

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2011555732
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: Transwestern Pipeline Company	OGRID: 329750
Contact Name: Larry Campbell	Contact Telephone: 575 625 8022
Contact email: larry.campbell@energytransfer.com	Incident # (assigned by OCD)
Contact mailing address: 6381 North Main St., Roswell, NM 88201	

### Location of Release Source

Latitude N32.159676 \_\_\_\_\_ Longitude W103.834238 \_\_\_\_\_

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Cowboy 12"Receiver	Site Type: 12" NGL Pipeline
Date Release Discovered 4/23/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
j	I	T25S	R30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☒ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf) 13,266 mcf	Volume Recovered (Mcf): 0
X Other (describe) Natural gas liquids (NGLS)	Volume/Weight Released (provide units) 1261 lbs/7.2 bbls.	Volume/Weight Recovered (provide units) 0 lbs/0 bbls

State of New Mexico  
Oil Conservation Division

Incident ID	NRM2011555732
District RP	
Facility ID	
Application ID	

Cause of Release .During a pipeline pigging activity 1261 pounds of NGLs (C3+) were released to the atmosphere after flaring.

Was this a major release as defined by 19.15.29.7(A) NMAC?

Yes X No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  
Email notification, by Larry Campbell was submitted to [emnrd-ocd-district1spills@state.nm.us](mailto:emnrd-ocd-district1spills@state.nm.us) on 4/24/2020. Verification email attached to this submittal.

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

☒ The source of the release has been stopped.

☒ The impacted area has been secured to protect human health and the environment.

☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why: This was a release of natural gas liquids (NGLs) to the atmosphere that contained no free liquids.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

State of New Mexico  
Oil Conservation Division

Incident ID	NRM2011555732
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larry Campbell Title: Sr. Environmental Specialist

Signature:  Date: 4/24/2020

email: larrycampbell@energytransfer.com Telephone: 575 625 8022

OCD Only

Received by: Ramona Marcus Date: 4/24/2020