Received by OCD: 12/11/2019 8:13:24 AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 7 Form C-141

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2002451973
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

2SQRL-191211-C-1410

Responsible Party XTO ENERGY INC.	OGRID 005380	
Contact Name Patty Urias	Contact Telephone 432.620.4318	
Contact email patty_urias@xtoenergy.com	Incident # (assigned by OCD)	
Contact mailing address 6401 Holiday Hill Road, Building 5, Midland, TX 79707		

Location of Release Source

Latitude 32.259096_

Longitude -103.836992_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name LOS DOS MEDANOS STATE TB	Site Type BATTERY
Date Release Discovered 9/30/19	API# (if applicable) 30-015-40371

Unit Letter	Section	Township	Range	County
К	36	235	30E	EDDY

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)	
	Is the concentration of dissolved chloride in	Yes No	
	the produced water >10,000 mg/l?		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
X Other	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
(describe)CASINGHEAD			
GAS			
Cause of Release			
MSO COMPRESSION ISSUES – FLARED INTERMITTENTLY 859 HRS 7/12/2019 – 10/3/2019 FOR A TOTAL OF 110214 MCF			

Page 2

	Page 2 of 7
Incident ID	NRM2002451973
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes X No	
If YES, was immediate notice	given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

X The source of the release has been stopped.

X The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

NO RELEASED MATERIALS TO BE CONTAINED OR FREE LIQUIDS OR RECOVERABLE MATERIALS TO BE REMOVED. MSO COMPRESSION ISSUES RESOLVED.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Patty Urias	Title:REGULATORY ANALYST
Signature: Pottyluis	Date:12/11/19
email: _patty_urias@xtoenergy.com	Telephone:432-620-4318
OCD Only	
Received by: <u>Ramona Marcus</u>	Date: <u>1/24/2020</u>

Received by OCD: 12/11/2019 8:13:24 AM tate of New Mexico

Oil Conservation Division

	Page 3 of 7
Incident ID	1 uge c 0, /
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛄 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- **Topographic**/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

u ∪1111 Ů=1 = 1	3:24 AM state of New Mexico	Page
Page 4	Oil Conservation Division	Incident ID
		District RP
		Facility ID
		Application ID
public health or the environment failed to adequately investigate a addition, OCD acceptance of a C and/or regulations.	The acceptance of a C-141 report by the OCD does not and remediate contamination that pose a threat to groundw 2-141 report does not relieve the operator of responsibility	perform corrective actions for releases which may endanger relieve the operator of liability should their operations have ater, surface water, human health or the environment. In for compliance with any other federal, state, or local laws
	Title: Date:	
	Date:	

Received by OCD: 12/11/2019 8:13:24 AM Late of New Mexico Page 5

Oil Conservation Division

	 Page 5 of 7
Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be	Remediation Plan Checklist: Each of the following items must be included in the plan.		
Detailed description of proposed remediation technique			
Scaled sitemap with GPS coordinates showing delineation points			
Estimated volume of material to be remediated			
Closure criteria is to Table 1 specifications subject to 19.15.29.1	2(C)(4) NMAC		
Proposed schedule for remediation (note if remediation plan time	line is more than 90 days OCD approval is required)		
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health, the environment, or groundwater.			
I hereby certify that the information given above is true and complete			
rules and regulations all operators are required to report and/or file control which may endanger public health or the environment. The acceptant			
liability should their operations have failed to adequately investigate	and remediate contamination that pose a threat to groundwater		
surface water, human health or the environment. In addition, OCD a	cceptance of a C-141 report does not relieve the operator of		
responsibility for compliance with any other federal, state, or local la			
Drinted Name:	T:41-1		
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Approved Approved with Attached Conditions of A	pproval Denied Deferral Approved		
Signature: I	Date:		

Received by OCD: 12/11/2019 8:13:24 AM State of New Mexico

Oil Conservation Division

	Page 0 of
Incident ID	NRM2002451973
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC N/A

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) ATTACHED

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) N/A

Description of remediation activities MSO COMPRESSION ISSUES RESOLVED.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:Patty Urias	Title:Regulatory Analyst
Signature: Patry bien	Date:12/11/19
email:patty_urias@xtoenergy.com	Telephone:432-620-4318
OCD Only	
Received by: Ramona Marcus	Date: 01/24/2020

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:	Date:
Printed Name:	Title:

Page 6

