

October 10, 2019

NMOCD District 1 1625 N. French Drive Hobbs, New Mexico 88240

To Whom it May Concern:

M&M Excavating, Inc. (MMX) has prepared this Remediation Closure Report for Devon Energy Production Company that describes the remediation of a release of liquids associated with the Thistle Unit #111H well (facility on C141s) but occurred at the Thistle Unit 22 CTB #2. The site is in Unit A, Section 22, Township 23S, Range 33E, Latitude 32.2968168, Longitude -103.5537133, Lea County, New Mexico, on State land. Figure 1 provides the vicinity and site location on an USGS 7.5-minute quadrangle map.

Site Information and Closure Criteria

The Thistle Unit 111H is located approximately thirty-two (32) miles east of Loving, New Mexico on State land at an elevation of approximately 3,710 feet above mean sea level (amsl).

Based upon well water data. (Appendix B), depth to groundwater in the area is estimated to be between 195 and 267 feet below grade surface (bgs). There are no known water wells within ½ mile of the location, according to the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS). The nearest significant watercourse is an unnamed intermittent stream located approximately 1,500 feet to the northeast.

The applicable NMOCD Closure Criteria for groundwater is greater than 100 feet bgs.

Table 1, attached, demonstrates the Closure Criteria applicable to this location. Pertinent well data is attached in Appendix B.

Release Information and Closure Criteria				
Name	Thistle Unit #111H/Thistle Unit 22 CTB #2			
API Number		30-015-44418		
Incident Number	1RP-5364 & 1RP-5428			
Source of Release	Heater Treater			
Released Material	Crude Oil	Released Volume	290 BBLS	
Recovered Volume	290 BBLS	Net Release	0 BBLS	
NMOCD Closure Criteria	>100 feet to groundwater			

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Release Information

On January 16, 2019, a release was discovered at the Thistle Unit 22 CTB #2 due to the heater treater swamping out, overflowing the gun barrel into the skim tank. This resulted in the tank running over and releasing approximately 290 bbls of crude oil into the battery's lined containment. Initial response activities were conducted by the operator, and included source elimination, equipment repair and site containment, which recovered approximately 290 bbls of the crude oil from the lined containment area. Figures 1 and 2 illustrate the vicinity and site location. The C-141 forms are included in Appendix A. It should be noted that although this release is tied to the Thistle Unit #111H, the incident occurred at the Thistle Unit 22 CTB #2, located approximately 1000 feet to the south. Also, due to clerical error, the C141 submitted for this release was processed twice, producing two RP's (1RP-5364 & 1RP-5428), both of which are addressed in this report.

Release Characterization and Remediation Activities

At the request of Devon Energy, MMX power-washed the containment after the release and conducted a liner integrity inspection per requirements of 19.15.29.11.A(5)(a) NMAC. Notice was given to the state on August 18, 2019 that the inspection was to occur on August 23, 2019. After a thorough a visual inspection of the liner within the containment, the liner appeared to be intact and had the ability to contain the leak in question. A photo log documenting the inspection conducted by MMX is included in Appendix C.

On behalf of Devon Energy, MMX recommends no further action and requests closure for the releases associated with 1RP-5364 and 1RP-5428.

Submitted by: M&M Excavating, Inc.

Lupe Carrasco

Lupe Carrasco

Page 3 of 26

ATTACHMENTS:

Figures:

Figure 1: Vicinity and Well Head Protection Map Figure 2: Surface Water Radius Map

Tables:

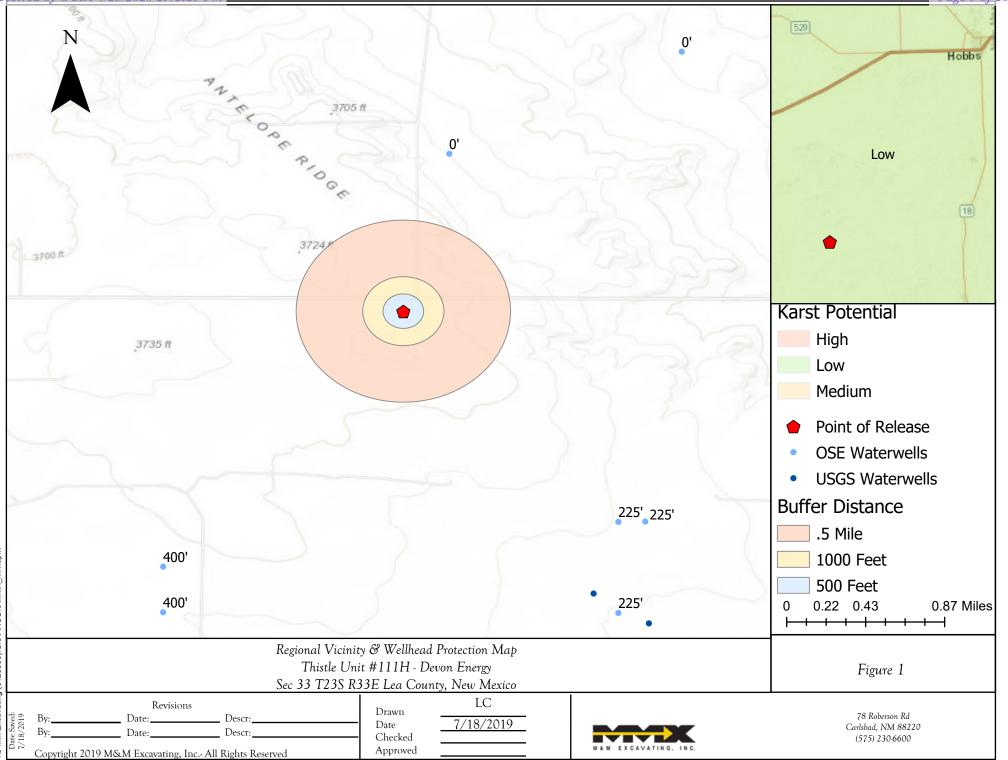
Table 2: NMOCD Closure Criteria Justification

Appendices:

Appendix A: C141 Forms Appendix B: Water Well Data Appendix C: Liner Inspection Photo Log

FIGURES

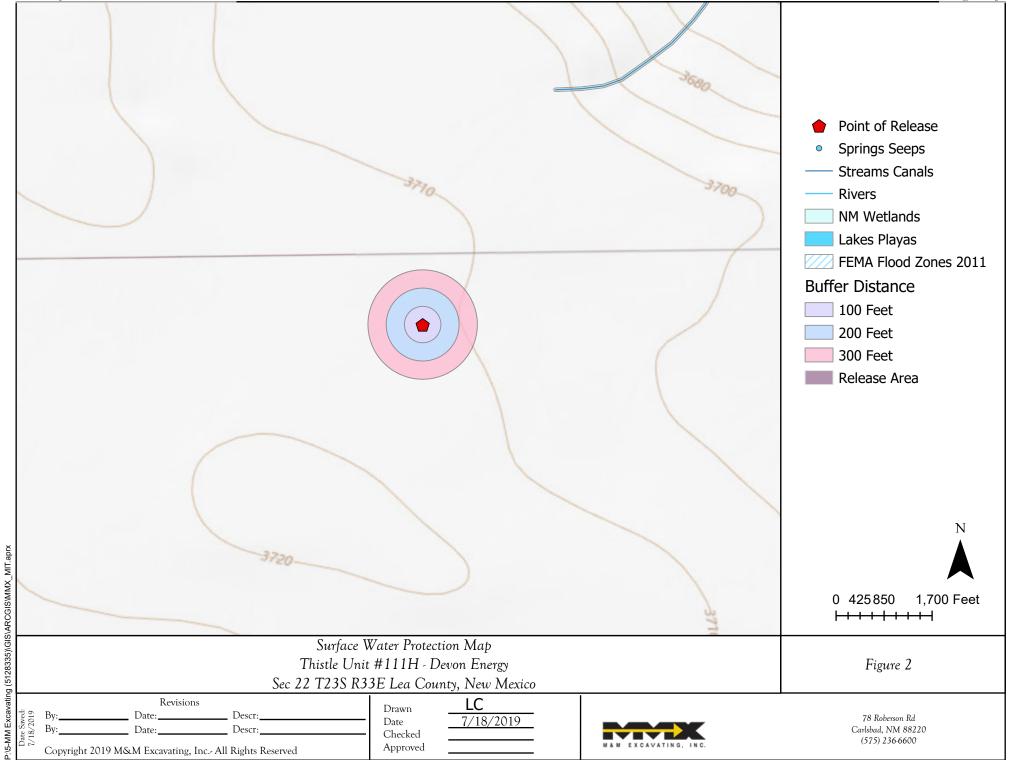
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TABLE

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Thistle Unit #111H Devon Energy Production Company

Site Information (19.15.29.11.A(2, 3, and 4) NMAC)			Source/Notes
Depth to Groundwater (feet bgs)		195-267	NMOSE & USGS (Appendix B)
Hortizontal Distance From All Water Sources Within 1/2 Mile (ft)			
Hortizontal Distance to Nearest Significant Watercourse (ft)		1500	Unnamed intermittant stream to the northeast

Closure Criteria (1)	9.15.29.1	2.B(4) and ⁻	Fable 1 NMAC)				
				ure Criter	ia (units in	mg/kg)	
Depth to Groundwater			Chloride *numerical limit or background, whichever is greater	ТРН	GRO + DRO	BTEX	Benzene
Less than 50' BGS			600	100		50	10
51' to 100'			10000	2500	1000	50	10
Greater than 100'		x	20000	2500	1000	50	10
Surface Water Yes No		if yes, then					
Less than 300' from continuously flowing watercourse or other significant watercourse? Less than 200' from lakebed, sinkhole or playa lake?		x	-				
Water Well or Water Source							
Less than 500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering							
purposes?		x	-				
Less than 1000' from fresh water well or spring? Human and Other Areas		x	600	100		50	
Less than 300' from an occupied permanent residence, school,			600				10
hospital, institution or church?		x					
Within incorporated municipal boundaries or within a defined							
municipal fresh water well field? x							
Less than 100' from wetland? x							
Within area overlying a subsurface mine x							
Within an unstable area? x							
Within a 100-year floodplain?		х					



Appendix A C141 Forms District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Page 10 of 26

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude	

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release	·	

	Page 11 of 26
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
<mark>∐Yes</mark> ∏ No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Immediate notice was n	ot given.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: <u>Kendra DeHoyos</u>	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 4/23/2020 2:42:25 PM Form C-141 State of New Mexico

Oil Conservation Division

Incident ID	
District RP	1RP-5364
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>195 (ft bgs)</u>
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data

- Data table of soil contaminant concentration data
- \square Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

Page 12 of 26

Received by OCD: 4/23/2020 2:42:25 PM Form C-141 State Page 4 Oil Co	e of New Mexico nservation Division	Incident ID District RP Facility ID Application ID	Page 13 of 26
regulations all operators are required to report an public health or the environment. The acceptance failed to adequately investigate and remediate co addition, OCD acceptance of a C-141 report doe and/or regulations. Printed Name: Wesley Mathews		corrective actions for rele ne operator of liability sh face water, human health pliance with any other fe fessional	eases which may endanger ould their operations have or the environment. In
	Date: 2/25/202 Date: 2/25/202 </th <td>0 746-5549</td> <td></td>	0 746-5549	
OCD Only Received by:	Date:		

Oil Conservation Division

Incident ID	NVF1904252204
District RP	1RP-5364
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Wesley Mathews Title: EHS Professional Signature: <u>Uesley Mathews</u> Date: <u>2/25/2020</u> email: wesley.mathews@dvn.com Telephone: 575-746-5549 **OCD Only** Date: 04/23/2020 Cristina Eads Received by: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Junta _____ Date: 06/09/2020 Closure Approved by: Printed Name: Cristina Eads Title: Environmental Specialist

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Page 15 of 26

Incident ID	NDHR1910738928
District RP	1RP-5428
Facility ID	
Application ID	pDHR1910737225

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID ₆₁₃₇
Contact Name Amanda T. Davis	Contact Telephone 575-748-0176
Contact email amanda.davis@dvn.com	Incident # (assigned by OCD) NDHR1910738928
Contact mailing address 6488 Seven Rivers Hwy	

Location of Release Source

Latitude 32.2968168

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Thistle Unit #111H	Site Type Oil
Date Release Discovered 1/16/2019	API# (if applicable) 3002544418

Unit Letter	Section	Township	Range	County
А	22	23S	33E	Lea

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) 1. 01 **T** 7 1 n 1 /1 1 **T** 7

Crude Oil	Volume Released (bbls) 290	Volume Recovered (bbls) 290
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Hea	ter treater swamped out and over flowed th	e Gun Barrel into skim tank causing it to

run over. All fluid stayed in the lined containment. Spill calculator 140' x 60' x 3"

	011 0	0	Incident ID	NDHR1910738928
2	Oil Conservation Divis	sion	District RP	1RP-5428
			Facility ID	
			Application ID	pDHR1910737225
as this a major	If YES, for what reason(s) does the	e responsible party consi	ider this a major release	?
lease as defined by 9.15.29.7(A) NMAC?	This is considered a major	release because i	t is over 25 barrel	S.
Yes 🗌 No				
YES, was immediate r	notice given to the OCD? By whom?	To whom? When and	by what means (phone,	email, etc)?
Immediate notice was no	ot given.			
	Init	ial Response		
The responsible	party must undertake the following actions in	-	reate a safety bazard that way	ıld result in iniurv
	Ferry mass and the me joint mig actions in	inters and a mey could c	a sayon nazara mar war	
The source of the rel	ease has been stopped.			
	as been secured to protect human hea	Ith and the environment		
Released materials h	ave been contained via the use of ber	ma ar dikaa ahaarharte		
		ins of dikes, absorbent p	bads, or other containme	ent devices.
	recoverable materials have been remo	-		int devices.
All free liquids and r		oved and managed appro		
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All free liquids and r f all the actions describe Per 19.15.29.8 B. (4) NN as begun, please attach	recoverable materials have been remo	oved and managed appro xplain why: nence remediation imme medial efforts have beer	priately. ediately after discovery n successfully complete	of a release. If remediation d or if the release occurred
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All free liquids and n f all the actions describe f all the actions describe Per 19.15.29.8 B. (4) NN as begun, please attach vithin a lined containme hereby certify that the info egulations all operators are ublic health or the environ ailed to adequately investig ddition, OCD acceptance of nd/or regulations. Printed Name: Kendre	AAC the responsible party may comma narrative of actions to date. If remains a narrative of actions to date. If remains a remains a set of the responsible party may comma in a remains (see 19.15.29.11(A)(5)(a) NM commation given above is true and complete required to report and/or file certain release and remediate contamination that poor of a C-141 report does not relieve the ope readed of the company of the commation of the certain releases and remediate contamination that poor of a C-141 report does not relieve the ope readed of the certain releases and the company of the certain releases and remediate contamination that poor of a C-141 report does not relieve the ope readed of the certain releases and the certain releases are the certain releases and the certain certain releases are the certain releases and the certain releases are the certain releases and the certain releases are the certain releases are the certain releases are the certain releases are the certain releases and the certain releases are the certain releases ar	nence remediation imme medial efforts have beer IAC), please attach all in the to the best of my knowle ease notifications and perfo by the OCD does not relieve se a threat to groundwater, rator of responsibility for con- Title: EHS Date: 2/11/	ediately after discovery a successfully complete nformation needed for c dge and understand that pur rm corrective actions for r ve the operator of liability surface water, human heal compliance with any other S Associate /2019	of a release. If remediation d or if the release occurred losure evaluation. rsuant to OCD rules and eleases which may endanger should their operations have th or the environment. In

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Oil Conservation Division

Incident ID	
District RP	1RP-5428
Facility ID	
Application ID	

Page 17 of 26

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>195 (ft bgs)</u>
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data

- Data table of soil contaminant concentration data
- \square Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

Received by OCD: 4/23/2020 2:42:25 P Form C-141 Page 4 Oi	State of New Mexico I Conservation Division	Incident ID District RP Facility ID Application ID	Page 18 of 26 1RP-5428
regulations all operators are required to rep public health or the environment. The acce failed to adequately investigate and remedia	above is true and complete to the best of my knowled ort and/or file certain release notifications and perform eptance of a C-141 report by the OCD does not relieve ate contamination that pose a threat to groundwater, s rt does not relieve the operator of responsibility for co	m corrective actions for rele e the operator of liability sho surface water, human health	eases which may endanger ould their operations have or the environment. In
Printed Name: Wesley Mathews			
Signature: Wesley Mathe	Date: <u>2/25/20</u>)20	
email: _wesley.mathews@dvn.	Date: _2/25/20 com Telephone: _57	5-746-5549	
OCD Only			
Received by:	Date:		

Incident ID	NDHR1910738928
District RP	1RP-5428
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Wesley Mathews Title: EHS Professional Signature: Wesley Mathews Date: 2/25/2020 email: wesley.mathews@dvn.com Telephone: 575-746-5549 **OCD Only** Date: 04/23/2020 Received by: Cristina Eads Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. 06/09/2020 _____ Date: Closure Approved by: Printed Name: Cristina Eads Title: Environmental Specialist

Appendix B Water Well Data

•

New Contraction	W	late								•	the State ge De	0		ter	
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD replaced, O=orpha C=the fil closed)	ned, e is	L		•				V 2=NE est to la	3=SW 4=S rgest) (N	E) NAD83 UTM in n	neters)	(In f	èet)	
		POD Sub-		0	Q	0									V- 4
POD Number	Code		County	_			Sec	Tws	Rng	х	Y	DistanceDe	othWellDep		Vater olumn
C 03582 POD1		С	LE				14		33E	636583	3575666 🌍	1433	590		
<u>C 02283</u>		CUB	LE	4	2	2	26	238	33E	637896	3572431* 🌍	2464	325	225	100
<u>C 02282</u>		CUB	LE	3	1	1	25	238	33E	638098	3572436* 🌍	2599	325	225	100
<u>C 02278</u>		CUB	LE	3	4	2	28	23S	33E	634484	3571989* 🌍	2889	650	400	250
											Avera	ge Depth to Wat	er:	283 fee	et
											Minimum Depth:			225 feet	
												Maximum De	pth:	400 feet	
Record Count: 4															
UTMNAD83 Radius	Search (in	meters)	<u>:</u>												
Easting (X): 636	257		North	ing	(Y)	:	3574	4271			Radius: 3000				
*UTM location was derived	from PLSS -	see Help													
The data is furnished by the N accuracy, completeness, reliab										lerstanding th	hat the OSE/ISC ma	ke no warranties,	expressed or in	nplied, concer	ning the
7/18/19 10:31 AM		,		1		ſ	I.					WATER COI WATER	LUMN/ AVER	AGE DEPT	Н ТО



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National Water Information System: Web Interface

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Search Results -- 1 sites found

site_no list =

• 321611103321601

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321611103321601 23S.33E.26.42100

Available data for this site Groundwater: Field measurements GO Lea County, New Mexico Hydrologic Unit Code 13070007 Latitude 32°16'28.0", Longitude 103°32'15.6" NAD83 Land-surface elevation 3,641 feet above NAVD88 The depth of the well is 190 feet below land surface. This well is completed in the Chinle Formation (231CHNL) local aquifer.

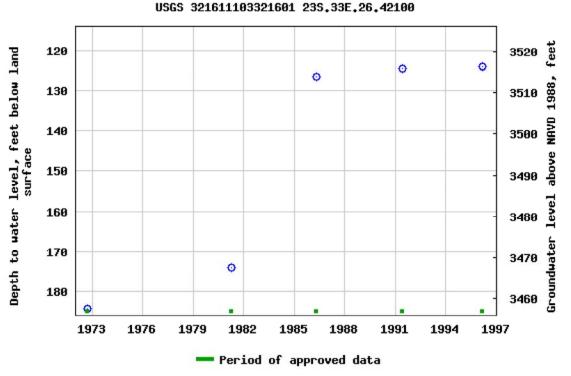
Output formats

<u>Table of data</u>

Tab-separated data

<u>Graph of data</u>

Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.

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 URL:
 https://nwis.waterdata.usgs.gov/nwis/gwlevels?

 Page Contact Information:
 USGS Water Data Support Team



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Appendix C Liner Inspection Photo Log

Liner Inspection Photos Taken August 23, 2019





Received by OCD: 4/23/2020 2:42:25 PM





