

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Devon Energy Production Company	Contact Merle Lewis, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-748-3371
Facility Name Thistle Unit 109H (Release occurred at the Thistle 22 BS CTB Facility)	Facility Type Battery

Surface Owner State	Mineral Owner State	API No. 30-025-42680
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B & C	22	23S	33E					Lea

Latitude 32.295239 Longitude 103.560141 NAD83

NATURE OF RELEASE

Type of Release Oil & Produced Water	Volume of Release 7.5bbls oil 0.1bbls produced water	Volume Recovered 7.6bbls
Source of Release VRT tower	Date and Hour of Occurrence April 19, 2018 @ 1:30 PM MST	Date and Hour of Discovery April 19, 2018 @ 1:30 PM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

RECEIVED

By Olivia Yu at 9:12 am, May 07, 2018

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
The VRT tower developed hole due to corrosion. Wells producing to the battery were shut in and the tower was drained and isolated to stop any further release.

Describe Area Affected and Cleanup Action Taken.*
Approximately 7.5bbls of oil & 0.1bbls of produced water were released into the lined SPCC containment ring. A vacuum truck was dispatched to the location and all 7.6bbls of fluid were recovered from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Michael Shoemaker	OIL CONSERVATION DIVISION	
Printed Name: Michael Shoemaker	Approved by Environmental Specialist: <i>oy</i>	
Title: Environmental Professional	Approval Date: 5/7/2018	Expiration Date:
E-mail Address: mike.shoemaker@dvn.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 05/03/18 Phone: 575.748.3371	Please inspect liner in question. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids.	

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* Attach Additional Sheets If Necessary