District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2006560641
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Hilcorp Energy			OGRIE	OGRID: 372171	
Contact Name: Lindsay Dumas			Contac	Contact Telephone: 832-839-4585	
Contact email: Ldumas@hilcorp.com			Inciden	at # (assigned by OCD)	
Contact mailing addre	ess: 1111 Travis St. 1	Houston, TX 770	02		
		Location	n of Release	Source	
atitude 36.62278				de -107.37089	
		(NAD 83 in 6	decimal degrees to 5 d	decimal places)	
Site Name: San Juan 2	8-5 Unit 68M		Site Ty	pe: Gas well	
Date Release Discovered: 3/4/20			API# (ij	(applicable) 30-039-25831	
Unit Letter Section		Range	Rio Arriba	County	
D 33	28N	05W	Kio Africa		
Surface Owner: Sta	te ⊠ Federal □ 1)	
Mai	erial(s) Released (Select	Nature ar	nd Volume o	cific justification for the volumes provided below)	
Mar □ Crude Oil	erial(s) Released (Select Volume Releas	Nature ar	nd Volume of	Volume Recovered (bbls)	
Mar Crude Oil	erial(s) Released (Select Volume Releas	Nature ar	nd Volume of	Volume Recovered (bbls) Volume Recovered (bbls) 0 bbls	
Mar □ Crude Oil	volume Released Volume Released Volume Released	Nature ar	nd Volume of ch calculations or spec	Volume Recovered (bbls)	
Mat ☐ Crude Oil ☑ Produced Water	Volume Released Volume Released Volume Released Is the concentrate produced water	Nature ar all that apply and atta- sed (bbls) sed (bbls) 10 bbls ation of dissolved	ch calculations or spec	Volume Recovered (bbls) Volume Recovered (bbls) 0 bbls	
Mat ☐ Crude Oil ☑ Produced Water	Volume Released Volume Released Volume Released Is the concentrate produced water	Nature ar all that apply and atta sed (bbls) sed (bbls) 10 bbls ation of dissolved r > 10,000 mg/l? sed (bbls) 67.79 b	ch calculations or spec	Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) 0 bbls Yes No	
Mat Crude Oil Produced Water Condensate	Volume Released (Select: Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released Volume Released	Nature ar all that apply and atta sed (bbls) sed (bbls) 10 bbls ation of dissolved r > 10,000 mg/l? sed (bbls) 67.79 b	ch calculations or spec	Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) 0 bbls Yes No Volume Recovered (bbls) 0 bbls	

State of New Mexico Oil Conservation Division

Incident ID	NRM2006560641
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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?				
release as defined by	Per 19.15.29.7 (A)(a) an unauthorized release of a volume, excluding gas, of 25 barrels or more.				
19.15.29.7(A) NMAC?					
☑ Yes ☐ No					
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
Yes, by Clayton Hamilto on 3/4/20 at 4:53 pm. Em	n (HEC – Foreman) to NMOCD (Cory Smith) and BLM (Whitney Thomas and Emmanuel Adeloye) by email				
011 011 11 11 11 11 11 11 11 11 11 11 11					
	Initial Response				
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
The source of the rele	ease has been stopped.				
The impacted area has been secured to protect human health and the environment.					
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
All free liquids and r	ecoverable materials have been removed and managed appropriately.				
If all the actions described above have <u>not</u> been undertaken, explain why:					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environs failed to adequately investig	ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In				
addition, OCD acceptance o	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	say Dumas Environmental Specialist				
Printed Name:	THE				
Signature: Date: 3/5/20					
email: LDumas@	Hilcorp.com 832-839-4585				
	reiephone. L				
OCD Only					
Received by: Ramo	na Marcus Date: 3/5/2020				
-,-	210/20				

Received by OCD: 3/5/2020 1:35:59 PM

Lindsay Dumas

From:

Clayton Hamilton

Sent:

Wednesday, March 4, 2020 4:53 PM

To:

'cory.smith@state.nm.us'; Lindsay Dumas; Brian Roth; Matthew Henderson; Lee

Murphy; 'l1thomas@blm.gov'; 'aadeloye@blm.gov'; 'Vanessa.fields@state.nm.us'

Cc:

Trevor Coleman

Subject:

Hilcorp Release - San Juan 28-5 Unit 68M

On 03/04/2020 at 10:40AM, Hilcorp Energy discovered a release on the San Juan 28-5 Unit 68M, API# 3003925830, Lat. 36.622776, -107.3708878, Unit D, Section 33, Township 028N, Range 005W. The release was 67.79bbls of condensate and 10bbls of produced water from the condensate production tank. The release was the result of a BS&W drain valve failure. The valve failed due to ice/freezing conditions and allowed the contents of the tank to drain out on to the ground inside of the bermed area. The release remained on location and inside the bermed area.

Hilcorp Environmental will submit an Initial C-141 within 15 days, and follow up with spill assessment.

Please let me know if there are any questions.

Clayton Hamilton Area 13 Production Foreman Hilcorp Energy Company – San Juan East Office – 505-324-5137 Cell – 505-419-3455

"Looking back is a bad habit" ~Rooster Cogburn