District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2003744725
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible I	Party Cond	coPhillips Com	npany		OGRID 2	
Contact Nam	e Gustav	o Fejervary	**		Contact Te	lephone 432/210-7037
Contact emai		ary@cop.com			Incident #	(assigned by OCD)
Contact maili		5735 SW 700		TX 79	714	
L						
			Location	of R		
Latitude 32.	8182487				Longitude _	-103.7650299
			(NAD 83 in de	ecimal de	grees to 5 decim	al places)
Site Name M	CA 71				Site Type \	Wellhead
Date Release	Discovered	01/21/20			API# (if app	licable)
		- 1·	D	-1	Coun	4.
Unit Letter	Section	Township	Range			· ·
1	21	17S	32E	LE,	Α	
Surface Owner	r: X State	☑ Federal ☐ Ti	ibal		•	Release
	Materia	l(s) Released (Select al	I that apply and attac	h calcula	tions or specific	justification for the volumes provided below)
Crude Oil	- Indicina	Volume Release	d (bbls) 2.1	*********	***************************************	Volume Recovered (bbls) 1
✓ Produced	Water	Volume Release	d (bbls) 7.50			Volume Recovered (bbls) 1
			tion of total disso water >10,000 m		lids (TDS)	☐ Yes ☐ No
Condensa	te	Volume Release				Volume Recovered (bbls)
☐ Natural G	as	Volume Release	d (Mcf)			Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provid	le units)	Volume/Weight Recovered (provide units)
Cause of Rele	ease					
High Area	pressure of spill d	line from wel id not leave w	ihead to murp ell pad	ohy sı	witch corro	oded causing a leak at ground level.
				~		

Page 2

State of New Mexico Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	<25 bbls	
19.13.29.7(A) NMAC:	1 20 0015	
☐ Yes ☑ No		
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	as been secured to protect human health and	the environment.
	•	ikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and	-
	d above have not been undertaken, explain	
If all the actions described	u above have <u>not</u> been undertaken, explant	YIIY.
D = 10.15.20.0 D (4) NB4	GAC 41	Paris I de la Company
		emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred
		lease attach all information needed for closure evaluation.
I hereby certify that the info	rmation given above is true and complete to the	pest of my knowledge and understand that pursuant to OCD rules and
		CD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance o and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
	ļ •	
Printed Name: Gustav	o Fejervary	Title: Environmental Coordinator
Signature:	f	Date:
email: g.fejervary@d	con com	
email: g.iejervary@c	50p.00111	Telephone: 432/210-7037
OCD Only		
OCD Only Received by: Ramona) Moreus	Date: _ 2/6/2020

	#iioe3	Escility Name & Number MC 4 71	MC 4 74	L48 Spill Vo	L48 Spill Volume Estimate Form		***************************************	Canada de la compositiva della compositiva d	
		Asset Area: Maljamar	Maljamar						
	Release Disc	Release Discovery Date & Time: 1/21/2020	1/21/2020						
		Release Type: Oil Mixture	Oil Mixture						
Provide	e any known deta	ails about the event:	Provide any known details about the event: Line to pressure switch failed	ch failed					
and the second s				Spill Calculation -	Spill Calculation - Subsurface Spill - Rectangle				
	Was the release	Was the release on pad or off-pad?			On Pad - 10.5%; Off Pad - 15.12% soil spilled-fluid saturation factor	soil spilled-fluid satur	ation factor		
Has it rained at I	least a haif inch ir	Has it rained at least a half inch in the last 24 hours?		Yes, On I	Yes, On Pad - 8%; Off Pad - 13.57% soil spilled-fluid saturation factor; if No, use factors above.	fluid saturation factor;	if No, use factors above	oi.	
Convert Irregular shape into a series of rectangles	Length (ft.)	Wrath (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil
Rectangle A	25.0	20.0	1:00	10.50%	7.417	0.779	14,00%	0.109	0.670
Rectangle B	8:0	17.0	0.50	10.50%	1.009	0.106	14.00%	0.015	0.091
Rectangle C	8.0	13:0	0:20	10.50%	0.771	0.081	14,00%	0.011	0,070
Rectangle D	15.0	20.0	1.50	10.50%	6.675	0.701	14.00%	0.098	0,603
Rectangle E	38.0	50.0	2:00	10.50%	56.367	5.919	14.00%	0.829	5.090
Rectangle F					0.000	0.000		0.000	0.000
Rectangle G					0.000	0.000		0.000	0.000
Rectangle H					0.000	0000		0.000	0.000
Rectangle		10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (0000	0.000		0.000	0.000
Rectangle J					00000	0.000		0.000	0.000
		***************************************			Total Volume Release:	7,585		1.062	6.523