District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NRM2013931703
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Spur Energy Partners	OGRID: 328947	
Contact Name: Braidy Moulder	Contact Telephone: 281-795-2286	
Contact email: bmoulder@spurepllc.com	Incident # (assigned by OCD)	
Contact mailing address: 920 Memorial City Way, Suite	1400,	
Houston TX 77024		

Location of Release Source

Latitude <u>32.8336</u>

_____ Longitude <u>-104.0226</u> (NAD 83 in decimal degrees to 5 decimal places)

Site Name: BKU 33 flowline	Site Type: flowline		
Date Release Discovered: May 10, 2020	API# 30-015-20372		

Unit Letter	Section	Township	Range	County
Ι	13	17S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	0.5	Volume Recovered (bbls)	0
Volume Released (bbls)	0.5	Volume Recovered (bbls)	0
Is the concentration of dissolved cl produced water >10,000 mg/l?	nloride in the	Yes No	
Volume Released (bbls)		Volume Recovered (bbls)	
Volume Released (Mcf)		Volume Recovered (Mcf)	
Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	
	Volume Released (bbls) Is the concentration of dissolved ch produced water >10,000 mg/l? Volume Released (bbls) Volume Released (bbls)	Volume Released (bbls) 0.5 Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (bbls) Volume Released (Mcf)	Volume Released (bbls) 0.5 Volume Recovered (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Yes No Volume Released (bbls) Volume Recovered (bbls) Volume Released (bbls) Volume Recovered (bbls) Volume Released (Mcf) Volume Recovered (Mcf)

Cause of Release: We had a leak on the BKU 33 flowline, just before it comes into the Western Federal Battery. Hole in the bottom of a steel 2" flowline. .5 bbl oil and .5 bbl water spill,

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Joseph Gueshier	Title: Staff Scientist
Signature:	Date: 5-14-20
email: JRGuebrier @ Terrocon.com	Telephone: 80% 514 9276
OCD Only	
Ramona Marcus	Date:5/18/2020