District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NRM2003032458
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party Holly Energy Partners	OGRID 282505	
Contact Name Melanie Nolan	Contact Telephone 214-605-8303	
Contact email Melanie.Nolan@hollyenergy.com	Incident # (assigned by OCD)	
Contact mailing address 1602 W Main St. Artesia, NM 88	210	

## **Location of Release Source**

Latitude <u>32.76337442</u> (NAD 83 in decimal degrees to 5 decimal places) Longitude -104.26801562

Site Name Abo Centurion Station	Site Type Shipping Receiving Station
Date Release Discovered 12/4/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
F	10	18S	27E	Eddy

Surface Owner: 🛛 State 🗌 Federal 🗌 Tribal 🗌 Private (Name:

### Nature and Volume of Release

🛛 Crude Oil	Volume Released (bbls) Approximately 15	Volume Recovered (bbls) 3
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Due to internal corrosion on the pipeline 15 bbls of crude oil was released to surrounding area.

Form C-141	State of New Mexico	Incident ID	NRM2003032458
Page 2	Oil Conservation Division	District RP	111112003032438
		Facility ID	
		Application ID	
19.15.29.7(A) NMAC?			
🗌 Yes 🖾 No			

### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\boxtimes$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Melanie Nolan

Title: \_\_\_\_Environmental Specialist

Signature: Mela	ne Dolar
email: Melanie.Nolan@hollyen	ergy.com

Telephone: 214-605-8303

Date: 12/18/2019

**OCD Only** 

Received by: Ramona Marcus

Date: 1/30/2019