Received by OCD: 1/30/2020 6:47:29 AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2002449868
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Oxy USA Inc				OGRID	16696	
Contact Name Eric Maestas				Contact	Contact Telephone 575-420-7825	
Contact email Eric Maestas@oxy.com				Incident	t # NRM2002449868	
Contact mail	ing address	PO Box 303 Ami	stad NM 88410			
				0.70.1	0	
			Locatio	n of Release	Source	
Latitude 35.953225					e -103.630838	
			(NAD 83 in	decimal degrees to 5 de	ecimal places)	
Site Name 20	33-221G			Site Typ	e Well Gathering Line	
Date Release	Discovered	12/09/2019		API# (if	applicuble)30-021-20460	
Unit Letter	Section	Township	Range		ounty	
G	22	20	33	Harding	bulky	
our race owner	r: State	☐ Federal ☐ T	ribal Private	(Name: James Bro	adshaw)	
difface 5 who	- ,		Nature an	nd Volume of	f Release	
Crude Oil	Materia		Nature an	nd Volume of		
	Materia	ıl(s) Released (Select a	Nature and all that apply and attacted (bbls)	nd Volume of	f Release ific justification for the volumes provided below)	
Crude Oil	Materia	Volume Released	Nature and all that apply and attaced (bbls) ed (bbls) ation of dissolved	nd Volume of	f Release ific justification for the volumes provided below) Volume Recovered (bbls)	
Crude Oil	Materia Water	Volume Release Volume Release Volume Release Is the concentra	Nature an all that apply and atta ed (bbls) ed (bbls) ation of dissolved > 10,000 mg/l?	nd Volume of	f Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls)	
☐ Crude Oil☐ Produced	Materia Water	Volume Released Volume Released Volume Released Volume Released Is the concentrate produced water Volume Released	Nature an all that apply and atta ed (bbls) ed (bbls) ation of dissolved > 10,000 mg/l?	nd Volume of special chalculations or special	f Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No	
☐ Crude Oil ☐ Produced ☐ Condensa	Materia Water	Volume Released Is the concentrate produced water Volume Release Volume Release Volume Release	Nature and all that apply and attaced (bbls) ed (bbls) ation of dissolved to >10,000 mg/l? ed (bbls)	nd Volume of special chloride in the	f Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls)	
☐ Crude Oil ☐ Produced ☐ Condensa ☐ Natural G	Materia Water	Volume Released Is the concentrate produced water Volume Release Volume Release Volume Release	Nature an all that apply and atta ed (bbls) ed (bbls) attion of dissolved to >10,000 mg/l? ed (bbls) ed (Mcf) 999.571	nd Volume of special chloride in the	F Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls)	
☐ Crude Oil ☐ Produced ☐ Condensa ☐ Natural G ☐ Other (des	Materia Water Materia	Volume Released Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released Volume Released Volume/Weight	Nature an all that apply and attated (bbls) ed (bbls) attion of dissolved (bbls) ed (bbls) ed (bbls) ed (bbls) ed (Mcf) 999.571 t Released (provi	nd Volume of special chloride in the	F Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) Volume/Weight Recovered (provide units)	
☐ Crude Oil ☐ Produced ☐ Condensa ☐ Natural G ☐ Other (des	Materia Water Materia	Volume Released Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released Volume Released Volume/Weight	Nature an all that apply and attated (bbls) ed (bbls) attion of dissolved (bbls) ed (bbls) ed (bbls) ed (bbls) ed (Mcf) 999.571 t Released (provi	nd Volume of special chloride in the mef	F Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) Volume/Weight Recovered (provide units)	
Crude Oil Produced Condensa Natural G	Materia Water Materia	Volume Released Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released Volume Released Volume/Weight	Nature an all that apply and attated (bbls) ed (bbls) attion of dissolved (bbls) ed (bbls) ed (bbls) ed (bbls) ed (Mcf) 999.571 t Released (provi	nd Volume of special chloride in the mef	F Release ific justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) Volume/Weight Recovered (provide units)	
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Received 1410CD: 1/30/2020 6:47:29 Affate of New Mexico
Page 2 Oil Conservation Division

Incident ID	NRM2002449868 ^{ige 2}
District RP	
Facility ID	
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	rearro 6 1	it is nearly consider this a major release?					
Was this a major	If YES, for what reason(s) does the respons	tole party consider this a major release:					
release as defined by 19.15.29.7(A) NMAC?							
15.15.25.7(11) 1411110.							
☐ Yes 🛛 No		m					
	==						
		0. William of the second (where a small stable)					
If YES, was immediate no	otice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?					
		20					
	Initial Re	sponse					
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury					
The source of the rele							
The impacted area ha	as been secured to protect human health and t	he environment.					
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.							
All free liquids and recoverable materials have been removed and managed appropriately.							
		hy: Items not checked were no applicable to Gas release.					
If all the actions describe	a above have <u>not</u> been undertaken, explain w	ny. Items not enceked were no approvable to Gas release.					
		5					
Per 19.15.29.8 B. (4) NN	AC the responsible party may commence re	mediation immediately after discovery of a release. If remediation					
has begun, please attach	a narrative of actions to date. If remedial e	fforts have been successfully completed or if the release occurred					
		ease attach all information needed for closure evaluation.					
I hereby certify that the info	ormation given above is true and complete to the b	est of my knowledge and understand that pursuant to OCD rules and					
regulations all operators are	e required to report and/or file certain release notifi	cations and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In							
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws							
and/or regulations.		.					
E .	Marchae	Title: HES Specialist					
Printed Name: _ Ecic	VIAESTAS						
Signature:	2-1	Date: _01/29/2020					
Signature.		Telephone: 575-470-7825					
email: Frie 1	Maestag @ Ox y.com	Telephone: 5 15 - 920 - 1825					
							
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I f M 'I M f Design							
OCD Only		Date: 2/5/2020					