

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NRM2022646119
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.399529Longitude -103.489403
(NAD 83 in decimal degrees to 5 decimal places)

Site Name GRAMA RIDGE 8 STATE COM #002H	Site Type Oil & Gas
Date Release Discovered 8/6/2020	API# (if applicable) 30-025-43607

Unit Letter	Section	Township	Range	County
O	08	22S	34E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 71	Volume Recovered (bbls) 71
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Operator reported a threaded valve failure coming off of load line on produced water tank releasing 71 bbl of PW inside of the lined containment. The source was isolated and all standing fluid was recovered. A 48 hour notice will be sent out prior to the liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Melodie Sanjari (MOC) via email on 8/6 to NM OCD and NM SLO.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: 8/12/2020
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>8/13/2020</u>



Transportation Services, Inc.
accounting@agavetransportation.com

910-K E. Redd Rd. # 443 • El Paso, TX 79912

NRM2022646119

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MARATHON OIL CO.

DISPOSAL NUMBER	12149	DATE	8/6/20
COST CENTER		ORDERED BY	

DELIVERED FROM:	Grama Ridge 8 state 24	TO:	Ogveand
LOCATION LEASE		<input type="radio"/> RIG	<input checked="" type="radio"/> BATTERY
		<input type="radio"/> COMPLETION	<input type="radio"/> FLOW BACK

TRUCK OR UNIT NO.:	4009	AMOUNT HAULED:	120	GAUGE:	TOP: 5.11"	BOTTOM:	
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TIMES		DESCRIPTION		BILLING	RATE	AMOUNT	
BATTERY	ARRIVE	11:10	<input type="radio"/> A.M. <input type="radio"/> P.M.	325 Hrs.			
	DEPART	11:30	<input type="radio"/> A.M. <input type="radio"/> P.M.	FW			
DISPOSAL	ARRIVE	12:40	<input type="radio"/> A.M. <input checked="" type="radio"/> P.M.	B/W			
	DEPART	1:00	<input type="radio"/> A.M. <input checked="" type="radio"/> P.M.	P/W			
				CRI			

DRIVER PRINT NAME	COMPANY MAN PRINT NAME	SUB TOTAL	TAX
DRIVER SIGNATURE	COMPANY MAN SIGNATURE	TOTAL	

Thank You!

Solaris Water Midstream

9811 Katy Freeway, Suite 700 Telephone 432-770-7991
Houston, Texas 77024

DISPOSAL

12149

Okeanos SWD #1
Lea County, NM

Date: 8/6/20

Time of Arrival: _____ A.M. P.M.

Name of Trucking Company: Ague

WHP No: 5973 Tank No. 4009 No. of barrels hauled: 120

SOURCE OF WATER LEASE WATER PLANT SWD / WASH OR RESERVE PIT ETC.

Name of Oil Company Water hauled for: UARATHOU OIL

Name of Oil Company Lease: GRAND RIVER 85TH 2H

Driver: Please fill out COMPLETELY and leave first two copies!
Please make ticket FOR EACH SEPARATE LOAD hauled!

RRC Lse No. Recovery 325

E. Herrera
Full Name of Driver (Please Print)

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The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC specifications and RRC regulations.