District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2023737035
District RP	
Facility ID	
Application ID	

Volume/Weight Recovered (provide units)

## **Release Notification**

			Res <sub>]</sub>	ponsi	ibie Part	y		
Responsible Party Marathon Oil Permian LLC			OGRID 3	72098				
Contact Nan	Location of Release  9820492  Longitude (NAD 83 in decimal degrees to	Contact To	t Telephone 575-988-8753					
Contact ema	il <u>msanjari@</u>	marathonoil.com	1		Incident #	(assigned by OCD)		
Contact mail	ling address	4111 S. Tidwell I	Rd., Carlsbad, NM	1 8220				
			Location	of F	Release S	ource		
Latitude 32.3	<u> 39820492</u>			ecimal de	-103.66856 egrees to 5 decin			
Site Name FI	Site Name FRIZZLE FRY 15 TB FEDERAL COM #001H			Site Type 0	Site Type Oil & Gas			
Date Release	Discovered	: 8/22/2020			API# (if applicable) 30-025-45887			
Unit Letter	Section	Township	Range		Cour	nty		
D	15	22S	32E	Lea				
Surface Owne	r: State	⊠ Federal □ T	ribal 🗌 Private (	(Name:		_		)
			Nature an	d Vo	lume of 1	Release		)
				h calcula	tions or specific	justification for the volu		
Crude Oi		Volume Released (bbls)			Volume Recovered (bbls)			
Produced	Water	Volume Releas	ed (bbls) 260			Volume Recovere	ed (bbls) 260	
		Is the concentrate produced water	ation of dissolved >10,000 mg/l?	chlorid	e in the	Yes No		
Condensa	ate	Volume Releas	ed (bbls)			Volume Recovere	ed (bbls)	
Natural Gas Volume Released (Mcf)		Volume Recovered (Mcf)						

## Cause of Release:

Other (describe)

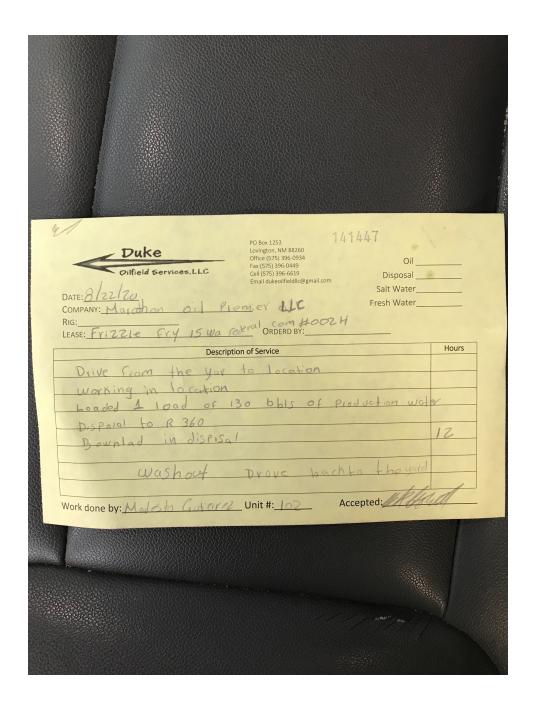
Operator arrived on location to a pinhole failure on the 45 coming off of the separator resulting in the release of approx. 260 bbl of produced water inside of the lined containment. All standing fluid was recovered (see attached) and repairs were made. A 48 hour notice will be sent out prior to a liner inspection.

Volume/Weight Released (provide units)

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Incident ID	NRM2023737035
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?			
release as defined by	Volume				
19.15.29.7(A) NMAC?					
⊠ Yes □ No					
If VEC was immediate no	otics given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?			
	e Sanjari (MOC) on 8/22/2020 to OCD Distr				
1 es via cinair oy ivicioare	canjuit (NGC) on 0/22/2020 to CCB Blow	ov r und BEM			
	Initial Re	esponse			
The responsible	narty must undertake the following actions immediately	runless they could create a safety hazard that would result in injury			
The responsible p	variy must underlake the following actions immediately	runiess iney could create a sajety nazara inai would result in injury			
∑ The source of the rele	ease has been stonned				
	s been secured to protect human health and	the environment			
	•	ikes, absorbent pads, or other containment devices.			
<del>_</del>		1			
	ecoverable materials have been removed and				
If all the actions described	d above have <u>not</u> been undertaken, explain v	/hy:			
Dar 10 15 20 9 D (4) NM	AC the responsible party may commence to	mediation immediately after discovery of a release. If remediation			
		efforts have been successfully completed or if the release occurred			
		lease attach all information needed for closure evaluation.			
I hereby certify that the info	rmation given above is true and complete to the h	est of my knowledge and understand that pursuant to OCD rules and			
regulations all operators are	required to report and/or file certain release notif	ications and perform corrective actions for releases which may endanger			
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have					
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws					
and/or regulations.	- n				
Drintad Names Mal	adia Caniari	Title: Environmental Professional			
Printed Name: Mel	odie Sanjari	Title: Environmental Professional			
Signature: Melod	lie Saniari	Date: 8/24/2020			
<u> ,</u>	<u> </u>	2444 0.2 1.2020			
email: <u>msanjari@marat</u>	thonoil.com	Telephone: <u>575-988-8753</u>			
<u></u>					
OCD Only					
D	na Marcus	Pote: 8/24/2020			
Received by: Ramor		Date:			



## NRM2023737035

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		PO Box 1253	3171	
	Duke Oilfield Services, LLC	Office (575) 396-0934 Fax (575) 396-0449	Oil	
	DATE: 08-22-2070	Cell (575) 396-6619 Email dukeoilfieldllc@gmail.com	Disposal Salt Water	
	COMPANY: MARATHON OIL FEEMIND LL		Fresh Water	
	RIG:			Hause
		on of Service		Hours
	Drove from the yard to working in lorgition			
	Loaded 1 load of 130 bb			
	Download in Juposal			
	Working in washout	1		12
	Prove back to the for		1.6/1	
	Work done by: JOEC BUELNA	_ Unit #: Acc	cepted;	
			WAR AND THE STATE OF THE STATE	
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		the state of the s		