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Incident ID	NRM2024553731
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party							
Responsible Party: Advance Energy Partners Hat Mesa LLC		OGRID: 372417					
Contact Nam	e: David H	arwell			Contact Te	elephone: 281-2	35-3431
Contact emai	il: DHarwel	1@advanceenergy	partners.com		Incident #	(assigned by OCD)	
Contact mail Houston, TX	-	11490 Westheim	er Rd. Suite 950.				
			Location	n of R	Release S	Source	
Latitude 32.4409407 Longitude -103.5496888 (NAD 83 in decimal degrees to 5 decimal places)							
Site Name: 08312020-1431-prodops Site Typ		Site Type	: Pipeline ROW				
Date Release Discovered: 08/31/2020 @ 14:31 hrs API#		API#					
Unit Letter	Section	Township	Range	County			
D	35	21S	33E	Lea			
Surface Own	_	Federal 7	Nature an				
Material(s) Released (Select all that apply and attach calculations or spect ☐ Crude Oil		nons or specifi	Volume Recov				
Produced	Water Volume Released (bbls) Unknown			Volume Recov	vered (bbls): 0		
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		in the	Yes No)			
Condensa	Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (de	scribe)	Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)		
		ence of unknown renately 2,214 sq. ft					on. Observed mud in pipeline ROW.

Page 2 of 2

Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?	
☐Yes ⊠ No		
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
	Initial Response	
The responsible	e party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.	
The impacted area has	s been secured to protect human health and the environment.	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
All free liquids and r	ecoverable materials have been removed and managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation	
has begun, please attach a	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
regulations all operators are a public health or the environm failed to adequately investigation	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have atte and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws	
Printed Name:Andrev	w Parker Title:Environmental Scientist	
Signature:	Date: <u>Aug. 31, 2020</u>	
email: <u>aparker@advance</u>	eenergypartners.com Telephone: 970-570-9535	
OCD Only		
Received by: Ramona	a Marcus Date: 9/1/2020	