District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

produce water inside lined containment. Please see the attached spill calculator.

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2014332937
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			•		•	,	
Responsible Party Devon Energy			OGRID 6137				
Contact Name Amanda Trujillo Davis				Contact Telephone 575-748-0176			
Contact email amanda.davis@dvn.com				Incident # (assigned by OCD)			
Contact mailing address 6488 Seven Rivers Highway							
			Location		elease So	ource	
Latitude 32.3379572 Longitude -103.733158 (NAD 83 in decimal degrees to 5 decimal places)					8		
<u> </u>							
Site Name Tomb Raider 1 CTB 1			Site Type Central Tank Battery				
Date Release	Discovered	5/4/2020			API# (if app	plicable)	
Unit Letter	Section	Township	Range		Coun	ntv]
С	1	23S	31E	Edd	y County	<u>, </u>	
L					<u> </u>		J
Surface Owner: State Federal Tribal Private (Name:)							
			Nature and	d Vol	lume of I	Release	
	Materia	l(s) Released (Select al	1 that a nn ly and attach	ı calculat	ions or specific	justification for the	volumes provided below)
Material(s) Released (Select all that apply and attach calculations or spec Crude Oil Volume Released (bbls)			ions of specific	Volume Recovered (bbls)			
✓ Produced Water Volume Released (bbls) 84 47				Volume Reco	vered (bbls) 83		
Is the concentration of dissolved chloride in a produced water >10,000 mg/l?			e in the	☐ Yes ☐ No			
Condensa	Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural G	Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units))	Volume/Weight Recovered (provide units)				
Cause of Rel		e for the water	r transfer num	n wa	shed out	casing an a	nnrovimately 84 bbls spill of
1 1115 310	The stainless line for the water transfer pump washed out casing an approximately 84 bbls spill of						

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Was this a major release as defined by	If YES, for what reason(s) does the resport The release was greater than 25	1 0			
19.15.29.7(A) NMAC?	The release was greater than 20	bis in volume.			
✓ Yes ☐ No					
If VFS, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone email etc)?			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notified by Amanda Davis Mon 5/4/2020 1:56 PMBLM Releases (blm_nm_cfo_spill@blm.gov) Hamlet, Robert, EMNRD (Robert.Hamlet@state.nm.us) 'Jim.griswold@state.nm.us' 'mike.bratcher@state.nm.us' Venegas, Victoria, EMNRD Victoria.Venegas@state.nm.us					
-	Initial Response				
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
☐ The source of the rele	ease has been stopped.				
☐ The impacted area ha	s been secured to protect human health and	the environment.			
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.			
<u> </u>	ecoverable materials have been removed and				
If all the actions described	If all the actions described above have <u>not</u> been undertaken, explain why:				
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Amanda	a Trujillo Davis	Title: Environmental Professional			
Signature:	raa 7 Danis	Date: 5/19/2020			
email: _amanda.davi	s@dvn.com	Telephone: <u>575-748-0176</u>			
OCD Only					
D	ona Marcus	Date: 5/22/2020			
Received by: Rame	O114 17141 O45	Date:			

NRM2014332937

Spills In Lined Containment Measurements Of Standing Fluid		
Width(Ft)	60	
Depth(in.)	1	
Total Capacity without tank displacements (bbls)	106.86	
No. of 500 bbl Tanks In Standing Fluid No. of Other Tanks In	8	
Standing Fluid OD Of Other Tanks In Standing Fluid(feet)		
Total Volume of standing fluid accounting for tank displacement.	84.47	