District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1RP-952 Release Notification and Corrective Action **OPERATOR** Initial Report X Final Report Name of Company Targa Midsteam Services, LLC Contact Cindy Klein 811 Louisiana, Suite 2100, Houston, TX 77002 Address Telephone No. 575-631-7093 Facility Name Targa North 10" (ref #210010) 10" Steel Pipeline Facility Type Surface Owner C.A. Bettis Mineral Owner API No. LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County C T21S R37E 22 Lea Longitude -103.14777778 Latitude 32.46815556 NATURE OF RELEASE Natural Gas Pipeline Fluids Type of Release Volume of Release Volume Recovered None Source of Release 10" steel pipeline Date and Hour of Occurrence Date and Hour of Discovery Was Immediate Notice Given? If YES, To Whom? Occurred on August 16, 2002 ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes X No NA If a Watercourse was Impacted, Describe Fully.\* NA Describe Cause of Problem and Remedial Action Taken.\* The 10" steel pipeline release was due to corrosion. A line repair clamp was installed. Affected and Cleanup Action Take Site investigation included excavation, soil borings and monitoring wells. An area measuring Describe Area approximately 11,400 m was excavated to an average depth of 7.5 feet and maximum depth of 11 feet below natural grade. The impacted soil was transported to Sundance Disposal Services, Inc., the excavation bottom was lined with an impermeable barrier and the excavation was backfilled with clean soil. All excavation confirmation samples were below NMOCD recommended remediation action levels for chloride, benzene, BTEX and TPH. Based on the established gradient, the groundwater was impacted from an upgradient source. (reference: Pipeline Release Delineation & Excavation Closure Report, 2009) I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION 5, 2009 Pipeline Release Delineation & Excavation Closure Report Please reference the May Signature: Approved by Environmental Specialist: Bradford Billings Printed Name: Cindy Klein Environmental Supervisor 09/232020 Title: Approval Date: **Expiration Date:** cklein@targaresources.com E-mail Address: Conditions of Approval: Attached

575-631-7093