District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2002935153
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

EGKU9-191216-C-1410

Responsible Party Marathon Oil Permian LLC				OGRID 372098		
Contact Name Melodie Sanjari				Contact Telephone 575-988-0561		
Contact ema	il <u>msanjari@</u>	marathonoil.com			Incident #	# (assigned by OCD)
Contact mai	ling address	4111 S. Tidwell F	Rd., Carlsbad, NN	M 8220	I	
			Location	n of R	telease S	Source
Latitude	32.21170	0365	Longitude (NAD 83 in a	decimal de	-103.45367 grees to 5 deci	7498 cimal places)
Site Name W	/ill Kane 15	WA FEE #006			Site Type	e Oil and gas drilling facility
Date Release	Discovered	12/12/2019			API# (if ap	pplicable) 30-025-45997
Unit Letter O	Section 15	Township 24S	Range 34E	Lea	Cou	anty
U	13	243	34E	Lea		
Surface Owne	er: State	☐ Federal ☐ T	ribal 🛛 Private	(Name:)
	=					
			Nature an	nd Vol	lume of	Release
		ıl(s) Released (Select a	all that apply and attac	ch calculat	tions or specific	fic justification for the volumes provided below)
Crude Oi	☐ Crude Oil Volume Released (bbls) 0.31			Volume Recovered (bbls)		
Produced Water		Volume Released (bbls)				Volume Recovered (bbls)
Is the concentration of dissolved chloric produced water >10,000 mg/l?			chloride	e in the	☐ Yes ☐ No	
Condensate		Volume Released (bbls)				Volume Recovered (bbls)
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units		ide units)	Volume/Weight Recovered (provide units)		
Cause of Rel	lease					
At approx. 1000 hrs on 12-12-19, a low pressure flare was swamped resulting in a fire, causing an overspray of less than 1 bbl. oil onto						
the pad in a 20 x 30' area. The flow back crew immediately shut all 4 wells in. Jal F.D. was called at 1010 hrs. arrived at 1032 hrs. and						
				Silut all	4 wells III. J	Jal F.D. was called at 1010 hrs. arrived at 1032 hrs. and
		. The flow back conguished at 1051 h		shut an	4 wens m. s	Jal F.D. was called at 1010 hrs. arrived at 1032 hrs. and

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State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? NMAC 19.15.29.7(A)2.a Fire				
Yes					
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
Yes by Marathon to NMC	OCD District I on 12/13/2019 via email				
Initial Response					
The responsible j	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
The source of the rele	ease has been stopped.				
∑ The impacted area has	s been secured to protect human health and the environment.				
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
	ecoverable materials have been removed and managed appropriately.				
If all the actions described above have <u>not</u> been undertaken, explain why:					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Mel	odie Sanjari Title:Environmental Professional				
Signature:	<i>lie Sanjari</i> Date: <u>12/16/2019</u>				
email: <u>msanjari@mara</u>	thonoil.com Telephone: <u>575-988-0561</u>				
OCD Only					
Received by: Ramona	Marcus Date: 01/29/2020				