

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2010056071
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Transwestern Pipeline Company	OGRID: 329750
Contact Name: Larry Campbell	Contact Telephone: 575 625 8022
Contact email: larry.campbell@energytransfer.com	Incident # (assigned by OCD)
Contact mailing address: 6381 North Main St., Roswell, NM 88201	

Location of Release Source

Latitude N32.80163 _____ Longitude W103.80262 _____

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Maljamar Compressor Station	Site Type: Compressor Station
Date Release Discovered 4/07/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
O	30	T17S	R32E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 13,266 mcf	Volume Recovered (Mcf): 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release .The Maljamar Plant came back on line causing the Transwestern Maljamar Compressor Station relief valve to fail in the open position releasing 13,266 mcf of pipeline quality natural gas to the atmosphere.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The natural gas released from the relief valve was greater than 500 mcf and therefore by definition qualifies as a Major Release as per 19.15.25
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 Email notification, by Larry Campbell was submitted to emnrd-ocd-district1spills@state.nm.us at 017:42 on 4/07/2020. Verification email attached to this submittal.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

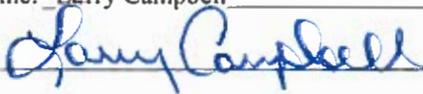
All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why: The was a release of pipeline quality natural gas to the atmosphere that contained no free liquids.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larry Campbell Title: Sr. Environmental Specialist

Signature:  Date: 4/07/2020

email: larrycampbell@energytransfer.com Telephone: 575 625 8022

State of New Mexico
Oil Conservation Division

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OCD Only

Received by: Ramona Marcus Date: 4/9/2020