.49	24.52	0.03	-
SUMP 1	03/26/18	-	24.49	24.51	0.02	-
SUMP 1	04/04/18	-	24.49	24.51	0.02	-
SUMP 1	04/10/18	-	24.47	24.49	0.02	-
SUMP 1	04/13/18	-	24.45	24.47	0.02	-
SUMP 1	04/18/18	-	24.48	24.51	0.03	-
SUMP 1	04/20/18	-	24.46	24.47	0.01	-
SUMP 1	04/26/18	-	25.47	25.48	0.01	-
SUMP 1	05/02/18	-	24.46	24.51	0.05	-
SUMP 1	05/04/18	-	24.45	24.51	0.06	-

Table 1
HISTORICAL GROUNDWATER ELEVATION TABLE
PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	05/09/18	-	24.51	24.52	0.01	-
SUMP 1	05/11/18	-	24.51	24.52	0.01	-
SUMP 1	05/15/18	-	24.62	24.64	0.02	-
SUMP 1	05/24/18	-	24.79	24.81	0.02	-
SUMP 1	06/07/18	-	25.01	25.04	0.03	-
SUMP 1	06/13/18	-	25.09	25.12	0.03	-
SUMP 1	06/20/18	-	25.01	25.06	0.05	-
SUMP 1	06/27/18	-	25.09	25.12	0.03	-
SUMP 1	07/13/18	-	25.30	25.33	0.03	-
SUMP 1	07/18/18	-	25.33	25.36	0.03	-
SUMP 1	07/20/18	-	25.38	25.41	0.03	-
SUMP 1	08/07/18	-	25.59	25.65	0.06	-
SUMP 1	08/16/18	-	25.67	25.71	0.04	-
SUMP 1	08/22/18	-	25.69	25.73	0.04	-
SUMP 1	09/05/18	-	25.86	26.63	0.77	-
SUMP 1	09/20/18	-	25.59	26.63	1.04	-
SUMP 1	09/28/18	-	25.58	25.62	0.04	-
SUMP 1	10/18/18	-	25.57	25.68	0.11	-
SUMP 1	11/07/18	-	25.38	25.50	0.12	-
SUMP 1	11/19/18	-	25.26	25.27	0.01	-
SUMP 1	12/05/18	-	25.17	25.20	0.03	-
SUMP 1	12/12/18	-	25.13	25.25	0.12	-
SUMP 1	12/21/18	-	25.07	25.16	0.09	-
SUMP 1	01/09/19	-	25.04	25.12	0.08	-
SUMP 1	01/23/19	-	25.01	25.04	0.03	-
SUMP 1	01/30/19	-	24.99	25.00	0.01	-
SUMP 1	02/08/19	-	-	24.96	0.00	-
SUMP 1	02/20/19	-	-	24.89	0.00	-
SUMP 1	03/07/19	-	-	24.83	0.00	-
SUMP 1	03/13/19	-	-	24.79	0.00	-
SUMP 1	03/21/19	-	-	24.79	0.00	-
SUMP 1	03/26/19	-	-	24.76	0.00	-
SUMP 1	04/03/19	-	-	24.71	0.00	-
SUMP 1	04/08/19	-	-	24.69	0.00	-
SUMP 1	04/15/19	-	-	24.68	0.00	-
SUMP 1	04/26/19	-	-	24.65	0.00	-
SUMP 1	05/06/19	-	-	24.64	0.00	-
SUMP 1	05/09/19	-	-	24.69	0.00	-
SUMP 1	05/16/19	-	-	24.66	0.00	-
SUMP 1	05/24/19	-	-	24.77	0.00	-
SUMP 1	05/28/19	-	-	24.81	0.00	-
SUMP 1	06/03/19	-	-	24.89	0.00	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	06/10/19	-	-	24.95	0.00	-
SUMP 1	06/17/19	-	-	24.98	0.00	-
SUMP 1	06/26/19	-	-	25.14	0.00	-
SUMP 1	07/10/19	-	-	25.32	0.00	-
SUMP 1	07/16/19	-	-	25.39	0.00	-
SUMP 1	07/29/19	-	-	25.55	0.00	-
SUMP 1	08/20/19	-	25.80	25.86	0.06	-
SUMP 1	08/29/19	-	25.90	25.96	0.06	-
SUMP 1	09/13/19	-	25.95	25.98	0.03	-
SUMP 1	09/19/19	-	25.95	26.04	0.09	-
SUMP 1	09/24/19	-	25.95	26.03	0.08	-
SUMP 1	10/02/19	-	25.90	25.98	0.08	-
SUMP 1	10/16/19	-	25.70	25.74	0.04	-
SUMP 1	10/22/19	-	25.69	25.83	0.14	-
SUMP 1	11/08/19	-	25.58	25.61	0.03	-
SUMP 1	11/14/19	-	25.54	25.63	0.09	-
SUMP 1	11/21/19	-	25.46	25.55	0.09	-
SUMP 1	11/26/19	-	25.42	25.46	0.04	-
SUMP 1	12/06/19	-	25.36	25.41	0.05	-
SUMP 1	12/18/19	-	25.29	25.32	0.03	-
SUMP 2	04/17/12		26.32	26.37	0.05	-
SUMP 2	04/19/12		26.30	26.33	0.03	-
SUMP 2	04/24/12		26.30	26.33	0.03	-
SUMP 2	05/08/12		26.34	26.41	0.07	-
SUMP 2	05/15/12		26.35	26.40	0.05	-
SUMP 2	06/01/12		26.27	26.46	0.19	-
SUMP 2	06/05/12		26.31	26.34	0.03	-
SUMP 2	06/12/12		26.30	26.38	0.08	-
SUMP 2	06/19/12		26.28	26.36	0.08	-
SUMP 2	06/22/12		26.30	26.35	0.05	-
SUMP 2	06/25/12		26.31	26.41	0.10	-
SUMP 2	07/03/12		26.40	26.46	0.06	-
SUMP 2	07/10/12		26.46	26.48	0.02	-
SUMP 2	07/18/12		26.53	26.64	0.11	-
SUMP 2	09/06/12		27.12	27.26	0.14	-
SUMP 2	09/11/12		27.15	27.27	0.12	-
SUMP 2	09/25/12		27.19	27.35	0.16	-
SUMP 2	10/09/12		26.34	26.50	0.16	-
SUMP 2	10/16/12		26.90	26.97	0.07	-
SUMP 2	10/24/12		26.16	26.36	0.20	-
SUMP 2	12/21/12		26.60	26.70	0.10	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	01/15/13		26.55	26.65	0.10	-
SUMP 2	01/24/13		25.82	26.05	0.23	-
SUMP 2	01/31/13		26.52	26.65	0.13	-
SUMP 2	02/07/13		26.49	26.61	0.12	-
SUMP 2	02/20/13		25.73	25.97	0.24	-
SUMP 2	03/29/13		26.36	26.48	0.12	-
SUMP 2	04/03/13		26.37	26.48	0.11	-
SUMP 2	04/09/13		26.33	26.49	0.16	-
SUMP 2	04/17/13		26.35	26.48	0.13	-
SUMP 2	04/24/13		26.37	26.49	0.12	-
SUMP 2	05/02/13		26.44	26.95	0.51	-
SUMP 2	05/03/13		26.39	26.52	0.13	-
SUMP 2	05/07/13		26.34	26.47	0.13	-
SUMP 2	05/10/13		26.40	26.56	0.16	-
SUMP 2	05/17/13		26.35	26.49	0.14	-
SUMP 2	05/20/13		26.39	26.57	0.18	-
SUMP 2	05/23/13		26.40	26.54	0.14	-
SUMP 2	05/30/13		26.41	26.56	0.15	-
SUMP 2	06/04/13		26.40	26.53	0.13	-
SUMP 2	06/06/13		26.55	26.74	0.19	-
SUMP 2	06/12/13		26.59	26.78	0.19	-
SUMP 2	06/20/13		26.68	26.82	0.14	-
SUMP 2	06/27/13		26.77	26.93	0.16	-
SUMP 2	07/02/13		25.99	26.29	0.30	-
SUMP 2	07/08/13		26.99	27.21	0.22	-
SUMP 2	07/23/13		26.95	27.10	0.15	-
SUMP 2	07/30/13		26.89	27.18	0.29	-
SUMP 2	08/09/13		26.93	27.10	0.17	-
SUMP 2	08/14/13		26.94	27.08	0.14	-
SUMP 2	08/22/13		26.99	27.11	0.12	-
SUMP 2	08/30/13		27.28	27.46	0.18	-
SUMP 2	09/06/13		27.37	27.56	0.19	-
SUMP 2	09/09/13		27.39	27.59	0.20	-
SUMP 2	09/12/13		27.39	27.58	0.19	-
SUMP 2	09/18/13		27.45	27.67	0.22	-
SUMP 2	09/26/13		27.49	27.73	0.24	-
SUMP 2	09/28/13		27.48	27.78	0.30	-
SUMP 2	10/02/13		27.52	28.11	0.59	-
SUMP 2	10/03/13		27.50	28.26	0.76	-
SUMP 2	10/08/13		27.55	28.35	0.80	-
SUMP 2	10/09/13		27.53	28.42	0.89	-
SUMP 2	10/16/13		27.78	28.40	0.62	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	10/23/13		27.41	27.60	0.19	-
SUMP 2	10/30/13		27.33	27.47	0.14	-
SUMP 2	11/15/13		27.22	27.35	0.13	-
SUMP 2	11/20/13		27.19	27.33	0.14	-
SUMP 2	12/13/13		27.06	27.32	0.26	-
SUMP 2	12/19/13		27.07	27.20	0.13	-
SUMP 2	12/24/13		27.06	27.20	0.14	-
SUMP 2	12/31/13		27.03	27.16	0.13	-
SUMP 2	01/09/14		27.78	28.03	0.25	-
SUMP 2	01/10/14		27.12	27.24	0.12	-
SUMP 2	01/15/14		27.10	27.25	0.15	-
SUMP 2	01/23/14		27.10	27.26	0.16	-
SUMP 2	01/29/14		27.01	27.15	0.14	-
SUMP 2	02/13/14		27.01	27.15	0.14	-
SUMP 2	02/17/14		27.01	27.16	0.15	-
SUMP 2	02/20/14		26.97	27.13	0.16	-
SUMP 2	02/27/14		26.97	27.10	0.13	-
SUMP 2	03/11/14		26.93	27.08	0.15	-
SUMP 2	04/01/14		26.43	26.57	0.14	-
SUMP 2	04/09/14		26.43	26.57	0.14	-
SUMP 2	04/10/14		26.44	26.66	0.22	-
SUMP 2	04/17/14		26.39	26.55	0.16	-
SUMP 2	04/18/14		26.38	26.59	0.21	-
SUMP 2	04/29/14		26.36	26.61	0.25	-
SUMP 2	05/05/14		26.35	26.62	0.27	-
SUMP 2	05/13/14		25.74	26.22	0.48	-
SUMP 2	05/15/14		25.65	26.12	0.47	-
SUMP 2	05/20/14		26.43	26.64	0.21	-
SUMP 2	05/28/14		26.52	26.74	0.22	-
SUMP 2	05/29/14		26.53	26.70	0.17	-
SUMP 2	06/02/14		26.59	26.81	0.22	-
SUMP 2	06/10/14		26.75	27.00	0.25	-
SUMP 2	06/12/14		26.75	26.94	0.19	-
SUMP 2	06/17/14		26.11	26.60	0.49	-
SUMP 2	06/27/14		26.82	27.18	0.36	-
SUMP 2	06/30/14		26.95	27.25	0.30	-
SUMP 2	07/02/14		27.00	27.25	0.25	-
SUMP 2	07/10/14		27.06	27.30	0.24	-
SUMP 2	07/23/14		27.21	27.42	0.21	-
SUMP 2	07/29/14		27.25	27.52	0.27	-
SUMP 2	08/05/14		27.27	27.45	0.18	-
SUMP 2	08/07/14		27.33	27.43	0.10	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	09/02/14		27.25	27.69	0.44	-
SUMP 2	09/25/14		26.99	27.20	0.21	-
SUMP 2	10/07/14		26.43	26.57	0.14	-
SUMP 2	10/16/14		26.41	26.54	0.13	-
SUMP 2	10/17/14		25.69	26.29	0.60	-
SUMP 2	10/22/14		26.40	26.50	0.10	-
SUMP 2	10/28/14		26.41	26.53	0.12	-
SUMP 2	11/04/14		26.37	26.54	0.17	-
SUMP 2	11/06/14		25.55	26.19	0.64	-
SUMP 2	11/12/14		26.33	26.78	0.45	-
SUMP 2	11/18/14		25.51	26.12	0.61	-
SUMP 2	12/02/14		26.23	26.39	0.16	-
SUMP 2	12/09/14		26.22	26.36	0.14	-
SUMP 2	12/11/14		26.22	26.35	0.13	-
SUMP 2	12/18/14		25.49	26.14	0.65	-
SUMP 2	12/19/14		26.19	26.35	0.16	-
SUMP 2	12/23/14		26.22	26.35	0.13	-
SUMP 2	12/30/14		26.19	26.34	0.15	-
SUMP 2	01/06/15		26.16	26.29	0.13	-
SUMP 2	01/08/15		26.15	26.27	0.12	-
SUMP 2	01/08/15		26.15	26.27	0.12	-
SUMP 2	01/13/15		26.14	26.27	0.13	-
SUMP 2	01/15/15		26.13	26.26	0.13	-
SUMP 2	02/03/15		26.08	26.21	0.13	-
SUMP 2	02/06/15		26.07	26.20	0.13	-
SUMP 2	02/12/15		26.10	26.25	0.15	-
SUMP 2	03/04/15		26.01	26.16	0.15	-
SUMP 2	03/10/15		26.01	26.15	0.14	-
SUMP 2	03/16/15		25.98	26.12	0.14	-
SUMP 2	03/18/15		25.98	26.12	0.14	-
SUMP 2	03/25/15		25.95	26.09	0.14	-
SUMP 2	03/31/15		25.93	26.07	0.14	-
SUMP 2	04/02/15		25.93	26.08	0.15	-
SUMP 2	04/06/15		25.91	26.05	0.14	-
SUMP 2	04/08/15		25.90	26.02	0.12	-
SUMP 2	04/10/15		25.91	26.06	0.15	-
SUMP 2	04/14/15		25.90	26.03	0.13	-
SUMP 2	04/16/15		25.85	26.10	0.25	-
SUMP 2	04/22/15		25.84	25.98	0.14	-
SUMP 2	04/23/15		25.84	25.98	0.14	-
SUMP 2	04/28/15		25.84	25.97	0.13	-
SUMP 2	04/30/15		25.81	25.94	0.13	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	05/06/15		25.80	25.94	0.14	-
SUMP 2	05/08/15		25.78	25.91	0.13	-
SUMP 2	05/13/15		25.75	25.89	0.14	-
SUMP 2	05/21/15		25.68	25.93	0.25	-
SUMP 2	05/28/15		25.69	25.82	0.13	-
SUMP 2	06/02/15		25.70	25.83	0.13	-
SUMP 2	06/04/15		25.72	25.86	0.14	-
SUMP 2	06/09/15		25.74	25.88	0.14	-
SUMP 2	06/18/15		25.75	25.91	0.16	-
SUMP 2	06/30/15		25.78	25.95	0.17	-
SUMP 2	07/02/15		25.79	25.95	0.16	-
SUMP 2	07/07/15		25.87	26.03	0.16	-
SUMP 2	07/09/15		25.89	26.03	0.14	-
SUMP 2	07/13/15		25.91	26.10	0.19	-
SUMP 2	07/15/15		25.95	26.10	0.15	-
SUMP 2	07/20/15		26.01	26.15	0.14	-
SUMP 2	07/28/15		26.12	26.27	0.15	-
SUMP 2	07/29/15		26.17	26.29	0.12	-
SUMP 2	07/30/15		26.16	26.30	0.14	-
SUMP 2	08/03/15		26.20	26.35	0.15	-
SUMP 2	08/11/15		26.29	26.42	0.13	-
SUMP 2	08/12/15		26.29	26.43	0.14	-
SUMP 2	08/18/15		26.32	26.46	0.14	-
SUMP 2	08/19/15		26.36	26.52	0.16	-
SUMP 2	08/21/15		26.37	26.50	0.13	-
SUMP 2	08/26/15		26.37	26.50	0.13	-
SUMP 2	08/28/15		26.36	26.50	0.14	-
SUMP 2	08/31/15		26.38	26.52	0.14	-
SUMP 2	09/03/15		26.38	26.52	0.14	-
SUMP 2	09/08/15		26.43	26.57	0.14	-
SUMP 2	09/10/15		26.45	26.60	0.15	-
SUMP 2	09/14/15		26.47	26.62	0.15	-
SUMP 2	09/17/15		26.50	26.65	0.15	-
SUMP 2	09/21/15		26.54	26.78	0.24	-
SUMP 2	09/23/15		26.54	26.68	0.14	-
SUMP 2	09/29/15		26.51	26.65	0.14	-
SUMP 2	10/01/15		26.50	26.64	0.14	-
SUMP 2	10/07/15		26.46	26.61	0.15	-
SUMP 2	10/08/15		26.46	26.58	0.12	-
SUMP 2	10/12/15		26.38	26.49	0.11	-
SUMP 2	10/14/15		26.36	26.47	0.11	-
SUMP 2	10/22/15		26.29	26.38	0.09	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	10/23/15		26.29	26.39	0.10	-
SUMP 2	10/27/15		26.19	26.28	0.09	-
SUMP 2	11/02/15		26.16	26.25	0.09	-
SUMP 2	11/05/15		26.16	26.25	0.09	-
SUMP 2	11/11/15		26.11	26.21	0.10	-
SUMP 2	12/01/15		26.01	26.10	0.09	-
SUMP 2	12/03/15		26.12	26.22	0.10	-
SUMP 2	12/08/15		25.98	26.07	0.09	-
SUMP 2	12/10/15		25.98	26.07	0.09	-
SUMP 2	12/15/15		25.97	26.06	0.09	-
SUMP 2	12/21/15		25.95	26.04	0.09	-
SUMP 2	12/23/15		25.93	26.01	0.08	-
SUMP 2	01/05/16		25.90	25.98	0.08	-
SUMP 2	01/07/16		25.89	25.97	0.08	-
SUMP 2	01/13/16		25.88	25.96	0.08	-
SUMP 2	01/14/16		25.88	25.96	0.08	-
SUMP 2	01/19/16		25.88	25.95	0.07	-
SUMP 2	01/22/16		25.89	25.96	0.07	-
SUMP 2	01/25/16		25.88	25.92	0.04	-
SUMP 2	01/27/16		25.87	25.95	0.08	-
SUMP 2	02/02/16		25.85	25.95	0.10	-
SUMP 2	02/04/16		25.87	25.94	0.07	-
SUMP 2	02/10/16		25.81	25.90	0.09	-
SUMP 2	02/17/16		25.79	25.88	0.09	-
SUMP 2	02/18/16		25.78	25.88	0.10	-
SUMP 2	03/03/16		25.08	25.12	0.04	-
SUMP 2	03/04/16		25.74	25.85	0.11	-
SUMP 2	03/08/16		25.72	25.81	0.09	-
SUMP 2	03/10/16		25.74	25.83	0.09	-
SUMP 2	03/16/16		25.70	25.78	0.08	-
SUMP 2	03/18/16		25.70	25.78	0.08	-
SUMP 2	03/22/16		25.66	25.75	0.09	-
SUMP 2	03/29/16		25.62	25.70	0.08	-
SUMP 2	03/31/16		25.64	25.74	0.10	-
SUMP 2	04/05/16		25.61	25.69	0.08	-
SUMP 2	04/07/16		25.61	25.68	0.07	-
SUMP 2	04/12/16		25.61	25.69	0.08	-
SUMP 2	04/14/16		25.56	25.64	0.08	-
SUMP 2	04/18/16		25.59	25.66	0.07	-
SUMP 2	04/20/16		25.56	25.63	0.07	-
SUMP 2	04/25/16		25.53	25.61	0.08	-
SUMP 2	04/28/16		25.53	25.60	0.07	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	05/04/16		25.53	25.60	0.07	-
SUMP 2	05/06/16		25.51	25.58	0.07	-
SUMP 2	05/12/16		25.57	25.65	0.08	-
SUMP 2	05/17/16		25.59	25.71	0.12	-
SUMP 2	05/19/16		25.57	25.63	0.06	-
SUMP 2	05/24/16		25.59	25.66	0.07	-
SUMP 2	06/02/16		25.72	25.80	0.08	-
SUMP 2	06/08/16		25.74	25.84	0.10	-
SUMP 2	06/10/16		25.78	25.88	0.10	-
SUMP 2	06/15/16		25.83	25.92	0.09	-
SUMP 2	06/17/16		25.85	25.95	0.10	-
SUMP 2	06/28/16		26.02	26.11	0.09	-
SUMP 2	06/30/16		26.03	26.12	0.09	-
SUMP 2	07/06/16		26.11	26.22	0.11	-
SUMP 2	07/14/16		26.25	26.36	0.11	-
SUMP 2	07/20/16		26.36	26.46	0.10	-
SUMP 2	07/22/16		26.39	26.49	0.10	-
SUMP 2	07/25/16		26.42	26.51	0.09	-
SUMP 2	07/28/16		26.45	26.54	0.09	-
SUMP 2	08/01/16		26.49	26.58	0.09	-
SUMP 2	08/03/16		26.53	26.62	0.09	-
SUMP 2	08/09/16		26.58	26.67	0.09	-
SUMP 2	08/11/16		26.60	26.69	0.09	-
SUMP 2	08/17/16		26.62	26.74	0.12	-
SUMP 2	08/19/16		26.60	26.70	0.10	-
SUMP 2	08/22/16		26.56	26.65	0.09	-
SUMP 2	08/24/16		26.58	26.67	0.09	-
SUMP 2	08/31/16		26.28	26.37	0.09	-
SUMP 2	09/07/16		26.09	26.18	0.09	-
SUMP 2	09/09/16		26.07	26.14	0.07	-
SUMP 2	09/14/16		26.04	26.11	0.07	-
SUMP 2	09/16/16		25.97	26.05	0.08	-
SUMP 2	09/19/16		25.73	25.80	0.07	-
SUMP 2	09/23/16		25.70	25.80	0.10	-
SUMP 2	09/28/16		25.71	25.80	0.09	-
SUMP 2	09/30/16		25.70	25.78	0.08	-
SUMP 2	10/04/16		25.67	25.75	0.08	-
SUMP 2	10/07/16		25.71	25.81	0.10	-
SUMP 2	10/12/16		25.65	25.73	0.08	-
SUMP 2	10/19/16		25.62	25.70	0.08	-
SUMP 2	10/26/16		25.61	25.69	0.08	-
SUMP 2	11/02/16		25.60	25.69	0.09	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	11/04/16		25.59	25.70	0.11	-
SUMP 2	11/09/16		25.56	25.63	0.07	-
SUMP 2	11/14/16		25.53	25.60	0.07	-
SUMP 2	11/16/16		25.51	25.58	0.07	-
SUMP 2	12/07/16		25.49	25.60	0.11	-
SUMP 2	12/12/16		25.47	25.55	0.08	-
SUMP 2	12/16/16		25.42	25.50	0.08	-
SUMP 2	12/23/16		25.44	25.51	0.07	-
SUMP 2	12/30/16		25.43	25.49	0.06	-
SUMP 2	01/03/17		25.46	25.52	0.06	-
SUMP 2	01/05/17		25.39	25.45	0.06	-
SUMP 2	01/09/17		25.38	25.45	0.07	-
SUMP 2	01/10/17		25.40	25.49	0.09	-
SUMP 2	01/17/17		25.41	25.49	0.08	-
SUMP 2	01/19/17		25.37	25.44	0.07	-
SUMP 2	01/24/17		25.38	25.43	0.05	-
SUMP 2	01/27/17		25.42	25.48	0.06	-
SUMP 2	02/01/17		25.37	25.45	0.08	-
SUMP 2	02/03/17		25.39	25.46	0.07	-
SUMP 2	02/07/17		25.35	25.42	0.07	-
SUMP 2	02/10/17		25.35	25.41	0.06	-
SUMP 2	02/16/17		25.33	25.41	0.08	-
SUMP 2	02/23/17		25.30	25.37	0.07	-
SUMP 2	03/03/17		25.33	25.44	0.11	-
SUMP 2	03/07/17		25.34	25.41	0.07	-
SUMP 2	03/10/17		25.31	25.35	0.04	-
SUMP 2	03/15/17		25.30	25.38	0.08	-
SUMP 2	03/17/17		25.28	25.40	0.12	-
SUMP 2	03/21/17		25.28	25.34	0.06	-
SUMP 2	03/24/17		25.26	25.33	0.07	-
SUMP 2	03/29/17		25.25	25.31	0.06	-
SUMP 2	03/31/17		25.21	25.32	0.11	-
SUMP 2	04/04/17		25.19	25.25	0.06	-
SUMP 2	04/11/17		25.19	25.36	0.17	-
SUMP 2	04/19/17		25.14	25.20	0.06	-
SUMP 2	04/28/17		25.12	25.19	0.07	-
SUMP 2	05/03/17		25.15	25.25	0.10	-
SUMP 2	05/09/17		25.15	25.24	0.09	-
SUMP 2	05/19/17		25.22	25.31	0.09	-
SUMP 2	06/02/17		25.33	25.42	0.09	-
SUMP 2	06/06/17		25.37	25.47	0.10	-
SUMP 2	06/09/17		25.38	25.45	0.07	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	06/13/17		25.37	25.43	0.06	-
SUMP 2	06/16/17		25.48	25.57	0.09	-
SUMP 2	06/20/17		25.32	25.41	0.09	-
SUMP 2	06/22/17		25.57	25.67	0.10	-
SUMP 2	06/29/17		25.64	25.72	0.08	-
SUMP 2	07/05/17		25.70	25.80	0.10	-
SUMP 2	07/07/17		25.73	25.83	0.10	-
SUMP 2	07/12/17		25.79	25.90	0.11	-
SUMP 2	07/18/17		25.88	25.96	0.08	-
SUMP 2	07/21/17		25.90	26.01	0.11	-
SUMP 2	08/08/17		25.90	25.98	0.08	-
SUMP 2	08/10/17		25.30	25.41	0.11	-
SUMP 2	08/17/17		25.78	25.88	0.10	-
SUMP 2	08/31/17		25.58	25.74	0.16	-
SUMP 2	09/07/17		25.54	25.61	0.07	-
SUMP 2	09/14/17		25.53	25.60	0.07	-
SUMP 2	09/27/17		25.54	25.63	0.09	-
SUMP 2	09/29/17		25.55	25.65	0.10	-
SUMP 2	10/03/17		25.50	25.62	0.12	-
SUMP 2	10/13/17		25.45	25.54	0.09	-
SUMP 2	10/17/17		25.44	25.50	0.06	-
SUMP 2	10/20/17		25.45	25.48	0.03	-
SUMP 2	10/25/17		25.40	25.47	0.07	-
SUMP 2	11/03/17		25.40	25.45	0.05	-
SUMP 2	11/08/17		25.38	25.47	0.09	-
SUMP 2	11/16/17		25.33	25.51	0.18	-
SUMP 2	11/30/17		25.31	25.39	0.08	-
SUMP 2	12/08/17		25.28	25.34	0.06	-
SUMP 2	12/13/17		25.27	25.34	0.07	-
SUMP 2	12/18/17		25.27	25.32	0.05	-
SUMP 2	12/29/17		25.23	25.29	0.06	-
SUMP 2	01/05/18	-	25.23	25.29	0.06	-
SUMP 2	01/16/18	-	25.27	25.33	0.06	-
SUMP 2	01/24/18	-	25.27	25.33	0.06	-
SUMP 2	02/07/18	-	25.24	25.32	0.08	-
SUMP 2	02/15/18	-	25.17	25.24	0.07	-
SUMP 2	02/20/18	-	25.21	25.27	0.06	-
SUMP 2	03/01/18	-	25.20	25.24	0.04	-
SUMP 2	03/07/18	-	25.22	25.31	0.09	-
SUMP 2	03/09/18	-	25.14	25.20	0.06	-
SUMP 2	03/21/18	-	25.17	25.22	0.05	-
SUMP 2	03/26/18	-	25.13	25.18	0.05	-

Table 1

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

**Texaco Skelly F
Lea County, NM**

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	04/04/18	-	25.12	25.20	0.08	-
SUMP 2	04/10/18	-	25.16	25.24	0.08	-
SUMP 2	04/13/18	-	25.10	25.17	0.07	-
SUMP 2	04/18/18	-	25.15	25.21	0.06	-
SUMP 2	04/20/18	-	25.09	25.13	0.04	-
SUMP 2	04/26/18	-	25.09	25.11	0.02	-
SUMP 2	05/02/18	-	25.11	25.15	0.04	-
SUMP 2	05/04/18	-	25.14	25.20	0.06	-
SUMP 2	05/09/18	-	25.15	25.20	0.05	-
SUMP 2	05/11/18	-	25.15	25.20	0.05	-
SUMP 2	05/15/18	-	25.23	25.30	0.07	-
SUMP 2	05/24/18	-	25.38	25.42	0.04	-
SUMP 2	06/07/18	-	25.62	25.65	0.03	-
SUMP 2	06/13/18	-	25.68	25.73	0.05	-
SUMP 2	06/20/18	-	25.66	25.70	0.04	-
SUMP 2	06/27/18	-	25.74	25.79	0.05	-
SUMP 2	07/13/18	-	25.94	25.97	0.03	-
SUMP 2	07/18/18	-	25.95	25.99	0.04	-
SUMP 2	07/20/18	-	26.03	26.14	0.11	-
SUMP 2	08/07/18	-	26.24	26.28	0.04	-
SUMP 2	08/16/18	-	26.32	26.38	0.06	-
SUMP 2	08/22/18	-	26.34	26.39	0.05	-
SUMP 2	09/05/18	-	26.45	26.55	0.10	-
SUMP 2	09/20/18	-	26.23	26.28	0.05	-
SUMP 2	09/28/18	-	26.20	26.24	0.04	-
SUMP 2	10/10/18	-	26.27	26.34	0.07	-
SUMP 2	10/18/18	-	26.22	26.33	0.11	-
SUMP 2	11/07/18	-	26.04	26.15	0.11	-
SUMP 2	11/19/18	-	25.91	25.94	0.03	-
SUMP 2	12/05/18	-	25.82	25.85	0.03	-
SUMP 2	12/12/18	-	25.82	25.92	0.10	-
SUMP 2	12/21/18	-	25.76	25.85	0.09	-
SUMP 2	01/09/19	-	25.70	25.76	0.06	-
SUMP 2	01/23/19	-	25.66	25.68	0.02	-
SUMP 2	01/30/19	-	25.61	25.69	0.08	-
SUMP 2	02/08/19	-	25.62	25.77	0.15	-
SUMP 2	02/20/19	-	25.54	25.79	0.25	-
SUMP 2	03/07/19	-	25.48	25.68	0.20	-
SUMP 2	03/13/19	-	25.46	25.52	0.06	-
SUMP 2	03/21/19	-	25.45	25.65	0.20	-
SUMP 2	03/26/19	-	25.42	25.62	0.20	-
SUMP 2	04/03/19	-	25.37	25.42	0.05	-

Table 1
HISTORICAL GROUNDWATER ELEVATION TABLE
PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	04/08/19	-	25.36	25.46	0.10	-
SUMP 2	04/15/19	-	25.32	25.42	0.10	-
SUMP 2	04/26/19	-	25.31	25.41	0.10	-
SUMP 2	04/30/19	-	25.30	25.35	0.05	-
SUMP 2	05/06/19	-	25.30	25.32	0.02	-
SUMP 2	05/09/19	-	25.34	25.71	0.37	-
SUMP 2	05/16/19	-	25.33	25.35	0.02	-
SUMP 2	05/24/19	-	25.43	25.45	0.02	-
SUMP 2	05/28/19	-	25.46	25.48	0.02	-
SUMP 2	06/03/19	-	25.55	25.57	0.02	-
SUMP 2	06/10/19	-	25.62	25.64	0.02	-
SUMP 2	06/17/19	-	25.63	25.65	0.02	-
SUMP 2	06/26/19	-	25.78	25.83	0.05	-
SUMP 2	07/10/19	-	25.97	26.08	0.11	-
SUMP 2	07/16/19	-	26.02	26.22	0.20	-
SUMP 2	07/16/19	-	26.17	26.21	0.04	-
SUMP 2	07/25/19	-	26.14	26.36	0.22	-
SUMP 2	07/29/19	-	26.17	26.21	0.04	-
SUMP 2	08/20/19	-	26.45	26.88	0.43	-
SUMP 2	08/29/19	-	26.54	26.83	0.29	-
SUMP 2	09/13/19	-	26.61	26.67	0.06	-
SUMP 2	09/19/19	-	26.60	26.78	0.18	-
SUMP 2	09/24/19	-	26.58	26.65	0.07	-
SUMP 2	10/02/19	-	25.55	25.66	0.11	-
SUMP 2	10/11/19	-	26.43	26.53	0.10	-
SUMP 2	10/22/19	-	26.34	26.46	0.12	-
SUMP 2	11/08/19	-	26.24	26.27	0.03	-
SUMP 2	11/14/19	-	26.20	26.35	0.15	-
SUMP 2	11/21/19	-	26.13	26.17	0.04	-
SUMP 2	11/26/19	-	26.09	26.14	0.05	-
SUMP 2	12/06/19	-	26.02	26.06	0.04	-
SUMP 2	12/18/19	-	25.95	26.12	0.17	-

Note: NM denotes parameter not measured due to site access restrictions imposed by landowner.

Note: elevations based on the North American Vertical Datum of 1929.

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER
PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
MW - 1	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 1	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 1	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 1	03/03/03	NS	NS	NS	NS	NS
MW - 1	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 1	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 1	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 1	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 1	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 1	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 1	03/18/05	Not Sampled on Current Sample Schedule				
MW - 1	06/16/05	Not Sampled on Current Sample Schedule				
MW - 1	09/13/05	Not Sampled on Current Sample Schedule				
MW - 1	12/15/05	<0.001	<0.001	<0.001	<0.001	
MW - 1	03/14/06	Not Sampled on Current Sample Schedule				
MW - 1	06/16/06	Not Sampled on Current Sample Schedule				
MW - 1	09/08/06	Not Sampled on Current Sample Schedule				
MW - 1	11/14/06	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/13/07	Not Sampled on Current Sample Schedule				
MW - 1	05/10/07	Not Sampled on Current Sample Schedule				
MW - 1	08/22/07	Not Sampled on Current Sample Schedule				
MW - 1	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/07/08	Not Sampled on Current Sample Schedule				
MW - 1	05/08/08	Not Sampled on Current Sample Schedule				
MW - 1	08/11/08	Not Sampled on Current Sample Schedule				
MW - 1	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/04/09	Not Sampled on Current Sample Schedule				
MW - 1	05/07/09	Not Sampled on Current Sample Schedule				
MW - 1	08/04/09	Not Sampled on Current Sample Schedule				
MW - 1	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/01/10	Not Sampled on Current Sample Schedule				
MW - 1	05/04/10	Not Sampled on Current Sample Schedule				
MW - 1	08/03/10	Not Sampled on Current Sample Schedule				
MW - 1	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/10/11	Not Sampled on Current Sample Schedule				
MW - 1	05/04/11	Not Sampled on Current Sample Schedule				
MW - 1	08/03/11	Not Sampled on Current Sample Schedule				
MW - 1	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/13/12	Not Sampled on Current Sample Schedule				
MW - 1	05/02/12	Not Sampled on Current Sample Schedule				

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
MW - 1	08/06/12	Not Sampled on Current Sample Schedule				
MW - 1	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/07/13	Not Sampled on Current Sample Schedule				
MW - 1	05/07/13	Not Sampled on Current Sample Schedule				
MW - 1	08/14/13	Not Sampled on Current Sample Schedule				
MW - 1	11/20/13	<0.001	<0.001	<0.001	<0.003	
MW - 1	02/17/14	Not Sampled on Current Sample Schedule				
MW - 1	05/29/14	Not Sampled on Current Sample Schedule				
MW - 1	08/08/14	Not Sampled on Current Sample Schedule				
MW - 1	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 1	02/12/15	Not Sampled on Current Sample Schedule				
MW - 1	05/13/15	Not Sampled on Current Sample Schedule				
MW - 1	08/19/15	Not Sampled on Current Sample Schedule				
MW - 1	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 1	02/18/16	Not Sampled on Current Sample Schedule				
MW - 1	05/19/16	Not Sampled on Current Sample Schedule				
MW - 1	08/17/16	Not Sampled on Current Sample Schedule				
MW - 1	11/02/16	<0.00100	<0.00100	0.00160	0.00160	
MW - 1	02/21/17	Not Sampled on Current Sample Schedule				
MW - 1	05/09/17	Not Sampled on Current Sample Schedule				
MW - 1	08/31/17	Not Sampled on Current Sample Schedule				
MW - 1	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 1	02/07/18	Not Sampled on Current Sample Schedule				
MW - 1	05/02/18	Not Sampled on Current Sample Schedule				
MW - 1	08/07/18	Not Sampled on Current Sample Schedule				
MW - 1	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 1	02/20/19	Not Sampled on Current Sample Schedule				
MW - 1	05/09/19	Not Sampled on Current Sample Schedule				
MW - 1	08/20/19	Not Sampled on Current Sample Schedule				
MW - 1	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	03/03/03	NS	NS	NS	NS	NS
MW - 2	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 2	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 2	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B						
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE		
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES			
MW - 2	12/21/04	<0.001	<0.001	<0.001	<0.001			
MW - 2	03/18/05	Not Sampled on Current Sample Schedule						
MW - 2	06/16/05	Not Sampled on Current Sample Schedule						
MW - 2	09/13/05	Not Sampled on Current Sample Schedule						
MW - 2	12/22/05	<0.001	<0.001	<0.001	<0.001			
MW - 2	03/14/06	Not Sampled on Current Sample Schedule						
MW - 2	06/16/06	Not Sampled on Current Sample Schedule						
MW - 2	09/08/06	Not Sampled on Current Sample Schedule						
MW - 2	11/14/06	0.0014	<0.001	<0.001	0.0014			
MW - 2	02/13/07	Not Sampled on Current Sample Schedule						
MW - 2	05/10/07	Not Sampled on Current Sample Schedule						
MW - 2	08/22/07	Not Sampled on Current Sample Schedule						
MW - 2	11/02/07	<0.001	<0.001	<0.001	<0.001			
MW - 2	02/07/08	Not Sampled on Current Sample Schedule						
MW - 2	05/08/08	Not Sampled on Current Sample Schedule						
MW - 2	08/11/08	Not Sampled on Current Sample Schedule						
MW - 2	11/08/08	<0.001	<0.001	<0.001	<0.001			
MW - 2	02/04/09	Not Sampled on Current Sample Schedule						
MW - 2	05/07/09	Not Sampled on Current Sample Schedule						
MW - 2	08/04/09	Not Sampled on Current Sample Schedule						
MW - 2	11/03/09	<0.001	<0.001	<0.001	<0.001			
MW - 2	02/01/10	Not Sampled on Current Sample Schedule						
MW - 2	05/04/10	Not Sampled on Current Sample Schedule						
MW - 2	08/03/10	Not Sampled on Current Sample Schedule						
MW - 2	11/02/10	<0.001	<0.001	<0.001	<0.001			
MW - 2	02/10/11	Not Sampled on Current Sample Schedule						
MW - 2	05/04/11	Not Sampled on Current Sample Schedule						
MW - 2	08/03/11	Not Sampled on Current Sample Schedule						
MW - 2	11/29/11	<0.001	<0.001	<0.001	<0.001			
MW - 2	02/13/12	Not Sampled on Current Sample Schedule						
MW - 2	05/02/12	Not Sampled on Current Sample Schedule						
MW - 2	08/06/12	Not Sampled on Current Sample Schedule						
MW - 2	11/13/12	<0.001	<0.001	<0.001	<0.001			
MW - 2	02/07/13	Not Sampled on Current Sample Schedule						
MW - 2	05/07/13	Not Sampled on Current Sample Schedule						
MW - 2	08/14/13	Not Sampled on Current Sample Schedule						
MW - 2	11/20/13	<0.001	<0.001	<0.001	<0.003			
MW - 2	02/17/14	Not Sampled on Current Sample Schedule						
MW - 2	05/29/14	Not Sampled on Current Sample Schedule						
MW - 2	08/08/14	Not Sampled on Current Sample Schedule						

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B						
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE		
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES			
MW - 2	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 2	02/12/15	Not Sampled on Current Sample Schedule						
MW - 2	05/13/15	Not Sampled on Current Sample Schedule						
MW - 2	08/19/15	Not Sampled on Current Sample Schedule						
MW - 2	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 2	02/18/16	Not Sampled on Current Sample Schedule						
MW - 2	05/19/16	Not Sampled on Current Sample Schedule						
MW - 2	08/17/16	Not Sampled on Current Sample Schedule						
MW - 2	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 2	02/21/17	Not Sampled on Current Sample Schedule						
MW - 2	05/09/17	Not Sampled on Current Sample Schedule						
MW - 2	08/31/17	Not Sampled on Current Sample Schedule						
MW - 2	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400			
MW - 2	02/07/18	Not Sampled on Current Sample Schedule						
MW - 2	05/02/18	Not Sampled on Current Sample Schedule						
MW - 2	08/07/18	Not Sampled on Current Sample Schedule						
MW - 2	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200			
MW - 2	02/20/19	Not Sampled on Current Sample Schedule						
MW - 2	05/09/19	Not Sampled on Current Sample Schedule						
MW - 2	08/20/19	Not Sampled on Current Sample Schedule						
MW - 2	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200			
<hr/>								
MW - 3	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 3	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 3	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 3	03/03/03	NS	NS	NS	NS	NS		
MW - 3	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 3	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 3	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001		
MW - 3	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001		
MW - 3	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001		
MW - 3	12/21/04	<0.001	<0.001	<0.001	<0.001			
MW - 3	03/18/05	Not Sampled on Current Sample Schedule						
MW - 3	06/16/05	Not Sampled on Current Sample Schedule						
MW - 3	09/13/05	Not Sampled on Current Sample Schedule						
MW - 3	12/15/05	<0.001	<0.001	<0.001	<0.001			
MW - 3	03/14/06	Not Sampled on Current Sample Schedule						
MW - 3	06/16/06	Not Sampled on Current Sample Schedule						
MW - 3	09/08/06	Not Sampled on Current Sample Schedule						
MW - 3	11/14/06	<0.001	<0.001	<0.001	<0.001			

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
MW - 3	02/13/07	Not Sampled on Current Sample Schedule				
MW - 3	05/10/07	Not Sampled on Current Sample Schedule				
MW - 3	08/22/07	Not Sampled on Current Sample Schedule				
MW - 3	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/07/08	Not Sampled on Current Sample Schedule				
MW - 3	05/08/08	Not Sampled on Current Sample Schedule				
MW - 3	08/11/08	Not Sampled on Current Sample Schedule				
MW - 3	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/04/09	Not Sampled on Current Sample Schedule				
MW - 3	05/07/09	Not Sampled on Current Sample Schedule				
MW - 3	08/04/09	Not Sampled on Current Sample Schedule				
MW - 3	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/01/10	Not Sampled on Current Sample Schedule				
MW - 3	05/04/10	Not Sampled on Current Sample Schedule				
MW - 3	08/03/10	Not Sampled on Current Sample Schedule				
MW - 3	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/10/11	Not Sampled on Current Sample Schedule				
MW - 3	05/04/11	Not Sampled on Current Sample Schedule				
MW - 3	08/03/11	Not Sampled on Current Sample Schedule				
MW - 3	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/13/12	Not Sampled on Current Sample Schedule				
MW - 3	05/02/12	Not Sampled on Current Sample Schedule				
MW - 3	08/06/12	Not Sampled on Current Sample Schedule				
MW - 3	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/07/13	Not Sampled on Current Sample Schedule				
MW - 3	05/07/13	Not Sampled on Current Sample Schedule				
MW - 3	08/14/13	Not Sampled on Current Sample Schedule				
MW - 3	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/17/14	Not Sampled on Current Sample Schedule				
MW - 3	05/29/14	Not Sampled on Current Sample Schedule				
MW - 3	08/08/14	Not Sampled on Current Sample Schedule				
MW - 3	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 3	02/12/15	Not Sampled on Current Sample Schedule				
MW - 3	05/13/15	Not Sampled on Current Sample Schedule				
MW - 3	08/19/15	Not Sampled on Current Sample Schedule				
MW - 3	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 3	02/18/16	Not Sampled on Current Sample Schedule				
MW - 3	05/19/16	Not Sampled on Current Sample Schedule				
MW - 3	08/17/16	Not Sampled on Current Sample Schedule				
MW - 3	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
MW - 3	02/21/17	Not Sampled on Current Sample Schedule				
MW - 3	05/09/17	Not Sampled on Current Sample Schedule				
MW - 3	08/31/17	Not Sampled on Current Sample Schedule				
MW - 3	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 3	02/07/18	Not Sampled on Current Sample Schedule				
MW - 3	05/02/18	Not Sampled on Current Sample Schedule				
MW - 3	08/07/18	Not Sampled on Current Sample Schedule				
MW - 3	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 3	02/20/19	Not Sampled on Current Sample Schedule				
MW - 3	05/09/19	Not Sampled on Current Sample Schedule				
MW - 3	08/20/19	Not Sampled on Current Sample Schedule				
MW - 3	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 4	05/30/02	0.0060	<0.001	0.0040	<0.001	<0.001
MW - 4	09/19/02	0.0270	<0.001	0.0120	<0.001	<0.001
MW - 4	11/22/02	0.0150	<0.001	0.0120	<0.001	<0.001
MW - 4	03/03/03	NS	NS	NS	NS	NS
MW - 4	05/21/03	0.0190	<0.001	0.0150	<0.001	<0.001
MW - 4	09/18/03	0.0050	<0.001	0.0040	<0.001	<0.001
MW - 4	11/26/03	0.0190	<0.001	0.0160	0.0050	0.004
MW - 4	02/25/04	0.0210	<0.001	0.0180	0.0030	0.003
MW - 4	05/17/04	0.0054	<0.001	0.0100	0.0053	0.00292
MW - 4	09/07/04	0.0055	<0.001	0.0096	0.0054	0.00342
MW - 4	12/21/04	0.0255	0.002	0.0273		0.0194
MW - 4	03/18/05	0.0287	<0.005	0.0150		0.0123
MW - 4	06/16/05	0.0514	<0.005	0.0094		0.0132
MW - 4	09/13/05	Not sampled Due to PSH in Well				
MW - 4	12/15/05	Not sampled Due to PSH in Well				
MW - 4	03/14/06	0.0341	<0.01	<0.01		<0.01
MW - 4	06/16/06	0.0528	<0.01	<0.01		0.0168
MW - 4	09/08/06	0.0692	<0.02	<0.02		0.0719
MW - 4	11/14/06	0.0478	<0.001	0.0014		<0.001
MW - 4	02/13/07	0.0398	<0.001	<0.001		0.0032
MW - 4	05/10/07	0.0095	<0.005	<0.005		0.0093
MW - 4	08/22/07	0.0231	<0.001	<0.001		<0.001
MW - 4	11/02/07	0.0292	<0.001	0.0019		0.0088
MW - 4	02/07/08	0.0150	<0.001	0.0015		0.0012
MW - 4	05/08/08	0.0294	<0.001	<0.001		0.0019
MW - 4	08/11/08	0.0213	<0.001	<0.001		0.0053
MW - 4	11/08/08	0.0272	<0.001	<0.001		0.0015

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER
PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
MW - 4	02/04/09	0.0150	<0.001	<0.001	0.0012		
MW - 4	05/07/09	0.0282	<0.005	<0.005	<0.005		
MW - 4	08/04/09	0.0601	<0.001	<0.001	0.0157		
MW - 4	11/03/09	0.0386	<0.001	<0.001	<0.001		
MW - 4	02/01/10	0.0362	<0.001	<0.001	<0.001		
MW - 4	05/04/10	0.0202	<0.001	0.0026	0.0056		
MW - 4	08/03/10	0.0218	<0.001	0.0039	<0.001		
MW - 4	11/02/10	0.0150	<0.001	<0.001	0.0079		
MW - 4	02/10/11	0.1310	0.0087	0.0168	0.0421		
MW - 4	05/04/11	0.1340	<0.001	0.0088	0.0185		
MW - 4	08/03/11	0.0373	<0.001	0.0112	0.0240		
MW - 4	11/29/11	0.0243	<0.00100	0.0133	0.0074		
MW - 4	02/13/12	0.0297	<0.00100	0.0105	0.0077		
MW - 4	05/02/12	0.0273	<0.00100	0.0065	0.0153		
MW - 4	08/06/12	0.0827	<0.01	<0.01	<0.01		
MW - 4	11/13/12	<0.005	<0.005	<0.005	<0.005		
MW - 4	02/07/13	0.0183	<0.005	<0.005	<0.005		
MW - 4	05/07/13	0.0205	<.00500	<.00500	<0.005		
MW - 4	08/14/13	0.0168	<0.00100	<0.00100	<0.00350		
MW - 4	11/20/13	0.0184	<0.001	<0.001	<0.001		
MW - 4	02/17/14	0.0240	<0.00100	<0.00100	<0.00300		
MW - 4	05/29/14	0.0135	<0.00100	0.00160	<0.00300		
MW - 4	08/08/14	0.0172	0.00140	0.00340	0.00370		
MW - 4	11/12/14	0.0187	<0.00100	0.00250	<0.00100		
MW - 4	02/12/15	0.0144	<0.00100	0.00260	0.00330		
MW - 4	05/13/15	0.0134	<0.00100	0.00390	0.00870		
MW - 4	08/19/15	0.0181	<0.00100	0.00360	0.00480		
MW - 4	11/02/15	0.0120	0.00160	0.00340	0.00500		
MW - 4	02/18/16	0.00670	<0.00100	0.00260	<0.00100		
MW - 4	05/19/16	0.00890	<0.00100	0.00160	0.00250		
MW - 4	08/17/16	0.0163	<0.00500	<0.00500	<0.00500		
MW - 4	11/02/16	0.00670	<0.00100	0.00150	0.00160		
MW - 4	02/21/17	0.0131	<0.00200	<0.00200	0.00375		
MW - 4	05/09/17	0.00593	<0.00200	0.00803	<0.00400		
MW - 4	08/31/17	0.00587	<0.00200	<0.00200	<0.00400		
MW - 4	11/16/17	0.0122	<0.00200	<0.00200	<0.00400		
MW - 4	02/07/18	0.00383	<0.00200	<0.00200	0.00412		
MW - 4	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400		
MW - 4	08/07/18	0.0135	<0.0100	0.00560	<0.0200		
MW - 4	11/19/18	0.00845	<0.0100	<0.00500	0.0111		

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER
PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B						
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE		
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES			
MW - 4	02/20/19	0.00378	<0.00100	0.00222	0.00457			
MW - 4	05/09/19	0.00189	<0.00100	0.00165	<0.00200			
MW - 4	08/20/19	0.0154	<0.00100	0.0153	0.01017			
MW - 4	11/21/19	0.00580	<0.00100	0.00920	0.01453			
MW - 5	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 5	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 5	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 5	03/03/03	NS	NS	NS	NS	NS		
MW - 5	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 5	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 5	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001		
MW - 5	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001		
MW - 5	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001		
MW - 5	12/21/04	<0.001	<0.001	<0.001	<0.001			
MW - 5	03/18/05	Not Sampled on Current Sample Schedule						
MW - 5	06/16/05	Not Sampled on Current Sample Schedule						
MW - 5	09/13/05	Not Sampled on Current Sample Schedule						
MW - 5	12/15/05	<0.001	<0.001	<0.001	<0.001			
MW - 5	03/14/06	Not Sampled on Current Sample Schedule						
MW - 5	06/16/06	Not Sampled on Current Sample Schedule						
MW - 5	09/08/06	Not Sampled on Current Sample Schedule						
MW - 5	11/14/06	<0.001	<0.001	<0.001	<0.001			
MW - 5	02/13/07	Not Sampled on Current Sample Schedule						
MW - 5	05/10/07	Not Sampled on Current Sample Schedule						
MW - 5	08/22/07	Not Sampled on Current Sample Schedule						
MW - 5	11/02/07	<0.001	<0.001	<0.001	<0.001			
MW - 5	02/07/08	Not Sampled on Current Sample Schedule						
MW - 5	05/08/08	Not Sampled on Current Sample Schedule						
MW - 5	08/11/08	Not Sampled on Current Sample Schedule						
MW - 5	11/08/08	<0.001	<0.001	<0.001	<0.001			
MW - 5	02/04/09	Not Sampled on Current Sample Schedule						
MW - 5	05/07/09	Not Sampled on Current Sample Schedule						
MW - 5	08/04/09	Not Sampled on Current Sample Schedule						
MW - 5	11/03/09	<0.001	<0.001	<0.001	<0.001			
MW - 5	02/01/10	Not Sampled on Current Sample Schedule						
MW - 5	05/04/10	Not Sampled on Current Sample Schedule						
MW - 5	08/03/10	Not Sampled on Current Sample Schedule						
MW - 5	11/02/10	<0.001	<0.001	<0.001	<0.001			
MW - 5	02/10/11	Not Sampled on Current Sample Schedule						

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B						
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE		
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES			
					0.62			
MW - 5	05/04/11	Not Sampled on Current Sample Schedule						
MW - 5	08/03/11	Not Sampled on Current Sample Schedule						
MW - 5	11/29/11	<0.001	<0.001	<0.001	<0.001			
MW - 5	02/13/12	Not Sampled on Current Sample Schedule						
MW - 5	05/02/12	Not Sampled on Current Sample Schedule						
MW - 5	08/06/12	Not Sampled on Current Sample Schedule						
MW - 5	11/13/12	<0.001	<0.001	<0.001	<0.001			
MW - 5	02/07/13	Not Sampled on Current Sample Schedule						
MW - 5	05/07/13	Not Sampled on Current Sample Schedule						
MW - 5	08/14/13	Not Sampled on Current Sample Schedule						
MW - 5	11/20/13	<0.001	<0.001	<0.001	<0.001			
MW - 5	02/17/14	Not Sampled on Current Sample Schedule						
MW - 5	05/29/14	Not Sampled on Current Sample Schedule						
MW - 5	08/08/14	Not Sampled on Current Sample Schedule						
MW - 5	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 5	02/12/15	Not Sampled on Current Sample Schedule						
MW - 5	05/13/15	Not Sampled on Current Sample Schedule						
MW - 5	08/19/15	Not Sampled on Current Sample Schedule						
MW - 5	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 5	02/18/16	Not Sampled on Current Sample Schedule						
MW - 5	05/19/16	Not Sampled on Current Sample Schedule						
MW - 5	08/17/16	Not Sampled on Current Sample Schedule						
MW - 5	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 5	02/21/17	Not Sampled on Current Sample Schedule						
MW - 5	05/09/17	Not Sampled on Current Sample Schedule						
MW - 5	08/31/17	Not Sampled on Current Sample Schedule						
MW - 5	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400			
MW - 5	02/07/18	Not Sampled on Current Sample Schedule						
MW - 5	05/02/18	Not Sampled on Current Sample Schedule						
MW - 5	08/07/18	Not Sampled on Current Sample Schedule						
MW - 5	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200			
MW - 5	02/20/19	Not Sampled on Current Sample Schedule						
MW - 5	05/09/19	Not Sampled on Current Sample Schedule						
MW - 5	08/20/19	Not Sampled on Current Sample Schedule						
MW - 5	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200			
MW - 6	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 6	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 6	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001		
MW - 6	03/03/03	NS	NS	NS	NS	NS		

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER
PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
MW - 6	05/21/03	<0.001	0.002	<0.001	<0.001	<0.001
MW - 6	08/28/03	0.0050	0.013	0.0050	0.0070	0.002
MW - 6	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 6	03/18/05	0.0013	<0.001	0.0045	<0.001	
MW - 6	06/16/05	0.0015	<0.001	0.0014	<0.001	
MW - 6	09/13/05	Not Sampled on Current Sample Schedule				
MW - 6	12/15/05	0.0023	<0.001	<0.001	<0.001	
MW - 6	03/14/06	Not Sampled on Current Sample Schedule				
MW - 6	06/16/06	Not Sampled on Current Sample Schedule				
MW - 6	09/08/06	Not Sampled on Current Sample Schedule				
MW - 6	11/14/06	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/13/07	Not Sampled on Current Sample Schedule				
MW - 6	05/10/07	Not Sampled on Current Sample Schedule				
MW - 6	08/22/07	Not Sampled on Current Sample Schedule				
MW - 6	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/07/08	Not Sampled on Current Sample Schedule				
MW - 6	05/08/08	Not Sampled on Current Sample Schedule				
MW - 6	08/11/08	Not Sampled on Current Sample Schedule				
MW - 6	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/04/09	Not Sampled on Current Sample Schedule				
MW - 6	05/07/09	Not Sampled on Current Sample Schedule				
MW - 6	08/04/09	Not Sampled on Current Sample Schedule				
MW - 6	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/01/10	Not Sampled on Current Sample Schedule				
MW - 6	05/04/10	Not Sampled on Current Sample Schedule				
MW - 6	08/03/10	Not Sampled on Current Sample Schedule				
MW - 6	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/10/11	Not Sampled on Current Sample Schedule				
MW - 6	05/04/11	Not Sampled on Current Sample Schedule				
MW - 6	08/03/11	Not Sampled on Current Sample Schedule				
MW - 6	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/13/12	Not Sampled on Current Sample Schedule				
MW - 6	05/02/12	Not Sampled on Current Sample Schedule				
MW - 6	08/06/12	Not Sampled on Current Sample Schedule				
MW - 6	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/07/13	Not Sampled on Current Sample Schedule				
MW - 6	05/07/13	Not Sampled on Current Sample Schedule				

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B						
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE		
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES			
					0.62			
MW - 6	08/14/13	Not Sampled on Current Sample Schedule						
MW - 6	11/20/13	<0.001	<0.001	<0.001	<0.001			
MW - 6	02/17/14	Not Sampled on Current Sample Schedule						
MW - 6	05/29/14	Not Sampled on Current Sample Schedule						
MW - 6	08/08/14	Not Sampled on Current Sample Schedule						
MW - 6	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 6	02/12/15	Not Sampled on Current Sample Schedule						
MW - 6	05/13/15	Not Sampled on Current Sample Schedule						
MW - 6	08/19/15	Not Sampled on Current Sample Schedule						
MW - 6	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 6	02/18/16	Not Sampled on Current Sample Schedule						
MW - 6	05/19/16	Not Sampled on Current Sample Schedule						
MW - 6	08/17/16	Not Sampled on Current Sample Schedule						
MW - 6	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 6	02/21/17	Not Sampled on Current Sample Schedule						
MW - 6	05/09/17	Not Sampled on Current Sample Schedule						
MW - 6	08/31/17	Not Sampled on Current Sample Schedule						
MW - 6	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400			
MW - 6	02/07/18	Not Sampled on Current Sample Schedule						
MW - 6	05/02/18	Not Sampled on Current Sample Schedule						
MW - 6	08/07/18	Not Sampled on Current Sample Schedule						
MW - 6	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200			
MW - 6	02/20/19	Not Sampled on Current Sample Schedule						
MW - 6	05/09/19	Not Sampled on Current Sample Schedule						
MW - 6	08/20/19	Not Sampled on Current Sample Schedule						
MW - 6	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200			
MW - 7	03/14/06	0.0401	0.0125	0.0300	0.0616			
MW - 7	06/16/06	Not sampled Due to PSH in Well						
MW - 7	09/08/06	Not sampled Due to PSH in Well						
MW - 7	11/14/06	0.1090	0.0072	0.0757	0.0143			
MW - 7	02/13/07	0.1350	0.0067	0.0948	0.0207			
MW - 7	05/15/07	0.0530	<0.005	0.0335	<0.005			
MW - 7	08/22/07	0.1950	<0.001	0.0597	0.0158			
MW - 7	11/02/07	0.1880	0.0014	0.0362	0.0510			
MW - 7	02/07/08	0.1610	<0.001	0.0186	0.0142			
MW - 7	05/08/08	0.0746	<0.005	0.0099	0.0077			
MW - 7	08/11/08	0.1280	<0.00100	0.0120	0.0288			
MW - 7	11/08/08	0.1480	<0.00100	0.0137	0.0123			
MW - 7	02/04/09	0.1080	<0.00100	0.0072	0.0097			

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B						
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE		
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES			
MW - 7	05/07/09	0.0376	<0.00100	<0.001	0.62			
MW - 7	08/04/09	0.0858	0.0071	0.0134	0.0331			
MW - 7	11/03/09	0.0336	0.008	0.0215	0.0412			
MW - 7	02/01/10	Not sampled Due to PSH in Well						
MW - 7	05/04/10	Not sampled Due to PSH in Well						
MW - 7	08/03/10	Not sampled Due to PSH in Well						
MW - 7	11/02/10	0.0345	<0.001	<0.001	<0.001			
MW - 7	02/10/11	0.0166	<0.001	<0.001	<0.001			
MW - 7	05/04/11	0.0093	<0.001	<0.001	<0.001			
MW - 7	08/03/11	0.0113	0.0077	0.0145	0.0309			
MW - 7	11/29/11	Not sampled Due to PSH in Well						
MW - 7	02/13/12	Not sampled Due to PSH in Well						
MW - 7	05/02/12	Not sampled Due to PSH in Well						
MW - 7	08/06/12	Not sampled Due to PSH in Well						
MW - 7	11/13/12	Not sampled Due to PSH in Well						
MW - 7	02/07/13	Not sampled Due to PSH in Well						
MW - 7	05/07/13	Not sampled Due to PSH in Well						
MW - 7	08/14/13	Not sampled Due to PSH in Well						
MW - 7	11/20/13	Not sampled Due to PSH in Well						
MW - 7	02/17/14	Not sampled Due to PSH in Well						
MW - 7	05/29/14	Not sampled Due to PSH in Well						
MW - 7	08/08/14	Not sampled Due to PSH in Well						
MW - 7	11/12/14	Not sampled Due to PSH in Well						
MW - 7	02/12/15	Not sampled Due to PSH in Well						
MW - 7	05/13/15	0.00150	<0.00100	<0.00100	<0.00100			
MW - 7	08/19/15	0.00200	<0.00100	0.00150	0.00340			
MW - 7	11/02/15	0.00940	<0.00100	0.00340	0.00600			
MW - 7	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100			
MW - 7	05/19/16	0.0134	<0.00100	0.0144	0.0107			
MW - 7	08/17/16	<0.0100	<0.0100	<0.0100	<0.0100			
MW - 7	11/02/16	0.00290	<0.0100	0.00430	0.00590			
MW - 7	02/21/17	0.00677	<0.00200	<0.00200	<0.00200			
MW - 7	05/09/17	0.00311	<0.00200	0.00220	<0.00400			
MW - 7	08/31/17	0.00224	<0.00200	<0.00200	<0.00400			
MW - 7	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400			
MW - 7	02/07/18	<0.00200	<0.0020	<0.00200	<0.00400			
MW - 7	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400			
MW - 7	08/07/18	<0.00100	<0.0100	<0.00500	<0.0200			
MW - 7	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200			
MW - 7	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200			

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
MW - 7	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200		
MW - 7	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200		
MW - 7	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200		
MW - 8	03/14/06	Not sampled Due to PSH in Well					
MW - 8	06/16/06	Not sampled Due to PSH in Well					
MW - 8	09/08/06	Not sampled Due to PSH in Well					
MW - 8	11/14/06	Not sampled Due to PSH in Well					
MW - 8	02/13/07	Not sampled Due to PSH in Well					
MW - 8	05/10/07	0.0054	<0.001	0.0133	0.0181		
MW - 8	08/22/07	Not sampled Due to PSH in Well					
MW - 8	11/02/07	Not sampled Due to PSH in Well					
MW - 8	02/07/08	Not sampled Due to PSH in Well					
MW - 8	05/08/08	Not sampled Due to PSH in Well					
MW - 8	08/11/08	Not sampled Due to PSH in Well					
MW - 8	11/08/08	0.0176	0.0259	0.0307	0.0796		
MW - 8	02/04/09	Not sampled Due to PSH in Well					
MW - 8	05/07/09	<0.001	<0.001	0.0034	0.0097		
MW - 8	08/04/09	Not sampled Due to PSH in Well					
MW - 8	11/03/09	0.0146	0.0667	0.0551	0.1340		
MW - 8	02/01/10	Not sampled Due to PSH in Well					
MW - 8	05/04/10	Not sampled Due to PSH in Well					
MW - 8	08/03/10	Not sampled Due to PSH in Well					
MW - 8	11/02/10	0.0065	<0.001	0.0082	0.0083		
MW - 8	02/10/11	0.0086	<0.001	<0.001	<0.001		
MW - 8	05/04/11	0.0074	<0.001	<0.001	<0.001		
MW - 8	08/03/11	0.0109	0.0123	0.0129	0.0326		
MW - 8	11/29/11	Not sampled Due to PSH in Well					
MW - 8	02/13/12	Not sampled Due to PSH in Well					
MW - 8	05/02/12	Not Sampled					
MW - 8	08/06/12	0.0030	0.001	0.0101	0.0217		
MW - 8	11/13/12	<0.005	<0.005	0.0286	0.0346		
MW - 8	02/07/13	<0.005	<0.005	0.0183	0.0301		
MW - 8	05/07/13	<.00100	<.00100	0.0202	0.0312		
MW - 8	08/14/13	0.0098	<0.00100	0.0113	0.0150		
MW - 8	11/20/13	0.0222	0.00610	0.0583	0.0784		
MW - 8	02/17/14	Not sampled Due to PSH in Well					
MW - 8	05/29/14	Not sampled Due to PSH in Well					
MW - 8	08/08/14	Not sampled Due to PSH in Well					
MW - 8	11/12/14	Not sampled Due to PSH in Well					

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER
PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
MW - 8	02/12/15	0.00620	<0.00100	0.0422	0.0418		
MW - 8	05/13/15	0.0134	<0.00100	0.0324	0.0223		
MW - 8	08/19/15	0.00330	<0.00100	0.0162	0.0101		
MW - 8	11/02/15	0.00170	<0.00100	0.00780	0.00560		
MW - 8	02/18/16	0.00340	<0.00100	0.0170	0.00970		
MW - 8	05/19/16	0.00440	<0.00100	0.0197	0.00780		
MW - 8	08/17/16	0.00520	<0.00100	0.0177	0.00940		
MW - 8	11/02/16	0.00370	<0.00100	0.0233	0.0124		
MW - 8	02/21/17	0.0121	0.00437	0.0373	0.150		
MW - 8	05/09/17	0.00494	<0.00200	0.0133	0.0104		
MW - 8	08/31/17	0.00643	0.0199	0.0297	0.055		
MW - 8	11/16/17	0.00376	0.00294	0.0124	0.0154		
MW - 8	02/07/18	<0.00200	0.0312	0.0159	0.0872		
MW - 8	05/02/18	<0.00200	0.00433	0.00208	0.00415		
MW - 8	08/07/18	0.00643	<0.0100	0.0157	<0.0200		
MW - 8	11/19/18	0.00494	<0.0100	0.0119	<0.0200		
MW - 8	02/20/19	<0.00100	0.00841	0.00822	0.0618		
MW - 8	05/09/19	<0.00100	<0.00100	0.00110	<0.00200		
MW - 8	08/20/19	0.00498	0.00183	0.0104	0.00753		
MW - 8	11/21/19	0.00483	<0.00100	0.0218	0.0266		
MW - 9	08/22/07	<0.001	<0.001	<0.001	<0.001		
MW - 9	11/02/07	<0.001	<0.001	<0.001	<0.001		
MW - 9	02/07/08	<0.001	<0.001	<0.001	<0.001		
MW - 9	05/08/08	<0.001	<0.001	<0.001	<0.001		
MW - 9	08/11/08	<0.001	<0.001	<0.001	0.0045		
MW - 9	11/08/08	<0.001	<0.001	<0.001	<0.001		
MW - 9	02/04/09	<0.001	<0.001	<0.001	0.0046		
MW - 9	05/07/09	<0.001	<0.001	<0.001	0.0074		
MW - 9	08/04/09	<0.001	<0.001	<0.001	<0.001		
MW - 9	11/03/09	<0.001	<0.001	<0.001	<0.001		
MW - 9	02/01/10	<0.001	<0.001	<0.001	<0.001		
MW - 9	05/04/10	<0.001	<0.001	<0.001	<0.001		
MW - 9	08/03/10	<0.001	<0.001	<0.001	<0.001		
MW - 9	11/02/10	<0.001	<0.001	<0.001	<0.001		
MW - 9	02/10/11	<0.001	<0.001	0.0074	<0.001		
MW - 9	05/04/11	<0.001	<0.001	<0.001	<0.001		
MW - 9	08/03/11	<0.001	<0.001	<0.001	<0.001		
MW - 9	11/29/11	<0.001	<0.001	<0.001	<0.001		
MW - 9	02/13/12	<0.001	<0.001	<0.001	<0.001		

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
MW - 9	05/02/12	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/06/12	<0.001	<0.001	<0.001	0.0018	
MW - 9	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/07/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/07/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/14/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/17/14	<0.00100	<0.00100	<0.00100	<0.00300	
MW - 9	05/29/14	0.00230	<0.00100	0.0142	0.00330	
MW - 9	08/08/14	<0.00100	<0.00100	<0.00100	0.00200	
MW - 9	11/12/14	<0.00100	<0.00100	<0.00100	0.00110	
MW - 9	02/12/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	05/13/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	08/19/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	05/19/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	08/17/16	<0.00500	<0.00500	<0.00500	<0.00500	
MW - 9	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	02/21/17	<0.00200	<0.00200	<0.00200	<0.00200	
MW - 9	05/09/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	08/31/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	02/07/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	08/07/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 9	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 9	02/20/19	<0.00100	<0.00100	0.00185	<0.00200	
MW - 9	05/09/19	<0.00100	<0.00100	0.00333	<0.00200	
MW - 9	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	03/18/05	Not sampled Due to PSH in Well				
RW - 1	06/16/05	Not sampled Due to PSH in Well				
RW - 1	09/13/05	Not sampled Due to PSH in Well				
RW - 1	12/15/05	Not sampled Due to PSH in Well				
RW - 1	03/14/06	Not sampled Due to PSH in Well				
RW - 1	06/16/06	Not sampled Due to PSH in Well				
RW - 1	09/08/06	Not sampled Due to PSH in Well				
RW - 1	11/14/06	Not sampled Due to PSH in Well				

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

**PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO**

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
RW - 1	02/13/07	Not sampled Due to PSH in Well					
RW - 1	05/10/07	Not sampled Due to PSH in Well					
RW - 1	08/22/07	Not sampled Due to PSH in Well					
RW - 1	11/02/07	Not sampled Due to PSH in Well					
RW - 1	02/07/08	Not sampled Due to PSH in Well					
RW - 1	05/08/08	Not sampled Due to PSH in Well					
RW - 1	08/11/08	Not sampled Due to PSH in Well					
RW - 1	11/08/08	0.0571	0.0303	0.0619		0.1350	
RW - 1	02/04/09	Not sampled Due to PSH in Well					
RW - 1	05/07/09	Not sampled Due to PSH in Well					
RW - 1	08/04/09	Not sampled Due to PSH in Well					
RW - 1	11/03/09	0.0381	0.0508	0.0971		0.2010	
RW - 1	02/01/10	Not sampled Due to PSH in Well					
RW - 1	05/04/10	Not sampled Due to PSH in Well					
RW - 1	08/03/10	Not sampled Due to PSH in Well					
RW - 1	11/02/10	Not sampled Due to PSH in Well					
RW - 1	02/10/11	Not sampled Due to PSH in Well					
RW - 1	05/04/11	Not sampled Due to PSH in Well					
RW - 1	08/03/11	Not sampled Due to PSH in Well					
RW - 1	11/29/11	Not sampled Due to PSH in Well					
RW - 1	02/13/12	Not sampled Due to PSH in Well					
RW - 1	05/02/12	Not sampled Due to PSH in Well					
RW - 1	08/06/12	Not sampled Due to PSH in Well					
RW - 1	11/13/12	Not sampled Due to PSH in Well					
RW - 1	02/07/13	Not sampled Due to PSH in Well					
RW - 1	05/07/13	Not sampled Due to PSH in Well					
RW - 1	08/14/13	Not sampled Due to PSH in Well					
RW - 1	11/20/13	Not sampled Due to PSH in Well					
RW - 1	02/17/14	Not sampled Due to PSH in Well					
RW - 1	05/29/14	Not sampled Due to PSH in Well					
RW - 1	08/08/14	Not sampled Due to PSH in Well					
RW - 1	11/12/14	Not sampled Due to PSH in Well					
RW - 1	02/12/15	Not sampled Due to PSH in Well					
RW - 1	05/13/15	Not sampled Due to PSH in Well					
RW - 1	08/19/15	0.00450	<0.00100	0.00270		0.00500	
RW - 1	11/02/15	0.00220	<0.00100	0.00350		0.00370	
RW - 1	02/18/16	0.0101	<0.00100	0.00520		0.00560	
RW - 1	05/19/16	0.00320	<0.00100	0.00170		0.00430	
RW - 1	08/17/16	0.00240	<0.00100	0.00180		0.00350	
RW - 1	11/02/16	0.00680	<0.00100	0.00820		0.0115	

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

**PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO**

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B						
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE		
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES			
					0.62			
RW - 1	02/21/17	<0.00200	<0.00200	0.00281	0.00314			
RW - 1	05/09/17	0.00372	0.00399	0.00709	0.01899			
RW - 1	08/31/17	0.0186	0.00389	0.00843	0.0117			
RW - 1	11/16/17	0.00209	<0.00200	<0.00200	<0.00400			
RW - 1	02/07/18	<0.00200	0.00318	0.00429	0.01223			
RW - 1	05/02/18	<0.00200	0.00306	<0.00200	<0.00400			
RW - 1	08/07/18	0.00335	<0.0100	<0.00500	<0.0200			
RW - 1	11/19/18	0.00659	<0.0100	0.00602	0.0127			
RW - 1	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200			
RW - 1	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200			
RW - 1	08/20/19	0.00273	0.00119	0.00113	0.00550			
RW - 1	11/21/19	<0.00100	<0.00100	0.00366	0.00595			
RW - 2	03/14/06	Not sampled Due to PSH in Well						
RW - 2	06/16/06	Not sampled Due to PSH in Well						
RW - 2	09/08/06	Not sampled Due to PSH in Well						
RW - 2	11/14/06	Not sampled Due to PSH in Well						
RW - 2	02/13/07	Not sampled Due to PSH in Well						
RW - 2	05/10/07	Not sampled Due to PSH in Well						
RW - 2	08/22/07	Not sampled Due to PSH in Well						
RW - 2	11/02/07	Not sampled Due to PSH in Well						
RW - 2	02/07/08	Not sampled Due to PSH in Well						
RW - 2	05/08/08	Not sampled Due to PSH in Well						
RW - 2	08/11/08	Not sampled Due to PSH in Well						
RW - 2	11/08/08	0.135	0.303	0.160	0.252			
RW - 2	02/04/09	Not sampled Due to PSH in Well						
RW - 2	05/07/09	Not sampled Due to PSH in Well						
RW - 2	08/04/09	Not sampled Due to PSH in Well						
RW - 2	11/03/09	0.059	0.248	0.200	0.319			
RW - 2	02/01/10	Not sampled Due to PSH in Well						
RW - 2	05/04/10	Not sampled Due to PSH in Well						
RW - 2	08/03/10	Not sampled Due to PSH in Well						
RW - 2	11/02/10	Not sampled Due to PSH in Well						
RW - 2	02/10/11	Not sampled Due to PSH in Well						
RW - 2	05/04/11	Not sampled Due to PSH in Well						
RW - 2	08/03/11	Not sampled Due to PSH in Well						
RW - 2	11/29/11	Not sampled Due to PSH in Well						
RW - 2	02/13/12	Not sampled Due to PSH in Well						
RW - 2	05/02/12	Not sampled Due to PSH in Well						
RW - 2	08/06/12	Not sampled Due to PSH in Well						

TABLE 2
HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

**PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO**

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
RW - 2	11/13/12	Not sampled Due to PSH in Well					
RW - 2	02/07/13	Not sampled Due to PSH in Well					
RW - 2	05/07/13	Not sampled Due to PSH in Well					
RW - 2	08/14/13	Not sampled Due to PSH in Well					
RW - 2	11/20/13	Not sampled Due to PSH in Well					
RW - 2	02/17/14	Not sampled Due to PSH in Well					
RW - 2	05/29/14	Not sampled Due to PSH in Well					
RW - 2	08/08/14	Not sampled Due to PSH in Well					
RW - 2	11/12/14	Not sampled Due to PSH in Well					
RW - 2	02/12/15	Not sampled Due to PSH in Well					
RW - 2	02/12/15	Not sampled Due to PSH in Well					
RW - 2	05/13/15	0.0954	<0.0500	0.217	<0.0500		
RW - 2	08/19/15	0.0269	0.00180	0.0353	0.0119		
RW - 2	11/02/15	0.103	0.0129	0.100	0.0510		
RW - 2	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100		
RW - 2	05/19/16	0.0410	<0.00100	0.0255	0.0188		
RW - 2	08/17/16	0.0158	<0.00100	0.00340	0.00460		
RW - 2	11/02/16	0.0784	<0.00100	0.0112	0.0159		
RW - 2	02/21/17	0.0164	<0.00200	0.00698	0.0100		
RW - 2	05/09/17	0.0139	0.00290	<0.00200	0.00590		
RW - 2	08/31/17	0.0250	<0.00200	0.00482	0.00417		
RW - 2	11/16/17	0.0139	<0.00200	0.00329	<0.00400		
RW - 2	02/07/18	0.0316	<0.00200	0.00528	0.00914		
RW - 2	05/02/18	0.00364	<0.00200	<0.00200	<0.00400		
RW - 2	08/07/18	0.0137	<0.0100	<0.00500	<0.0200		
RW - 2	11/19/18	0.0494	<0.0100	0.0129	<0.0200		
RW - 2	02/20/19	0.00222	<0.00100	0.00195	0.00886		
RW - 2	05/09/19	0.00216	<0.00100	<0.00100	<0.00200		
RW - 2	08/20/19	0.0214	<0.00100	0.0113	0.00743		
RW - 2	11/21/19	0.00453	<0.00100	<0.00100	<0.00200		

TABLE 3

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

EPA SW846-8270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benzol[a]anthracene	Benzol[al]pyrene	Benzol[b]fluoranthene	Benzol[g,h,i]perylene	Benzol[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.																				
MW-1	11/08/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-1	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-1	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-1	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-2	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-2	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-2	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-3	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-3	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		

TABLE 3

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCRD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

EPA SW846-8270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benzol[a]anthracene	Benzol[al]pyrene	Benzol[b]fluoranthene	Benzol[g,h,i]perylene	Benzol[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.	---	---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L	0.03 mg/L	0.03 mg/L	0.03 mg/L	---
MW-3	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/08/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-4	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-4	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-5	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-5	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-6	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-6	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		

TABLE 3

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCRD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

EPA SW846-8270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benzol[a]anthracene	Benzol[al]pyrene	Benzol[b]fluoranthene	Benzol[g,h,i]perylene	Benzol[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran			
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L	---						
MW-6	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																					
MW-6	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																					
MW-6	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																					
MW-6	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																					
MW-6	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																					
MW-6	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																					
MW-6	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																					
MW-7	11/08/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	0.00117	<0.000185	0.00109	<0.000185	0.00103	0.0047	0.000888	0.00206		
MW-7	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.000656	<0.000184	0.000668	<0.000184	0.00121	0.00375	0.00189	0.00119		
MW-7	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																					
MW-7	11/28/11	Not Sampled due to the presence of PSH.																					
MW-7	11/13/12	Not Sampled due to the presence of PSH.																					
MW-7	11/20/13	Not Sampled due to the presence of PSH.																					
MW-7	11/12/14	Not Sampled due to the presence of PSH.																					
MW-7	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200			
MW-7	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200			
MW-7	11/16/17	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	<0.000289	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	0.000816	0.000302	<0.000273	<0.000273	<0.00545	0.0014				
MW-7	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																					
MW-7	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																					
MW-8	11/08/08	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	0.00615	<0.000922	0.00814	<0.000922	0.00758	0.0289	0.0228	0.00519			
MW-8	11/03/09	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	0.00179	<0.000186	0.00327	0.0104	0.00847	0.00117			
MW-8	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																					
MW-8	11/28/11	Not Sampled due to the presence of PSH.																					
MW-8	11/13/12	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	0.0177	<0.000190	<0.000190	0.00817	<0.000190	<0.000190			
MW-8	11/20/13	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	0.0326	<0.000200	0.000200	0.220	0.124	<0.000200			
MW-8	11/12/14	Not Sampled due to the presence of PSH.																					
MW-8	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200			
MW-8	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200			
MW-8	11/16/17	0.00560	0.00443	0.00476	0.00346	<0.000273	<0.000273	<0.000273	<0.000273	0.00226	<0.000273	0.00160	<0.000273	0.0315	0.00167	0.00811		0.0147					
MW-8	11/19/18	<0.00010	0.0056	<0.00010	0.0033	<0.00010	<0.00010	<0.00010	0.0042	<0.00010	<0.00010	0.023	<0.00010	0.10	<0.00010	0.287		0.027					
MW-8	11/21/19	0.0012	0.00079	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	0.0035	<0.000097	0.00090	0.012	<0.000097	0.023	0.0010	0.0896		0.014					
MW-9	11/08/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185			

TABLE 3

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCRD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

EPA SW846-8270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benzol[5]anthracene	Benzol[6]pyrene	Benzol[b]fluoranthene	Benzol[g,h,i]perylene	Benzol[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran	
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.																					
MW-9	11/03/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	
MW-9	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																			
MW-9	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																			
MW-9	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																			
MW-9	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																			
MW-9	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																			
MW-9	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																			
MW-9	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																			
MW-9	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																			
MW-9	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																			
RW-1	11/08/08	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	0.0102	<0.000926	0.0124	<0.000926	0.0155	0.0382	0.0584	0.0096
RW-1	11/03/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	0.00785	<0.000185	0.0119	<0.000185	0.0150	0.0645	0.0527	0.00735
RW-1	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																			
RW-1	11/28/11	Not Sampled due to the presence of PSH.																			
RW-1	11/13/12	Not Sampled due to the presence of PSH.																			
RW-1	11/12/14	Not Sampled due to the presence of PSH.																			
RW-1	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	0.0102	<0.000200	0.0124	<0.000200	0.0155	0.0382	0.0584	0.0096
RW-1	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	0.00785	<0.000200	0.0119	<0.000200	0.0150	0.0645	0.0527	0.00735
RW-1	11/16/17	0.00150	0.00107	0.000327	0.00107	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	0.000825	<0.000273	0.000426	0.00370	<0.000273	0.00712	0.000709	0.00197	0.00454		
RW-1	11/19/18	0.00015	0.00021	0.00014	0.00032	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.00093	<0.00010	0.0020	0.00021	0.01471	0.0012			
RW-1	11/21/19	0.00094	0.0012	0.00082	0.00040	<0.000096	<0.000096	<0.000096	<0.000096	<0.000096	0.0017	<0.000096	0.00039	0.0062	<0.000096	0.012	0.00054	0.0477	0.0057		

TABLE 3

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCRD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

EPA SW846-8270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benzol[a]anthracene	Benzol[al]pyrene	Benzol[b]fluoranthene	Benzol[g,h,i]perylene	Benzol[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran	
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.																					
RW-2	11/08/08	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	0.00436	<0.000917	0.00541	<0.000917	0.0077	0.0156	0.0188	0.00424
RW-2	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.0114	<0.000183	0.0242	0.0736	0.0675	0.00792		
RW-2	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																			
RW-2	11/28/11	Not Sampled due to the presence of PSH.																			
RW-2	11/13/12	Not Sampled due to the presence of PSH.																			
RW-2	11/12/14	Not Sampled due to the presence of PSH.																			
RW-2	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	0.00436	<0.000200	0.00541	<0.000200	0.0077	0.0156	0.0188	0.00424
RW-2	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	0.0114	<0.000200	0.0242	0.0736	0.0675	0.00792		
RW-2	11/16/17	0.00212	0.00164	0.00201	0.000882	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	0.00143	<0.000273	0.000979	0.00705	<0.000273	0.0118	0.00133	0.00217	0.00628		
RW-2	11/19/18	0.00021	0.00026	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0012	<0.00010	0.0031	<0.00010	0.01682	0.0017		
RW-2	11/21/19	0.00038	0.00031	0.0019	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00074	<0.000099	0.0019	<0.000099	0.00903	0.00096		

2019 Laboratory Reports

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**

PBELAB

Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229

Location:

Lab Order Number: 9B22008



NELAP/TCEQ # T104704516-18-9

Report Date: 02/27/19

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-9	9B22008-01	Water	02/20/19 14:13	02-22-2019 12:26
MW-7	9B22008-02	Water	02/20/19 14:35	02-22-2019 12:26
MW-8	9B22008-03	Water	02/20/19 14:53	02-22-2019 12:26
RW-1	9B22008-04	Water	02/20/19 15:25	02-22-2019 12:26
MW-4	9B22008-05	Water	02/20/19 15:45	02-22-2019 12:26
RW-2	9B22008-06	Water	02/20/19 16:30	02-22-2019 12:26

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

MW-9
9B22008-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Ethylbenzene	0.00185	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		90.7 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		68.5 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	S-09

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

MW-7
9B22008-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		101 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		75.6 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	S-09

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

MW-8
9B22008-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Toluene	0.00841	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Ethylbenzene	0.00822	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (p/m)	0.0256	0.00200	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (o)	0.0362	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		109 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene				84.2 %	80-120	P9B2510	02/25/19	02/26/19	EPA 8021B

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

RW-1
9B22008-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		96.0 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		67.5 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	S-09

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

MW-4
9B22008-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00378	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Ethylbenzene	0.00222	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (o)	0.00457	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		101 %	80-120		P9B2510	02/25/19	02/26/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		78.5 %	80-120		P9B2510	02/25/19	02/26/19	EPA 8021B	S-09

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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RW-2
9B22008-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00222	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Ethylbenzene	0.00195	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (p/m)	0.00520	0.00200	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Xylene (o)	0.00366	0.00100	mg/L	1	P9B2510	02/25/19	02/26/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.8 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		84.0 %		80-120	P9B2510	02/25/19	02/26/19	EPA 8021B	

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9B2510 - General Preparation (GC)

Blank (P9B2510-BLK1)		Prepared: 02/25/19 Analyzed: 02/26/19						
Benzene	ND	0.00100	mg/L					
Toluene	ND	0.00100	"					
Ethylbenzene	ND	0.00100	"					
Xylene (p/m)	ND	0.00200	"					
Xylene (o)	ND	0.00100	"					
Surrogate: 4-Bromofluorobenzene	0.0577		"	0.0600		96.1	80-120	
Surrogate: 1,4-Difluorobenzene	0.0467		"	0.0600		77.8	80-120	S-09

LCS (P9B2510-BS1)

LCS (P9B2510-BS1)		Prepared: 02/25/19 Analyzed: 02/26/19						
Benzene	0.113	0.00100	mg/L	0.100		113	80-120	
Toluene	0.106	0.00100	"	0.100		106	80-120	
Ethylbenzene	0.112	0.00100	"	0.100		112	80-120	
Xylene (p/m)	0.195	0.00200	"	0.200		97.5	80-120	
Xylene (o)	0.119	0.00100	"	0.100		119	80-120	
Surrogate: 4-Bromofluorobenzene	0.0631		"	0.0600		105	80-120	
Surrogate: 1,4-Difluorobenzene	0.0627		"	0.0600		105	80-120	

LCS Dup (P9B2510-BSD1)

LCS Dup (P9B2510-BSD1)		Prepared: 02/25/19 Analyzed: 02/26/19						
Benzene	0.117	0.00100	mg/L	0.100		117	80-120	3.97
Toluene	0.112	0.00100	"	0.100		112	80-120	5.24
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120	3.99
Xylene (p/m)	0.206	0.00200	"	0.200		103	80-120	5.70
Xylene (o)	0.114	0.00100	"	0.100		114	80-120	4.15
Surrogate: 4-Bromofluorobenzene	0.0605		"	0.0600		101	80-120	
Surrogate: 1,4-Difluorobenzene	0.0630		"	0.0600		105	80-120	

Calibration Blank (P9B2510-CCB1)

Calibration Blank (P9B2510-CCB1)		Prepared: 02/25/19 Analyzed: 02/26/19						
Benzene	0.00		mg/L					
Toluene	0.00		"					
Ethylbenzene	0.00		"					
Xylene (p/m)	0.00		"					
Xylene (o)	0.00		"					
Surrogate: 4-Bromofluorobenzene	0.0617		"	0.0600		103	80-120	
Surrogate: 1,4-Difluorobenzene	0.0480		"	0.0600		80.0	80-120	

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9B2510 - General Preparation (GC)

Calibration Blank (P9B2510-CCB2)		Prepared: 02/25/19 Analyzed: 02/26/19					
Benzene	0.00		mg/L				
Toluene	0.00		"				
Ethylbenzene	0.00		"				
Xylene (p/m)	0.00		"				
Xylene (o)	0.00		"				
Surrogate: 4-Bromofluorobenzene	0.0605		"	0.0600		101	80-120
Surrogate: 1,4-Difluorobenzene	0.0484		"	0.0600		80.7	80-120

Calibration Check (P9B2510-CCV1)

Calibration Check (P9B2510-CCV1)		Prepared & Analyzed: 02/25/19					
Benzene	0.106	0.00100	mg/L	0.100		106	80-120
Toluene	0.104	0.00100	"	0.100		104	80-120
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120
Xylene (p/m)	0.188	0.00200	"	0.200		93.8	80-120
Xylene (o)	0.116	0.00100	"	0.100		116	80-120
Surrogate: 4-Bromofluorobenzene	0.0606		"	0.0600		101	80-120
Surrogate: 1,4-Difluorobenzene	0.0631		"	0.0600		105	80-120

Calibration Check (P9B2510-CCV2)

Calibration Check (P9B2510-CCV2)		Prepared: 02/25/19 Analyzed: 02/26/19					
Benzene	0.118	0.00100	mg/L	0.100		118	80-120
Toluene	0.111	0.00100	"	0.100		111	80-120
Ethylbenzene	0.120	0.00100	"	0.100		120	80-120
Xylene (p/m)	0.209	0.00200	"	0.200		105	80-120
Xylene (o)	0.116	0.00100	"	0.100		116	80-120
Surrogate: 4-Bromofluorobenzene	0.0603		"	0.0600		100	80-120
Surrogate: 1,4-Difluorobenzene	0.0631		"	0.0600		105	80-120

Calibration Check (P9B2510-CCV3)

Calibration Check (P9B2510-CCV3)		Prepared: 02/25/19 Analyzed: 02/26/19					
Benzene	0.113	0.00100	mg/L	0.100		113	80-120
Toluene	0.110	0.00100	"	0.100		110	80-120
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120
Xylene (p/m)	0.207	0.00200	"	0.200		104	80-120
Xylene (o)	0.120	0.00100	"	0.100		120	80-120
Surrogate: 4-Bromofluorobenzene	0.0570		"	0.0600		94.9	80-120
Surrogate: 1,4-Difluorobenzene	0.0611		"	0.0600		102	80-120

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD RPD	RPD Limit	Notes
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Batch P9B2510 - General Preparation (GC)

Matrix Spike (P9B2510-MS1)	Source: 9B20002-04		Prepared: 02/25/19		Analyzed: 02/26/19		
Benzene	0.118	0.00100	mg/L	0.100	ND	118	80-120
Toluene	0.114	0.00100	"	0.100	ND	114	80-120
Ethylbenzene	0.119	0.00100	"	0.100	ND	119	80-120
Xylene (p/m)	0.212	0.00200	"	0.200	ND	106	80-120
Xylene (o)	0.115	0.00100	"	0.100	ND	115	80-120
Surrogate: 4-Bromofluorobenzene	0.0668		"	0.0600		111	80-120
Surrogate: 1,4-Difluorobenzene	0.0644		"	0.0600		107	80-120

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Notes and Definitions

S-09	Surrogate recovery limits have been exceeded.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

Date: 2/27/2019

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**

PBELAB

Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229

Location:

Lab Order Number: 9E10009



NELAP/TCEQ # T104704516-18-9

Report Date: 05/29/19

TRC Solutions- Midland, Texas
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Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW9	9E10009-01	Water	05/09/19 13:27	05-10-2019 08:55
MW7	9E10009-02	Water	05/09/19 13:45	05-10-2019 08:55
MW8	9E10009-03	Water	05/09/19 13:45	05-10-2019 08:55
RW1	9E10009-04	Water	05/09/19 14:18	05-10-2019 08:55
RW2	9E10009-05	Water	05/09/19 14:55	05-10-2019 08:55
MW4	9E10009-06	Water	05/09/19 15:05	05-10-2019 08:55

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MW9

9E10009-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9E1302	05/13/19	05/19/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9E1302	05/13/19	05/19/19	EPA 8021B	
Ethylbenzene	0.00333	0.00100	mg/L	1	P9E1302	05/13/19	05/19/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9E1302	05/13/19	05/19/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9E1302	05/13/19	05/19/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		83.2 %		80-120	P9E1302	05/13/19	05/19/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		94.5 %		80-120	P9E1302	05/13/19	05/19/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW7
9E10009-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		87.9 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		77.7 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	S-GC

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW8

9E10009-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Ethylbenzene	0.00110	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (o)	0.00137	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		88.0 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		76.9 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	

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RW1

9E10009-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (o)	0.00126	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		89.2 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		87.6 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	

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Project: Texaco Skelly
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RW2
9E10009-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00216	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		85.0 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		90.3 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW4

9E10009-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00189	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Ethylbenzene	0.00165	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
Xylene (o)	0.00187	0.00100	mg/L	1	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		84.4 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		82.9 %		80-120	P9E1904	05/19/19	05/22/19	EPA 8021B	

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9E1302 - General Preparation (GC)

Blank (P9E1302-BLK1)		Prepared: 05/13/19 Analyzed: 05/19/19						
Benzene	ND	0.00100	mg/L					
Toluene	ND	0.00100	"					
Ethylbenzene	ND	0.00100	"					
Xylene (p/m)	ND	0.00200	"					
Xylene (o)	ND	0.00100	"					
Surrogate: 4-Bromofluorobenzene	0.0447		"	0.0600		74.5	80-120	
Surrogate: 1,4-Difluorobenzene	0.0494		"	0.0600		82.4	80-120	

LCS (P9E1302-BS1)

LCS (P9E1302-BS1)		Prepared: 05/13/19 Analyzed: 05/19/19						
Benzene	0.104	0.00100	mg/L	0.100		104	80-120	
Toluene	0.0996	0.00100	"	0.100		99.6	80-120	
Ethylbenzene	0.112	0.00100	"	0.100		112	80-120	
Xylene (p/m)	0.175	0.00200	"	0.200		87.4	80-120	
Xylene (o)	0.107	0.00100	"	0.100		107	80-120	
Surrogate: 4-Bromofluorobenzene	0.0509		"	0.0600		84.8	80-120	
Surrogate: 1,4-Difluorobenzene	0.0651		"	0.0600		108	80-120	

LCS Dup (P9E1302-BSD1)

LCS Dup (P9E1302-BSD1)		Prepared: 05/13/19 Analyzed: 05/19/19						
Benzene	0.105	0.00100	mg/L	0.100		105	80-120	1.51
Toluene	0.104	0.00100	"	0.100		104	80-120	4.41
Ethylbenzene	0.115	0.00100	"	0.100		115	80-120	2.25
Xylene (p/m)	0.181	0.00200	"	0.200		90.5	80-120	3.42
Xylene (o)	0.107	0.00100	"	0.100		107	80-120	0.0932
Surrogate: 4-Bromofluorobenzene	0.0512		"	0.0600		85.4	80-120	
Surrogate: 1,4-Difluorobenzene	0.0650		"	0.0600		108	80-120	

Calibration Blank (P9E1302-CCB1)

Calibration Blank (P9E1302-CCB1)		Prepared: 05/13/19 Analyzed: 05/19/19						
Benzene	0.00		mg/L					
Toluene	0.00		"					
Ethylbenzene	0.00		"					
Xylene (p/m)	1.49		"					
Xylene (o)	0.730		"					
Surrogate: 4-Bromofluorobenzene	0.0518		"	0.0600		86.3	80-120	
Surrogate: 1,4-Difluorobenzene	0.0562		"	0.0600		93.7	80-120	

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Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9E1302 - General Preparation (GC)

Calibration Blank (P9E1302-CCB2)		Prepared: 05/13/19 Analyzed: 05/19/19					
Benzene	0.00		mg/L				
Toluene	0.00		"				
Ethylbenzene	0.00		"				
Xylene (p/m)	0.00		"				
Xylene (o)	0.00		"				
Surrogate: 4-Bromofluorobenzene	0.0492		"	0.0600		82.1	80-120
Surrogate: 1,4-Difluorobenzene	0.0638		"	0.0600		106	80-120

Calibration Check (P9E1302-CCV1)		Prepared: 05/13/19 Analyzed: 05/19/19					
Benzene	0.0955	0.00100	mg/L	0.100		95.5	80-120
Toluene	0.0966	0.00100	"	0.100		96.6	80-120
Ethylbenzene	0.102	0.00100	"	0.100		102	80-120
Xylene (p/m)	0.166	0.00200	"	0.200		83.2	80-120
Xylene (o)	0.101	0.00100	"	0.100		101	80-120
Surrogate: 4-Bromofluorobenzene	0.0502		"	0.0600		83.7	80-120
Surrogate: 1,4-Difluorobenzene	0.0679		"	0.0600		113	80-120

Calibration Check (P9E1302-CCV2)		Prepared: 05/13/19 Analyzed: 05/19/19					
Benzene	0.102	0.00100	mg/L	0.100		102	80-120
Toluene	0.0998	0.00100	"	0.100		99.8	80-120
Ethylbenzene	0.103	0.00100	"	0.100		103	80-120
Xylene (p/m)	0.172	0.00200	"	0.200		86.2	80-120
Xylene (o)	0.0974	0.00100	"	0.100		97.4	80-120
Surrogate: 4-Bromofluorobenzene	0.0510		"	0.0600		85.0	80-120
Surrogate: 1,4-Difluorobenzene	0.0699		"	0.0600		116	80-120

Calibration Check (P9E1302-CCV3)		Prepared: 05/13/19 Analyzed: 05/19/19					
Benzene	0.111	0.00100	mg/L	0.100		111	80-120
Toluene	0.105	0.00100	"	0.100		105	80-120
Ethylbenzene	0.106	0.00100	"	0.100		106	80-120
Xylene (p/m)	0.177	0.00200	"	0.200		88.4	80-120
Xylene (o)	0.102	0.00100	"	0.100		102	80-120
Surrogate: 4-Bromofluorobenzene	0.0502		"	0.0600		83.7	80-120
Surrogate: 1,4-Difluorobenzene	0.0677		"	0.0600		113	80-120

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Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9E1302 - General Preparation (GC)

Matrix Spike (P9E1302-MS1)	Source: 9E10009-01			Prepared: 05/13/19 Analyzed: 05/19/19			
Benzene	0.103	0.00100	mg/L	0.100	ND	103	80-120
Toluene	0.0970	0.00100	"	0.100	ND	97.0	80-120
Ethylbenzene	0.110	0.00100	"	0.100	0.00333	107	80-120
Xylene (p/m)	0.162	0.00200	"	0.200	ND	80.8	80-120
Xylene (o)	0.0899	0.00100	"	0.100	ND	89.9	80-120
<i>Surrogate: 4-Bromofluorobenzene</i>	0.0529		"	0.0600		88.2	80-120
<i>Surrogate: 1,4-Difluorobenzene</i>	0.0674		"	0.0600		112	80-120

Matrix Spike Dup (P9E1302-MSD1)	Source: 9E10009-01			Prepared: 05/13/19 Analyzed: 05/19/19			
Benzene	0.0999	0.00100	mg/L	0.100	ND	99.9	80-120
Toluene	0.0970	0.00100	"	0.100	ND	97.0	80-120
Ethylbenzene	0.110	0.00100	"	0.100	0.00333	106	80-120
Xylene (p/m)	0.163	0.00200	"	0.200	ND	81.4	80-120
Xylene (o)	0.0909	0.00100	"	0.100	ND	90.9	80-120
<i>Surrogate: 4-Bromofluorobenzene</i>	0.0516		"	0.0600		86.0	80-120
<i>Surrogate: 1,4-Difluorobenzene</i>	0.0649		"	0.0600		108	80-120

Batch P9E1904 - General Preparation (GC)

Blank (P9E1904-BLK1)	Prepared: 05/19/19 Analyzed: 05/22/19				
Benzene	ND	0.00100	mg/L		
Toluene	ND	0.00100	"		
Ethylbenzene	ND	0.00100	"		
Xylene (p/m)	ND	0.00200	"		
Xylene (o)	ND	0.00100	"		
<i>Surrogate: 4-Bromofluorobenzene</i>	0.0567		"	0.0600	94.5
<i>Surrogate: 1,4-Difluorobenzene</i>	0.0623		"	0.0600	104
					80-120

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9E1904 - General Preparation (GC)

LCS (P9E1904-BS1)		Prepared: 05/19/19 Analyzed: 05/22/19								
Benzene	0.106	0.00100	mg/L	0.100		106	80-120			
Toluene	0.105	0.00100	"	0.100		105	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.180	0.00200	"	0.200		90.2	80-120			
Xylene (o)	0.104	0.00100	"	0.100		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.0722		"	0.0600		120	80-120			
Surrogate: 1,4-Difluorobenzene	0.0713		"	0.0600		119	80-120			

LCS Dup (P9E1904-BSD1)		Prepared: 05/19/19 Analyzed: 05/22/19								
Benzene	0.0948	0.00100	mg/L	0.100		94.8	80-120	10.8	20	
Toluene	0.0926	0.00100	"	0.100		92.6	80-120	12.5	20	
Ethylbenzene	0.104	0.00100	"	0.100		104	80-120	13.1	20	
Xylene (p/m)	0.160	0.00200	"	0.200		80.1	80-120	11.9	20	
Xylene (o)	0.0916	0.00100	"	0.100		91.6	80-120	12.5	20	
Surrogate: 4-Bromofluorobenzene	0.0655		"	0.0600		109	80-120			
Surrogate: 1,4-Difluorobenzene	0.0614		"	0.0600		102	80-120			

Matrix Spike (P9E1904-MS1)		Source: 9E10009-02 Prepared: 05/19/19 Analyzed: 05/23/19								
Benzene	0.0967	0.00100	mg/L	0.100	ND	96.7	80-120			
Toluene	0.0954	0.00100	"	0.100	ND	95.4	80-120			QM-07
Ethylbenzene	0.101	0.00100	"	0.100	ND	101	80-120			
Xylene (p/m)	0.162	0.00200	"	0.200	ND	81.1	80-120			QM-07
Xylene (o)	0.0916	0.00100	"	0.100	ND	91.6	80-120			QM-07
Surrogate: 4-Bromofluorobenzene	0.0605		"	0.0600		101	80-120			
Surrogate: 1,4-Difluorobenzene	0.0673		"	0.0600		112	80-120			

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Project: Texaco Skelly
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Notes and Definitions

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

Date: 5/29/2019

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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Page 13 of 14

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP
10014 S. County Road 1213

Midland, Texas 79706

Project Manager: Scott Stanley

Project Name: Texcoco

Company Name

Company Address: 10 Posta Dr

City/State/Zip: Midland TX 79705

Telephone No: (432) 520-7720 Fax No:

Sampler Signature: Elaine's Flowers

e-mail:

ORDER #: QE 10009
(Lab use only)

LAB # (lab use only)	
FIELD CODE	
MW9	Beginning Depth
MW7	Ending Depth
RW1	Date Sampled
RW2	Time Sampled
15:50	Field Filtered
14:00	Total #. of Containers
14:18	X ice
14:55	X HNO ₃
	X HCl
	X H ₂ SO ₄
	X NaOH
	X Na ₂ S ₂ O ₃
	X None
	Other (Specify)
	DW=Drinking Water SL=Sludge
	GW=Groundwater S=Soil/Sediment
	NP=Non-Potable Specify Other
	TPH by TX 1005 8015B 8015M
	Chloride
	BTEX by 8021B

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**

PBELAB

Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229

Location:

Lab Order Number: 9H21012



NELAP/TCEQ # T104704516-18-9

Report Date: 08/29/19

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW9	9H21012-01	Water	08/20/19 12:10	08-21-2019 11:21
MW7	9H21012-02	Water	08/20/19 12:32	08-21-2019 11:21
MW8	9H21012-03	Water	08/20/19 13:03	08-21-2019 11:21
RW1	9H21012-04	Water	08/20/19 13:48	08-21-2019 11:21
MW4	9H21012-05	Water	08/20/19 14:17	08-21-2019 11:21
RW2	9H21012-06	Water	08/20/19 15:08	08-21-2019 11:21

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW9

9H21012-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		114 %		80-120	P9H2701	08/27/19	08/27/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		85.9 %		80-120	P9H2701	08/27/19	08/27/19	EPA 8021B	

TRC Solutions- Midland, Texas
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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW7
9H21012-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		107 %		80-120	P9H2701	08/27/19	08/27/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		85.7 %		80-120	P9H2701	08/27/19	08/27/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW8

9H21012-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00498	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Toluene	0.00183	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Ethylbenzene	0.0104	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (p/m)	0.00753	0.00200	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P9H2701	08/27/19	08/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		85.6 %	80-120		P9H2701	08/27/19	08/27/19	EPA 8021B	

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Project Number: 2002-11229
Project Manager: Curt Stanley

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RW1
9H21012-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00273	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Toluene	0.00119	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Ethylbenzene	0.00113	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (p/m)	0.00550	0.00200	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		118 %	80-120		P9H2701	08/27/19	08/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		86.3 %	80-120		P9H2701	08/27/19	08/27/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW4
9H21012-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.0154	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Ethylbenzene	0.0153	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (p/m)	0.00638	0.00200	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (o)	0.00379	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		109 %	80-120		P9H2701	08/27/19	08/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		82.6 %	80-120		P9H2701	08/27/19	08/27/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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RW2
9H21012-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.0214	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Ethylbenzene	0.0113	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (p/m)	0.00452	0.00200	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Xylene (o)	0.00291	0.00100	mg/L	1	P9H2701	08/27/19	08/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		100 %	80-120		P9H2701	08/27/19	08/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		82.6 %	80-120		P9H2701	08/27/19	08/27/19	EPA 8021B	

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Project Number: 2002-11229
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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9H2701 - General Preparation (GC)

Blank (P9H2701-BLK1)		Prepared & Analyzed: 08/27/19					
Benzene	ND	0.00100	mg/L				
Toluene	ND	0.00100	"				
Ethylbenzene	ND	0.00100	"				
Xylene (p/m)	ND	0.00200	"				
Xylene (o)	ND	0.00100	"				
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120	97.2	80-120	
Surrogate: 1,4-Difluorobenzene	0.103		"	0.120	86.1	80-120	

LCS (P9H2701-BS1)

LCS (P9H2701-BS1)		Prepared & Analyzed: 08/27/19					
Benzene	0.0990	0.00100	mg/L	0.100	99.0	80-120	
Toluene	0.107	0.00100	"	0.100	107	80-120	
Ethylbenzene	0.110	0.00100	"	0.100	110	80-120	
Xylene (p/m)	0.223	0.00200	"	0.200	112	80-120	
Xylene (o)	0.118	0.00100	"	0.100	118	80-120	
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120	99.4	80-120	
Surrogate: 1,4-Difluorobenzene	0.122		"	0.120	101	80-120	

LCS Dup (P9H2701-BSD1)

LCS Dup (P9H2701-BSD1)		Prepared & Analyzed: 08/27/19					
Benzene	0.101	0.00100	mg/L	0.100	101	80-120	1.50
Toluene	0.117	0.00100	"	0.100	117	80-120	9.36
Ethylbenzene	0.118	0.00100	"	0.100	118	80-120	6.81
Xylene (p/m)	0.228	0.00200	"	0.200	114	80-120	1.97
Xylene (o)	0.118	0.00100	"	0.100	118	80-120	0.686
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120	104	80-120	
Surrogate: 1,4-Difluorobenzene	0.133		"	0.120	111	80-120	

Calibration Blank (P9H2701-CCB1)

Calibration Blank (P9H2701-CCB1)		Prepared & Analyzed: 08/27/19					
Benzene	0.00		mg/L				
Toluene	0.00		"				
Ethylbenzene	0.00		"				
Xylene (p/m)	0.00		"				
Xylene (o)	0.00		"				
Surrogate: 4-Bromofluorobenzene	0.103		"	0.120	85.5	80-120	
Surrogate: 1,4-Difluorobenzene	0.0984		"	0.120	82.0	80-120	

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9H2701 - General Preparation (GC)

Calibration Blank (P9H2701-CCB2)		Prepared & Analyzed: 08/27/19					
Benzene	0.00		mg/L				
Toluene	0.00		"				
Ethylbenzene	0.00		"				
Xylene (p/m)	0.00		"				
Xylene (o)	0.00		"				
Surrogate: 4-Bromofluorobenzene	0.128		"	0.120		107	80-120
Surrogate: 1,4-Difluorobenzene	0.0998		"	0.120		83.1	80-120

Calibration Blank (P9H2701-CCB3)

Calibration Blank (P9H2701-CCB3)		Prepared & Analyzed: 08/27/19					
Benzene	0.00		mg/L				
Toluene	0.00		"				
Ethylbenzene	0.00		"				
Xylene (p/m)	0.00		"				
Xylene (o)	0.00		"				
Surrogate: 4-Bromofluorobenzene	0.137		"	0.120		114	80-120
Surrogate: 1,4-Difluorobenzene	0.106		"	0.120		88.4	80-120

Calibration Check (P9H2701-CCV1)

Calibration Check (P9H2701-CCV1)		Prepared & Analyzed: 08/27/19					
Benzene	0.0914	0.00100	mg/L	0.100		91.4	80-120
Toluene	0.0928	0.00100	"	0.100		92.8	80-120
Ethylbenzene	0.103	0.00100	"	0.100		103	80-120
Xylene (p/m)	0.191	0.00200	"	0.200		95.6	80-120
Xylene (o)	0.0977	0.00100	"	0.100		97.7	80-120
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		94.7	80-120
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.8	80-120

Calibration Check (P9H2701-CCV2)

Calibration Check (P9H2701-CCV2)		Prepared & Analyzed: 08/27/19					
Benzene	0.100	0.00100	mg/L	0.100		100	80-120
Toluene	0.107	0.00100	"	0.100		107	80-120
Ethylbenzene	0.103	0.00100	"	0.100		103	80-120
Xylene (p/m)	0.207	0.00200	"	0.200		103	80-120
Xylene (o)	0.117	0.00100	"	0.100		117	80-120
Surrogate: 4-Bromofluorobenzene	0.116		"	0.120		96.6	80-120
Surrogate: 1,4-Difluorobenzene	0.132		"	0.120		110	80-120

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9H2701 - General Preparation (GC)

Calibration Check (P9H2701-CCV3)		Prepared & Analyzed: 08/27/19							
Benzene	0.0929	0.00100	mg/L	0.100	92.9	80-120			
Toluene	0.113	0.00100	"	0.100	113	80-120			
Ethylbenzene	0.117	0.00100	"	0.100	117	80-120			
Xylene (p/m)	0.214	0.00200	"	0.200	107	80-120			
Xylene (o)	0.110	0.00100	"	0.100	110	80-120			
Surrogate: 4-Bromofluorobenzene	0.142		"	0.120	118	80-120			
Surrogate: 1,4-Difluorobenzene	0.136		"	0.120	114	80-120			

Matrix Spike (P9H2701-MS1)		Source: 9H15018-01 Prepared & Analyzed: 08/27/19							
Benzene	0.0914	0.00100	mg/L	0.100	ND	91.4	80-120		
Toluene	0.107	0.00100	"	0.100	ND	107	80-120		
Ethylbenzene	0.113	0.00100	"	0.100	ND	113	80-120		
Xylene (p/m)	0.196	0.00200	"	0.200	ND	97.8	80-120		
Xylene (o)	0.102	0.00100	"	0.100	ND	102	80-120		
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	80-120		
Surrogate: 1,4-Difluorobenzene	0.132		"	0.120		110	80-120		

Matrix Spike Dup (P9H2701-MSD1)		Source: 9H15018-01 Prepared & Analyzed: 08/27/19							
Benzene	0.0916	0.00100	mg/L	0.100	ND	91.6	80-120	0.131	20
Toluene	0.117	0.00100	"	0.100	ND	117	80-120	8.42	20
Ethylbenzene	0.120	0.00100	"	0.100	ND	120	80-120	6.20	20
Xylene (p/m)	0.212	0.00200	"	0.200	ND	106	80-120	8.01	20
Xylene (o)	0.107	0.00100	"	0.100	ND	107	80-120	4.51	20
Surrogate: 4-Bromofluorobenzene	0.143		"	0.120		119	80-120		
Surrogate: 1,4-Difluorobenzene	0.141		"	0.120		117	80-120		

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

Notes and Definitions

ROI	Received on Ice
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

Date: 8/29/2019

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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Page 12 of 13

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, L.P.
10014 S. County Road 1213
Midland, Texas 79706

Phone: 432-686-7235

Project Manager:

Company Name T.R.C. Solutions

Company Address: 10 Desta Drive

City/State/Zip: Midland Tx 79305

Telephone No: (432) 520-7720

Sampler Signature: 
e-mail: [\[REDACTED\]](mailto:)

(only)

ORDER # 9H21012

Special Instructions:					
Laboratory Comments:					
Relinquished by: <u>M. A. M.</u>	Date 8-21-19	Time 9:16	Received by: Date	Date	Time
Relinquished by: <u>M. A. M.</u>	Date 8-21-19	Time 9:16	Received by: Date	Date	Time
Relinquished by: <u>M. A. M.</u>	Date 8-21-19	Time 9:16	Received by: Date	Date	Time
Sample Containers Intact? VOGs Free of Headspace?					
Labels on container(s) Custody seals on container(s)	Y	Y	N	N	N
Custody seals on cooler(s)	Y	Y	N	N	N
Sample Hand Delivered by Sampler/Client Rep. ?	N	N	N	N	N
by Courier? UPS	Y	Y	Y	Y	Y
Temperature Upon Receipt: Received: Adjusted:	DHL	FedEx	Lone Star		
4 °C 5	45+1 °C				
"C Factor: 2					

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**

PBELAB

Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229

Location:

Lab Order Number: 9K22004



NELAP/TCEQ # T104704516-17-8

Report Date: 12/09/19

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1	9K22004-01	Water	11/21/19 12:20	11-22-2019 09:45
MW2	9K22004-02	Water	11/21/19 12:36	11-22-2019 09:45
MW3	9K22004-03	Water	11/21/19 12:46	11-22-2019 09:45
MW5	9K22004-04	Water	11/21/19 12:58	11-22-2019 09:45
MW6	9K22004-05	Water	11/21/19 13:20	11-22-2019 09:45
MW9	9K22004-06	Water	11/21/19 13:35	11-22-2019 09:45
MW7	9K22004-07	Water	11/21/19 13:51	11-22-2019 09:45
RW1	9K22004-08	Water	11/21/19 14:15	11-22-2019 09:45
MW8	9K22004-09	Water	11/21/19 14:35	11-22-2019 09:45
MW4	9K22004-10	Water	11/21/19 14:51	11-22-2019 09:45
RW2	9K22004-11	Water	11/21/19 15:27	11-22-2019 09:45

Low Level PAH analysis were subcontracted to ALS Houston. Their report is attached after the Chain of Custody. Their TCEQ TNI certification number can be found here:

https://www.tceq.texas.gov/assets/public/compliance/compliance_support/qa/labs/als_svcs_houston.pdf

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW1
9K22004-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		132 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	S-GC
<i>Surrogate: 1,4-Difluorobenzene</i>		106 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW2
9K22004-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		125 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	S-GC
<i>Surrogate: 1,4-Difluorobenzene</i>		101 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW3
9K22004-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		125 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	S-GC
<i>Surrogate: 1,4-Difluorobenzene</i>		91.0 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW5
9K22004-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		119 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		93.1 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW6
9K22004-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		117 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		85.7 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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MW9
9K22004-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		119 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		91.8 %		80-120	P9K2608	11/26/19	11/26/19	EPA 8021B	

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Project: Texaco Skelly
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Project Manager: Curt Stanley

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MW7
9K22004-07 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		109 %		80-120	P9K2608	11/26/19	11/27/19	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		89.2 %		80-120	P9K2608	11/26/19	11/27/19	EPA 8021B	

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Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

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RW1
9K22004-08 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Ethylbenzene	0.00366	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (p/m)	0.00595	0.00200	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		119 %	80-120		P9K2608	11/26/19	11/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.9 %	80-120		P9K2608	11/26/19	11/27/19	EPA 8021B	

PAH compounds by Semivolatile GCMS

1-Methylnaphthalene	0.039	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
2-Methylnaphthalene	0.0049	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Acenaphthene	0.00094	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Acenaphthylene	0.0012	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Anthracene	0.00082	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (a) anthracene	0.00040	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (a) pyrene	ND	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (b) fluoranthene	ND	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (g,h,i) perylene	ND	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (k) fluoranthene	ND	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Chrysene	0.0017	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Dibenzo (a,h) anthracene	ND	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Dibenzofuran	0.0057	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Fluoranthene	0.00039	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Fluorene	0.0062	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Indeno (1,2,3-cd) pyrene	ND	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Naphthalene	0.0038	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Phenanthrene	0.012	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Pyrene	0.00054	0.00096	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13

Permian Basin Environmental Lab, L.P.

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Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

MW8
9K22004-09 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00483	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Ethylbenzene	0.0218	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (p/m)	0.0156	0.00200	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (o)	0.0110	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		106 %	80-120		P9K2608	11/26/19	11/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		103 %	80-120		P9K2608	11/26/19	11/27/19	EPA 8021B	

PAH compounds by Semivolatile GCMS

1-Methylnaphthalene	0.079	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
2-Methylnaphthalene	0.0047	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Acenaphthene	0.0012	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Acenaphthylene	0.00079	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Anthracene	ND	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (a) anthracene	ND	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (a) pyrene	ND	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (b) fluoranthene	ND	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (g,h,i) perylene	ND	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (k) fluoranthene	ND	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Chrysene	0.0035	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Dibenzo (a,h) anthracene	ND	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Dibenzofuran	0.014	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Fluoranthene	0.00090	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Fluorene	0.012	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Indeno (1,2,3-cd) pyrene	ND	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Naphthalene	0.0059	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Phenanthrene	0.023	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Pyrene	0.0010	0.00097	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

MW4
9K22004-10 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00580	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Ethylbenzene	0.00920	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (p/m)	0.00423	0.00200	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (o)	0.0103	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	80-120		P9K2608	11/26/19	11/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		83.5 %	80-120		P9K2608	11/26/19	11/27/19	EPA 8021B	

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

RW2
9K22004-11 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00453	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P9K2608	11/26/19	11/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P9K2608	11/26/19	11/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		101 %	80-120		P9K2608	11/26/19	11/27/19	EPA 8021B	

PAH compounds by Semivolatile GCMS

1-Methylnaphthalene	0.0072	0.00039	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
2-Methylnaphthalene	0.00043	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Acenaphthene	0.00038	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Acenaphthylene	0.00031	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Anthracene	0.0019	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (a) anthracene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (a) pyrene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (b) fluoranthene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (g,h,i) perylene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Benzo (k) fluoranthene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Chrysene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Dibenzo (a,h) anthracene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Dibenzofuran	0.00096	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Fluoranthene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Fluorene	0.00074	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Indeno (1,2,3-cd) pyrene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Naphthalene	0.0014	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Phenanthrene	0.0019	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13
Pyrene	ND	0.000099	mg/L	1	P9L0602	11/27/19	12/04/19	8270C	SUB-13

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9K2608 - General Preparation (GC)

Blank (P9K2608-BLK1)		Prepared & Analyzed: 11/26/19					
Benzene	ND	0.00100	mg/L				
Toluene	ND	0.00100	"				
Ethylbenzene	ND	0.00100	"				
Xylene (p/m)	ND	0.00200	"				
Xylene (o)	ND	0.00100	"				
Surrogate: 4-Bromofluorobenzene	0.137		"	0.120	115	80-120	
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120	91.4	80-120	

LCS (P9K2608-BS1)

LCS (P9K2608-BS1)		Prepared & Analyzed: 11/26/19					
Benzene	0.0973	0.00100	mg/L	0.100	97.3	80-120	
Toluene	0.119	0.00100	"	0.100	119	80-120	
Ethylbenzene	0.116	0.00100	"	0.100	116	80-120	
Xylene (p/m)	0.227	0.00200	"	0.200	114	80-120	
Xylene (o)	0.119	0.00100	"	0.100	119	80-120	
Surrogate: 4-Bromofluorobenzene	0.161		"	0.120	134	80-120	S-GC
Surrogate: 1,4-Difluorobenzene	0.134		"	0.120	112	80-120	

LCS Dup (P9K2608-BSD1)

LCS Dup (P9K2608-BSD1)		Prepared & Analyzed: 11/26/19					
Benzene	0.0895	0.00100	mg/L	0.100	89.5	80-120	8.35
Toluene	0.116	0.00100	"	0.100	116	80-120	2.61
Ethylbenzene	0.113	0.00100	"	0.100	113	80-120	2.58
Xylene (p/m)	0.234	0.00200	"	0.200	117	80-120	2.92
Xylene (o)	0.118	0.00100	"	0.100	118	80-120	0.900
Surrogate: 4-Bromofluorobenzene	0.152		"	0.120	127	80-120	S-GC
Surrogate: 1,4-Difluorobenzene	0.128		"	0.120	107	80-120	

Calibration Blank (P9K2608-CCB1)

Calibration Blank (P9K2608-CCB1)		Prepared & Analyzed: 11/26/19					
Benzene	0.00		mg/L				
Toluene	0.00		"				
Ethylbenzene	0.00		"				
Xylene (p/m)	0.00		"				
Xylene (o)	0.00		"				
Surrogate: 4-Bromofluorobenzene	0.141		"	0.120	118	80-120	
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120	99.4	80-120	

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P9K2608 - General Preparation (GC)

Calibration Blank (P9K2608-CCB2)		Prepared: 11/26/19 Analyzed: 11/27/19							
Benzene	0.00		mg/L						
Toluene	0.00		"						
Ethylbenzene	0.00		"						
Xylene (p/m)	0.00		"						
Xylene (o)	0.00		"						
Surrogate: 4-Bromofluorobenzene	0.154		"	0.120		128	80-120		S-GC
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		105	80-120		

Calibration Check (P9K2608-CCV1)		Prepared & Analyzed: 11/26/19							
Benzene	0.0805	0.00100	mg/L	0.100		80.5	80-120		
Toluene	0.107	0.00100	"	0.100		107	80-120		
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120		
Xylene (p/m)	0.224	0.00200	"	0.200		112	80-120		
Xylene (o)	0.115	0.00100	"	0.100		115	80-120		
Surrogate: 4-Bromofluorobenzene	0.156		"	0.120		130	80-120		S-GC
Surrogate: 1,4-Difluorobenzene	0.122		"	0.120		102	80-120		

Calibration Check (P9K2608-CCV2)		Prepared: 11/26/19 Analyzed: 11/27/19							
Benzene	0.0803	0.00100	mg/L	0.100		80.3	80-120		
Toluene	0.108	0.00100	"	0.100		108	80-120		
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120		
Xylene (p/m)	0.211	0.00200	"	0.200		105	80-120		
Xylene (o)	0.112	0.00100	"	0.100		112	80-120		
Surrogate: 4-Bromofluorobenzene	0.148		"	0.120		123	80-120		S-GC
Surrogate: 1,4-Difluorobenzene	0.130		"	0.120		109	80-120		

Calibration Check (P9K2608-CCV3)		Prepared: 11/26/19 Analyzed: 11/27/19							
Benzene	0.0810	0.00100	mg/L	0.100		81.0	80-120		
Toluene	0.109	0.00100	"	0.100		109	80-120		
Ethylbenzene	0.118	0.00100	"	0.100		118	80-120		
Xylene (p/m)	0.212	0.00200	"	0.200		106	80-120		
Xylene (o)	0.114	0.00100	"	0.100		114	80-120		
Surrogate: 4-Bromofluorobenzene	0.133		"	0.120		111	80-120		
Surrogate: 1,4-Difluorobenzene	0.133		"	0.120		111	80-120		

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD RPD	RPD Limit	Notes
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Batch P9K2608 - General Preparation (GC)

Matrix Spike (P9K2608-MS1)	Source: 9K20001-05			Prepared: 11/26/19 Analyzed: 11/27/19			
Benzene	0.0964	0.00100	mg/L	0.100	ND	96.4	80-120
Toluene	0.114	0.00100	"	0.100	ND	114	80-120
Ethylbenzene	0.108	0.00100	"	0.100	ND	108	80-120
Xylene (p/m)	0.197	0.00200	"	0.200	ND	98.6	80-120
Xylene (o)	0.101	0.00100	"	0.100	ND	101	80-120
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	80-120
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		95.8	80-120

Matrix Spike Dup (P9K2608-MSD1)	Source: 9K20001-05			Prepared: 11/26/19 Analyzed: 11/27/19			
Benzene	0.0958	0.00100	mg/L	0.100	ND	95.8	80-120
Toluene	0.117	0.00100	"	0.100	ND	117	80-120
Ethylbenzene	0.113	0.00100	"	0.100	ND	113	80-120
Xylene (p/m)	0.228	0.00200	"	0.200	ND	114	80-120
Xylene (o)	0.116	0.00100	"	0.100	ND	116	80-120
Surrogate: 4-Bromofluorobenzene	0.152		"	0.120		127	80-120
Surrogate: 1,4-Difluorobenzene	0.127		"	0.120		106	80-120

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Fax: (432) 520-7701

Notes and Definitions

SUB-13	Subcontract of analyte/analysis to ALS Houston.
S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
ROI	Received on Ice
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

Date: 12/9/2019

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

Page 17 of 35

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP
10014 S. County Road 1213
Midland, Texas 79706

10F2

Phone: 432-686-7236

Project Manager: Curt StanleyCompany Name: TRC SolutionsCompany Address: 10 Dosya DriveCity/State/Zip: (432) 520-7720 Tx 79705

Telephone No:

Fax No:

Sampler Signature: Mason L

e-mail:

Project Name: Texaco Skelly

Project #: _____

PO #:

Report Format: Standard TRRP NPDESLAB # (lab use only)
ORDER #: 9K22004
(lab use only)

FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Preservation & # of Containers	Matrix	Analyze For:	
								TCLP	TOTAL
1 MW1			11-21-19	12:20	3X	X			
2 MW2				12:36					
3 MW3				12:46					
4 MW5				12:58					
5 MW6				13:20					
6 MW9				13:35					
7 MW7				13:51					
8 RW1				14:15					
9 MW8				14:35					
10 MW4				14:51					

RUSH TAT (Pre-Schedule) 24, 48, 72 hrs

Standard TAT

Special Instructions:									
Reinquished by: <u>M. Conn</u>	Date: <u>11-22-19</u>	Time: <u>9:45</u>	Received by:	Date:	Time:				
Reinquished by:	Date:	Time:	Received by:	Date:	Time:				
Reinquished by:	Date:	Time:	Received by: RISER:	Date:	Time:				

Laboratory Comments:

Sample Container's Intact? VOGs Free of Headspace? Labels on container(s) Custody seals on container(s) Sample Hand Delivered by Sampler/Client Rep. ? by Courier? UPS DHL FedEx Lone Star Adjusted: 5.1 °C Factor -4.1

CHAIN OF CUSTODY RECORD AND INVESTIGATIVE REPORT

Ferdinand Baur Experiments

2 of 2

Phone: 432-888-7525

Project Manager:

Company Name TRC Construction

Company Address: 10 Desoto Dr

City/State/Zip: Midland, Tx 79705

~~Off Effect~~ ion abundances

[Redacted] [Redacted] [Redacted]

ORDER #: 9K22004

Report Format: Standard TRRP NPDES

Special Instructions:		LAB # (lab use only)	
		ORDER #: 9K22004	
		FIELD CODE GW	
		Beginning Depth	
		Ending Depth	
		Date Sampled	11-2-19-1527
		Time Sampled	
		Field Filtered	
		Total # of Containers	6 X 3
		Ice	
		HNO ₃	
		HCl	
		H ₂ SO ₄	
		NaOH	
		Na ₂ S ₂ O ₃	
		None	
		Other (Specify)	
		DW=Drinking Water SL=Sludge GW=Groundwater S=Soil/Solid NP=Non-Potable Specify Other	GW
		TPH by TX 1005 8015B 8015M	
		Chloride	
		BTEX by 8021B	3
		PAH	3
		TOLP:	
		Analyses For:	
		RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	
		Standard TAT	

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Sample Containers Intact? VOGs Free of Headspace?

Released by:	Date	Time	Received by:	Date	Time
Manny	11-22-19	9:45			
Released by:	Date	Time	Received by:	Date	Time

Requisitioned by:	Date	Time	Received by PBBT	Date	Time
			<i>Dawn Bledsoe</i>	<i>11/22/9</i>	<i>9:45</i>



10450 Stancliff Rd. Suite 210
Houston, TX 77099
T: +1 281 530 5656
F: +1 281 530 5887

December 05, 2019

Brent Barron
Permian Basin Environmental Lab, LP
10014 SCR 1213
Midland, TX 79706

Work Order: **HS19111340**

Laboratory Results for: **9K22004**

Dear Brent,

ALS Environmental received 3 sample(s) on Nov 26, 2019 for the analysis presented in the following report.

Regards,

Generated By: ANDREW.NEIR
Andy C. Neir

Client: Permian Basin Environmental Lab, LP
Project: 9K22005
Work Order: HS19111340

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS19111340-01	9K22004-08	Water		21-Nov-2019 14:15	26-Nov-2019 08:40	<input type="checkbox"/>
HS19111340-02	9K22004-09	Water		21-Nov-2019 14:35	26-Nov-2019 08:40	<input type="checkbox"/>
HS19111340-03	9K22004-11	Water		21-Nov-2019 15:27	26-Nov-2019 08:40	<input type="checkbox"/>

Revision:1

Client: Permian Basin Environmental Lab, LP
Project: 9K22005
Work Order: HS19111340

CASE NARRATIVE**GCMS Semivolatiles by Method SW8270****Batch ID: 148111**

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

Client: Permian Basin Environmental Lab, LP
 Project: 9K22005
 Sample ID: 9K22004-08
 Collection Date: 21-Nov-2019 14:15

ANALYTICAL REPORT

WorkOrder:HS19111340
 Lab ID:HS19111340-01
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW-LEVEL PAHS - 8270D		Method:SW8270				
1-Methylnaphthalene	39.1	n	0.962	ug/L	10	04-Dec-2019 14:22
2-Methylnaphthalene	4.92		0.0962	ug/L	1	04-Dec-2019 12:24
Acenaphthene	0.942		0.0962	ug/L	1	04-Dec-2019 12:24
Acenaphthylene	1.17		0.0962	ug/L	1	04-Dec-2019 12:24
Anthracene	0.820		0.0962	ug/L	1	04-Dec-2019 12:24
Benz(a)anthracene	0.400		0.0962	ug/L	1	04-Dec-2019 12:24
Benzo(a)pyrene	ND		0.0962	ug/L	1	04-Dec-2019 12:24
Benzo(b)fluoranthene	ND		0.0962	ug/L	1	04-Dec-2019 12:24
Benzo(g,h,i)perylene	ND		0.0962	ug/L	1	04-Dec-2019 12:24
Benzo(k)fluoranthene	ND		0.0962	ug/L	1	04-Dec-2019 12:24
Chrysene	1.74		0.0962	ug/L	1	04-Dec-2019 12:24
Dibenz(a,h)anthracene	ND		0.0962	ug/L	1	04-Dec-2019 12:24
Dibenzofuran	5.67		0.0962	ug/L	1	04-Dec-2019 12:24
Fluoranthene	0.393		0.0962	ug/L	1	04-Dec-2019 12:24
Fluorene	6.22		0.0962	ug/L	1	04-Dec-2019 12:24
Indeno(1,2,3-cd)pyrene	ND		0.0962	ug/L	1	04-Dec-2019 12:24
Naphthalene	3.78		0.0962	ug/L	1	04-Dec-2019 12:24
Phenanthrene	11.5		0.962	ug/L	10	04-Dec-2019 14:22
Pyrene	0.535		0.0962	ug/L	1	04-Dec-2019 12:24
Surr: 2-Fluorobiphenyl	95.6		32-130	%REC	10	04-Dec-2019 14:22
Surr: 2-Fluorobiphenyl	104		32-130	%REC	1	04-Dec-2019 12:24
Surr: 4-Terphenyl-d14	82.4		40-135	%REC	1	04-Dec-2019 12:24
Surr: 4-Terphenyl-d14	89.7		40-135	%REC	10	04-Dec-2019 14:22
Surr: Nitrobenzene-d5	92.3		45-142	%REC	1	04-Dec-2019 12:24
Surr: Nitrobenzene-d5	70.2		45-142	%REC	10	04-Dec-2019 14:22

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Revision: 1

Client: Permian Basin Environmental Lab, LP
 Project: 9K22005
 Sample ID: 9K22004-09
 Collection Date: 21-Nov-2019 14:35

ANALYTICAL REPORT

WorkOrder:HS19111340
 Lab ID:HS19111340-02
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW-LEVEL PAHS - 8270D		Method:SW8270				
1-Methylnaphthalene	78.5	n	0.974	ug/L	10	04-Dec-2019 14:42
2-Methylnaphthalene	4.65		0.0974	ug/L	1	04-Dec-2019 12:44
Acenaphthene	1.20		0.0974	ug/L	1	04-Dec-2019 12:44
Acenaphthylene	0.789		0.0974	ug/L	1	04-Dec-2019 12:44
Anthracene	ND		0.0974	ug/L	1	04-Dec-2019 12:44
Benz(a)anthracene	ND		0.0974	ug/L	1	04-Dec-2019 12:44
Benzo(a)pyrene	ND		0.0974	ug/L	1	04-Dec-2019 12:44
Benzo(b)fluoranthene	ND		0.0974	ug/L	1	04-Dec-2019 12:44
Benzo(g,h,i)perylene	ND		0.0974	ug/L	1	04-Dec-2019 12:44
Benzo(k)fluoranthene	ND		0.0974	ug/L	1	04-Dec-2019 12:44
Chrysene	3.52		0.0974	ug/L	1	04-Dec-2019 12:44
Dibenz(a,h)anthracene	ND		0.0974	ug/L	1	04-Dec-2019 12:44
Dibenzofuran	13.6		0.974	ug/L	10	04-Dec-2019 14:42
Fluoranthene	0.899		0.0974	ug/L	1	04-Dec-2019 12:44
Fluorene	12.1		0.974	ug/L	10	04-Dec-2019 14:42
Indeno(1,2,3-cd)pyrene	ND		0.0974	ug/L	1	04-Dec-2019 12:44
Naphthalene	5.94		0.0974	ug/L	1	04-Dec-2019 12:44
Phenanthrene	22.7		0.974	ug/L	10	04-Dec-2019 14:42
Pyrene	1.03		0.0974	ug/L	1	04-Dec-2019 12:44
Surr: 2-Fluorobiphenyl	99.9		32-130	%REC	10	04-Dec-2019 14:42
Surr: 2-Fluorobiphenyl	82.9		32-130	%REC	1	04-Dec-2019 12:44
Surr: 4-Terphenyl-d14	76.5		40-135	%REC	1	04-Dec-2019 12:44
Surr: 4-Terphenyl-d14	96.7		40-135	%REC	10	04-Dec-2019 14:42
Surr: Nitrobenzene-d5	107		45-142	%REC	1	04-Dec-2019 12:44
Surr: Nitrobenzene-d5	69.0		45-142	%REC	10	04-Dec-2019 14:42

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Revision: 1

Client: Permian Basin Environmental Lab, LP
 Project: 9K22005
 Sample ID: 9K22004-11
 Collection Date: 21-Nov-2019 15:27

ANALYTICAL REPORT

WorkOrder:HS19111340
 Lab ID:HS19111340-03
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW-LEVEL PAHS - 8270D		Method:SW8270				Prep:SW3511 / 27-Nov-2019 Analyst: LG
1-Methylnaphthalene	7.20	n	0.394	ug/L	4	04-Dec-2019 15:07
2-Methylnaphthalene	0.432		0.0986	ug/L	1	04-Dec-2019 13:04
Acenaphthene	0.383		0.0986	ug/L	1	04-Dec-2019 13:04
Acenaphthylene	0.306		0.0986	ug/L	1	04-Dec-2019 13:04
Anthracene	1.88		0.0986	ug/L	1	04-Dec-2019 13:04
Benz(a)anthracene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Benzo(a)pyrene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Benzo(b)fluoranthene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Benzo(g,h,i)perylene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Benzo(k)fluoranthene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Chrysene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Dibenz(a,h)anthracene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Dibenzofuran	0.955		0.0986	ug/L	1	04-Dec-2019 13:04
Fluoranthene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Fluorene	0.737		0.0986	ug/L	1	04-Dec-2019 13:04
Indeno(1,2,3-cd)pyrene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Naphthalene	1.44		0.0986	ug/L	1	04-Dec-2019 13:04
Phenanthrene	1.86		0.0986	ug/L	1	04-Dec-2019 13:04
Pyrene	ND		0.0986	ug/L	1	04-Dec-2019 13:04
Surr: 2-Fluorobiphenyl	96.8		32-130	%REC	4	04-Dec-2019 15:07
Surr: 2-Fluorobiphenyl	76.1		32-130	%REC	1	04-Dec-2019 13:04
Surr: 4-Terphenyl-d14	79.0		40-135	%REC	1	04-Dec-2019 13:04
Surr: 4-Terphenyl-d14	104		40-135	%REC	4	04-Dec-2019 15:07
Surr: Nitrobenzene-d5	99.8		45-142	%REC	4	04-Dec-2019 15:07
Surr: Nitrobenzene-d5	134		45-142	%REC	1	04-Dec-2019 13:04

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Revision: 1

Weight / Prep Log**Client:** Permian Basin Environmental Lab, LP**Project:** 9K22005**WorkOrder:** HS19111340**Batch ID:** 148111**Start Date:** 27 Nov 2019 14:56**End Date:****Method:** SW3511**Prep Code:** 3511_PAH

Sample ID	Container	Sample Wt/Vol	Final Volume	Prep Factor
HS19111340-01		34.29 (mL)	2 (mL)	0.05833
HS19111340-02		33.87 (mL)	2 (mL)	0.05905
HS19111340-03		33.48 (mL)	2 (mL)	0.05974
HS19111340-04		34.29 (mL)	2 (mL)	0.05833
HS19111340-05		33.85 (mL)	2 (mL)	0.05908

Client: Permian Basin Environmental Lab, LP
Project: 9K22005
WorkOrder: HS19111340

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: 148111 (0)		Test Name : LOW-LEVEL PAHS - 8270D				
HS19111340-01	9K22004-08	21 Nov 2019 14:15		27 Nov 2019 14:56	04 Dec 2019 14:22	10
HS19111340-01	9K22004-08	21 Nov 2019 14:15		27 Nov 2019 14:56	04 Dec 2019 12:24	1
HS19111340-02	9K22004-09	21 Nov 2019 14:35		27 Nov 2019 14:56	04 Dec 2019 14:42	10
HS19111340-02	9K22004-09	21 Nov 2019 14:35		27 Nov 2019 14:56	04 Dec 2019 12:44	1
HS19111340-03	9K22004-11	21 Nov 2019 15:27		27 Nov 2019 14:56	04 Dec 2019 15:07	4
HS19111340-03	9K22004-11	21 Nov 2019 15:27		27 Nov 2019 14:56	04 Dec 2019 13:04	1
HS19111340-04	9K22005-13	21 Nov 2019 15:40		27 Nov 2019 14:56	04 Dec 2019 13:23	1
HS19111340-05	9K22005-14	21 Nov 2019 16:13		27 Nov 2019 14:56	04 Dec 2019 15:27	5
HS19111340-05	9K22005-14	21 Nov 2019 16:13		27 Nov 2019 14:56	04 Dec 2019 13:43	1

Revision: 1

Client: Permian Basin Environmental Lab, LP
Project: 9K22005
WorkOrder: HS19111340

QC BATCH REPORT

Batch ID: 148111 (0) **Instrument:** SV-6 **Method:** LOW-LEVEL PAHS - 8270D

Analyte	Result	PQL	SPK Val	SPK Ref		Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
				Value	%REC				
1-Methylnaphthalene	ND	0.100							
2-Methylnaphthalene	ND	0.100							
Acenaphthene	ND	0.100							
Acenaphthylene	ND	0.100							
Anthracene	ND	0.100							
Benz(a)anthracene	ND	0.100							
Benzo(a)pyrene	ND	0.100							
Benzo(b)fluoranthene	ND	0.100							
Benzo(g,h,i)perylene	ND	0.100							
Benzo(k)fluoranthene	ND	0.100							
Chrysene	ND	0.100							
Dibenz(a,h)anthracene	ND	0.100							
Dibenzofuran	ND	0.100							
Fluoranthene	ND	0.100							
Fluorene	ND	0.100							
Indeno(1,2,3-cd)pyrene	ND	0.100							
Naphthalene	ND	0.100							
Phenanthrene	ND	0.100							
Pyrene	ND	0.100							
<i>Surr: 2-Fluorobiphenyl</i>	3.026	0.100	3.03	0	99.9	32 - 130			
<i>Surr: 4-Terphenyl-d14</i>	3.057	0.100	3.03	0	101	40 - 135			
<i>Surr: Nitrobenzene-d5</i>	3.909	0.100	3.03	0	129	45 - 142			

Revision: 1

Client: Permian Basin Environmental Lab, LP
Project: 9K22005
WorkOrder: HS19111340

QC BATCH REPORT

Batch ID: 148111 (0) **Instrument:** SV-6 **Method:** LOW-LEVEL PAHS - 8270D

LCS	Sample ID:	Units: ug/L		Analysis Date: 04-Dec-2019 10:26				
Client ID:		Run ID:	SV-6_351789	SeqNo: 5373750	PrepDate: 27-Nov-2019	DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value %RPD	RPD Limit Qual
1-Methylnaphthalene	3.638	0.100	3.03	0	120	40 - 140		
2-Methylnaphthalene	3.532	0.100	3.03	0	117	40 - 140		
Acenaphthene	3.279	0.100	3.03	0	108	40 - 140		
Acenaphthylene	3.555	0.100	3.03	0	117	40 - 140		
Anthracene	3.059	0.100	3.03	0	101	40 - 140		
Benz(a)anthracene	3.067	0.100	3.03	0	101	40 - 140		
Benzo(a)pyrene	2.982	0.100	3.03	0	98.4	40 - 140		
Benzo(b)fluoranthene	2.728	0.100	3.03	0	90.0	40 - 140		
Benzo(g,h,i)perylene	2.88	0.100	3.03	0	95.1	40 - 140		
Benzo(k)fluoranthene	3.161	0.100	3.03	0	104	40 - 140		
Chrysene	3.039	0.100	3.03	0	100	40 - 140		
Dibenz(a,h)anthracene	2.782	0.100	3.03	0	91.8	40 - 140		
Dibenzofuran	3.244	0.100	3.03	0	107	40 - 140		
Fluoranthene	2.543	0.100	3.03	0	83.9	40 - 140		
Fluorene	3.311	0.100	3.03	0	109	40 - 140		
Indeno(1,2,3-cd)pyrene	2.522	0.100	3.03	0	83.2	40 - 140		
Naphthalene	3.159	0.100	3.03	0	104	40 - 140		
Phenanthrene	3.145	0.100	3.03	0	104	40 - 140		
Pyrene	3.557	0.100	3.03	0	117	40 - 140		
<i>Surr: 2-Fluorobiphenyl</i>	2.912	0.100	3.03	0	96.1	32 - 130		
<i>Surr: 4-Terphenyl-d14</i>	2.837	0.100	3.03	0	93.6	40 - 135		
<i>Surr: Nitrobenzene-d5</i>	3.271	0.100	3.03	0	108	45 - 142		

Revision: 1

Client: Permian Basin Environmental Lab, LP
Project: 9K22005
WorkOrder: HS19111340

QC BATCH REPORT

Batch ID: 148111 (0) **Instrument:** SV-6 **Method:** LOW-LEVEL PAHS - 8270D

LCSD	Sample ID:	LCSD-148111		Units:	ug/L		Analysis Date: 04-Dec-2019 10:46			
Client ID:		Run ID: SV-6_351789		SeqNo:	5373751	PrepDate:	27-Nov-2019	DF:	1	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qual	
1-Methylnaphthalene		3.52	0.100	3.03	0	116	40 - 140	3.638	3.28 25	
2-Methylnaphthalene		3.428	0.100	3.03	0	113	40 - 140	3.532	2.98 25	
Acenaphthene		3.27	0.100	3.03	0	108	40 - 140	3.279	0.28 25	
Acenaphthylene		3.601	0.100	3.03	0	119	40 - 140	3.555	1.27 25	
Anthracene		3.191	0.100	3.03	0	105	40 - 140	3.059	4.22 25	
Benz(a)anthracene		3.259	0.100	3.03	0	108	40 - 140	3.067	6.08 25	
Benzo(a)pyrene		2.955	0.100	3.03	0	97.5	40 - 140	2.982	0.915 25	
Benzo(b)fluoranthene		2.864	0.100	3.03	0	94.5	40 - 140	2.728	4.84 25	
Benzo(g,h,i)perylene		3.043	0.100	3.03	0	100	40 - 140	2.88	5.5 25	
Benzo(k)fluoranthene		3.36	0.100	3.03	0	111	40 - 140	3.161	6.1 25	
Chrysene		3.227	0.100	3.03	0	107	40 - 140	3.039	6.02 25	
Dibenz(a,h)anthracene		2.82	0.100	3.03	0	93.1	40 - 140	2.782	1.38 25	
Dibenzofuran		3.258	0.100	3.03	0	108	40 - 140	3.244	0.425 25	
Fluoranthene		2.577	0.100	3.03	0	85.0	40 - 140	2.543	1.31 25	
Fluorene		3.31	0.100	3.03	0	109	40 - 140	3.311	0.0293 25	
Indeno(1,2,3-cd)pyrene		2.425	0.100	3.03	0	80.0	40 - 140	2.522	3.91 25	
Naphthalene		3.203	0.100	3.03	0	106	40 - 140	3.159	1.39 25	
Phenanthrene		3.174	0.100	3.03	0	105	40 - 140	3.145	0.892 25	
Pyrene		3.622	0.100	3.03	0	120	40 - 140	3.557	1.81 25	
Surr: 2-Fluorobiphenyl		2.862	0.100	3.03	0	94.5	32 - 130	2.912	1.72 25	
Surr: 4-Terphenyl-d14		2.897	0.100	3.03	0	95.6	40 - 135	2.837	2.09 25	
Surr: Nitrobenzene-d5		3.474	0.100	3.03	0	115	45 - 142	3.271	6 25	

The following samples were analyzed in this batch: HS19111340-01 HS19111340-02 HS19111340-03 HS19111340-04
HS19111340-05

Client: Permian Basin Environmental Lab, LP
Project: 9K2005
WorkOrder: HS19111340

**QUALIFIERS,
ACRONYMS, UNITS**

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitaion Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arkansas	19-028-0	27-Mar-2020
California	2919, 2019-2020	30-Apr-2020
Dept of Defense	ANAB L2231	20-Dec-2021
Florida	E87611-28	30-Jun-2020
Illinois	2000322019-2	09-May-2020
Kansas	E-10352 2019-2020	31-Jul-2020
Kentucky	123043, 2019-2020	30-Apr-2020
Louisiana	03087, 2019-2020	30-Jun-2020
Maryland	343, 2019-2020	30-Jun-2020
North Carolina	624-2019	31-Dec-2019
North Dakota	R-193 2019-2020	30-Apr-2020
Oklahoma	2019-067	31-Aug-2020
Texas	TX104704231-19-23	30-Apr-2020

Sample Receipt Checklist

Client Name: Permian Basin Lab Date/Time Received: 26-Nov-2019 08:40
 Work Order: HS19111340 Received by: AC

Checklist completed by:	<u>Asad Chaudhry</u> eSignature	26-Nov-2019 Date	Reviewed by:	
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Matrices: Water Carrier name: FedEx Priority Overnight

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
VOA/TX1005/TX1006 Solids in hermetically sealed vials?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	1 Page(s)
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	COC IDs:N/A
Samplers name present on COC?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

Temperature(s)/Thermometer(s):	0.6c U/C	IR 11
Cooler(s)/Kit(s):	Red	
Date/Time sample(s) sent to storage:	11/26/2019 14:00	

Water - VOA vials have zero headspace?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>

pH adjusted by:	
-----------------	--

Login Notes:

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

--

Corrective Action:

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PBELAB

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Brent Barron Midland, Texas 79701
Company Name: PBEL
Company Address: 1400 Rankin HWY
City/State/Zip: Midland Texas 79701
Telephone No: 432-661-4184 Fax No: _____
Sampler Signature: N/A e-mail: barron@pbel.com

**Permian Basin Environmental
1400 Rankin HWY
Midland, Texas 79701**

HS19111340

Permian Basin Environmental Lab, LP
9K22005



(Lab use only)

ORDER #:

LAB# (lab use only)		Beginning Depth	Ending Depth
	FIELD CODE		
	9K22005-08		
	9K22005-09		
	9K22005-11		
	9K22005-13		
	9K22005-14		

Special Instructions:

Relinquished by: Brent Barron	Date 11/25/2019	Time 1700		Date	Time	VOC's Free of Headspace? Y N
Relinquished by:	Date	Time	Received by: <i>AC</i>	Date 11/26/19	Time 0845	Labels on container(s) Y N Custody seals on container(s) Y N Custody Seals on cooler(s) Y N
Relinquished by:	Date	Time	Received by:	Date	Time	Sample Hand Delivered by Sampler/Client Rep. ? Y N by Courier? UPS DHL FedEx Lone Star
						Temperature Upon Receipt: Received: <i>44.6</i> °C Adjusted: <i>10.6</i> °C Factor <i>10.6</i>

14

Red

TUE ~ 26 NOV AA
TRK# 8147 5084 8134 STANDAR~~D~~ D^Y NIGHT
AB SGRA *Red* 77099
TX-US
IAH



FJD 464795 25NOV19 HAFKA 56AC1/F330/8134

Appendix A
Release Notification and Corrective Action
(NMOCD Form C-141)

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Avenue, Artesia, NM 88210
District III
 1000 Rio Brazos Road, Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report

Name of Company	Plains Pipeline, LP	Contact:	Camille Reynolds
Address:	3705 E. Hwy 158, Midland, TX 79706	Telephone No.	505-441-0965
Facility Name	Texaco Skelly F	Facility Type:	4" Steel Pipeline

Surface Owner:	Millard Deck Estate	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	21	20S	37E					Lea

Latitude 32 degrees 33' 48.02" Longitude 103 degrees 15' 48.08"

NATURE OF RELEASE

Type of Release:	Crude Oil	Volume of Release:	30	Volume Recovered	0
Source of Release:	4" Steel Pipeline	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?		If YES, To Whom?			
Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required		Donna Williams			
By Whom? Frank Hernandez		Date and Hour	02/02/01 02:30 PM		
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.			
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of 4" steel pipeline. Forty feet of the line was replaced.

Describe Area Affected and Cleanup Action Taken.* Forty feet of the line was replaced. The aerial extent of surface impact was approximately 30' x 100'.

NOTE: This information was obtained from historical EOTT files, Plains acquired EOTT/Link on April 1, 2004 and Plains assumes this information to be correct.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name:	Approved by District Supervisor:		
Title:	Remediation Coordinator	Approval Date:	Expiration Date:
E-mail Address:	cjreynolds@paalp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	3/21/2005	Phone:	(505)441-0965

* Attach Additional Sheets If Necessary