District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2003534693
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party ConocoPhillips Company	OGRID	
Contact Name Charles Robert Beauvais II	Contact Telephone 575-988-2043	
Contact email charles.r.beauvais@conocophillips.com	Incident # (assigned by OCD)	
Contact mailing address 15 W London Rd, Loving, NM 88256	·	

Location of Release Source

Latitude 32.798306_

Longitude -103.434306_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name Vac Abo 4 Trunk Line	Site Type – Header Leading to Tank Battery
Date Release Discovered 12/30/2019	API# (if applicable): Not Applicable – Lease Number is B-2519

Unit Letter	Section	Township	Range	County
D	35	175	35E	Lea

Surface Owner: 🛛 State 🗌 Federal 🔲 Tribal 🗌 Private (Name: State of New Mexico_____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) 0.713 Barrels Volume Recovered (bbls) 0 Produced Water Volume Released (bbls) 27.791 Total Volume Recovered (bbls) 1 Is the concentration of dissolved chloride in the Yes 🗌 No produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) Volume Released (Mcf) Natural Gas Volume/Weight Recovered (provide units) Volume/Weight Released (provide units) Other (describe)

Cause of Release - Leak discovered around 5:15 am by an operator. Line was immediately isolated. The release traveled off-pad, Vac Abo 4 location, to the ditch along highway 50 until it reached a point where it pooled and crossed the highway. Notifications were made to the county road department and NMDOT (Maintenance). The wells were shut-in, and the line were isolated in response to discovery. Berms were created and base core was put out to control release. One call was made for digging and COP is currently working on determining the root cause.

Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?	
19.15.29.7(A) NMÁC?	19.15.29.7(A)(1)	
🛛 Yes 🗌 No	An unauthorized release of a volume, excluding gases, of 25 barrels or more.	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
Notice was made by Cha	les Beauvais, Environmental Coordinator, at 4:00 P.M. on 12/30/2019 via email to	
	m. Also, an online submittal with payment for submittals was made to NMOCD.	
Initial Response		
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Robert Beauvais H____

_____ Title: Environmental Coordinator_

Signature:

email: charles.r.beauvais@conocophillips.com

Date: 12/30/2019_____

Telephone: ___575-988-2043_____

OCD Only

Received by: <u>Ramona Marcus</u>

Date: <u>2/4/2020</u>