District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2002759285
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

RIHQ6-191213-C-1410

	Responsible Party Merrion Oil & Gas Corporation				14634	
Contact Name Philana Thompson				Contac	Contact Telephone 505-486-1171	
Contact email pthompson@merrion.bz				Incider	tt # (assigned by OCD)	
Contact mailing	g address	610 Reilly Ave F	armington, NM 8	37401		
·			Locatio	n of Release	Source	
				Longitud decimal degrees to 5 a	Longitude -107.4227676al degrees to 5 decimal places)	
Site Name Canada Mesa #1E				Site Ty	pe Gas	
Date Release Dis	iscovered	11:00 AM 12/13	/2019	API# (ij	applicable) 30-039-22118	
Unit Letter S	Section	Township	Range		ounty	
	24	24N	6W	Rio Arriba		
urface Owner: [State	⊠ Federal □ T		(Name:	f Release	
			Nature an	id Volume o	f Release	
Crude Oil	Material	(s) Released (Select a	Nature and attacked (bbls)	id Volume o	f Release ific justification for the volumes provided below) Volume Recovered (bbls)	
	Material	(s) Released (Select a Volume Release Volume Release	Nature and attacked (bbls)	nd Volume o	f Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls)	
Crude Oil	Material	(s) Released (Select a Volume Release Volume Release Is the concentra	Nature and attacked (bbls) 20 bbls tion of dissolved	nd Volume o	f Release ific justification for the volumes provided below) Volume Recovered (bbls)	
Crude Oil	Material	(s) Released (Select a Volume Release Volume Release	Nature and attacked (bbls) ed (bbls) 20 bbls tion of dissolved >10,000 mg/l?	nd Volume o	f Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls)	
☐ Crude Oil ☑ Produced Wa	Material 'ater	(s) Released (Select a Volume Release Volume Release Is the concentra produced water	Nature and attacked (bbls) ed (bbls) 20 bbls tion of dissolved >10,000 mg/l? ed (bbls)	nd Volume o	f Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No	
☐ Crude Oil ☑ Produced Wa ☐ Condensate	Material ater	(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release	Nature and attacked (bbls) ed (bbls) 20 bbls tion of dissolved >10,000 mg/l? ed (bbls)	chloride in the	f Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls)	
Crude Oil Produced Wa Condensate Natural Gas	Material ater	(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release	Nature and attacked (bbls) ed (bbls) 20 bbls tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf)	chloride in the	f Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls)	

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State of New Mexico Oil Conservation Division

Incident ID	NRM2002759285
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No	what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to	the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible party must under	take the following actions immediately unless they could create a safety hazard that would result in injury
Released materials have been conta	d to protect human health and the environment. sined via the use of berms or dikes, absorbent pads, or other containment devices. terials have been removed and managed appropriately.
has begun, please attach a narrative of within a lined containment area (see 19). I hereby certify that the information given a	nsible party may commence remediation immediately after discovery of a release. If remediation actions to date. If remedial efforts have been successfully completed or if the release occurred .15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
public health or the environment. The accerailed to adequately investigate and remedia	ort and/or file certain release notifications and perform corrective actions for releases which may endanger of a C-141 report by the OCD does not relieve the operator of liability should their operations have the contamination that pose a threat to groundwater, surface water, human health or the environment. In does not relieve the operator of responsibility for compliance with any other federal, state, or local laws Thompson Title: HSLA Regulatory Spec. Date: 12-13-19 Menvion. 87 Telephone: 505486 1171
OCD Only Received by: Ramona Marcus	Date: 1/27/2020