District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | NRM2000360009 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

XESIC-191113-C-1410

| Responsible Party: Matador Resources | OGRID 228937 | | |
|--|--------------------------------|--|--|
| Contact Name: John Hurt | Contact Telephone 972-371-5200 | | |
| Contact email: JHurt@matadorresources.com | Incident # (assigned by OCD) | | |
| Contact mailing address 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 | | | |

Location of Release Source

Latitude 32.1233199

Longitude -103.4020527 (NAD 83 in decimal degrees to 5 decimal places)

| Site Name: Biggers Federal Com #214H | Site Type: Oil Well | |
|--------------------------------------|-----------------------------------|--|
| Date Release Discovered: 10/27/2019 | API# (if applicable) 30-025-44483 | |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| Р | 18 | 258 | 35E | Lea |

Surface Owner: State Federal Tribal Private

Nature and Volume of Release

| Material(s) | Released (Select all that apply and attach calculations or specific | justification for the volumes provided below) | |
|---|--|---|--|
| Crude Oil Volume Released (bbls) | | Volume Recovered (bbls) | |
| Produced Water Volume Released (bbls) | | Volume Recovered (bbls) | |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | Yes No | |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) | |
| 🗌 Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) | |
| Other (describe) Freshwater & Frac Fluid | Volume/Weight Released (provide units) 315 bbls | Volume/Weight Recovered (provide units) | |

Cause of Release:

Fire started at an open top frac tank - spark determined to be caused by static

| <i>eived by OCD: 11/13/2019 10</i> Form C-141 | State of New Mexico | | Pag | |
|--|--|-----------------------------------|---------------|--|
| | Oil Conservation Division | Incident ID | NRM2000360009 | |
| Page 2 | | District RP | | |
| | | Facility ID | | |
| | | Application ID | | |
| Was this a major release as defined by 19.15.29.7(A) NMAC? Yes No | If YES, for what reason(s) does the responsible p >25 bbls & Fire | party consider this a major relea | se? | |
| | ice given to the OCD? By whom? To whom? Wh ijari) to NMOCD District I & BLM on 10/28/2019 | | email, etc)? | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| Printed Name: _ | John Hurt | Title: | RES Specialist |
|-----------------|----------------------------|--------|------------------------|
| Signature: | flatto | | Date: 11/13/19 |
| email: | JHurt@matadorresources.com | | Telephone:972-371-5200 |
| | | | |
| OCD Only | | | × |
| Received by: | Ramona Marcus | | Date: <u>1/3/2019</u> |